

---

August 28, 2006

**ADVICE 2033-E**  
**(U 338-E)**

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA  
ENERGY DIVISION

**SUBJECT:** Minor Revisions to SCE's Schedule DBP - Demand Bidding  
Program, Pursuant to Resolution E-4012

Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

**PURPOSE**

In compliance with Ordering Paragraph 2 of the California Public Utilities Commission's (Commission) Resolution E-4012, the capacity bidding window for customers participating in SCE's Demand Bidding Program will be extended by one (1) hour.

**BACKGROUND**

On July 12, 2001, the Commission adopted Decision (D.) 01-07-025 granting the state's three investor owned utilities' (IOUs) emergency petition for modification to implement a Demand Bidding Program (DBP), offering participating bundled service customers an incentive for reducing energy and demand during a DBP event. On July 13, 2001, SCE filed Advice 1560-E in compliance with D.01-07-025, and on July 17, 2001, the Commission approved SCE's Advice 1560-E, with an effective date of July 16, 2001.

On July 28, 2006, Pacific Gas and Electric Company (PG&E) filed Advice 2870-E with the Commission, requesting expedited implementation of revisions to PG&E's Schedule E-DBP, Demand Bidding Program. On August 24, 2006, the Commission issued Resolution E-4012 rejecting PG&E's proposal to modify the incentive structure of the DBP. As an alternative, Resolution E-4012 ordered the three IOUs to add at least 1 hour to the customer bidding window of the DBP.

## **TARIFF REVISIONS**

To comply with Resolution E-4012, Ordering Paragraph 2, SCE is submitting this advice filing with a revision to Special Condition 4.a of Schedule DBP as follows:

- Change the starting time of SCE's notification of a day-ahead DBP event from 3:00 p.m. the day before an event to 2:00 p.m. the day before an event, thus allowing all customers an extra hour to submit their energy bids.

No cost information is required for this advice filing.

This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

## **EFFECTIVE DATE**

Pursuant to Ordering Paragraph 3 of Resolution E-4012, which orders submittal of compliance filings no later than three days from the effective date of Resolution E-4012, which is August 28, 2006, SCE requests that this advice filing become effective upon filing.

## **NOTICE**

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received by the Energy Division and SCE no later than 20 days after the date of this advice filing. Protests should be mailed to:

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, California 94102  
E-mail: [jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov) and [jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri  
Vice President, Revenue and Tariffs  
Southern California Edison Company  
2244 Walnut Grove Avenue  
Rosemead, California 91770  
Facsimile: (626) 302-4829  
E-mail: [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com)

Bruce Foster  
Senior Vice President of Regulatory Operations  
c/o Karyn Gansecki  
Southern California Edison Company  
601 Van Ness Avenue, Suite 2040  
San Francisco, California 94102  
Facsimile: (415) 673-1116  
E-mail: [Karyn.Gansecki@sce.com](mailto:Karyn.Gansecki@sce.com)

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is serving copies of this advice filing to the interested parties shown on the attached A.05-06-006 et al. and SCE's GO 96-A service lists. Address change requests to the attached GO 96-A service list should be directed to (626) 302-2930 or by electronic mail at [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com). For changes to any other service list, please contact the Commission's Process office at (415) 703-2021 or by electronic mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing open for public inspection at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/AboutSCE/Regulatory/adviceletters>.

For questions, please contact George Coutts at (626) 302-6568 or by electronic mail at [George.Coutts@SCE.com](mailto:George.Coutts@SCE.com).

**Southern California Edison Company**

Akbar Jazayeri

AJ:jc:sq  
Enclosures

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)	
Company name/CPUC Utility No.: <u>Southern California Edison Company (U 338-E)</u>	
Utility type: <input checked="" type="checkbox"/> ELC <input type="checkbox"/> GAS <input type="checkbox"/> PLC <input type="checkbox"/> HEAT <input type="checkbox"/> WATER	Contact Person: <u>James Yee</u> Phone #: <u>(626) 302-2509</u> E-mail: <u>James.Yee@sce.com</u>
EXPLANATION OF UTILITY TYPE ELC = Electric     GAS = Gas PLC = Pipeline     HEAT = Heat     WATER = Water	(Date Filed/ Received Stamp by CPUC)
Advice Letter (AL) #: <u>2033-E</u>	
Subject of AL: <u>Minor Revisions to SCE's Schedule DBP - Demand Bidding Program, Pursuant to Resolution E-4012</u>	
Keywords (choose from CPUC listing): <u>Compliance</u>	
AL filing type: <input type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input type="checkbox"/> Annual <input checked="" type="checkbox"/> One-Time <input type="checkbox"/> Other _____	
If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: <p style="text-align: center;"><u>Resolution E-4012</u></p>	
Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: _____	
Summarize differences between the AL and the prior withdrawn or rejected AL <sup>1</sup> :  	
Resolution Required? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Requested effective date: <u>8/28/06</u> No. of tariff sheets: <u>-3-</u>	
Estimated system annual revenue effect: (%): _____	
Estimated system average rate effect (%): _____	
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).	
Tariff schedules affected: <u>Schedule DBP and Table of Contents</u>	
Service affected and changes proposed <sup>1</sup> : _____	
Pending advice letters that revise the same tariff sheets: _____	

<sup>1</sup> Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.,  
San Francisco, CA 94102  
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Akbar Jazayeri  
Vice President, Revenue and Tariffs  
Southern California Edison Company  
2244 Walnut Grove Avenue  
Rosemead, California 91770  
Facsimile: (626) 302-4829  
E-mail: [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com)

Bruce Foster  
Senior Vice President of Regulatory Operations  
c/o Karyn Gansecki  
Southern California Edison Company  
601 Van Ness Avenue, Suite 2040  
San Francisco, California 94102  
Facsimile: (415) 673-1116  
E-mail: [Karyn.Gansecki@sce.com](mailto:Karyn.Gansecki@sce.com)

Cal. P.U.C.  
Sheet No.

Title of Sheet

Cancelling Cal.  
P.U.C. Sheet No.

Revised 41383-E\*

Schedule DBP

Revised 37788-E\*

Revised 41384-E  
Revised 41385-E

Table of Contents  
Table of Contents

Revised 41255-E  
Revised 40916-E

Schedule DBP  
DEMAND BIDDING PROGRAM

Sheet 2

(Continued)

SPECIAL CONDITIONS

1. Agreement. Participating customers and participating Aggregated Groups must sign a DBP Agreement including the Non-Disclosure Agreement and Certificate (Form 14-741). This Agreement shall become effective after SCE determines the customer has complied with the installation of the required metering equipment in accordance with the terms and conditions of the Agreement and this Schedule.
2. DBP Event. DBP Events may be triggered when any of the following conditions are met:
  - a. ISO issued Alert: When the ISO issues an alert for the affected service territory by 2:00 p.m. on a day-ahead basis projecting that reserve margins for the next day will fall below the ISO's requirements. (T)
  - b. ISO Day-Ahead Forecast: When the ISO's Day-Ahead Forecast reaches 43,000 MW.

Once triggered, a DBP Event may be in effect between Noon and 8:00 p.m. Monday through Friday, excluding holidays.

3. DBP Day-Ahead Test Event. Test events may be activated by SCE no more than 2 times per year, lasting no longer than 4 hours each. Participants must meet the same requirements as those of an actual DBP Event to receive a DBP day-ahead credit.
4. Notification of DBP Events and Submission and Acceptance of Energy Bids and Aggregated Group Energy Bids.
  - a. Notification of DBP Events. SCE will notify a customer or an Aggregated Group's Designated Lead account, whichever is applicable, of a DBP Event via SCE's notification system. SCE's primary notification method will be via telephone call, but may also include electronic mail, cellular telephone, or by fax as a courtesy. SCE will begin to notify a customer or an Aggregated Group's Designated Lead account at 2:00 p.m. the day before an event and will continue to attempt to notify a customer or an Aggregated Group's Designated Lead account two more times directly following the first notification. SCE does not guarantee customer receipt of the notification. (T)
  - b. Submission of Energy Bids/Aggregated Group Energy Bids. Both individual customers and Aggregated Groups shall submit Energy Bids via SCE's designated Internet website only, no later than 4:00 p.m. on the day preceding the Event.
  - c. Acceptance of Energy Bids/Aggregated Group Energy Bids. Within one hour after the bid submission deadline, SCE shall evaluate each timely submitted bid, accept or reject each bid, and notify the customer or Aggregated Group Designated Lead of the result. Bids shall be accepted for non-holiday weekdays only. Once a bid has been accepted, the bid shall not subsequently be rejected by SCE. SCE will notify customers or Aggregated Groups Designated Lead of the acceptance or rejection of bids via the DBP website. SCE does not guarantee the reliability of the Internet site by which customers or Aggregated Groups submit bids and receive information regarding this Schedule.

(Continued)

(To be inserted by utility)

Advice 2033-E  
Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

Date Filed Aug 28, 2006  
Effective Aug 28, 2006  
Resolution E-4012



TABLE OF CONTENTS

Sheet 1

Cal. P.U.C.  
Sheet No.

TITLE PAGE .....	11431-E	
TABLE OF CONTENTS - RATE SCHEDULES ..... 41384-41256-41212-41213-41214-41215-41385-E		(T)
TABLE OF CONTENTS - LIST OF CONTRACTS AND DEVIATIONS .....	41385-E	(T)
TABLE OF CONTENTS - RULES .....	40961-E	
TABLE OF CONTENTS - BASELINE REGIONS .....	40511-E	
TABLE OF CONTENTS - SAMPLE FORMS ..... 40592-40644-37804-40593-41217-40645-E		
.....	36854-E	
<b>PRELIMINARY STATEMENT:</b>		
A. Territory Served .....	22909-E	
B. Description of Service .....	22909-E	
C. Procedure to Obtain Service .....	22909-E	
D. Establishment of Credit and Deposits .....	22909-E	
E. General.....	22909-27629-2763038292-E	
F. Symbols .....	27630-E	
G. Gross Revenue Sharing Mechanism ..... 26584-26585-26586-26587-27195-27196-27197-E		
.....	27198-27199-27200-27201-E	
H. Baseline Service .....	11457-31455-11880-11881-31679-E	
I. Advanced Metering Infrastructure Balancing Account (AMIBA) .....	39444-E	
J. Employee-Related Balancing Account.....	36295-E	
K. Nuclear Decommissioning Adjustment Mechanism .....	36582-36583-E	
L. Other Distribution Adjustment Mechanism		
.....	38293-36584-40360-36297-E	
M. Income Tax Component of Contributions .....	34071-27632-E	
N. Memorandum Accounts.....	21344-39300-41252-39302-39303-39304-39305-E	
.....	39306-39307-39308-39309-39310-39311-39312-39313-39314-39315-39316-39317-E	
.....	39318-39319-39320-39321-39322-39323-39324-39325-39326-39327-39328-39329-E	
.....	39330-39331-39332-39333-40972-39335-39336-39337-40998-39339-39340-39341-E	
.....	39342-39343-39344-39345-39346-39347-39348-41253-39352-39353-39354-39355-39356-E	
O. California Alternative Rates for Energy (CARE) Adjustment Clause		
.....	34705-36471-36472-38847-40999-E	
P. Optional Pricing Adjustment Clause (OPAC).....	27670-27671-27672-27673-27674-E	

(Continued)

(To be inserted by utility)  
Advice 2033-E  
Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Aug 28, 2006  
Effective Aug 28, 2006  
Resolution E-4012

TABLE OF CONTENTS

Sheet 7

(Continued)  
RATE SCHEDULES  
(Continued)

<u>Schedule No.</u>	<u>Title of Sheet</u>	<u>Cal. P.U.C. Sheet No.</u>
	<u>OTHER</u>	
20/20	SCE Rebate Program .....	37785-37786-E
BG-NEM	Experimental Biogas Net Energy Metering .....	33175-33176-33177-33178-33179-E
BSC-IMO	Bundled Service Customer-Interval Meter Ownership .....	39978-25700-25701-E
CBP	Capacity Bidding Program .....	40903-40904-40905-40906-40907-40908-40909-40910-E
CCA-CRS	Community Choice Aggregation Cost Responsibility Surcharge .....	39979-40162-E
CCA-SF	Community Choice Aggregation Service Fees .....	39981-39982-E
	.....	39983-39984-39985-39986-39987-39988-39989-39990-39991-E
CC-DSF	Customer Choice - Discretionary Service Fees .....	40748-40749-40750-40751-E
	.....	40752-40753-40754-39994-26210-26211-26212-26213-26214-E
CGDL-CRS	Customer Generation Departing Load – Cost Responsibility Surcharge .....	39995-E
	.....	39996-39997-399998-39999-40000-40001-E
CT-NEM	Schedule CT-NEM	
	Combined Technologies – Net Energy Metering .....	40087-40088-E
	.....	40089-40090-40091-40092-40093-40094-40095-40096-E
DA-CRS	Direct Access – Cost Responsibility Surcharge .....	40002-39821-36735-40003-E
DA-RCSS	Direct Access Revenue Cycle Services Credits .....	40004-38626-38627-38628-E
	.....	38629-38630-40005-E
DA-SF	Direct Access Service Fee .....	36737-E
DBP	Demand Bidding Program .....	40301-41383-37789-37790-40007-38632-37793-E
	.....	37794-37795-37796-E
DL-NBC	Departing Load - Nonbypassable Charges .....	37290-36955-E
ESP-DSF	Energy Service Provider - Discretionary Service Fees .....	40755-40756-40757-E
	.....	40758-40759-40760-40761-39020-26223-26224-26225-26226-26227-E
ESP-NDSF	Energy Service Provider - Non Discretionary Service Fees .....	40762-40763-E
FC-NEM	Fuel Cell Electrical Generating Facility Net Energy Metering & .....	36245-E
	Interconnection Agreement .....	36246-36247-36248-36249-36250-36251-E
GSN	Invest <sup>SCE</sup> Equipment Service .....	17880-17881-17882-17883-E
NEM	Net Energy Metering .....	40008-40009-38633-38634-35572-33923-33924-33925-E
NMDL	New Municipal Departing Load .....	40314-40315-40316-40317-40318-E
	.....	40319-40320-40321-40322-E
OBMC	Optional Binding Mandatory Curtailment .....	38635-29799-34393-33390-33926-E
	.....	33927-38636-E
PC-TBS	Procurement Charge Transitional Bundled Service .....	40010-36230-34096-34097-E
	.....	33392-E
PVS	Experimental Photovoltaic Service .....	19770-19771-E
PVS-2	On-Grid Photovoltaic Service .....	19518-19519-E
RF-E	Surcharge to Fund Public Utilities Commission Reimbursement Fee .....	40487-E
RRB	Rate Reduction Bonds - Bill Credit and FTAC .....	38637-38638-E
S	Standby .....	38639-40882-40883-40282-E
	.....	40884-39581-39582-39583-40097-39585-40014-39587-E
SE	Service Establishment Charge .....	40764-E
SPSS	Station Power Self-Supply .....	40787-40788-40789-40790-40791-E
SLRP	Scheduled Load Reduction Program .....	40491-40492-40493-40494-40495-E
	.....	40496-40497-40498-40499-E
TMDL	Transferred Municipal Departing Load .....	40336-40337-40338-40339-40340-40341-E
	.....	40342-40343-40344-40345-40346-E
UCLT	Utility-Controlled Load Tests .....	11737-E
VPRC	Voluntary Power Reduction Credit .....	26738-26739-26740-26741-26742-E
WTR	Wireless Technology Rate .....	40885-36767-36768-40016-E
	<u>LIST OF CONTRACTS AND DEVIATIONS</u>	
	LIST OF CONTRACTS AND DEVIATIONS .....	31106-31079-36202-35452-28418-36203-24944-E
	.....	17894-17895-17896-17897-17898-27171-18103-33545-36572-26971-E

(T)

(Continued)

(To be inserted by utility)

Advice 2033-E  
Decision \_\_\_\_\_

Issued by

Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

Date Filed Aug 28, 2006  
Effective Aug 28, 2006  
Resolution E-4012



SOUTHERN CALIFORNIA  
**EDISON**

An EDISON INTERNATIONAL Company

Lisa Vellanoweth  
Manager of Tariffs

August 30, 2006

California Public Utilities Commission  
505 Van Ness Avenue, Room 4005  
San Francisco, CA 94102

Attn: Jerry Royer  
Energy Division

Re: Substitute Sheets for Advice 2033-E

Dear Mr. Royer:

Enclosed are an original and four copies of Attachment A, and Substitute Sheet No. 41383-E\* for Advice 2033-E. This substitute sheet is necessary to accommodate the additional hour afforded to Demand Bidding Program (DBP) customers' bidding window, as required in Commission Resolution E-4012. To coordinate this additional bidding window hour with the California Independent System Operator's (ISO) Alert notification start time, an adjustment of one hour must be made in special condition 2.a of schedule DBP. Such adjustment to special condition 2.a of schedule DBP was inadvertently left out of Advice 2033-E. The minor revision to special condition 2.a of schedule DBP is simply changing 3:00 p.m. to 2:00 p.m., or more accurately changing the numeric "3" to "2".

Please include the enclosed sheet in your master Advice 2033-E file and distribute copies to the appropriate people reviewing the Advice Letter. If you have any questions, please contact Ruby Diaz at (626) 302-2010.

Sincerely,

Enclosures  
2033-ESub.doc