
September 14, 2006

**ADVICE 2013-E-A
(U 338-E)**

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Supplement to Advice 2013-E, Revisions to Rule 22.1 – Three
Year Switching Commitment

Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

This filing supplements Advice 2013-E, in part, and revises SCE Rule 22.1 - Switching Exemption Guidelines and Schedule PC-TBS, to add clarity to the tariffs regarding the commitment period for Bundled Portfolio Service (BPS) customers remaining on Bundled Service or electing to receive Direct Access (DA) service, in compliance with Resolution E-4006 effective September 7, 2006.

BACKGROUND

On June 6, 2006 SCE filed Advice 2013-E seeking clarification over the treatment of BPS customers after completing their three-year BPS commitment period pursuant to Rule 22.1.

Following the issuance of draft resolution E-4006 on August 4, 2006, SCE sent notices to customers taking service under BPS as provided in Section B.2 of SCE's Rule 22.1. These notices were sent to remind customers that they were eight months away from the end of their three (3) year BPS commitment period and that they have the option of returning to DA service as long as they provide SCE with notice six (6) months in advance. The letter also informed customers that if they wished to continue on Bundled Service, no action was required and their account would automatically remain on BPS.

As currently drafted, Section B.2.b of Rule 22.1 provides that: “Customers electing to remain on BPS are not required to take any action and will automatically be subject to a new commitment period, if any, based upon the then current rules in effect.” At the time this tariff language was drafted, the Commission anticipated further proceedings that it has not yet undertaken. Because the Commission has not modified the length of the BPS commitment period since setting the three (3) year minimum in Decision (D.) 03-05-034, SCE interpreted its tariffs to require DA-eligible customers remaining on BPS at the end of their three-year commitment period to commit to an additional three-year service on BPS unless they provided SCE the previously mentioned six-month advance notice prior to the conclusion of their initial three-year BPS commitment period.

To ensure there was no ambiguity about the length of the commitment period for BPS customers who did not elect DA service as stated above, SCE filed Advice 2013-E on June 9, 2006 to modify the language in Rule 22.1 Section B.2.b as follows: “Customers electing to remain on BPS are not required to take any action and will automatically be subject to a new commitment period of three (3) years. Unless a customer has submitted a six-month advance notice to return to DA service at the end of the three-year BPS commitment period, the customer will automatically be subject to a new commitment period of three (3) years. The conditions set forth in Section B shall apply to customers subject to a new three-year commitment period.”¹ Advice 2013-E sought to clarify that until such time as the Commission acts to revise these rules, the three-year period shall remain in effect.

Resolution E-4006 approved SCE’s Advice 2013-E along with PG&E’s Advice 2840-E and SDG&E’s Advice 1801-E, both filed on June 9, 2006, subject to the following modifications:

1. Customers may return to DA service at any time subsequent to the passage of their minimum three-year commitment to bundled service with the required six months advance notice; and
2. All DA-eligible customers are subject to a minimum commitment period of three years if they return to bundled service other than for the temporary safe harbor. That is, all DA customers, whether they have previously returned to BPS or not, would be subject to the three-year minimum commitment period if they return to bundled service.
3. If a customer’s six-month notice period to switch to DA service elapses and the utility has not received a Direct Access Service Request (DASR) by the final date specified in the utility’s confirmation of receipt of the customer’s six-month notice, the utility shall place the customer on Transitional Bundled Service (TBS). If the utility has not received a DASR by the end of the 60-day TBS period, then the customer’s six-month notice to return to DA shall be cancelled, and that

¹ Underline text denotes newly added language proposed in Advice 2013-E filed on June 9, 2006.

cancellation shall serve as the customer's six-month notice to return to bundled service provided under the existing rules. The customer shall be served on TBS until the end of the six months. The customer shall also be treated as any other customer returning to bundled service from DA service. That is, the three-year commitment period requirement shall apply.

The Commission ordered SCE to supplement AL 2013-E with the required modifications to its tariffs within 7 days of the effective date of Resolution E-4006.

No cost information is required for this advice filing.

This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

EFFECTIVE DATE

This advice filing will become effective on the date filed, subject to Energy Division determining that it is in compliance with Resolution E-4006.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be mailed to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
E-mail: jir@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Vice President, Revenue and Tariffs
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President of Regulatory Operations
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-A service list and R.02-01-011. Address change requests to the GO 96-A service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-4039. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/AboutSCE/Regulatory/adviceletters>.

For questions, please contact Thomas Diaz at (626) 302-4823 or by electronic mail at thomas.diaz@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:mm
Enclosures

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)	
Company name/CPUC Utility No.: <u>Southern California Edison Company (U 338-E)</u>	
Utility type: <input checked="" type="checkbox"/> ELC <input type="checkbox"/> GAS <input type="checkbox"/> PLC <input type="checkbox"/> HEAT <input type="checkbox"/> WATER	Contact Person: <u>James Yee</u> Phone #: <u>(626) 302-2509</u> E-mail: <u>James.Yee@sce.com</u>
EXPLANATION OF UTILITY TYPE ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat WATER = Water	(Date Filed/ Received Stamp by CPUC)
Advice Letter (AL) #: <u>2013-E-A</u>	
Subject of AL: <u>Supplement to Advice 2013-E, Revisions to Rule 22.1 - Three Year Switching Commitment</u>	
Keywords (choose from CPUC listing): <u>Compliance, Direct Access, Rules</u>	
AL filing type: <input type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input type="checkbox"/> Annual <input checked="" type="checkbox"/> One-Time <input type="checkbox"/> Other _____	
If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: <p style="text-align: center;"><u>Resolution E-4006</u></p>	
Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: _____	
Summarize differences between the AL and the prior withdrawn or rejected AL ¹ : 	
Resolution Required? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Requested effective date: <u>9/14/06</u> No. of tariff sheets: <u>8</u>	
Estimated system annual revenue effect: (%): _____	
Estimated system average rate effect (%): _____	
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).	
Tariff schedules affected: <u>Schedule PC-TBS, Rules 22.1 and Table of Contents</u>	
Service affected and changes proposed ¹ : _____	
Pending advice letters that revise the same tariff sheets: <u>1965-E</u>	

¹ Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Akbar Jazayeri
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Bruce Foster
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San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 40955-E	Schedule PC-TBS	Revised 38143-E*
Revised 40956-E	Rules 22.1	Original 35619-E
Revised 40957-E	Rules 22.1	Original 35621-E
Revised 40958-E*	Rules 22.1	Original 35622-E
Revised 40959-E*	Rules 22.1	Original 35623-E
Revised 40960-E	Table of Contents	Revised 40929-E
Revised 40962-E	Table of Contents	Revised 41518-E
Revised 40961-E	Table of Contents	Revised 40643-E



Schedule PC-TBS
PROCUREMENT CHARGE TRANSITIONAL BUNDLED SERVICE

Sheet 1

APPLICABILITY

Effective February 19, 2004, this Schedule is applicable to all Direct Access (DA) eligible Customers (T) who switch to DA after February 18, 2004, for whom SCE procures energy on a temporary basis, subject to the Transitional Bundled Service (TBS) provisions adopted by Decision (D.)03-05-034 and Decision (D.) 04-01-013, and as set forth in Rule 22.1, Switching Exemption Guidelines. The TBS provisions require that DA-eligible Customers returning to Bundled Service while changing to a (T) new Energy Service Provider (ESP), or for similar or related reasons where TBS is needed, pay for procurement at the short-term spot price as established by the ISO for the applicable period, with adjustment for additional costs incurred by SCE. Service under this Schedule must be taken in conjunction with the payment of charges under Schedule DA-CRS for those customers to whom Schedule DA-CRS is applicable.

DA-eligible Customers electing to switch from DA Service to Bundled Service or electing to switch (T) from Bundled Service to DA Service, who received TBS from SCE any time during the advance notice period as required under Rule 22.1, will also be required to pay the Procurement Charge as (T) set forth below for the applicable period prior to being transferred to the Bundled Portfolio Service rates of the customer's Otherwise Applicable Tariff (OAT).

Community Choice Aggregation (CCA) customers who "opt-out" of CCA and switch to Bundled (T) Service after the close of the Initial Notification Period, described in Interim Rule 23 are subject to the conditions of this Schedule. DA-eligible Customers returning to Bundled Service from CCA will also be subject to this Schedule as well as any otherwise applicable charges for having participated (T) in DA. Customers returning to Bundled Service under this Schedule may not return to CCA service until after a three-year minimum period on Bundled Service has been completed.

The Follow-up Notification Period is defined as the sixty (60) day period following the date of the switch of a service account to CCA or the establishment of a new service account in CCA. Customers who "opt-out" from CCA during the Initial Notification period are not subject to the conditions of this Schedule. Customers who "opt-out" from CCA after the close of the Follow-up Notification Period are subject to the conditions of this Schedule.

Bundled Service Customers, who are DA eligible pursuant to D.02-03-055 that submit Direct Access Service Requests (DASR) to switch to DA service after December 4, 2003 and before April 20, 2004, will be billed at their OAT until the switch to DA service occurs.

TERRITORY

Within the entire territory served.

(Continued)

(To be inserted by utility)
Advice 2013-E-A
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Sep 14, 2006
Effective Sep 14, 2006
Resolution E-4006

Rule 22.1
SWITCHING EXEMPTION GUIDELINES

Sheet 1

The following terms and conditions apply to both Southern California Edison (SCE) customers and electric energy service providers (ESP) who participate in Direct Access (DA) as defined by Rule 22. The following Rule implements the Switching Exemption Decision (D.) 03-05-034, which adopted guidelines regarding the rights and obligations of DA Customers who return to Bundled Service and subsequently switch back to DA service. D.03-05-034 established provisions for eligible DA Customers regarding: 1) Transitional Bundled Service, 2) Bundled Portfolio Service, and 3) Initial Transition Period.

Customers switching to or from Bundled Service (with the exception of Transitional Bundled Service described in Section A of this Rule) shall notify SCE six (6) months in advance of their intent to switch. (N)
|
(N)

A. Transitional Bundled Service

1. Transitional Bundled Service (TBS) is effective February 19, 2004 and allows DA Customers to return to Bundled Service on a transitional basis while switching from one ESP to another, or for similar or related reasons where TBS is needed.
2. The TBS provision is limited to a 60-day period. The 60-day period begins on the day DA service is disconnected which is the day SCE starts supplying power to the service account (day 1). By no later than the end of the 60-day period (day 60 of SCE supplying power), SCE must be in receipt of a Direct Access Service Request (DASR) from the customer's new ESP to switch the account to DA. In addition to meeting the DASR provisions set forth in Rule 22 Section E, DASRs to switch the account back to DA service must comply with the following special conditions:
 - (a) Accepted DASRs will be processed based on normal DASR processing timeframes as defined in Rule 22, Section E. SCE will include the TBS requirement with the DASR status notification that is sent to the customer as provided for in Rule 22, Section E.7. The customer is responsible for providing its new ESP with this information.
 - (b) Rejected DASRs must be corrected and resubmitted by the ESP and be acceptable to SCE no later than 20 days following the conclusion of the TBS period (day 80 of SCE supplying power). DASRs not corrected by the ESP within this time period will be cancelled by SCE.
 - (c) For accepted DASRs that require a meter change, the meter change must be completed no later than 60 days following the conclusion of the TBS period or the corrected DASR timing established in Section A.2., If a meter change is not completed within 60 days, SCE will switch the account to DA on the customer's next scheduled meter read date with notification to the ESP and customer at the conclusion of the 60 day period. If special metering services are required, such metering services will be done in accordance with the applicable tariffs.

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(To be inserted by utility)
Advice 2013-E-A
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Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Sep 14, 2006
Effective Sep 14, 2006
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Rule 22.1
SWITCHING EXEMPTION GUIDELINES

Sheet 3

(Continued)

B. Bundled Portfolio Service

1. This service option is effective February 19, 2004 and is applicable to all DA-eligible Customers who return to Bundled Service for a minimum of three years. This three year minimum Bundled Service commitment will be referred to herein as SCE's Bundled Portfolio Service (BPS). The following conditions will apply: (T)
- (a) Customers electing this service make a three-year commitment and will not be allowed to return to DA service until their three-year minimum period has been completed. The three-year minimum period will begin on the date the customer is switched to BPS after the conclusion of the six-month advance notice period as set forth in Section B.1. of this Tariff. No premature departures from the three-year commitment will be allowed. (T)
- (b) Customers must provide a six-month advance notice to SCE prior to becoming eligible for BPS so SCE can adjust its procurement activity to accommodate the additional load. Such notification will be made by the customer submitting the Customer Advanced Notification Form in writing or electronically. SCE will provide the customer written confirmation and necessary switching process information within 10 business days of receipt of the customer's notification. Once received by SCE, customers will have a three business-day rescission period after which advance notifications cannot be canceled. SCE will process requests to receive BPS in the following manner:
- (1) Account transfers to BPS will be switched on the customer's next scheduled meter read date after the completion of the six-month advance notice period. For service accounts with meters that are incompatible with SCE's meter reading system as set forth in Rule 22, SCE will replace the incompatible meter with a meter that is acceptable to SCE. Such metering service will be done at the expense of the customer in accordance with Schedule CC-DSF.
- (2) SCE will initiate a DASR to transfer the account to BPS and will provide notification to the customer and ESP in accordance with Rule 22, Section E.7.

(Continued)

(To be inserted by utility)

Advice 2013-E-A
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 14, 2006
Effective Sep 14, 2006
Resolution E-4006

Rule 22.1
SWITCHING EXEMPTION GUIDELINES

Sheet 4

(Continued)

B. Bundled Portfolio Service

1. This service option is applicable to DA customers...(Continued)

(c) During the six-month advance notice period before becoming eligible for BPS, customers may either continue on DA service or return to Bundled Service and receive TBS pricing terms as set forth in Section A.4. of this Tariff. SCE will process any DASR returning the customer to Bundled Service during the six-month advance notice period in accordance with Rule 22 and will provide Bundled Service to the customer at the TBS rate for the remainder, if any, of the six-month advance notice period. SCE will initiate the necessary transfer of the account to BPS at the conclusion of the six-month advance notice period with notification to the customer. The metering requirements of Section B.1.(b)(1) above will apply to such returns during the six-month advance notice period. Customers electing to receive TBS from SCE anytime during the six-month advance notice period (i.e., before the commencement of BPS Service) cannot return to DA service.

(d) Customers returning to DA service at the conclusion of their BPS term will retain their continuous DA status associated with Schedule DA-CRS, if applicable. DA customers continue to be responsible for DA-CRS under-collections and subject to the terms of Schedule DA-CRS.

2. At the end of the customer's three-year BPS commitment, customers will have the option of switching back to DA service or remaining on bundled service. SCE will provide the customer with a courtesy reminder eight months before the expiration of the customer's three-year BPS commitment. If for any reason the customer is not sent, or does not receive, a courtesy reminder from SCE, the customer is not relieved of its responsibility for providing SCE the notice required in Section B.2(a) below. (T)

(a) Customers may elect to switch to DA service at any time subsequent to the conclusion of the three-year BPS commitment period with the required six months advance notice. Customers must provide a six-month advance notice to SCE prior to becoming eligible for DA service so SCE can adjust its procurement activity to accommodate the change in load. Such notification will be made by the customer submitting a Six Month Notice to Transfer to Direct Access Service Form in writing or electronically. Once received by SCE, customers will have a three business-day rescission period after which advance notifications cannot be cancelled. SCE will provide the customer written confirmation and necessary switching process information within 10 business days of receipt of the customer's notification, including the final date for SCE to be in receipt of a DASR to return to DA service. The customer is responsible for providing its ESP with this information. (T)

(1) The customer's ESP shall submit a DASR to ensure the necessary switch to DA service under DA switching rules occurs on the service account's next scheduled meter read date after the completion of the six-month advance notice period. Meter changes must be completed in accordance with Section A.2.(c) of this Tariff.

(Continued)

(To be inserted by utility)
Advice 2013-E-A
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Vice President

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Rule 22.1
SWITCHING EXEMPTION GUIDELINES

Sheet 5

(Continued)

B. Bundled Portfolio Service (Continued)

2. At the end of the customer's three-year... (Continued)

(a) Customers electing to return to DA service... (Continued)

(2) If SCE is not in receipt of a DASR by the final date specified in the utility's confirmation of receipt of the customer's six-month notice, the customer's account will be transferred to TBS. The customer will be subject to the terms of Section A above. If the utility has not received a DASR by the end of the 60-day TBS, then the customer's six-month notice to return to DA shall be cancelled, and that cancellation shall serve as the customer's six-month notice to bundled service provided under the existing rules. The customer continues to be subject to Section A until the end of the six months. The customer shall also be treated as any other customer returning to bundled from DA service. That is, the three-year commitment period requirement shall apply. (T)

(3) Customers returning to DA service at the end of their three-year BPS commitment period shall not be permitted to switch to DA service for any additional load beyond that level that was eligible for DA service as of the September 20, 2001 DA suspension date.

(b) Customers electing to remain on Bundled Service are not required to take any action. (T)

C. Initial Transition Period

1. Section C is applicable to those DA Customers that have already returned from DA service to Bundled Service subsequent to September 20, 2001, up through the implementation date of D.03-05-034 or DA eligible customers still pending on SCE listings described in D.02-03-055 that have not yet taken DA service.
2. A 45-day Initial Transitional Period (ITP) will be provided to applicable customers identified in Section C.1 above, to make an election either to remain on Bundled Service or elect DA service. Only DA-eligible load with written and executed contracts as of September 20, 2001 will be permitted to switch to DA service.
3. Customers electing to return to DA service will be subject to the provisions and applicable charges of Schedule DA-CRS.
4. Customers electing to remain on Bundled Service are not required to take any action and will be automatically placed on a three year BPS commitment period effective April 20, 2004, before having the option of returning to DA service as set forth in Section B.2 of this Tariff.
5. SCE will notify the customer of the 45-day ITP and its requirements by letter on or before January 5, 2004. The 45-day ITP will begin from the date of such notification. SCE will send a reminder notice to customers before February 19, 2004, reminding them that immediate action is necessary to return to DA service.

(Continued)

(To be inserted by utility)
Advice 2013-E-A
Decision _____

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Akbar Jazayeri
Vice President

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Vice President

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Issued by

Akbar Jazayeri
Vice President

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Date Filed Sep 14, 2006
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Advice 2013-E-A
Decision _____

Issued by

Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 14, 2006
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Resolution E-4006

October 13, 2006

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Jerry Royer
Energy Division

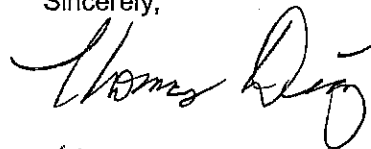
Re: Substitute Sheets for Advice 2013-E-A

Dear Mr. Royer:

Enclosed are an original and four copies of Attachment A, Substitute Sheet Nos. 40958-E* and 40958-E* for Advice Letter 2013-E-A. The changes contained in these substitute sheets are made at the request of, and in agreement with Kathryn Auriemma of the Energy Division. The changes are necessary to correct minor grammatical mistakes and clarify tariff language concerning Direct Access switching in Rule 22.1 Sections B.2 and B.2(a)(2).

Please include the enclosed sheet in your master Advice 2013-E-A file and distribute copies to the appropriate people reviewing the Advice Letter. If you have any questions, please contact Thomas Diaz at (626) 302-4823.

Sincerely,



FOR LISA VELLANOWETH

Enclosures
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cc.
Auriemma, Kathryn
California Public Utilities Commission - Energy Division



An EDISON INTERNATIONAL Company

Lisa Vellanoweth
Manager of Tariffs

October 13, 2006

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Jerry Royer
Energy Division

Re: Substitute Sheets for Advice 2013-E-A

Dear Mr. Royer:

Enclosed are an original and four copies of Attachment A, Substitute Sheet Nos. 40958-E* and 40958-E* for Advice Letter 2013-E-A. The changes contained in these substitute sheets are made at the request of, and in agreement with Kathryn Auriemma of the Energy Division. The changes are necessary to correct minor grammatical mistakes and clarify tariff language concerning Direct Access switching in Rule 22.1 Sections B.2 and B.2(a)(2).

Please include the enclosed sheet in your master Advice 2013-E-A file and distribute copies to the appropriate people reviewing the Advice Letter. If you have any questions, please contact Thomas Diaz at (626) 302-4823.

Sincerely,

Enclosures
2013-E-ASub2.doc

cc.
Auriemma, Kathryn
California Public Utilities Commission - Energy Division



An EDISON INTERNATIONAL Company

Lisa Vellanoweth
Manager of Tariffs

November 14, 2006

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Honesto Gatchalian
Energy Division

Re: Substitute Sheets for Advice 2013-E-A

Dear Mr. Gatchalian:

The following sheets are provided to replace in its entirety the Substitute Sheets previously sent with an October 13, 2006 cover letter on November 3, 2006 to the service list for AL 2013-E-A. The Substitute Sheets reflect the removal of the word "initial" from the heading on Sheet 5, Section B.2. Please replace the Substitute Sheets previously sent for AL 2013-E-A on November 3, 2006 with the attached sheets.

Enclosed are an original and four copies of Attachment A, Substitute Sheet Nos. 40958-E* and 40959-E* for Advice Letter 2013-E-A. The changes contained in these substitute sheets are made at the request of Kathryn Auriemma of the Energy Division. The changes are necessary to correct minor grammatical mistakes and clarify tariff language concerning Direct Access switching in Rule 22.1 Sections B.2 and B.2(a)(2).

Please include the enclosed sheet in your master Advice 2013-E-A file and distribute copies to the appropriate people reviewing the Advice Letter. If you have any questions, please contact Rosie Yocupicio at (626) 302-4858.

Sincerely,

A handwritten signature in cursive script, appearing to read "Lisa Vellanoweth".

Enclosures
2013-E-ASub3.doc

cc.
Auriemma, Kathryn
California Public Utilities Commission - Energy Division