
October 30, 2006

ADVICE 2010-E-A
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Supplement to Advice 2010-E, Request for Approval of the Capacity Bidding Program (CBP), Associated Agreements, and Increase in the Authorized Demand Response Program Annual Funding Level

In compliance with California Public Utilities Commission (Commission) Resolution E-4020, Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are attached hereto.

PURPOSE

The purpose of this filing is to supplement Advice 2010-E in part, in compliance with Resolution E-4020. Advice 2010-E was originally filed on June 2, 2006, requesting approval of the CBP, the successor to the existing California Consumer Power and Conservation Financing Authority (CPA) Demand Reserves Partnership (DRP) program, which ends on May 17, 2007. CBP is intended to be a statewide program offered by all three California investor-owned electric utilities (IOUs) in their respective service territories.

BACKGROUND

On June 2, 2006, SCE submitted Advice 2010-E, providing tariffs, contracts, and budget funding requirements for implementation of the CBP, the successor to the existing CPA DRP program, which ends on May 17, 2007. Advice 2010-E requested that the Commission issue a resolution at its October 19, 2006 Commission meeting.

SCE's Advice 2010-E was protested by The Utility Reform Network (TURN), the Division of Ratepayers Advocates (DRA), the Demand Reserves Partnership, and the Aglet Consumer Alliance (Aglet). The protests centered around the role of aggregators, capacity payments and administrative costs of the CBP. SCE responded to all four protests on June 29, 2006.

On October 19, 2006, the Commission issued Resolution E-4020, requiring SCE to supplement Advice 2010-E to incorporate the following modifications to its Advice 2010-E CBP tariff:

1. Reflect in Schedule CBP that Aggregators will receive the full amount of the capacity incentive rate, while directly-enrolled Participants will receive 80 percent of the capacity incentive rate.
2. Revise the capacity payment structure so that reductions in load of 89.99 percent to 75 percent of the bid amount will be eligible for 50 percent of the capacity payment.
3. Require SCE to lock-in (fix) the capacity payment incentives through 2008.
4. Revise SCE's CBP budget request to reflect an authorized total program costs of \$1.030 million for calendar year 2007 and \$880,000 for calendar year 2008.
5. Require that CBP incentives are provided to Participants and Aggregators no later than 60 days after the end of the operating month. Also, SCE shall strive to make such payments no later than 30 days after the end of the operating month.

This supplement to Advice 2010-E implements the above directives.

No cost information is required for this advice filing.

This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

EFFECTIVE DATE

Pursuant to Ordering Paragraph 1 of Resolution E-4020, SCE request that this advice filing become effective upon filing, subject to the Energy Division's finding that the mandates of Resolution 4020-E have been met.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be mailed to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
E-mail: inj@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Vice President, Revenue and Tariffs
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President of Regulatory Operations
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is serving copies of this advice filing to the interested parties shown on the attached service list for A.05-06-006 *et al.* Address change requests to the GO 96-A service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-4039. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/AboutSCE/Regulatory/adviceletters>.

For questions, please contact George Coutts at (626) 302-6568 or by electronic mail at George.Coutts@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:jc:mm
Enclosures

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)	
Company name/CPUC Utility No.: <u>Southern California Edison Company (U 338-E)</u>	
Utility type: <input checked="" type="checkbox"/> ELC <input type="checkbox"/> GAS <input type="checkbox"/> PLC <input type="checkbox"/> HEAT <input type="checkbox"/> WATER	Contact Person: <u>James Yee</u> Phone #: <u>(626) 302-2509</u> E-mail: <u>James.Yee@sce.com</u>
EXPLANATION OF UTILITY TYPE ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat WATER = Water	(Date Filed/ Received Stamp by CPUC)
Advice Letter (AL) #: <u>2010-E-A</u>	
Subject of AL: <u>Supplement to Advice 2010-E, Request for Approval of the Capacity Bidding Program (CBP), Associated Agreements, and Increase in the Authorized Demand Response Program Annual Funding Level</u>	
Keywords (choose from CPUC listing): <u>Compliance, Agreements</u>	
AL filing type: <input type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input type="checkbox"/> Annual <input checked="" type="checkbox"/> One-Time <input type="checkbox"/> Other _____	
If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: <p style="text-align: center;"><u>D.06-03-024 and E-4020</u></p>	
Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: _____	
Summarize differences between the AL and the prior withdrawn or rejected AL ¹ : 	
Resolution Required? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Requested effective date: <u>10/30/06</u> No. of tariff sheets: <u>8</u>	
Estimated system annual revenue effect: (%): _____	
Estimated system average rate effect (%): _____	
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).	
Tariff schedules affected: <u>Preliminary Statement Part Y, Schedule CBP and Table of Contents</u>	
Service affected and changes proposed ¹ : _____	
Pending advice letters that revise the same tariff sheets: <u>2034-E-A</u>	

¹ Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jnj@cpuc.ca.gov

Akbar Jazayeri
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Bruce Foster
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San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 40902-E**	Preliminary Statement Part Y	Original 40390-E
Original 40903-E**	Schedule CBP	
Original 40904-E*	Schedule CBP	
Original 40907-E**	Schedule CBP	
Original 40908-E	Schedule CBP	
Revised 40914-E	Table of Contents	Revised 40771-E
Revised 40915-E	Table of Contents	Revised 40580-E
Revised 40916-E	Table of Contents	Revised 40891-E

PRELIMINARY STATEMENT

Sheet 1

Y. Demand Response Program Balancing Account (DRPBA)

1. Purpose:

The purpose of the DRPBA is to record the difference between the actual capital-related revenue requirement and O&M costs incurred by SCE and the authorized Demand Response Revenue Requirement approved by the Commission in D.06-03-024 and in SCE's General Rate Case (GRC) proceedings. In addition, the DRPBA will include a one-time transfer of Demand Response program expenses recorded in the Advanced Metering and Demand Response Memorandum Account (AMDRMA) during the period January through April 12, 2006.

2. Definitions.

a. Authorized Annual DRP Funding Levels (Such amount shall exclude Franchise Fees and Uncollectible (FF&U) Accounts expense.)

(1) Authorized in D.06-03-024 and Resolution E-4020 (T)

The DRP funding levels for program years 2006-2008 as authorized in D.06-03-024 and Resolution E-4020 are: (T)

<u>Authorized Funding Levels (\$000)</u>				
<u>Year</u>	<u>Distribution</u>	<u>Generation^{1/}</u>	<u>Total</u>	
2006	44,720 (I)	53	44,773 (I)	
2007	42,138 (I)	53	42,191 (I)	
2008	<u>32,446</u>	<u>53</u>	<u>32,499</u>	
Subtotal	119,304 (I)	159	119,463 (I)	
Less:				
Authorized Statewide Pricing Pilot Expenses ^{2/}	<u>527</u>	-	<u>527</u>	
Plus:				
CBP Cost				(N)
2007	1,030	-	1,030	
2008	880	-	880	(N)
Total Authorized DRP Funding (DRPBA-Related)	118,777 (I)	159	118,936 (I)	
Annualized DRP Funding (DRPBA-Related) ^{3/}	39,592 (I)	53	39,645 (I)	

1/ Total Generation-related authorized revenues are associated with the Critical Peak Pricing Program.

2/ These program expenses are recorded in the AMDRMA, (Preliminary Statement, Part N.12).

3/ These annualized amounts included in rate levels each year through 2008 also include associated FF&U.

(Continued)

(To be inserted by utility)

Advice 2010-E-A
Decision 06-03-024

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Oct 30, 2006
Effective Oct 19, 2006
Resolution E-4020



Schedule CBP
CAPACITY BIDDING PROGRAM

Sheet 1

APPLICABILITY

The Capacity Bidding Program (CBP) is a Day-Ahead program available to a Participant, defined herein as a Bundled Service, Direct Access, or Community Choice Aggregation Service customer with a single participating service account, and where such service account is currently served under an SCE general service or agricultural rate schedule. This Schedule is also available to an Aggregator, defined herein as an entity that aggregates two or more service accounts of end-use customers, or multiple service accounts of a single end-use customer, or a single service account of an end-use customer, for the purposes of participating under this schedule as an Aggregator. An Aggregator may join together two or more eligible service accounts under a single Product Type forming a single capacity bidding resource. An Aggregator may also form a single capacity bidding resource via a single service account. An Aggregator, third party or not, is subject to the terms and conditions of this Schedule and all applicable Agreements. Each capacity bidding resource formed by an Aggregator must consist of service accounts that are consistent in service characteristics, whereas all service accounts must consist of either Bundled Service accounts only, or all service accounts must be Direct Access accounts only, or all service accounts must be Community Choice Aggregation Service accounts only. Participants and Aggregators are eligible for compensation under this Schedule. When applicable, the Aggregator is responsible for Capacity Nomination bid penalties, not the Aggregator's individual service accounts. However, metering requirements must be met by a Participant, as well as all service accounts of an Aggregator, prior to the Participant's or Aggregator's participation under this Schedule.

A Participant currently served under any other demand response program (e.g., DBP, SLRP, I-6, TOU-BIP, AP-I, GS-APS, GS-APS-E, TOU-PA-CPP, TOU-GS-3-CPP, TOU-8-CPP, or TOU-8-CPP-GCCD) with the exception of Schedule OBMC, is ineligible for service under this Schedule. An Aggregator cannot include a customer service account that is currently served under any of the aforementioned demand response programs. Such an ineligible service account must be excluded from the Aggregator's list of participating customer service accounts, as provided for in the Notice by Aggregator to Add/Delete Customer Service Accounts (Form 14-775). An Aggregator must facilitate or make all necessary arrangements with the Energy Service Providers and/or Scheduling Coordinators for Direct Access customers and Community Choice Aggregation Service customers to ensure that SCE's Scheduling Coordinator receives a delivery of an amount of energy that is equal to the amount of load dropped by such customers during a CBP Event.

Participants/Aggregators served under this Schedule must commit to reduce their hourly energy usage by at least their Capacity Nomination amount, by Product type, as defined in Special Condition 5 of this Schedule, during each hour of a CBP Event/Test Event, to be eligible for full compensation, and/or to avoid applicable Capacity Nomination bid penalties. Reduced hourly energy of less than 100 percent of the Participant's/Aggregator's Capacity Nomination, will be prorated pursuant to Special Condition 10 of this Schedule. All Participants and all the service accounts of an Aggregator must have an established Energy Baseline, pursuant to Special Condition 8 of this Schedule, prior to eligibility for submission of Capacity Nominations.

Participants may receive Capacity Credits and Energy Credits in the form of monetary compensation (check) or as a bill credit, as determined solely by SCE. Aggregator's will receive Capacity Credits and Energy Credits in the form of monetary compensation (check) only.

TERRITORY

Within the entire territory served.

(Continued)

(To be inserted by utility)

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Decision 06-03-024

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Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Oct 30, 2006
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Schedule CBP
CAPACITY BIDDING PROGRAM

Sheet 2

(Continued)

RATES

All charges and provisions of a Participant's Otherwise Applicable Tariff (OAT) shall apply. All OAT charges and provisions applicable to each service account of a participating Aggregator shall apply. When applicable, 80% of the following Capacity Credits shall apply to Participants, whereas 100% of the Capacity Credits shall apply to Aggregators:

CBP Event/Test Event Maximum Capacity Credit (\$/kW-month)ⁱ

Hours per Day	May	June	July	August	September	October	Average
1 to 4	\$ 4.05	\$ 6.30	\$ 14.85	\$ 17.10	\$ 9.45	\$ 2.25	\$ 9.00
2 to 6	\$ 4.95	\$ 7.70	\$ 18.15	\$ 20.90	\$ 11.56	\$ 2.75	\$ 11.00
4 to 8	\$ 4.95	\$ 7.70	\$ 18.15	\$ 20.90	\$ 11.56	\$ 2.75	\$ 11.00

CBP Event/Test Event Maximum Energy Credit

All Hours: Daily SCE city gate gas price times the heat rate factor of 15,000 Btu/kWh

SPECIAL CONDITIONS

1. **Agreements.** Participants and Aggregators must execute all applicable Agreements prior to participation under this Schedule. Necessary Agreements may include Capacity Bidding Program Participant Agreement (Form 14-776), Capacity Bidding Program Aggregator Agreement (Form 14-777) and Notice by Aggregator to Add/Delete Customer Service Accounts (Form 14-775).
2. **CBP Events.** CBP Events may be triggered on any weekday from May 1 through October 31 of each year between the hours of 11 a.m. to 7 p.m. Monday through Friday, excluding holidays. Excluded holidays are Memorial Day (last Monday in May), Independence Day (July 4), and Labor Day (first Monday in September). A CBP Event can be scheduled on a Day-Ahead basis on any weekday within the date parameters prescribed herein.

CBP Event Triggers. The economic criterion that a 15,000 Btu/kWh heat rate thermal resource is or should be dispatched. This criterion may be caused by any one of the following conditions:

- i. High temperatures; or
- ii. Resource limitations; or
- iii. A generating unit outage; or
- iv. Transmission constraints; or
- v. CAISO Alert; or
- vi. SCE system emergency.

ⁱ The amounts of the capacity credit rates will be fixed through 2008.

(Continued)

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Schedule CBP
CAPACITY BIDDING PROGRAM

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

- 10. Delivered Energy Payment. (Continued)
 - b. All Recorded Reduced Energy in excess of 150 percent of the Capacity Nomination shall not be eligible for a Delivered Energy Payment.
 - c. All Recorded Reduced Energy that is less than 100 percent of the Capacity Nomination is defined as Shortfall Energy. Shortfall Energy shall be multiplied by the ISO's hourly ex-post zonal average energy price for SP 15 and then subtracted from the Delivered Energy Payment, as calculated in 10.a above.
- 11. Recorded Reduced Capacity. The Recorded Reduced Capacity equals the difference between the Participant's/Aggregator's Baseline per hour and its recorded kW per hour during each hour of a CBP Event/Test Event.
- 12. Delivered Capacity Payment. When there are zero CBP Events/Test Events called during an operating month, the Participant's/Aggregator's Delivered Capacity Payment shall equal the Capacity Nomination times the applicable Capacity Payment, as shown in the Rates section of this Schedule. When there is one or more CBP Events/Test Events called during an operating month, the Delivered Capacity Payment shall be calculate as follows during each hour of each CBP Event/Test Event:
 - a. When the Recorded Reduced Capacity is at least 100 percent of the Capacity Nomination then the Delivered Capacity Payment shall equal 100 percent of the Capacity Nomination times the applicable Capacity Credit Rate, as shown in the Rates section of this Schedule. However, all Recorded Reduced Capacity above 100 percent of the Capacity Nomination shall not be eligible for compensation.
 - b. When the Recorded Reduced Capacity is at least 90 percent of the Capacity Nomination, but less than 100 percent of the Capacity Nomination, the Delivered Capacity Payment calculation shall be the actual percent of Recorded Reduced Capacity times the applicable Capacity Credit Rate, as shown in the Rates section of this Schedule.
 - c. When the Recorded Reduced Capacity is at least 75 percent of the Capacity Nomination, but no greater than 89.99 percent of the Capacity Nomination, the Delivered Capacity Payment calculation shall be the actual percent of Recorded Reduced Capacity times 50% of the applicable Capacity Credit Rate, as shown in the Rates Section of this Schedule.
 - d. When the Recorded Reduced Capacity equals 74.99 percent or less of the Capacity Nomination, the Delivered Capacity Payment shall equal zero during that hour.
 - e. When the Recorded Reduced Capacity is less than 50 percent of the Capacity Nomination, the Delivered Capacity Payment is calculated as the actual Recorded Reduced Capacity (0 – 50 percent) minus 50 percent, times the Capacity Credit Rate, as shown in the Rates section of this Schedule. This will produce a negative dollar amount that will either show as a charge to the Participant/Aggregator or will be subtracted from the Delivered Capacity Payment in other hours where a positive Delivered Capacity Payment accrued.

(Continued)

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Advice 2010-E-A
Decision 06-03-024

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Schedule CBP
CAPACITY BIDDING PROGRAM

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

13. Disbursement of Delivered Energy Payment and Delivered Capacity Payment. Aggregators will receive applicable CBP payments or charges, as calculated in Special Conditions 10 and 12 above, approximately thirty (30) days after the end of each operating month but no later than sixty (60) days after the end of each operating month. Payments to Aggregators will be in the form of a check, or when such calculations result in a net charge, SCE shall bill the Aggregator accordingly. Participants may receive applicable CBP payments in the form of a check or in the form of a bill credit on the Participant's SCE electric bill, as solely determined by SCE, approximately thirty (30) days after the end of each operating month but no later than sixty (60) days after the end of each operating month. When the sum of a Participant's Delivered Energy Payments and Delivered Capacity Payments, as calculated in Special Conditions 10 and 12 above, results in a net CBP charge for the operating month, such CBP charge may be included as a separate line item on the Participant's SCE electric bill, or may be separately billed directly to the Participant, as solely determined by SCE.
14. Aggregator Services. SCE has no obligations under this Schedule to the service accounts of a customer who elects, or is required, to be included in an Aggregator's list of participating service accounts. Customers with service accounts included in an Aggregator's list of participating service accounts must work with their Aggregator to determine applicable CBP requirements and/or payments. With the exception of the metering requirements, all other provisions of this Schedule, including payments, are applicable only to the Aggregator, not the individual service accounts working through an Aggregator. SCE's relationship, for purposes of his Schedule, is with the Aggregator not the individual service accounts of an Aggregator.
15. Required Metering and Internet Communication Equipment. A Participant's service account, and all service accounts of a participating Aggregator, must have an approved interval meter and approved meter communications equipment installed and operating prior to eligibility for service under this Schedule. The interval meter must be able to be read remotely by SCE or its program coordinator's Meter Data Management Agent (MDMA). An MDMA may also read the meter on behalf of an Energy Service Provider (ESP) where one or more of an Aggregator's participating service accounts are receiving Direct Access or Community Choice Aggregation service. Metering equipment (including telephone line, cellular, or radio control communication device) must be in operation for at least ten (10) days prior to eligibility under this Schedule, for the purposes of establishing EB.
16. Direct Access and Community Choice Aggregation Customers. Direct Access (DA) and Community Choice Aggregation (CCA) customers served under this Schedule as a Participant must make the necessary arrangements with their ESP or Community Choice Aggregator before receiving service under this Schedule. DA or CCA customers served under this Schedule as a Participant must notify their ESP or Community Choice Aggregator when a CBP Event/Test Event has been scheduled. Such DA or CCA Participant must arrange for a Scheduling Coordinator to Scheduling Coordinator (SC-to-SC) trade with SCE's program coordinator for payments to be received. A DA or CCA Participant is responsible for the following: 1) The SC-to-SC trade must be submitted in a timeframe that complies with the California Independent System Operator's (ISO's) requirements; and 2) all additional costs incurred by SCE, or SCE's program coordinator, when the Participant's Scheduling Coordinator (SC) fails to submit a SC-to-SC trade or when the SC-to-SC trade is not accepted by the ISO because of an action or inaction of the Participant's SC. See the Capacity Bidding Program Aggregator Agreement (Form 14-777), and Capacity Bidding Program Participant Agreement (Form 14-776).

(Continued)

(To be inserted by utility)
Advice 2010-E-A
Decision 06-03-024

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QQ.	NOT IN USE	-E	
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Issued by

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Vice President

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Advice 2010-E-A
Decision 06-03-024

Issued by

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Date Filed Oct 30, 2006
Effective Oct 19, 2006
Resolution E-4020



An EDISON INTERNATIONAL Company

Lisa Vellanoweth
Manager of Tariffs

October 30, 2006

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Jerry Royer
Energy Division

Re: Substitute Sheets for Advice 2010-E-A

Dear Mr. Royer:

Enclosed are an original and four copies of Attachment A, and Substitute Sheet No. 40903-E* and 40907-E* for Advice 2010-E-A. These substitute sheets are necessary to correct inadvertent wording errors within the Applicability and Special Condition sections of Schedule CBP. These corrections allow the tariff to more accurately comply with Resolution E-4020.

The Applicability section, paragraph 3, should be modified to read "Participants/Aggregators served under this Schedule must commit to reduce their hourly energy usage by at least their Capacity Nomination amount...", replacing the word to.

Special Condition 11 should be modified to read "The Recorded Reduced Capacity equals the difference between the Participant's/Aggregator's Baseline per hour and its recorded kW per hour during each hour of a CBP Event/Test Event.", replacing the words Capacity Nomination and removing the word maximum appearing just prior to the word kW.

Special Condition 12 should be modified to replace the four occurrences of the word Payment with that of the word Credit.

This Substitute Sheet will ensure that all approved revisions are contained in the affected tariff sheets.

Please include the enclosed sheets in your master Advice 2010-E-A. If you have any questions, please contact Rosie Yocupicio at (626) 302-4858.

Sincerely,

A handwritten signature in cursive script that reads "Lisa Vellanoweth".

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SOUTHERN CALIFORNIA
EDISON

An EDISON INTERNATIONAL Company

Lisa Vellanoweth
Manager of Tariffs

November 17, 2006

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Jerry Royer
Energy Division

Re: Substitute Sheets for Advice 2010-E-A

Dear Mr. Royer:

Enclosed are an original and four copies of Attachment A, and Substitute Sheet No. 40903-E**, 40904-E* and 40907-E** for Advice 2010-E-A. These substitute sheets are necessary to correct inadvertent wording errors within the Applicability and Special Condition sections of Schedule CBP. These corrections allow the tariff to more accurately comply with Resolution E-4020.

The Applicability section should be modified to replace "Each Capacity bidding resource formed by...." to change the word "Capacity" to lower case and should read "Each capacity bidding resource formed by...." In addition, the Applicability section should be modified to replace "...Energy Service Providers and/or Scheduling Coordinators for is Direct Access customers...." to delete the word "is" and should read "...Energy Service Providers and/or Scheduling Coordinators for Direct Access customers...."

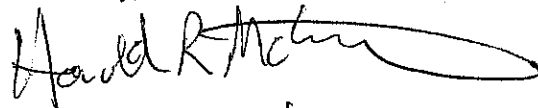
The Rates section should be modified to replace "... the following Capacity Credits and Energy Credits shall apply to Participants...." to remove the words "and Energy Credits" and should read "... the following Capacity Credits shall apply to Participants...."

Special Condition 12 should be modified to replace the 4 occurrences of Capacity Credit to Capacity Rate. The text would then read "...the applicable Capacity Rate, as shown in the Rates section of this Schedule."

This Substitute Sheet will ensure that all approved revisions are contained in the affected tariff sheet.

Please include the enclosed sheets in your master Advice 2010-E-A. If you have any questions, please contact Rosie Yocupicio at (626) 302-4858.

Sincerely,


FOR LISA VELLANOWETH

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SOUTHERN CALIFORNIA
EDISON

An EDISON INTERNATIONAL Company

Lisa Vellanoweth
Manager of Tariffs

September 17, 2007

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Honesto Gatchalian
Energy Division

Re: Substitute Sheets for Advice 2010-E-A

Dear Mr. Royer:

Enclosed are an original and four copies of Attachment A, and Substitute Sheet No. 40902-E* for Advice Letter 2010-E-A. This substitute sheet is necessary due to Advice Letter 2010-E-A becoming effective out of order. Therefore, the Cal PUC Cancelling Sheet No., for Preliminary Part Y., Demand Response Program Balancing Account (DRPBA) has been modified to reflect the appropriate information. This substitute sheet will ensure that all appropriate, approved revisions are contained in the affected tariff sheet.

Please include the enclosed sheets in your master Advice 2010-E-A. If you have any questions, please contact Rosie Yocupicio at (626) 302-4858.

Sincerely,

A handwritten signature in cursive script that reads "Lisa Vellanoweth".

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cc: A.05-06-006 et al.
GO 96-A