
June 2, 2006

ADVICE 2009-E
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Revisions to Southern California Edison Company's Rate Schedules to Reflect the Transmission Rate Increase Proposed in FERC Docket No. ER06-186-000 and the Reliability Services Balancing Account Adjustment (RSBAA) Rate Increase Proposed in FERC Docket No. ER06-259-000

PURPOSE

This advice filing is made to reflect an increase in the Transmission Rate Component effective June 4, 2006, pursuant to Southern California Edison Company's (SCE) transmission rate case filing with the Federal Energy Regulatory Commission (FERC) in Docket No. ER06-186-000 and accepted by the FERC, subject to refund, and an increase to the RSBAA rate effective June 1, 2006 in Docket No. ER06-259-000, subject to refund.

BACKGROUND

On November 10, 2005, in FERC Docket No. ER06-186-000, SCE filed proposed revisions to its Transmission Owner (TO) Tariff to reflect an increase in its retail and wholesale electric transmission rates, an increase in the rates of certain Existing Transmission Contracts (ETCs), and a modification to the TO Tariff and the Transmission Revenue Balancing Account Adjustment (TRBAA) rate to flow through to transmission customers transmission service revenues associated with ETCs. SCE proposed the rate increase in order to reflect a significant increase in transmission investment and operating expenses, and a reduction in Other Operating Revenue associated with termination of several ETCs since 2002.

On January 9, 2006, the FERC issued an order in FERC Docket No. ER06-186-000 suspending SCE's proposed revisions for five months, to become effective June 10, 2006, subject to refund. On May 5, 2006, SCE filed a motion with the FERC reiterating

its earlier request that an order be issued by May 22, 2006 to make the filed rates effective on June 4, 2006 to coincide with the implementation of summer season rates for SCE customers. By FERC order issued on May 30, 2006, SCE's request for a June 4, 2006 effective date was granted.

FERC TRANSMISSION RATE DESIGN AND REVENUE CHANGE

In its FERC transmission rate case filing, SCE allocated the retail Base Transmission Revenue Requirement to retail rate groups based on the 12 months of coincident peak demand (12 CP) methodology. Transmission rates are determined based on 2006 forecasted monthly peak demand (kW) for demand-metered customers and forecasted monthly energy (kWh) consumption for non-demand-metered customers. This approach is identical to that employed in the design of currently effective retail transmission rates (as filed in Advice 1641-E-A). A comparison of currently effective base transmission rates with those proposed herein is included below.

Rate Group	Base Transmission Rates			
	Current		Proposed	
	\$/kWh	\$/kW	\$/kWh	\$/kW
Domestic	0.00364		0.00441	
GS-1	0.00409		0.00490	
TC-1	0.00232		0.00281	
GS-2		1.09		1.23
TOU-GS-2		0.68		1.47
TOU-8-SEC		1.26		1.44
TOU-8-PRI		1.31		1.37
TOU-8-SUB		1.25		1.51
PA-1		0.23		0.22
PA-2		0.87		0.73
AG-TOU		0.57		0.54
TOU-PA-5		0.60		1.25
Street & Area Lighting	0.00129	-	0.00176	-
Standby				
500 kW or less		0.30		0.21
Below 2 kV		0.30		0.21
From 2 kV to 50 kV		0.23		0.26
above 50, but < 220 kV		0.17		0.18
220 kV and above		0.17		0.18

SCE's retail transmission rate proposal also includes a small reduction in the TRBAA rate component, from (\$0.00124) per kWh to (\$0.00140) per kWh, relative to that filed in Advice 1943-E. Due to constraints resulting from recent FERC action relating to changes to the TRBAA rate component, SCE will not be able to implement the revised

TRBAA rate component at this time, but will make an appropriate accounting adjustment at a later date.

TARIFF CHANGES

The rates contained in this advice filing combine the rates proposed in:

- Advice 2007-E, Revisions to SCE's Reliability Services Balancing Account Adjustment Rate; and
- SCE's Transmission Rate Increase Proposed in FERC Docket No. ER06-186-000 contained in this advice filing.

In this filing, SCE combines the currently effective Transmission Access Charge Balancing Account Adjustment (TACBAA) rate and TRBAA rate with the proposed RSBA rate to produce the Transmission Owners Tariff Charge Adjustment (TOTCA) rate component of the applicable tariffs set forth in Attachment A.

As discussed in Advice 2007-E, the FERC has authorized SCE to implement the RSBA interim rates proposed in Docket No. ER06-259-000 on June 1, 2006. However, due to constraints in SCE's billing system, SCE is not able to make separate changes for the RSBA and Transmission Rate changes. SCE will instead consolidate all rate changes in its customers' bills on June 4, 2006. To compensate for the delay in implementing the RSBA change, SCE shall make an accounting adjustment to transfer revenues from its Base Revenue Requirement Balancing Account (BRRBA) in order to reflect the proper recovery of FERC RSBA revenues for the period from June 1, 2006 through June 3, 2006. SCE's BRRBA balance will be amortized in future rate levels in a subsequent Commission authorized revenue requirement consolidation proceeding. If SCE's billing system could have implemented the RSBA rate revision in its customer bills effective June 1, 2006, SCE estimates that the revised rates would have produced approximately \$0.193 million more revenue during the period June 1 through June 3, 2006.

IMPACT ON CPUC JURISDICTIONAL RATE DESIGN

The Base Transmission rate and RSBA rate components are recovered through the Transmission Rate Component of the CPUC jurisdictional Delivery Service charge. With the exception of the Domestic rate group, FERC-approved transmission rates are passed through to retail customers and directly impact the Delivery Service charges. Because tiered energy charges for Domestic service are limited by law to levels in effect in February 2001¹, SCE offsets any increase resulting from the FERC-jurisdictional rates by reducing the SCE Generation component of Tier 1 and Tier 2 energy charges. Pursuant to Decision (D.) 05-08-036, SCE allocates the resulting generation revenue

¹ Assembly Bill (AB) 1X limits rates for Domestic customers to those in effect on February 5, 2001 for consumption up to 130% of the customers' baseline allowance.

shortfall to Tier 3 and Tier 4 energy charges for recovery from the Residential class. In addition, SCE is maintaining Tier 1 and Tier 2 energy charges for service to qualifying low income residential customers at currently effective levels, and the Tier 3 energy charge is set to maintain a 20 percent discount relative to the Domestic Tier 3 rate (excluding the CARE surcharge and DWR Bond Charge). The cost of the rate differentials is currently recovered through the existing CARE surcharge assessed to all other non-CARE customers.

EFFECTIVE DATE

SCE requests that this advice filing become effective on June 4, 2006, consistent with the effective date granted by FERC's order issued on May 30, 2006 in Docket No. ER06-186-001.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be mailed to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Vice President, Revenue and Tariffs
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President of Regulatory Operations
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-A service list and A.04-12-014. Address change requests to the GO 96-A service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-2930. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/AboutSCE/Regulatory/adviceletters>.

For questions, please contact James Schichtl at (626) 302-1707 or by electronic mail at James.Schichtl@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:js:sq
Enclosures

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)	
Company name/CPUC Utility No.: <u>Southern California Edison Company (U 338-E)</u>	
Utility type: <input checked="" type="checkbox"/> ELC <input type="checkbox"/> GAS <input type="checkbox"/> PLC <input type="checkbox"/> HEAT <input type="checkbox"/> WATER	Contact Person: <u>James Yee</u> Phone #: <u>(626) 302-2509</u> E-mail: <u>James.Yee@sce.com</u>
EXPLANATION OF UTILITY TYPE ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat WATER = Water	(Date Filed/ Received Stamp by CPUC)
Advice Letter (AL) #: <u>2009-E</u>	
Subject of AL: <u>Revisions to Southern California Edison Company's Rate Schedules to Reflect the Transmission Rate Increase Proposed in FERC Docket No. ER06-186-000 and the Reliability Services Balancing Account Adjustment (RSBAA) Rate Increase Proposed in FERC Docket No. ER06-259-000</u>	
Keywords (choose from CPUC listing): <u>Compliance, FERC General Rate Case, Consolidate Tariffs</u>	
AL filing type: <input type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input type="checkbox"/> Annual <input checked="" type="checkbox"/> One-Time <input type="checkbox"/> Other _____	
If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: <u>E-3930</u>	
Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: _____	
Summarize differences between the AL and the prior withdrawn or rejected AL ¹ : _____	
Resolution Required? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Requested effective date: <u>6/4/06</u>	No. of tariff sheets: <u>-88-</u>
Estimated system annual revenue effect: (%): <u>0.76%</u>	
Estimated system average rate effect (%): <u>0.76%</u>	
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).	
Tariff schedules affected: <u>See Attachment A.</u>	
Service affected and changes proposed ¹ : _____	
Pending advice letters that revise the same tariff sheets: <u>1965-E, 1998-E</u>	

¹ Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Akbar Jazayeri
Director of Revenue and Tariffs
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
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Bruce Foster
Vice President of Regulatory Operations
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Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 40804-E	Preliminary Statement Part O	Revised 40383-E
Revised 40805-E	Schedule D	Revised 40398-E
Revised 40806-E*	Schedule D-CARE	Revised 40399-E*
Revised 40807-E	Schedule MB-E	Revised 40401-E
Revised 40808-E	Schedule TOU-D-1	Revised 40403-E
Revised 40809-E	Schedule TOU-D-2	Revised 40404-E
Revised 40810-E	Schedule TOU-D-CPPF-1	Revised 40410-E
Revised 40811-E	Schedule TOU-D-CPPF-2	Revised 40411-E
Revised 40812-E	Schedule TOU-EV-1	Revised 40412-E
Revised 40813-E	Schedule GS-1	Revised 40413-E
Revised 40814-E	Schedule GS-1	Revised 40414-E
Revised 40815-E	Schedule GS-2	Revised 40415-E
Revised 40816-E	Schedule GS-2	Revised 40416-E
Revised 40817-E	Schedule GS-2	Revised 40417-E
Revised 40818-E	Schedule GS2-TOU-CPP-old	Revised 40418-E
Revised 40819-E	Schedule GS2-TOU-CPP-old	Revised 40207-E*
Revised 40820-E	Schedule GS2-TOU-CPP-old	Revised 40419-E
Revised 40821-E	Schedule I-6	Revised 40420-E
Revised 40822-E	Schedule I-6	Revised 40421-E
Revised 40823-E	Schedule I-6	Revised 40422-E
Revised 40824-E	Schedule I-6	Revised 40212-E*
Revised 40825-E	Schedule RTP-2	Revised 40424-E
Revised 40826-E	Schedule RTP-2-I	Revised 40429-E
Revised 40827-E	Schedule TOU-EV-3	Revised 40435-E
Revised 40828-E	Schedule TOU-EV-4	Revised 40436-E
Revised 40829-E	Schedule TOU-GS-1	Revised 40437-E
Revised 40830-E	Schedule TOU-GS-1	Revised 40438-E
Revised 40831-E	Schedule TOU-GS1-CPPV-1	Revised 40439-E
Revised 40832-E	Schedule TOU-GS1-CPPV-2	Revised 40440-E
Revised 40833-E	Schedule TOU-GS-2	Revised 40441-E
Revised 40834-E*	Schedule TOU-GS-2	Revised 40442-E*
Revised 40835-E	Schedule TOU-GS-2	Revised 40443-E
Revised 40836-E	Schedule TOU-GS2-CPPV-1	Revised 40444-E

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 40837-E	Schedule TOU-GS2-CPPV-2	Revised 40445-E
Revised 40838-E Revised 40839-E	Schedule TOU-GS-2-SOP Schedule TOU-GS-2-SOP	Revised 40446-E Revised 40235-E
Revised 40840-E Revised 40841-E Revised 40842-E	Schedule TOU-8 Schedule TOU-8 Schedule TOU-8	Revised 40447-E Revised 40448-E Revised 40449-E
Revised 40843-E Revised 40844-E Revised 40845-E	Schedule TOU-8-BU Schedule TOU-8-BU Schedule TOU-8-BU	Revised 40450-E Revised 40451-E Revised 40452-E
Revised 40846-E Revised 40847-E Revised 40848-E Revised 40849-E	Schedule TOU-8-CPP Schedule TOU-8-CPP Schedule TOU-8-CPP Schedule TOU-8-CPP	Revised 40453-E Revised 40454-E Revised 40455-E Revised 40456-E
Revised 40850-E Revised 40851-E Revised 40852-E Revised 40853-E	Schedule TOU-8-CPP-GCCD Schedule TOU-8-CPP-GCCD Schedule TOU-8-CPP-GCCD Schedule TOU-8-CPP-GCCD	Revised 40457-E Revised 40458-E Revised 40459-E Revised 40460-E
Revised 40854-E Revised 40855-E Revised 40856-E	Schedule TOU-8-SOP Schedule TOU-8-SOP Schedule TOU-8-SOP	Revised 40461-E Revised 40462-E Revised 40463-E
Revised 40857-E*	Schedule PA-1	Revised 40465-E*
Revised 40858-E	Schedule PA-2	Revised 40466-E
Revised 40859-E	Schedule PA-RTP	Revised 40467-E
Revised 40860-E Revised 40861-E	Schedule TOU-PA Schedule TOU-PA	Revised 40470-E Revised 40471-E
Revised 40862-E Revised 40863-E	Schedule TOU-PA-CPP Schedule TOU-PA-CPP	Revised 40472-E Revised 40261-E*
Revised 40864-E Revised 40865-E	Schedule TOU-PA-5 Schedule TOU-PA-5	Revised 40473-E Revised 40263-E*
Revised 40866-E Revised 40867-E Revised 40868-E Revised 40869-E	Schedule TOU-PA-7 Schedule TOU-PA-7 Schedule TOU-PA-7 Schedule TOU-PA-7	Revised 40474-E Revised 40475-E Revised 40476-E Revised 40477-E
Revised 40870-E	Schedule TOU-PA-ICE	Revised 40478-E
Revised 40871-E* Revised 40872-E	Schedule TOU-PA-SOP Schedule TOU-PA-SOP	Revised 40479-E Revised 40270-E
Revised 40873-E	Schedule AL-2	Revised 40480-E

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 40874-E Revised 40875-E	Schedule DWL Schedule DWL	Revised 40481-E Revised 40273-E
Revised 40876-E Revised 40877-E	Schedule LS-1 Schedule LS-1	Revised 40482-E Revised 40275-E*
Revised 40878-E	Schedule LS-2	Revised 40483-E
Revised 40879-E*	Schedule LS-3	Revised 40484-E*
Revised 40880-E	Schedule OL-1	Revised 40485-E
Revised 40881-E	Schedule TC-1	Revised 40486-E
Revised 40882-E Revised 40883-E Revised 40884-E	Schedule S Schedule S Schedule S	Revised 40488-E Revised 40489-E Revised 40490-E
Revised 40885-E	Schedule WTR	Revised 40500-E
Revised 40886-E Revised 40887-E Revised 40888-E Revised 40889-E Revised 40890-E Revised 40891-E	Table of Contents Table of Contents Table of Contents Table of Contents Table of Contents Table of Contents	Revised 40792-E Revised 40680-E Revised 40507-E Revised 40508-E Revised 40793-E

PRELIMINARY STATEMENT

Sheet 5

(Continued)

O. CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) (Continued)

3. Definitions. (Continued)

h. Migrant Farm Worker Housing:

- (1) Migrant Farm Worker Housing Centers operated by the Office of Migrant Service (OMS) per Section 50710.1 (e) of the California Health and Safety Code which states the presumed income levels of the occupants shall be deemed eligible for CARE.
- (2) Migrant Farm Worker Housing operated by non-profit entities meeting the 501 (c) (3) IRS Status other than OMS where the occupants are deemed eligible for CARE as defined in Section h. (1) above.

i. Application of Migrant Farm Worker Housing Centers (MFHC):

An application, Form 14-771, is required for facilities defined in Preliminary Statement Part O. Section h (1) and (2) above. The applicant must be SCE's customer of record and is required to update Form 14-771 annually by completing a new application. The applicant must agree to use all CARE savings from a reduction in energy rate for the benefit of the occupations of the MFHC. The MFHC may be subject to rebilling if any of the service accounts in this application are no longer eligible for the CARE discount.

- 4. Calculation of the CARE Surcharge (CARES). CARES represents the cost of discounts provided to eligible customers under the CARE program. The total CARE discount equals the difference between CARE customer bills and what these customers would otherwise pay under non-CARE rates. The CARES is developed by dividing the total CARE discount by total retail sales (excluding CARE and Streetlighting). CARES is reflected in the Public Purpose Programs Charge (PPPC) component of rates.

The CARES listed below have been, or are, in effect for the periods indicated:

<u>Effective Date</u>	<u>CARES Per kWh</u>
02/01/90	\$.00028
01/01/91	\$.00041
01/20/92	\$.00025
03/05/93	\$.00029
01/24/94	\$.00045
01/01/95	\$.00051
05/01/96	\$.00079
08/01/03	\$.00223
08/05/04	\$.00187
04/14/05	\$.00195
02/04/06	\$.00265
04/14/06	\$.00267
06/04/06	\$.00269

(I)

(To be inserted by utility)

Advice 2009-E
Decision _____

Issued by

Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Jun 2, 2006
Effective Jun 4, 2006
Resolution E-3930

Schedule D
DOMESTIC SERVICE

Sheet 1

APPLICABILITY

Applicable to domestic service including lighting, heating, cooking, and power or combination thereof in a single-family accommodation; also to domestic farm service when supplied through the farm operator's domestic meter.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service								Gen ⁹	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	FTAC ⁶	DWRBC ⁷	Total ⁸	URG***	DWR
Energy Charge- \$/kWh/Meter/Day										
Baseline Service										
Summer	0.00623 (I)	0.01646	0.00048	0.00790 (I)	0.00012	0.00784	0.00485	0.04388 (I)	0.06302 (R)	0.10369
Winter	0.00623 (I)	0.05533	0.00048	0.00790 (I)	0.00012	0.00784	0.00485	0.08275 (I)	0.00942 (R)	0.10369
Nonbaseline Service*										
101%-130% of Baseline—Summer										
	0.00623 (I)	0.01832	0.00048	0.00790 (I)	0.00012	0.00784	0.00485	0.04574 (I)	0.08711 (R)	0.10369
Winter										
	0.00623 (I)	0.06300	0.00048	0.00790 (I)	0.00012	0.00784	0.00485	0.09042 (I)	0.02549 (R)	0.10369
131%-200% of Baseline—Summer										
	0.00623 (I)	0.02128	0.00048	0.00790 (I)	0.00012	0.00784	0.00485	0.04870 (I)	0.20052 (I)	0.10369
Winter										
	0.00623 (I)	0.07518	0.00048	0.00790 (I)	0.00012	0.00784	0.00485	0.10260 (I)	0.12619 (I)	0.10369
Over 200% of Baseline—Summer										
	0.00623 (I)	0.02403	0.00048	0.00790 (I)	0.00012	0.00784	0.00485	0.05145 (I)	0.31935 (I)	0.10369
Winter										
	0.00623 (I)	0.08651	0.00048	0.00790 (I)	0.00012	0.00784	0.00485	0.11393 (I)	0.23318 (I)	0.10369
Basic Charge - \$/Meter/Day										
Single-Family Residence		0.029						0.029		
Multi-Family Residence		0.022						0.022		
Minimum Charge** - \$/Meter/Day										
Single-Family Residence		0.059						0.059		
Multi-Family Residence		0.044						0.044		

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.

** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

*** The ongoing Competition Transition Charge (CTC) of \$0.01215 is recovered in the URG component of Generation.

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00224 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh. (I)

² Distrbtn = Distribution

³ NDC = Nuclear Decommissioning Charge

⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁶ FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.

⁷ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

⁸ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

⁹ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2009-E

Decision _____

Issued by

Akbar Jazayeri

Vice President

(To be inserted by Cal. PUC)

Date Filed Jun 2, 2006

Effective Jun 4, 2006

Resolution E-3930



Schedule D-CARE
CALIFORNIA ALTERNATE RATES FOR ENERGY
DOMESTIC SERVICE

Sheet 1

APPLICABILITY

Applicable to domestic service to CARE households residing in a permanent single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service								Gen ⁹	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	FTAC ⁶	DWRBC ⁷	Total ⁸	URG****	DWR
Energy Charge- \$/kWh/Meter/Day										
Baseline Service										
Summer	0.00623 (I)	(0.00778) (I)**	0.00048	0.00424	0.00012	0.00784	0.00000	0.01113 (I)	0.06302 (R)	0.10369
Winter	0.00623 (I)	0.03109 (I)**	0.00048	0.00424	0.00012	0.00784	0.00000	0.05000 (I)	0.00942 (R)	0.10369
Nonbaseline Service*										
101%-130% of Baseline - Summer										
	0.00623 (I)	(0.00390) (I)**	0.00048	0.00424	0.00012	0.00784	0.00000	0.01501 (I)	0.08711 (R)	0.10369
Winter	0.00623 (I)	0.04078 (I)**	0.00048	0.00424	0.00012	0.00784	0.00000	0.05969 (I)	0.02549 (R)	0.10369
131%-200% of Baseline - Summer										
	0.00623 (I)	(0.02076) (R)**	0.00048	0.00424	0.00012	0.00784	0.00000	(0.00185) (I)	0.20052 (I)	0.10369
Winter	0.00623 (I)	0.03314 (R)**	0.00048	0.00424	0.00012	0.00784	0.00000	0.05205 (I)	0.12619 (I)	0.10369
Over 200% of Baseline - Summer										
	0.00623 (I)	(0.10692) (R)**	0.00048	0.00424	0.00012	0.00784	0.00000	(0.08801) (R)	0.31935 (I)	0.10369
Winter	0.00623 (I)	(0.04444) (R)**	0.00048	0.00424	0.00012	0.00784	0.00000	(0.02553) (R)	0.23318 (I)	0.10369
Basic Charge - \$/Meter/Day										
Single-Family Residence		0.023						0.023		
Multi-Family Residence		0.017						0.017		
Minimum Charge*** - \$/Meter/Day										
Single-Family Residence		0.047						0.047		
Multi-Family Residence		0.034						0.034		

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
 ** The California Alternate Rates for Energy discount is (\$0.02424) for Baseline and (\$0.02222) for 101%-130% of Baseline, (\$0.04204) for 131%-200% of Baseline, and (\$0.13095) for over 200% of Baseline. (R)(I)
 *** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge, is less than the Minimum Charge and the customers' metered usage is less than 15 kWh. (I)
 ****The ongoing Competition Transition Charge (CTC) of \$0.01215 is recovered in the URG component of Generation.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00224 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh. (I)
 2 Distrbtn = Distribution
 3 NDC = Nuclear Decommissioning Charge
 4 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 5 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 6 FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to Bundled Service, Community Choice Aggregation, and Direct Access Customers served under this Schedule.
 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA), and Community Choice Aggregation Service (CCA Service), customers except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 9 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

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Schedule MB-E
MEDICAL BASELINE - EXEMPTION

Sheet 1

APPLICABILITY

Applicable to all customers receiving medical baseline allocation.

TERRITORY

Within the entire territory served.

RATES

Customers receiving medical baseline allocation shall be billed in accordance with the terms and conditions of their Otherwise Applicable Tariff (OAT), except that the following URG Generation rates shall apply.

Schedule D

Energy Charge	URG Generation	
	<u>Summer</u>	<u>Winter</u>
Baseline Service:		
All kWh, per kWh.....	\$0.06302 (R)	\$0.00942 (R)
Nonbaseline Service:		
101% - 130% of Baseline.....	\$0.08711 (R)	\$0.02549 (R)
131% - 200% of Baseline.....	\$0.08711 (R)	\$0.02549 (R)
Over 200% of Baseline.....	\$0.08711 (R)	\$0.02549 (R)

Schedule D-CARE

Energy Charge	<u>Summer</u>	<u>Winter</u>
	Baseline Service:	
All kWh, per kWh.....	\$0.06302 (R)	\$0.00942 (R)
Nonbaseline Service:		
101% - 130% of Baseline.....	\$0.08711 (R)	\$0.02549 (R)
131% - 200% of Baseline.....	\$0.20052 (I)	\$0.12619 (I)
Over 200% of Baseline.....	\$0.31935 (I)	\$0.23318 (I)

Schedule TOU-D-1

Energy Charge	<u>URG Generation</u>
	Summer Season:
On-Peak, per kWh.....	\$0.75630
Off-Peak, per kWh.....	\$0.01819
Winter Season:	
On-Peak, per kWh.....	\$0.08841
Off-Peak, per kWh.....	\$(0.00229)
Baseline Credit	
All Baseline kWh usage, per kWh.....	\$(0.01905)

(Continued)

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**Schedule TOU-D-1
TIME-OF-USE DOMESTIC**

Sheet 1

APPLICABILITY

Applicable as an option to customers served under Schedule D, Domestic Service. This schedule is not applicable to customers receiving service under Schedules D-APS, D-APS-E, DM, DMS-1, DMS-2, DMS-3, or DS. (Service under this schedule is subject to meter availability.)

TERRITORY

Within the entire territory served.

RATES

	Delivery Service								Gen ⁹	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	FTAC ⁶	DWRBC ⁷	Total ⁸	URG ^{***}	DWR
Energy Charge- \$/kWh/Meter/Day										
Summer Season – On-Peak	0.00623 (I)	0.04592	0.00048	0.00790 (I)	0.00012	0.00784	0.00485	0.07334 (I)	0.55796	0.10369
Off-Peak	0.00623 (I)	0.04592	0.00048	0.00790 (I)	0.00012	0.00784	0.00485	0.07334 (I)	0.06931	0.10369
Winter Season – On-Peak	0.00623 (I)	0.04592	0.00048	0.00790 (I)	0.00012	0.00784	0.00485	0.07334 (I)	0.11583	0.10369
Off-Peak	0.00623 (I)	0.04592	0.00048	0.00790 (I)	0.00012	0.00784	0.00485	0.07334 (I)	0.05223	0.10369
Basic Charge - \$/Meter/Day										
Single-Family Residence		0.029						0.029		
Multi-Family Residence		0.022						0.022		
TOU Meter Charge - \$/Meter/Day										
		0.08						0.08		
Baseline Credit - \$/kWh/Meter/Day										
		(0.00625)						(0.00625)	(0.01905)	
Minimum Charge* - \$/Meter/Day										
Single-Family Residence		0.059						0.059		
Multi-Family Residence		0.044						0.044		
California Alternate Rates for Energy Discount - %										
		100.00						100.00**		

* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge, is less than the Minimum Charge.
 ** Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
 *** The ongoing Competition Transition Charge (CTC) of \$0.01215 is recovered in the URG component of Generation.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00224 per kWh, and (I) Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
 2 Distrbtn = Distribution
 3 NDC = Nuclear Decommissioning Charge
 4 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 5 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 6 FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS
 9 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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Schedule TOU-D-2
TIME-OF-USE DOMESTIC

Sheet 1

APPLICABILITY

Applicable as an option to customers served under Schedule D, Domestic Service. This Schedule is not applicable to customers receiving service under Schedules D-APS, D-APS-E, DM, DMS-1, DMS-2, DMS-3, or DS. (Service under this Schedule is subject to meter availability.)

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Gen ⁹		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	FTAC ⁶	DWRBC ⁷	Total ⁸	URG**	DWR
Energy Charge- \$/kWh/Meter/Day										
Summer Season – On-Peak	0.00623 (l)	0.04592	0.00048	0.00790 (l)	0.00012	0.00784	0.00485	0.07334 (l)	0.43017	0.10369
Off-Peak	0.00623 (l)	0.04592	0.00048	0.00790 (l)	0.00012	0.00784	0.00485	0.07334 (l)	0.04279	0.10369
Winter Season – On-Peak	0.00623 (l)	0.04592	0.00048	0.00790 (l)	0.00012	0.00784	0.00485	0.07334 (l)	0.07899	0.10369
Off-Peak	0.00623 (l)	0.04592	0.00048	0.00790 (l)	0.00012	0.00784	0.00485	0.07334 (l)	0.02880	0.10369
Customer Charge - \$/Meter/Day		0.23						0.23		
TOU Meter Charge - \$/Meter/Day		0.08						0.08		
California Alternate Rates for Energy Discount - %		100.00						100.00*		

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
 ** The ongoing Competition Transition Charge (CTC) of \$0.01215 is recovered in the URG component of Generation.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00224 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh. (l)
 2 Distrbtn = Distribution
 3 NDC = Nuclear Decommissioning Charge
 4 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 5 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 6 FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 9 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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**Schedule TOU-EV-1
DOMESTIC TIME-OF-USE
ELECTRIC VEHICLE CHARGING**

Sheet 1

APPLICABILITY

Applicable to charging of electric vehicles separately metered by SCE and owned by customers served under Schedule D, Domestic Service and living in single family accommodations separately metered by SCE. (Service under this Schedule is subject to meter availability.)

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Gen ⁹		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	FTAC ⁶	DWRBC ⁷	Total ⁸	URG ^{**}	DWR
Energy Charge- \$/kWh/Meter/Day										
Summer Season – On-Peak	0.00623 (I)	0.04592	0.00048	0.00790 (I)	0.00012	0.00784	0.00485	0.07334 (I)	0.35204	0.10369
Off-Peak	0.00623 (I)	0.04592	0.00048	0.00790 (I)	0.00012	0.00784	0.00485	0.07334 (I)	(0.01615)	0.10369
Winter Season – On-Peak	0.00623 (I)	0.04592	0.00048	0.00790 (I)	0.00012	0.00784	0.00485	0.07334 (I)	0.01921	0.10369
Off-Peak	0.00623 (I)	0.04592	0.00048	0.00790 (I)	0.00012	0.00784	0.00485	0.07334 (I)	(0.01516)	0.10369
TOU Meter Charge - \$/Meter/Day		0.12						0.12		
Minimum Charge* - \$/Meter/Day		0.13						0.13		

* The Minimum Charge is always applicable.
 ** The ongoing Competition Transition Charge (CTC) of \$0.01215 is recovered in the URG component of Generation.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00224 per kWh, and (I) Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
 2 Distrbtn = Distribution
 3 NDC = Nuclear Decommissioning Charge
 4 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 5 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 6 FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 9 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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Experimental Schedule TOU-D-CPPF-1
TIME-OF-USE DOMESTIC - STATEWIDE PRICING PILOT
CRITICAL PEAK PRICING - FIXED PERIOD

Sheet 1

APPLICABILITY

Applicable to Bundled Service Customers served under Schedule D, Domestic Service or Schedule D-CARE, California Alternate Rates for Energy Domestic Service who are selected by SCE and agree to be provided service under this Schedule as part of the Statewide Pricing Pilot (SPP) implemented by the Commission in Decision 03-03-036. This Schedule is not applicable to customers concurrently receiving service under Schedules D-APS, D-APS-E, DE, DM, DMS-1, DMS-2, DMS-3, DS, S, or NEM. Service under this Schedule will be closed to new customers upon reaching a participation level satisfactory to meet desired limits, as determined by SCE. This Schedule shall expire January 1, 2007 unless canceled on an earlier date by the Commission.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service								Gen ⁹	
	Trans ¹	Distrbn ²	NDC ³	PPPC ⁴	PUCRF ⁵	FTAC ⁶	DWRBC ⁷	Total ⁸	URG****	DWR
Energy Charge- \$/kWh/Meter/Day										
CPP Event Time Periods										
Summer Season – Super-Peak	0.00623 (I)	0.04521	0.00048	0.00790 (I)	0.00012	0.00784	0.00485	0.07263 (I)	1.39555	0.10369
Winter Season – Super-Peak	0.00623 (I)	0.04521	0.00048	0.00790 (I)	0.00012	0.00784	0.00485	0.07263 (I)	1.00595	0.10369
Non CPP Event Time Periods										
Summer Season – Super-Peak	0.00623 (I)	0.04521	0.00048	0.00790 (I)	0.00012	0.00784	0.00485	0.07263 (I)	0.33816	0.10369
Off Peak	0.00623 (I)	0.04521	0.00048	0.00790 (I)	0.00012	0.00784	0.00485	0.07263 (I)	(0.00624)	0.10369
Winter Season – Super-Peak	0.00623 (I)	0.04521	0.00048	0.00790 (I)	0.00012	0.00784	0.00485	0.07263 (I)	0.53382	0.10369
Off-Peak	0.00623 (I)	0.04521	0.00048	0.00790 (I)	0.00012	0.00784	0.00485	0.07263 (I)	0.04023	0.10369
Baseline Service Credit - \$/kWh/Meter/Day		(0.00625)						(0.00625)	(0.01583)	
Nonbaseline Service*										
101%-130% of Baseline–Summer	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Winter	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
131%-200% of Baseline–Summer	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.03493	0.00000
Winter	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.03493	0.00000
Over 200% of Baseline–Summer	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.07267	0.00000
Winter	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.07267	0.00000
Basic Charge - \$/Meter/Day										
Single-Family Residence		0.029						0.029		
Multi-Family Residence		0.022						0.022		
Minimum Charge** - \$/Meter/Day										
Single-Family Residence		0.059						0.059		
Multi-Family Residence		0.044						0.044		
California Alternate Rates For Energy - %		100.00						100.00***		

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
 ** The Minimum Charge is applicable when the Delivery Service Charge plus the applicable Basic Charge is less than the Minimum Charge.
 *** Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
 **** The ongoing Competition Transition Charge (CTC) of \$0.01215 is recovered in the URG component of Generation.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00224 per kWh, and (I) Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
 2 Distrbn = Distribution
 3 NDC = Nuclear Decommissioning Charge
 4 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 5 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 6 FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers.
 8 Total = Total Delivery Service rates.
 9 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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Experimental Schedule TOU-D-CPPF-2
TIME-OF-USE DOMESTIC - STATEWIDE PRICING PILOT
CRITICAL PEAK PRICING - FIXED PERIOD

Sheet 1

APPLICABILITY

Applicable to Bundled Service Customers served under Schedule D, Domestic Service or Schedule D-CARE, California Alternate Rates for Energy Domestic Service who are selected by SCE and agree to be provided service under this Schedule as part of the Statewide Pricing Pilot (SPP) implemented by the Commission in Decision 03-03-036. This Schedule is not applicable to customers concurrently receiving service under Schedules D-APS, D-APS-E, DE, DM, DMS-1, DMS-2, DMS-3, DS, S, or NEM. Service under this Schedule will be closed to new customers upon reaching a participation level satisfactory to meet desired limits, as determined by SCE. This Schedule shall expire January 1, 2007 unless canceled on an earlier date by the Commission.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Gen ⁹		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	FTAC ⁶	DWRBC ⁷	Total ⁸	URG****	DWR
Energy Charge- \$/kWh/Meter/Day										
CPP Event Time Period										
Summer Season – Super-Peak	0.00623 (I)	0.04521	0.00048	0.00790 (I)	0.00012	0.00784	0.00485	0.07263 (I)	0.94894	0.10369
Winter Season – Super-Peak	0.00623 (I)	0.04521	0.00048	0.00790 (I)	0.00012	0.00784	0.00485	0.07263 (I)	1.38411	0.10369
Non CPP Event Time Period										
Summer Season – Super-Peak	0.00623 (I)	0.04521	0.00048	0.00790 (I)	0.00012	0.00784	0.00485	0.07263 (I)	0.27593	0.10369
Off Peak	0.00623 (I)	0.04521	0.00048	0.00790 (I)	0.00012	0.00784	0.00485	0.07263 (I)	0.05425	0.10369
Winter Season – Super-Peak	0.00623 (I)	0.04521	0.00048	0.00790 (I)	0.00012	0.00784	0.00485	0.07263 (I)	0.07501	0.10369
Off-Peak	0.00623 (I)	0.04521	0.00048	0.00790 (I)	0.00012	0.00784	0.00485	0.07263 (I)	0.06428	0.10369
Baseline Service Credit - \$/kWh/Meter/Day		(0.00625)						(0.00625)	(0.02384)	
Nonbaseline Service*										
101%-130% of Baseline–Summer	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Winter	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
131%-200% of Baseline–Summer	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.03493	0.00000
Winter	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.03493	0.00000
Over 200% of Baseline–Summer	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.07267	0.00000
Winter	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.07267	0.00000
Basic Charge - \$/Meter/Day										
Single-Family Residence		0.029						0.029		
Multi-Family Residence		0.022						0.022		
Minimum Charge** - \$/Meter/Day										
Single-Family Residence		0.059						0.059		
Multi-Family Residence		0.044						0.044		
California Alternate Rates For Energy - %		100.00						100.00****		

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
 ** The Minimum Charge is applicable when the Delivery Service Charge, plus the applicable Basic Charge is less than the Minimum Charge.
 *** Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
 **** The ongoing Competition Transition Charge (CTC) of \$0.01215 is recovered in the URG component of Generation.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00224 per kWh, and (I) Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
 2 Distrbtn = Distribution
 3 NDC = Nuclear Decommissioning Charge
 4 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 5 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 6 FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers.
 8 Total = Total Delivery Service rates.
 9 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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**Schedule GS-1
GENERAL SERVICE
NON-DEMAND**

Sheet 1

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power, except that the customer whose monthly maximum demand, in the opinion of SCE, is expected to exceed 20 kW or has exceeded 20 kW in any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility of any customer served under this Schedule, the customer's account shall be transferred to Schedule GS-2 or another applicable rate schedule. This Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Gen ⁹		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	FTAC ⁶	DWRBC ⁷	Total ⁸	URG**	DWR
Energy Charge- \$/kWh/Meter/Day										
Summer	0.00696 (I)	0.02294	0.00048	0.00894 (I)	0.00012	0.00829	0.00485	0.05258 (I)	0.16748	0.10369
Winter	0.00696 (I)	0.02294	0.00048	0.00894 (I)	0.00012	0.00829	0.00485	0.05258 (I)	0.08351	0.10369
Customer Charge - \$/Meter/Day		0.43						0.43		
Three Phase Service - \$/Day		0.073						0.073		
Voltage Discount, Energy - \$/kWh										
From 2kV to 50kV		(0.00066)						(0.00066)	(0.00183)	
Above 50kV		(0.02197)						(0.02197)	(0.00393)	
California Alternate Rates for Energy Discount - %		100.00						100.00*		

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
 ** The ongoing Competition Transition Charge (CTC) of \$0.01215 is recovered in the URG component of Generation.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00248 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh. (I)
 2 Distrbtn = Distribution
 3 NDC = Nuclear Decommissioning Charge
 4 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 5 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 6 FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 9 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

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Schedule GS-1
GENERAL SERVICE
NON-DEMAND

Sheet 3

(Continued)

SPECIAL CONDITIONS (Continued)

6. Customer-Owned Electrical Generating Facilities: (Continued)
c. (Continued)

- (1) Net Energy: Net Energy is E_S minus E_F , where E_S is energy supplied by SCE, and E_F is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Customer Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, E_S and E_F , shall be separately recorded unless SCE and customer agree that energy fed back, E_F , is negligible or zero, and so specify by waiver in the generation interconnection agreement.
- (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E_F exceeds the cumulative value of E_S during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.
- (3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.

7. CARE Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 27.1% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable user fees, taxes, and late payment charges. Customers eligible for the CARE Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3. (l)

(Continued)

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Schedule GS-2
GENERAL SERVICE - DEMAND

Sheet 1

APPLICABILITY

Applicable to single- and three-phase service including lighting and power, except that:

1. A customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule TOU-8.
2. A customer served under this Schedule whose monthly Maximum Demand is 200 kW or greater for any three months during the preceding 12 months shall receive service under the Time-of-Use (TOU) pricing provisions of this Schedule. Upon the third occasion when such customer's Maximum Demand reaches 200 kW, the customer will be placed on the TOU pricing provisions of this Schedule effective the next regularly scheduled meter read date. Further, when such customer's Maximum Demand has registered less than 200 kW for 12 consecutive months the customer is eligible for service under the Non TOU pricing provisions of this Schedule or service under another applicable rate schedule.
3. A customer served under this Schedule whose monthly Maximum Demand has registered 20 kW or less for 12 consecutive months is eligible for service under another applicable rate schedule.

A customer who makes a permanent change in operating conditions that SCE, in its sole opinion, anticipates will reduce the customer's demand to 20 kW or less, or, for customers on the TOU pricing provision to less than 200 kW, may transfer to another applicable rate schedule or remain on this Schedule before completing 12 consecutive months at the reduced demand levels. Such customer shall be required to sign the Permanent Change in Operating Conditions Declaration, Form 14-548. This Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Gen ⁸	
	Trans ¹	Distrb ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ^{**}	DWR
Energy Charge - \$/kWh/Meter/Month									
Non TOU									
Summer	0.00173 (l)	0.00834	0.00048	0.00803 (l)	0.00012	0.00485	0.02355 (l)	0.07663	0.10369
Winter	0.00173 (l)	0.00834	0.00048	0.00803 (l)	0.00012	0.00485	0.02355 (l)	0.07026	0.10369
TOU Pricing Option									
Summer Season – On-Peak	0.00173 (l)	0.00834	0.00048	0.00803 (l)	0.00012	0.00485	0.02355 (l)	0.17360	0.10369
Mid-Peak	0.00173 (l)	0.00834	0.00048	0.00803 (l)	0.00012	0.00485	0.02355 (l)	0.07752	0.10369
Off-Peak	0.00173 (l)	0.00834	0.00048	0.00803 (l)	0.00012	0.00485	0.02355 (l)	0.01765	0.10369
Winter Season – Mid-Peak	0.00173 (l)	0.00834	0.00048	0.00803 (l)	0.00012	0.00485	0.02355 (l)	0.11454	0.10369
Off-Peak	0.00173 (l)	0.00834	0.00048	0.00803 (l)	0.00012	0.00485	0.02355 (l)	0.02081	0.10369
Customer Charge - \$/Meter/Month		64.54					64.54		
Facilities Related Demand Charge - \$/kW	1.23 (l)	4.45					5.68 (l)	4.08	
Time Related									
Summer		6.93					6.93	9.93	
Winter		0.00					0.00	0.00	
Single Phase Service - \$/Month		(3.03)					(3.03)		
Power Factor Adjustment - \$/kVA/Month									
Greater than 50 kV		0.17					0.17		
50 kV or less		0.19					0.19		

(Continued)

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**Schedule GS-2
GENERAL SERVICE - DEMAND**

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service						Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ^{**}	DWR
Voltage Discount, Demand - \$/kW									
Facilities Related									
From 2 kV to 50 kV		(0.11)					(0.11)	(0.04)	
Above 50 kV		(3.72)					(3.72)	(0.10)	
Time Related									
From 2 kV to 50 kV		(0.18)					(0.18)	(0.10)	
Above 50 kV		(6.01)					(6.01)	(0.25)	
Voltage Discount, Energy - \$/kWh									
From 2 kV to 50 kV		0.00000					0.00000	(0.00131)	
Above 50 kV		0.00000					0.00000	(0.00283)	
California Alternate Rates for Energy Discount - %		100.00					100.00*		
Bill Limiter - %		20.89*					20.89*	79.11*	
TOU Option Meter Charge - \$/Meter/Month									
Standard		11.72					11.72		
RTEM		41.76					41.76		

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
 ** The ongoing Competition Transition Charge (CTC) of \$0.01149 is recovered in the URG component of Generation.
¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00215 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh. (l)
² Distrbtn = Distribution
³ NDC = Nuclear Decommissioning Charge
⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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Schedule GS-2
GENERAL SERVICE - DEMAND

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

11. Customer-Owned Electrical Generating Facilities:

- a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
- b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

12. CARE Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 27.1% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable user fees, taxes, and late payment charges. Customers eligible for the CARE Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3., is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3. (I)

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**Schedule RTP-2
GENERAL SERVICE - LARGE
REAL TIME PRICING**

Sheet 1

APPLICABILITY

Applicable to commercial and industrial customers eligible for service under Schedule TOU-8, General Service - Large. This Schedule is limited to customers selected by SCE who agree to participate in the Real Time Pricing ("RTP") program and is subject to meter availability. This Schedule is closed to new customers.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG	DWR
Energy Charge - \$/kWh/Meter/Month									
Below 2 kV	0.00146 (I)	Variable*	0.00048	0.00727 (I)	0.00012	0.00485	Variable**	Variable*	0.10369
From 2 kV to 50 kV	0.00122 (I)	Variable*	0.00048	0.00702 (I)	0.00012	0.00485	Variable**	Variable*	0.10369
Above 50 kV	0.00103 (I)	Variable*	0.00048	0.00581 (I)	0.00012	0.00485	Variable**	Variable*	0.10369
Customer Charge-\$/Meter/Month									
Below 2 kV		291.66					291.66		
From 2 kV to 50 kV		292.01					292.01		
Above 50 kV		341.28					341.28		
Demand Charge-\$/kW of Billing Demand/Meter/Month									
Facilities Related									
Below 2 kV	1.44 (I)	5.29					6.73 (I)	2.20	
From 2 kV to 50 kV	1.37 (I)	4.86					6.23 (I)	2.34	
Above 50 kV	1.51 (I)	0.28					1.79 (I)	0.00	
Voltage Discount, Hourly Energy Rates -%									
From 2 kV to 50 kV		-2.26%					-2.26%		
Above 50 kV but below 220 kV		-75.64%					-75.64%		
At 220kV		-98.75%					-98.75%	-1.21%	
Voltage Discount, Facility Related Rates - %									
At 220kV		100.00%					100.00%		
Power Factor Adjustment - \$/kVA									
Greater than 50 kV		0.17					0.17		
50 kV or less		0.19					0.19		

* Hourly rates are listed below and are applicable to service metered and delivered at below 2 kV, 2 kV to 50 kV, and above 50 kV.

** The Total Delivery Service rates for the Energy Charge are variable because the Distribution rate component of the Energy Charge is subject to change on an hourly basis.

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00188 per kWh for voltages below 2 kV, \$0.00164 for voltages from 2 kV to 50 kV, and (I)(R) \$0.00145 for voltages above 50 kV, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh. (R)
² Distrbtn = Distribution

³ NDC = Nuclear Decommissioning Charge

⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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**Schedule TOU-EV-3
GENERAL SERVICE TIME-OF-USE
ELECTRIC VEHICLE CHARGING**

Sheet 1

APPLICABILITY

Applicable to charging of electric vehicles separately metered by SCE and owned by customers who are served under a General Service schedule, except that the customer whose monthly maximum demand, in the opinion of SCE, is expected to exceed 20 kW or has exceeded 20 kW in any three months during the preceding 12 months is ineligible for service under this Schedule. (Service under this Schedule is subject to meter availability.)

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Gen ⁹		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	FTAC ⁶	DWRBC ⁷	Total ⁸	URG*	DWR
Energy Charge - \$/kWh/Meter/Day										
Summer Season										
On-Peak 0.00696 (l)	0.02294	0.00048	0.00894 (l)	0.00012	0.00829	0.00485	0.05258 (l)	0.36881	0.10369	
Off-Peak 0.00696 (l)	0.02294	0.00048	0.00894 (l)	0.00012	0.00829	0.00485	0.05258 (l)	0.01055	0.10369	
Winter Season										
On-Peak 0.00696 (l)	0.02294	0.00048	0.00894 (l)	0.00012	0.00829	0.00485	0.05258 (l)	0.05352	0.10369	
Off-Peak 0.00696 (l)	0.02294	0.00048	0.00894 (l)	0.00012	0.00829	0.00485	0.05258 (l)	0.01132	0.10369	
Customer Charge - \$/Meter/Day		0.49					0.49			
TOU Meter Charge - \$/Meter/Day		0.12					0.12			

* The ongoing Competition Transition Charge (CTC) of \$0.01215 is recovered in the URG component of Generation.
¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERF approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00248 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh. (l)
² Distrbtn = Distribution
³ NDC = Nuclear Decommissioning Charge
⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates For Energy Surcharge where applicable.)
⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
⁶ FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.
⁷ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
⁸ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
⁹ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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Schedule TOU-EV-4
GENERAL SERVICE TIME-OF-USE
ELECTRIC VEHICLE CHARGING - DEMAND METERED

Sheet 1

APPLICABILITY

Applicable solely for the charging of electric vehicles owned by customers including those who may be served under a demand metered General Service schedule and desire a separate SCE meter to serve their electric vehicle (EV) charging facilities. However, a customer whose monthly maximum demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500kW for any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of such ineligibility, the customer's account shall be transferred to Schedule TOU-8. Service under this Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG [*]	DWR
Energy Charge -\$/kWh/Meter/Month									
Summer Season – On-Peak	0.00193 (I)	0.00676	0.00048	0.00793 (I)	0.00012	0.00485	0.02207 (I)	0.11411	0.10369
Off-Peak	0.00193 (I)	0.00676	0.00048	0.00793 (I)	0.00012	0.00485	0.02207 (I)	0.03199	0.10369
Winter Season – On-Peak	0.00193 (I)	0.00676	0.00048	0.00793 (I)	0.00012	0.00485	0.02207 (I)	0.10410	0.10369
Off-Peak	0.00193 (I)	0.00676	0.00048	0.00793 (I)	0.00012	0.00485	0.02207 (I)	0.03576	0.10369
Customer Charge - \$/Meter/Month		78.16					78.16		
Demand Charge - \$/kW of Billing Demand/Meter/Month									
Facilities Related	1.47 (I)	2.05					3.52 (I)	2.33	
Time Related		7.65					7.65	9.18	
Voltage Discount, Demand - \$/kW									
Facilities Related									
From 2 kV to 50 kV		(0.06)					(0.06)	(0.03)	
Above 50 kV		(2.02)					(2.02)	(0.06)	
Time Related									
From 2 kV to 50 kV		(0.10)					(0.10)	(0.06)	
Above 50 kV		(3.26)					(3.26)	(0.15)	
Voltage Discount, Energy - \$/kWh									
From 2 kV to 50 kV		0.00000					0.00000	(0.00120)	
Above 50 kV		0.00000					0.00000	(0.00255)	
Power Factor Adjustment - \$/kVA									
Greater than 50 kV		0.17					0.17		
50 kV or less		0.19					0.19		

* The ongoing Competition Transition Charge (CTC) of \$0.00713 is recovered in the URG component of Generation.

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00235 per kWh, and Transmission Access Charge Balancing Account Adjustment (I) (TACBAA) of \$0.00082 per kWh.

² Distrbtn = Distribution

³ NDC = Nuclear Decommissioning Charge

⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable. Control tab)

⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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Schedule TOU-GS-1
GENERAL SERVICE
NON-DEMAND

Sheet 1

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power, except that the customer whose monthly maximum demand, in the opinion of SCE, is expected to exceed 20 kW or has exceeded 20 kW in any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule TOU-GS-2 or another applicable rate schedule. This Schedule is subject to meter availability and is limited to 5,000 new customers per year.

TERRITORY

Within the entire territory served.

RATES

		Delivery Service								Gen ⁹			
		Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	FTAC ⁶	DWRBC ⁷	Total ⁸	URG**	DWR		
Energy Charge- \$/kWh/Meter/Day													
Summer Season	On-Peak	0.00696 (I)	0.02294	0.00048	0.00894 (I)	0.00012	0.00829	0.00485	0.05258 (I)	0.54190	0.10369		
	Mid-Peak	0.00696 (I)	0.02294	0.00048	0.00894 (I)	0.00012	0.00829	0.00485	0.05258 (I)	0.07438	0.10369		
	Off-Peak	0.00696 (I)	0.02294	0.00048	0.00894 (I)	0.00012	0.00829	0.00485	0.05258 (I)	0.03983	0.10369		
Winter Season	On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
	Mid-Peak	0.00696 (I)	0.02294	0.00048	0.00894 (I)	0.00012	0.00829	0.00485	0.05258 (I)	0.06702	0.10369		
	Off-Peak	0.00696 (I)	0.02294	0.00048	0.00894 (I)	0.00012	0.00829	0.00485	0.05258 (I)	0.03916	0.10369		
Customer Charge - \$/Meter/Day			0.43								0.43		
TOU Meter Charge - \$/Meter/Day			0.08								0.08	0.00	
Three-Phase Service - \$/Day			0.070								0.070		
Voltage Discount, Energy - \$/kWh													
From 2 kV to 50 kV			(0.00066)								(0.00066)	(0.00183)	
Above 50 kV			(0.02197)								(0.02197)	(0.00393)	
California Alternate Rates for Energy Discount - %			100.00								100.00*		

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
 ** The ongoing Competition Transition Charge (CTC) of \$0.01215 is recovered in the URG component of Generation.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00248 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh. (I)
 2 Distrbtn = Distribution
 3 NDC = Nuclear Decommissioning Charge
 4 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 5 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 6 FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 9 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

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Schedule TOU-GS-1
GENERAL SERVICE
NON-DEMAND

Sheet 3

(Continued)

SPECIAL CONDITIONS (Continued)

6. Customer-Owned Electrical Generating Facilities:

- a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
- b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval of SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Agreement is required for this type of service.

7. California Alternate Rates for Energy Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 27.1% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable taxes and late payment charges. Customers eligible for the California Alternate Rates for Energy (CARE) Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3., is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3. (I)

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Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 1

APPLICABILITY

Applicable to general service including lighting and power, except agricultural water pumping accounts as described in Special Condition 12. This Schedule is applicable to and mandatory for all customers whose monthly maximum demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW in any three months during the preceding 12 months, except that customers served on this Schedule may elect service under any applicable schedules optional hereto. Except for interruptible service customers, any existing customer on this Schedule whose monthly maximum demand has registered 500 kW or less for 12 consecutive months is ineligible for service under this Schedule (See Special Condition 10). Service under this Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

The following rates are set forth for service metered and delivered at secondary, primary, and subtransmission voltages.

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG*	DWR
Energy Charge - \$/kWh/Meter/Month									
Summer Season – On-Peak	0.00146 (I)	0.00495	0.00048	0.00727 (I)	0.00012	0.00485	0.01913 (I)	0.15099	0.10369
Mid-Peak	0.00146 (I)	0.00495	0.00048	0.00727 (I)	0.00012	0.00485	0.01913 (I)	0.06353	0.10369
Off-Peak	0.00146 (I)	0.00495	0.00048	0.00727 (I)	0.00012	0.00485	0.01913 (I)	0.00901	0.10369
Winter Season – On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00146 (I)	0.00495	0.00048	0.00727 (I)	0.00012	0.00485	0.01913 (I)	0.09722	0.10369
Off-Peak	0.00146 (I)	0.00495	0.00048	0.00727 (I)	0.00012	0.00485	0.01913 (I)	0.01193	0.10369
Customer Charge - \$/Meter/Month									
		291.66					291.66		
Demand Charge-\$/kW of Billing Demand/Meter/Month									
Facilities Related	1.44 (I)	5.29					6.73 (I)	2.20	
Time Related									
Summer Season – On-Peak		9.06					9.06	19.94	
Mid-Peak		0.77					0.77	4.13	
Off-Peak		0.00					0.00	0.00	
Winter Season – On-Peak		N/A					N/A	N/A	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		0.00					0.00	0.00	
Power Factor Adjustment - \$/KVA									
		0.19					0.19		

* The ongoing Competition Transition Charge (CTC) of \$0.00909 is recovered in the URG component of Generation.
¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00188 per kWh, (I) and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
² Distrbtn = Distribution
³ NDC = Nuclear Decommissioning Charge
⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable).
⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
⁷ Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 2

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV THROUGH 50 KV

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG*	DWR
Energy Charge - \$/kWh/Meter/Month									
Summer Season – On-Peak	0.00122 (l)	0.00409	0.00048	0.00702 (l)	0.00012	0.00485	0.01778 (l)	0.15978	0.10369
Mid-Peak	0.00122 (l)	0.00409	0.00048	0.00702 (l)	0.00012	0.00485	0.01778 (l)	0.06793	0.10369
Off-Peak	0.00122 (l)	0.00409	0.00048	0.00702 (l)	0.00012	0.00485	0.01778 (l)	0.01429	0.10369
Winter Season – On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00122 (l)	0.00409	0.00048	0.00702 (l)	0.00012	0.00485	0.01778 (l)	0.09938	0.10369
Off-Peak	0.00122 (l)	0.00409	0.00048	0.00702 (l)	0.00012	0.00485	0.01778 (l)	0.01725	0.10369
Customer Charge - \$/Meter/Month		292.01					292.01		
Demand Charge-\$/kW of Billing Demand/Meter/Month									
Facilities Related	1.37 (l)	4.86					6.23 (l)	2.34	
Time Related									
Summer Season – On-Peak		8.50					8.50	21.21	
Mid-Peak		0.72					0.72	4.11	
Off-Peak		N/A					N/A	N/A	
Winter Season – On-Peak		N/A					N/A	N/A	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		0.00					0.00	0.00	
Power Factor Adjustment - \$/KVA		0.19					0.19		

* The ongoing Competition Transition Charge (CTC) of \$0.00827 is recovered in the URG component of Generation.

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00164 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) (l) of \$0.00082 per kWh.

² Distrbtn = Distribution

³ NDC = Nuclear Decommissioning Charge

⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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**Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE**

Sheet 3

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ⁸	DWR
Energy Charge - \$/kWh/Meter/Month									
Summer Season – On-Peak	0.00103 (I)	0.00118	0.00048	0.00581 (I)	0.00012	0.00485	0.01347 (I)	0.12547	0.10369
Mid-Peak	0.00103 (I)	0.00118	0.00048	0.00581 (I)	0.00012	0.00485	0.01347 (I)	0.05992	0.10369
Off-Peak	0.00103 (I)	0.00118	0.00048	0.00581 (I)	0.00012	0.00485	0.01347 (I)	0.02361	0.10369
Winter Season – On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00103 (I)	0.00118	0.00048	0.00581 (I)	0.00012	0.00485	0.01347 (I)	0.08899	0.10369
Off-Peak	0.00103 (I)	0.00118	0.00048	0.00581 (I)	0.00012	0.00485	0.01347 (I)	0.02689	0.10369
Customer Charge - \$/Meter/Month		341.28					341.28		
Demand Charge-\$/kW of Billing Demand/Meter/Month Facilities Related	1.51 (I)	0.28					1.79 (I)	0.00	
Time Related									
Summer Season – On-Peak		5.94					5.94	18.69	
Mid-Peak		0.51					0.51	3.61	
Off-Peak		N/A					N/A	N/A	
Winter Season – On-Peak		N/A					N/A	N/A	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		0.00					0.00	0.00	
Power Factor Adjustment - \$/KVA		0.17					0.17		
Voltage Discount, Demand, 220 kV - \$/kW									
Facilities Related		(0.33)					(0.33)	0.00	
Time Related									
Summer		(3.51)					(3.51)	(0.05)	
Voltage Discount, Energy, 220 kV - \$/kWh		0.00000					0.00000	(0.00054)	

* The ongoing Competition Transition Charge (CTC) of \$0.00665 is recovered in the URG component of Generation.

- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00145 per kWh, and Transmission Access Charge Balancing Account Adjustment (I) (TACBAA) of \$0.00082 per kWh.
- 2 Distrbtn = Distribution
- 3 NDC = Nuclear Decommissioning Charge
- 4 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 5 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 8 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

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Schedule TOU-8-BU
TIME-OF-USE - GENERAL SERVICE - LARGE
BACK-UP SERVICE

Sheet 1

APPLICABILITY

Applicable to the additional meter and service connection installed for reliability purposes (back-up service) in accordance with the Added Facilities provisions of Rule 2 to serve load which is regularly served through a separate meter and service connection under Schedule TOU-8, including Schedule TOU-8 customers concurrently served under an interruptible/curtailable rate option (main service). This Schedule is applicable when the maximum demand for the load to which back-up service is provided is, in the opinion of SCE, expected to exceed 500kW. Under this Schedule, back-up service shall be provided only when SCE's service, including standby service provided under Schedule S, is not available at the main service. Service under this Schedule does not act as a guarantee of uninterrupted service. Furthermore, back-up service shall not be used to serve the load that is curtailed/interrupted under a load curtailment program in which a participating customer agrees to curtail/interrupt its load when called upon to do so under the terms of such program or the curtailed load of a circuit during an Independent System Operator (ISO) Stage III Emergency Rotating Outage. The customer is ineligible for service under this Schedule when the main service is no longer eligible for Schedule TOU-8. Effective with the date of such ineligibility, the back-up service and service under this Schedule shall terminate (See Special Conditions). Service under this Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

The following rates are set forth for back-up service metered and delivered at secondary, primary, and subtransmission voltages.

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG***	DWR
Energy Charge - \$/kWh/Meter/Month									
Summer Season – On-Peak	0.00146 (I)	0.00495	0.00048	0.00727 (I)	0.00012	0.00485	0.01913 (I)	0.15099	0.10369
Mid-Peak	0.00146 (I)	0.00495	0.00048	0.00727 (I)	0.00012	0.00485	0.01913 (I)	0.06353	0.10369
Off-Peak	0.00146 (I)	0.00495	0.00048	0.00727 (I)	0.00012	0.00485	0.01913 (I)	0.00901	0.10369
Winter Season – On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
Mid-Peak	0.00146 (I)	0.00495	0.00048	0.00727 (I)	0.00012	0.00485	0.01913 (I)	0.09722	0.10369
Off-Peak	0.00146 (I)	0.00495	0.00048	0.00727 (I)	0.00012	0.00485	0.01913 (I)	0.01193	0.10369
Customer Charge - \$/Meter/Month		159.33					159.33		
Demand Charge*-\$/kW of Billing Demand/Meter/Month									
Time Related									
Summer Season – On-Peak		9.06					9.06	19.94	
Mid-Peak		0.77					0.77	4.13	
Off-Peak		0.00					0.00	0.00	
Winter Season – On-Peak		N/A					N/A	N/A	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		0.00					0.00	0.00	
Power Factor Adjustment - \$/KVA		0.19					0.19		

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Schedule TOU-8-BU
TIME-OF-USE - GENERAL SERVICE - LARGE -
BACK-UP SERVICE

Sheet 2

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV (Continued)

Delivery Service							Gen ⁸	
Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ^{***}	DWR

- * For each billing period the On-, Mid-, and Off-Peak demand charges of this Schedule shall be reduced by the corresponding On-, Mid-, and Off-Peak demand charges of the main service rate schedule, but shall not be less than zero.
- ** For each billing period the Power Factor Adjustment billing of this Schedule shall be reduced by the Power Factor Adjustment billing amount of the main service rate schedule, but shall not be less than zero.
- *** The ongoing Competition Transition Charge (CTC) of \$0.00909 is recovered in the URG component of Generation.
- ¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00188 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- ² Distrbtn = Distribution
- ³ NDC = Nuclear Decommissioning Charge
- ⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- ⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- ⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- ⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- ⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV THROUGH 50 KV

		Delivery Service							Gen ⁸		
		Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ^{***}	DWR	
Energy Charge - \$/kWh/Meter/Month											
Summer Season –	On-Peak	0.00122 (I)	0.00409	0.00048	0.00702 (I)	0.00012	0.00485	0.01778 (I)	0.15978	0.10369	
	Mid-Peak	0.00122 (I)	0.00409	0.00048	0.00702 (I)	0.00012	0.00485	0.01778 (I)	0.06793	0.10369	
	Off-Peak	0.00122 (I)	0.00409	0.00048	0.00702 (I)	0.00012	0.00485	0.01778 (I)	0.01429	0.10369	
Winter Season –	On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	Mid-Peak	0.00122 (I)	0.00409	0.00048	0.00702 (I)	0.00012	0.00485	0.01778 (I)	0.09938	0.10369	
	Off-Peak	0.00122 (I)	0.00409	0.00048	0.00702 (I)	0.00012	0.00485	0.01778 (I)	0.01725	0.10369	
Customer Charge - \$/Meter/Month			159.49					159.49			
Demand Charge*-\$/kW of Billing Demand/Meter/Month											
Time Related											
Summer Season –	On-Peak	8.50							8.50	21.21	
	Mid-Peak	0.72							0.72	4.11	
	Off-Peak	N/A							N/A	N/A	
Winter Season –	On-Peak	N/A							N/A	N/A	
	Mid-Peak	0.00							0.00	0.00	
	Off-Peak	0.00							0.00	0.00	
Power Factor Adjustment**-\$/KVA			0.19					0.19			

- * For each billing period the On-, Mid-, and Off-Peak demand charges of this Schedule shall be reduced by the corresponding On-, Mid-, and Off-Peak demand charges of the main service rate schedule, but shall not be less than zero.
- ** For each billing period the Power Factor Adjustment billing of this Schedule shall be reduced by the Power Factor Adjustment billing amount of the main service rate schedule, but shall not be less than zero.
- *** The ongoing Competition Transition Charge (CTC) of \$0.00827 is recovered in the URG component of Generation.
- ¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00164 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh. (I)
- ² Distrbtn = Distribution
- ³ NDC = Nuclear Decommissioning Charge
- ⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- ⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- ⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- ⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- ⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

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**Schedule TOU-8-BU
TIME-OF-USE - GENERAL SERVICE - LARGE -
BACK-UP SERVICE**

Sheet 3

(Continued)

RATES (Continued)
SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ^{***}	DWR
Energy Charge - \$/kWh/Meter/Month									
Summer Season – On-Peak	0.00103 (I)	0.00118	0.00048	0.00581 (I)	0.00012	0.00485	0.01347 (I)	0.12547	0.10369
Mid-Peak	0.00103 (I)	0.00118	0.00048	0.00581 (I)	0.00012	0.00485	0.01347 (I)	0.05992	0.10369
Off-Peak	0.00103 (I)	0.00118	0.00048	0.00581 (I)	0.00012	0.00485	0.01347 (I)	0.02361	0.10369
Winter Season – On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00103 (I)	0.00118	0.00048	0.00581 (I)	0.00012	0.00485	0.01347 (I)	0.08899	0.10369
Off-Peak	0.00103 (I)	0.00118	0.00048	0.00581 (I)	0.00012	0.00485	0.01347 (I)	0.02689	0.10369
Customer Charge - \$/Meter/Month		163.01					163.01		
Demand Charge*-\$/kW of Billing Demand/Meter/Month Time Related									
Summer Season – On-Peak		5.94					5.94	18.69	
Mid-Peak		0.51					0.51	3.61	
Off-Peak		N/A					N/A	N/A	
Winter Season – On-Peak		N/A					N/A	N/A	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		0.00					0.00	0.00	
Power Factor Adjustment**-\$/KVA		0.17					0.17		
Voltage Discount, Demand 220 kV – \$/kW									
Facilities Related		(0.33)					(0.33)	0.00	
Time Related									
Summer		(3.51)					(3.51)	(0.05)	
Voltage Discount, Energy 220 kV - \$/kWh		0.00000					0.00000	(0.00054)	

* For each billing period the On-, Mid-, and Off-Peak demand charges of this Schedule shall be reduced by the corresponding On-, Mid-, and Off-Peak demand charges of the main service rate schedule, but shall not be less than zero.

** For each billing period the Power Factor Adjustment billing of this Schedule shall be reduced by the Power Factor Adjustment billing amount of the main service rate schedule, but shall not be less than zero.

*** The ongoing Competition Transition Charge (CTC) of \$0.00665 is recovered in the URG component of Generation.

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00145 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh. (I)

² Distrbtn = Distribution

³ NDC = Nuclear Decommissioning Charge

⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082

⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

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 Vice President

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Schedule GS2-TOU-CPP Sheet 1
GENERAL SERVICE-TIME-OF-USE-DEMAND METERED
CRITICAL PEAK PRICING-VOLUMETRIC CHARGE DISCOUNT-VCD

APPLICABILITY

This Schedule is optional for Bundled Service Customers currently served under Schedule TOU-GS-2 or GS-2 with the Time-of-Use Pricing Option, with maximum demands above 200 kW, defined herein as registered Maximum Demand of greater than 200 kW in any three months during the preceding twelve months, but not exceeding 500 kW. A customer served under this Schedule whose monthly Maximum Demand, in the opinion of the SCE, is expected to exceed 500 kW or has exceeded 500 kW in any three months during the preceding 12 months is ineligible for service under this Schedule and shall be transferred to Schedule TOU-8-CPP. Further, any customer served under this Schedule whose monthly Maximum Demand has registered less than 200 kW for twelve consecutive months is also ineligible for service under this Schedule and shall be transferred to an applicable rate schedule. Customer service accounts served under Schedule S are not eligible for service under this Schedule. A customer's participation in other demand response programs may affect a customer's eligibility for service under this Schedule, or the level of credits available under such other programs (see Special Conditions section). Service under this Schedule requires the installation of interval metering equipment, as defined in this Schedule's Special Conditions section, prior to participation under this Schedule and is subject to the availability of such metering.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Gen ⁸	
	Trans ¹	Distrib ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ^{**}	DWR
Energy Charge - \$/kWh/Meter/Month									
CPP Event									
Summer Season									
CPP Moderate Price Period									
Noon – 3:00 p.m.	0.00173 (I)	0.00834	0.00048	0.00803 (I)	0.00012	0.00485	0.02355 (I)	0.49516	0.10369
CPP High-Price Period									
3:00 p.m. – 6:00 p.m.	0.00173 (I)	0.00834	0.00048	0.00803 (I)	0.00012	0.00485	0.02355 (I)	1.39307	0.10369
Non CPP Event Time Periods									
Summer Season – On Peak	0.00173 (I)	0.00834	0.00048	0.00803 (I)	0.00012	0.00485	0.02355 (I)	0.15038	0.10369
Mid Peak	0.00173 (I)	0.00834	0.00048	0.00803 (I)	0.00012	0.00485	0.02355 (I)	0.06163	0.10369
Off-Peak	0.00173 (I)	0.00834	0.00048	0.00803 (I)	0.00012	0.00485	0.02355 (I)	0.01765	0.10369
Winter Season – Mid-Peak	0.00173 (I)	0.00834	0.00048	0.00803 (I)	0.00012	0.00485	0.02355 (I)	0.09584	0.10369
Off-Peak	0.00173 (I)	0.00834	0.00048	0.00803 (I)	0.00012	0.00485	0.02355 (I)	0.02081	0.10369
Customer Charge - \$/Meter/Month		64.54					64.54		
Demand Charge - \$/kW of Billing Demand/Meter/Month									
Facilities Related		1.23 (I)					5.68 (I)	4.08	
Time Related									
Summer		6.93					6.93	9.93	
Winter		0.00					0.00	0.00	
Single Phase Service - \$/Month		(3.03)					(3.03)		

(Continued)

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Schedule GS2-TOU-CPP Sheet 2
GENERAL SERVICE-TIME-OF-USE-DEMAND METERED
CRITICAL PEAK PRICING-VOLUMETRIC CHARGE DISCOUNT-VCD
(Continued)

RATES (Continued)

	Delivery Service						Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ⁺⁺	DWR
Voltage Discount, Demand - \$/kW									
Facilities Related									
From 2 kV to 50 kV		(0.11)					(0.11)	(0.04)	
Above 50 kV		(3.72)					(3.72)	(0.10)	
Time Related									
From 2 kV to 50 kV		(0.18)					(0.18)	(0.10)	
Above 50 kV		(6.01)					(6.01)	(0.25) (R)	
Voltage Discount, Energy - \$/kWh									
From 2 kV to 50 kV		0.00000					0.00000	(0.00131)(R)	
Above 50 kV		0.00000					0.00000	(0.00283)(R)	
Power Factor Adjustment - \$/kVA									
Greater than 50 kV		0.17					0.17		
50 kV or less		0.19					0.19		
California Alternate Rates for Energy Discount - %		100.00					100.00*		

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

** The ongoing Competition Transition Charge (CTC) of \$0.01149 is recovered in the URG component of Generation.

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00215 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) (I) of \$0.00082 per kWh.

² Distrbtn = Distribution

³ NDC = Nuclear Decommissioning Charge

⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

⁷ Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA.

⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

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Schedule GS2-TOU-CPP Sheet 8
GENERAL SERVICE-TIME-OF-USE-DEMAND METERED
CRITICAL PEAK PRICING-VOLUMETRIC CHARGE DISCOUNT-VCD

(Continued)

SPECIAL CONDITIONS (Continued)

17. Customer-Owned Electrical Generating Facilities:

- a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
- b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

18. CARE Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 27.1% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable user fees, taxes, and late payment charges. Customers eligible for the CARE Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3., is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3. (I)

19. Billing Calculation: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Except for the Energy Charge, the charges listed in the Rates section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], kilovar [kVa] etc.),

The Energy Charge, however, is determined by multiplying the total kWhs by the Total Delivery Service per kWh rates to calculate the Delivery Service amount of the Charge. To calculate the Generation amount, SCE determines what portion of the total kWhs is supplied by the Utility Retained Generation (URG) and the Department of Water Resources (DWR). The kWhs supplied by the URG are multiplied by the URG per kWh rates and the kWhs supplied by the DWR are multiplied by the DWR per kWh rate and the two products are summed to arrive at the Generation amount. The Energy Charge is the sum of the Delivery Service amount and the Generation amount.

For each billing period, SCE determines the portion of total kWhs supplied by SCE's URG and by the DWR. This determination is made by averaging the daily percentages of energy supplied to SCE's Bundled Service Customers by SCE's URG and by the DWR.

Bundled Service Customers receive Delivery Service from SCE and receive supply (Gen) service from both SCE's URG and the DWR. The customer's bill is the sum of the charges for Delivery Service and Gen determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

(Continued)

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Schedule I-6
TIME-OF-USE
GENERAL SERVICE - LARGE - INTERRUPTIBLE

Sheet 1

APPLICABILITY

This Schedule is optional for customers eligible for service under Schedule TOU-8, General Service - Large. As of November 26, 1996, this Schedule is closed except that existing customers adding new load can qualify for this Schedule with a Firm Service Level no less than their Maximum Demand in the preceding 12 months. Customers newly taking service from SCE can take service under this Schedule for electrical loads not previously served by SCE.

TERRITORY

Within the entire territory served.

RATES

The following rates are set forth for service metered and delivered at secondary, primary, and subtransmission voltages.

A charge for Excess Energy may apply under certain conditions, as provided in Special Condition 8.

Applicable Schedule Charges:

All charges and provisions of Schedule TOU-8 shall apply, except Special Condition 10, and except that the interruptible portion of the customer's energy and demand, as set forth in Special Condition 4 below, shall be charged as follows:

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG*	DWR
Energy Charge - \$/kWh/Meter/Month									
Summer Season – On-Peak	0.00146 (I)	(0.00603)	0.00048	0.00727 (I)	0.00012	0.00485	0.00815 (I)	0.15099	0.10369
Mid-Peak	0.00146 (I)	(0.00382)	0.00048	0.00727 (I)	0.00012	0.00485	0.01036 (I)	0.06353	0.10369
Off-Peak	0.00146 (I)	(0.00016)	0.00048	0.00727 (I)	0.00012	0.00485	0.01402 (I)	0.00901	0.10369
Winter Season – On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00146 (I)	(0.00408)	0.00048	0.00727 (I)	0.00012	0.00485	0.01010 (I)	0.09722	0.10369
Off-Peak	0.00146 (I)	0.00014	0.00048	0.00727 (I)	0.00012	0.00485	0.01432 (I)	0.01193	0.10369
Demand Charge-\$/kW of Billing									
Demand/Meter/Month									
Time Related									
Summer Season – On-Peak		3.07					3.07	19.14	
Mid-Peak		(0.01)					(0.01)	4.13	
Off-Peak		0.00					0.00	0.00	
Winter Season – On-Peak		N/A					N/A	N/A	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		0.00					0.00	0.00	
Excess Energy Charge - \$/kWh		10.64895					10.64895		

(Continued)

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Schedule I-6
TIME-OF-USE
GENERAL SERVICE - LARGE - INTERRUPTIBLE
 (Continued)

Sheet 2

RATES (Continued)
SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV (Continued)

Delivery Service							Gen ⁸	
Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG*	DWR

- * The ongoing Competition Transition Charge (CTC) of \$0.00909 is recovered in the URG component in Generation.
- ¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00188 per kWh, and Transmission Access Charge Balancing Account Adjustment (I) (TACBAA) of \$0.00082 per kWh.
- ² Distrbtn = Distribution
- ³ NDC = Nuclear Decommissioning Charge
- ⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- ⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- ⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- ⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- ⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV THROUGH 50 KV

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG*	DWR
Energy Charge - \$/kWh/Meter/Month									
Summer Season – On-Peak	0.00122 (I)	(0.00548)	0.00048	0.00702 (I)	0.00012	0.00485	0.00821 (I)	0.15978	0.10369
Mid-Peak	0.00122 (I)	(0.00396)	0.00048	0.00702 (I)	0.00012	0.00485	0.00973 (I)	0.06793	0.10369
Off-Peak	0.00122 (I)	(0.00117)	0.00048	0.00702 (I)	0.00012	0.00485	0.01252 (I)	0.01429	0.10369
Winter Season – On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00122 (I)	(0.00395)	0.00048	0.00702 (I)	0.00012	0.00485	0.00974 (I)	0.09938	0.10369
Off-Peak	0.00122 (I)	(0.00088)	0.00048	0.00702 (I)	0.00012	0.00485	0.01281 (I)	0.01725	0.10369
Demand Charge-\$/kW of Billing Demand/Meter/Month									
Time Related									
Summer Season – On-Peak		2.31					2.31	21.21	
Mid-Peak		(0.07)					(0.07)	4.11	
Off-Peak		0.00					0.00	0.00	
Winter Season – On-Peak		N/A					N/A	N/A	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		0.00					0.00	0.00	
Excess Energy Charge - \$/kWh		10.42129					10.42129		

(Continued)

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Schedule I-6
TIME-OF-USE
GENERAL SERVICE - LARGE - INTERRUPTIBLE
 (Continued)

Sheet 3

RATES (Continued)
SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV THROUGH 50 KV (Continued)

Delivery Service							Gen ⁸	
Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG [*]	DWR

- * The ongoing Competition Transition Charge (CTC) of \$0.00827 is recovered in the URG component of Generation.
- ¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00164 per kWh, and Transmission Access Charge Balancing Account Adjustment (I) (TACBAA) of \$0.000082 per kWh.
- ² Distrbtn = Distribution
- ³ NDC = Nuclear Decommissioning Charge
- ⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- ⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- ⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- ⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- ⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG [*]	DWR
Energy Charge - \$/kWh/Meter/Month									
Summer Season – On-Peak	0.00103 (I)	(0.00658)	0.00048	0.00581 (I)	0.00012	0.00485	0.00571 (I)	0.12547	0.10369
Mid-Peak	0.00103 (I)	(0.00595)	0.00048	0.00581 (I)	0.00012	0.00485	0.00634 (I)	0.05992	0.10369
Off-Peak	0.00103 (I)	(0.00443)	0.00048	0.00581 (I)	0.00012	0.00485	0.00786 (I)	0.02361	0.10369
Winter Season – On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00103 (I)	(0.00625)	0.00048	0.00581 (I)	0.00012	0.00485	0.00604 (I)	0.08899	0.10369
Off-Peak	0.00103 (I)	(0.00438)	0.00048	0.00581 (I)	0.00012	0.00485	0.00791 (I)	0.02689	0.10369
Demand Charge-\$/kW of Billing Demand/Meter/Month Time Related									
Summer Season – On-Peak		0.31					0.31	18.69	
Mid-Peak		(0.17)					(0.17)	3.61	
Off-Peak		0.00					0.00	0.00	
Winter Season – On-Peak		N/A					N/A	N/A	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		0.00					0.00	0.00	
Excess Energy Charge - \$/kWh		10.05518					10.05518		

(Continued)

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Schedule I-6
TIME-OF-USE
GENERAL SERVICE - LARGE - INTERRUPTIBLE
(Continued)

Sheet 4

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV (Continued)

Delivery Service							Gen ⁸	
Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG [*]	DWR

- * The ongoing Competition Transition Charge (CTC) of \$0.00665 is recovered in the URG component of Generation.
- ¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00145 per kWh, and Transmission Access Charge Balancing Account Adjustment (I) (TACBAA) of \$0.00082 per kWh.
- ² Distrbtn = Distribution
- ³ NDC = Nuclear Decommissioning Charge
- ⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- ⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- ⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- ⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- ⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

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Schedule RTP-2-I
GENERAL SERVICE - LARGE
REAL TIME PRICING - INTERRUPTIBLE

Sheet 1

APPLICABILITY

This Schedule is optional for customers eligible for service under Schedule RTP-2, General Service - Large - Real Time Pricing. This Schedule is limited to customers selected by SCE who agree to participate in the Real Time Pricing ("RTP") Program and is subject to meter availability. As of November 26, 1996, this Schedule is closed except that existing customers adding new load can qualify for this Schedule with a Firm Service Level no less than their Maximum Demand in the proceeding 12 months. Customers newly taking service from SCE can take service under this Schedule for electrical loads not previously served by SCE.

TERRITORY

Within the entire territory served.

RATES

A charge for Excess Energy may apply under certain conditions, as provided in Special Condition 9.

All Charges and provisions of Schedule RTP-2 shall apply, except that the interruptible portion of the customer's energy, as set forth in Special Condition 3 below, shall be charged as follows:

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG	DWR
Energy Charge - \$/kWh/Meter/Month									
Below 2 kV	0.00146 (I)	Variable*	0.00048	0.00727 (I)	0.00012	0.00485	Variable**	Variable*	0.10369
From 2 kV to 50 kV	0.00122 (I)	Variable*	0.00048	0.00702 (I)	0.00012	0.00485	Variable**	Variable*	0.10369
Above 50 kV	0.00103 (I)	Variable*	0.00048	0.00581 (I)	0.00012	0.00485	Variable**	Variable*	0.10369
Customer Charge - \$/Meter/Month									
Below 2 kV		291.66					291.66		
From 2 kV to 50 kV		292.01					292.01		
Above 50 kV		341.28					341.28		
Facilities Related Demand Charge - \$/kW									
Below 2 kV	1.44 (I)	5.29					6.73 (I)	2.20	
From 2 kV to 50 kV	1.37 (I)	4.86					6.23 (I)	2.34	
Above 50 kV	1.51 (I)	0.28					1.79 (I)	0.00	
Voltage Discount, Hourly Energy Rates - %									
From 2 kV to 50 kV		-2.26%					-2.26%		
Above 50 kV but below 220 kV		-75.64%					-75.64%		
At 220kV		-98.75%					-98.75%	-1.21%	
Voltage Discount, Facility Related Rates - %									
At 220kV		100.00%					100.00%		
Power Factor Adjustment - \$/kVA									
Greater than 50 kV		0.17					0.17		
50 kV or less		0.19					0.19		
Other Charges									
Excess Energy Charge - \$/kWh									
Below 2 kV		10.64895					10.64895		
From 2 kV to 50 kV		10.42129					10.42129		
Above 50 kV		10.05518					10.05518		

* Hourly rates are listed below and are applicable to service metered and delivered at below 2 kV, 2 kV to 50 kV, and above 50 kV.
 ** The total Delivery Service rates for the Energy Charge are variable because the Distribution rate component of the Energy Charge is subject to change on an hourly basis.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00188 per kWh for voltages below 2 kV, \$0.00164 for voltages from 2 kV to 50 kV, and \$0.00145 for voltages above 50 kV, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh. (I)(R)
 2 Distrbtn = Distribution
 3 NDC = Nuclear Decommissioning Charge
 4 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 5 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 7 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 8 Gen = Generation - The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

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Schedule TOU-GS1-CPPV-1 Sheet 1
TIME-OF-USE GENERAL SERVICE - STATEWIDE PRICING PILOT
CRITICAL PEAK PRICING - VARIABLE PERIOD

APPLICABILITY

Applicable to Bundled Service Customers served under Schedule GS-1 who are not eligible for the California Alternative Rates for Energy (CARE), with monthly maximum demands no greater than 20 kW, who are selected by SCE and agree to be provided service under this Schedule as part of the Statewide Pricing Pilot (SPP) implemented by the Commission in Decision 03-03-036. This Schedule is not applicable to customers concurrently receiving service under Schedules GS-APS, GS-APS-E, S or NEM. A customer served under this Schedule whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 20 kW or has exceeded 20 kW for any three months during the preceding 12 months will be transferred to Schedule TOU-GS2-CPPV-1. Service under this Schedule will be closed to new customers upon reaching a participation level satisfactory to meet desired limits, as determined by SCE. Additionally, this Schedule shall expire January 1, 2007 unless canceled on an earlier date by the Commission.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service								Gen ⁹	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	FTAC ⁶	DWRBC ⁷	Total ⁸	URG*	DWR
Energy Charge- \$/kWh/Meter/Day										
CPP Event Time Periods										
Summer Season – Super-Peak	0.00696 (I)	0.02307	0.00048	0.00894 (I)	0.00012	0.00829	0.00485	0.05271 (I)	2.38663	0.10369
Winter Season – Super-Peak	0.00696 (I)	0.02307	0.00048	0.00894 (I)	0.00012	0.00829	0.00485	0.05271 (I)	1.26596	0.10369
Non CPP Event Time Periods										
Summer Season – Super-Peak	0.00696 (I)	0.02307	0.00048	0.00894 (I)	0.00012	0.00829	0.00485	0.05271 (I)	0.21355	0.10369
Off Peak	0.00696 (I)	0.02307	0.00048	0.00894 (I)	0.00012	0.00829	0.00485	0.05271 (I)	(0.01122)	0.10369
Winter Season – Super-Peak	0.00696 (I)	0.02307	0.00048	0.00894 (I)	0.00012	0.00829	0.00485	0.05271 (I)	0.29736	0.10369
Off-Peak	0.00696 (I)	0.02307	0.00048	0.00894 (I)	0.00012	0.00829	0.00485	0.05271 (I)	(0.00016)	0.10369
Customer Charge - \$/Meter/Day		0.43						0.43		

* The ongoing Competition Transition Charge (CTC) of \$0.01215 is recovered in the URG component of Generation.
¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00248 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh. (I)
² Distrbtn = Distribution
³ NDC = Nuclear Decommissioning Charge
⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable)
⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
⁶ FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.
⁷ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled and Customers.
⁸ Total = Total Delivery Service rates.
⁹ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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Schedule TOU-GS1-CPPV-2
TIME-OF-USE GENERAL SERVICE - STATEWIDE PRICING PILOT
CRITICAL PEAK PRICING - VARIABLE PERIOD

Sheet 1

APPLICABILITY

Applicable to Bundled Service Customers served under Schedule GS-1 who are not eligible for the California Alternative Rates for Energy (CARE), with monthly maximum demands no greater than 20 kW, who are selected by SCE and agree to be provided service under this Schedule as part of the Statewide Pricing Pilot (SPP) implemented by the Commission in Decision 03-03-036. This Schedule is not applicable to customers concurrently receiving service under Schedules GS-APS, GS-APS-E, S or NEM. A customer served under this Schedule whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 20 kW or has exceeded 20 kW for any three months during the preceding 12 months will be transferred to Schedule TOU-GS2-CPPV-2. Service under this Schedule will be closed to new customers upon reaching a participation level satisfactory to meet desired limits, as determined by SCE. Additionally, this Schedule shall expire January 1, 2007 unless canceled on an earlier date by the Commission.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Gen ⁹		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	FTAC ⁶	DWRBC ⁷	Total ⁸	URG*	DWR
Energy Charge- \$/kWh/Meter/Day										
CPP Event Time Periods										
Summer Season – Super-Peak	0.00696 (l)	0.02307	0.00048	0.00894 (l)	0.00012	0.00829	0.00485	0.05271 (l)	1.74197	0.10369
Winter Season – Super-Peak	0.00696 (l)	0.02307	0.00048	0.00894 (l)	0.00012	0.00829	0.00485	0.05271 (l)	1.86721	0.10369
Non CPP Event Time Periods										
Summer Season – Super-Peak	0.00696 (l)	0.02307	0.00048	0.00894 (l)	0.00012	0.00829	0.00485	0.05271 (l)	0.35049	0.10369
Off Peak	0.00696 (l)	0.02307	0.00048	0.00894 (l)	0.00012	0.00829	0.00485	0.05271 (l)	0.13458	0.10369
Winter Season – Super-Peak	0.00696 (l)	0.02307	0.00048	0.00894 (l)	0.00012	0.00829	0.00485	0.05271 (l)	0.27776	0.10369
Off-Peak	0.00696 (l)	0.02307	0.00048	0.00894 (l)	0.00012	0.00829	0.00485	0.05271 (l)	(0.03137)	0.10369
Customer Charge - \$/Meter/Day		0.43						0.43		

* The ongoing Competition Transition Charge (CTC) of \$0.01215 is recovered in the URG component of Generation.
¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00248 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh. (l)
² Distrbtn = Distribution
³ NDC = Nuclear Decommissioning Charge
⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable)
⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
⁶ FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.
⁷ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers.
⁸ Total = Total Delivery Service rates.
⁹ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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Schedule TOU-GS-2
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 1

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power, except that the customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule TOU-8. Further, any customer served under this Schedule whose monthly Maximum Demand has registered 20 kW or below for 12 consecutive months is also eligible for service under Schedules GS-1 or TOU-GS-1. Service under this Schedule is subject to meter availability. Customer must elect either Option A or Option B of the Time Related Component of Demand and the Energy Charge.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service						Gen ⁸		
	Trans ¹	Distribtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ^{**}	DWR
Option A									
Energy Charge - \$/kWh/Meter/Month									
Summer Season - On-Peak	0.00193 (I)	0.04487	0.00048	0.00793 (I)	0.00012	0.00485	0.06018 (I)	0.33886	0.10369
Mid-Peak	0.00193 (I)	0.00692	0.00048	0.00793 (I)	0.00012	0.00485	0.02223 (I)	0.06327	0.10369
Off-Peak	0.00193 (I)	0.00692	0.00048	0.00793 (I)	0.00012	0.00485	0.02223 (I)	0.00803	0.10369
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00193 (I)	0.00692	0.00048	0.00793 (I)	0.00012	0.00485	0.02223 (I)	0.09151	0.10369
Off-Peak	0.00193 (I)	0.00692	0.00048	0.00793 (I)	0.00012	0.00485	0.02223 (I)	0.00803	0.10369
Customer Charge - \$/Meter/Month		78.16					78.16		
Demand Charge - \$/kW of Billing Demand/Meter/Month									
Facilities Related	1.47 (I)	2.05					3.52 (I)	2.33	
Time Related									
Summer Season - On-Peak		3.98					3.98	3.64	
Mid-Peak		0.74					0.74	2.44	
Off-Peak									
Winter Season - On-Peak		N/A					N/A	N/A	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		0.00					0.00	0.00	
Voltage Discount, Demand - \$/kW									
Facilities Related									
From 2 kV to 50 kV		(0.06)					(0.06)	(0.03)	
Above 50 kV		(2.02)					(2.02)	(0.06)	
Time Related									
From 2 kV to 50 kV		(0.10)					(0.10)	(0.06)	
Above 50 kV		(3.26)					(3.26)	(0.15)	
Voltage Discount, Energy - \$/kWh									
From 2 kV to 50 kV		0.00000					0.00000	(0.00120)	
Above 50 kV		0.00000					0.00000	(0.00255)	
Power Factor Adjustment - \$/kVA									
Greater than 50 kV		0.17					0.17		
50 kV or less		0.19					0.19		
California Alternate Rates for Energy Discount - %		100.00					100.00*		

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

** The ongoing Competition Transition Charge (CTC) of \$0.00713 is recovered in the URG component of Generation

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00235 per kWh, (I) and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.

² Distribtn = Distribution

³ NDC = Nuclear Decommissioning Charge

⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

⁸ Gen = Generation - The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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Schedule TOU-GS-2
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbt ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ^{**}	DWR
Option B									
Energy Charge - \$/kWh/Meter/Month									
Summer Season – On-Peak	0.00193 (I)	0.00594	0.00048	0.00793 (I)	0.00012	0.00485	0.02125 (I)	0.24994	0.10369
Mid-Peak	0.00193 (I)	0.00594	0.00048	0.00793 (I)	0.00012	0.00485	0.02125 (I)	0.05955	0.10369
Off-Peak	0.00193 (I)	0.00594	0.00048	0.00793 (I)	0.00012	0.00485	0.02125 (I)	0.00569	0.10369
Winter Season – On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00193 (I)	0.00594	0.00048	0.00793 (I)	0.00012	0.00485	0.02125 (I)	0.08708	0.10369
Off-Peak	0.00193 (I)	0.00594	0.00048	0.00793 (I)	0.00012	0.00485	0.02125 (I)	0.00569	0.10369
Customer Charge - \$/Meter/Month		78.16					78.16		
Demand Charge - \$/kW of Billing Demand/Meter/Month									
Facilities Related		1.47 (I)					3.52 (I)	2.33	
Time Related									
Summer Season – On-Peak		7.65					7.65	9.18	
Mid-Peak		0.65					0.65	2.58	
Off-Peak									
Winter Season – On-Peak		N/A					N/A	N/A	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		0.00					0.00	0.00	
Voltage Discount, Demand - \$/kW									
Facilities Related									
From 2 kV to 50 kV		(0.06)					(0.06)	(0.03)	
Above 50 kV		(2.02)					(2.02)	(0.06)	
Time Related									
From 2 kV to 50 kV		(0.10)					(0.10)	(0.06)	
Above 50 kV		(3.26)					(3.26)	(0.15)	
Voltage Discount, Energy - \$/kWh									
From 2 kV to 50 kV		0.00000					0.00000	(0.00120)	
Above 50 kV		0.00000					0.00000	(0.00255)	
Power Factor Adjustment - \$/kVA									
Greater than 50 kV		0.17					0.17		
50 kV or less		0.19					0.19		
California Alternate Rates for Energy Discount - %		100.00					100.00*		

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
 ** The ongoing Competition Transition Charge (CTC) of \$0.00713 is recovered in the URG component of Generation.
¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00235 per kWh, and Transmission Access Charge Balancing Account Adjustment (I) (TACBAA) of \$0.00082 per kWh.
² Distrbt = Distribution
³ NDC = Nuclear Decommissioning Charge
⁴ PPPC = Public Purpose Programs Charge (including California Alternate Rates for Energy Surcharge where applicable.)
⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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Schedule TOU-GS-2
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

7. Temporary Discontinuance of Service: When the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.
8. Customer-Owned Electrical Generating Facilities:
- a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
 - b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.
9. California Alternate Rates for Energy Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 27.1% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable taxes and late payment charges. Customers eligible for the California Alternate Rates for Energy (CARE) Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3., is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3. (I)

(Continued)

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Issued by

Akbar JazayeriVice President

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**Schedule PA-1
POWER - AGRICULTURAL AND PUMPING
CONNECTED LOAD BASIS**

Sheet 1

APPLICABILITY

Applicable where SCE determines that 70% or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to, or has reached, 200 kW or above in any three months during the preceding 12 months shall have a Real Time Energy Meter (RTEM) or other type of interval meter installed and shall become ineligible for service under this Schedule. Upon such ineligibility a customer whose Maximum Demand is 500 kW or below shall be transferred to an applicable agricultural Time-of Use (TOU) rate schedule, while a customer whose Maximum Demand exceeds 500 kW will be transferred to Schedule TOU-8. However, in accordance with Schedule TOU-8, a large individual water agency or other large water pumping account with 70% or more of the water pumped used for agricultural purposes, must take service on a TOU agricultural class rate schedule. This Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service						Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG**	DWR
Energy Charge - \$/kWh/Meter/Month	0.00142 (I)	0.01745	0.00048	0.00859 (I)	0.00012	0.00485	0.03291 (I)	0.12193	0.10369
Customer Charge - \$/Meter/Month		19.78					19.78		
Service Charge* - \$/hp/Month	0.22 (R)	1.39					1.61 (R)	0.00	
Off-Peak Credit - \$/hp/Month		(1.39)					(1.39)	0.00	
Voltage Discount, Energy - \$/kWh									
From 2 kV to 50 kV		0.00000					0.00000	(0.00200)	
Above 50 kV		0.00000					0.00000	(0.00433)	
Voltage Discount, Connected Load - \$/hp									
From 2kV to 50 kV		(0.04)					(0.04)	0.00	
Above 50 kV		(1.20)					(1.20)	0.00	

* In no case will charges be based on less than two horsepower (hp) for single-phase service or on less than three hp for three-phase service.
** The ongoing Competition Transition Charge (CTC) of \$0.01180 is recovered in the URG component of Generation
¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00184 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh. (I)
² Distrbtn = Distribution
³ NDC = Nuclear Decommissioning Charge
⁴ PPPC = Public Purpose Programs Charge
⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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**Schedule PA-2
POWER - AGRICULTURAL AND PUMPING
DEMAND METERED**

Sheet 1

APPLICABILITY

Applicable where SCE determines that 70% or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule TOU-8. However, in accordance with Schedule TOU-8, a large individual water agency or other large water pumping account with 70% or more of the water pumped used for agricultural purposes must take service on a Time-of-Use (TOU) agricultural class rate schedule. This Schedule is subject to meter availability. Customers currently receiving service under this Schedule shall be transferred, by SCE, to an applicable TOU rate schedule upon installation of a State funded interval meter, effective the first scheduled meter read date following installation of a State funded interval meter.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Gen ⁸	
	Trans ¹	Distribtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG [*]	DWR
Energy Charge - \$/kWh/Meter/Month									
Summer	0.00111 (I)	0.00800	0.00048	0.00688 (I)	0.00012	0.00485	0.02144 (I)	0.08629	0.10369
Winter	0.00111 (I)	0.00800	0.00048	0.00688 (I)	0.00012	0.00485	0.02144 (I)	0.07950	0.10369
Customer Charge - \$/Meter/Month		34.02					34.02		
Demand Charge - \$/kW of Billing Demand/Meter/Month									
Facilities Related		0.73 (R)					2.55 (R)	0.00	
Time Related									
Summer							4.96	0.00	
Winter							0.00	0.00	
Power Factor Adjustment - \$/KVA									
Greater than 50 kV							0.17		
50 kV or less							0.19		
Voltage Discount, Demand - \$/kW									
Facilities Related -									
From 2kV to 50kV							(0.05)	0.00	
Above 50 kV							(1.73)	0.00	
Time Related -									
From 2kV to 50kV							(0.13)	0.00	
Above 50 kV							(4.30)	0.00	
Voltage Discount, Energy - \$/kWh									
From 2kV to 50kV							0.00000	(0.00148)	
Above 50 kV							0.00000	(0.00322)	
Optional TOU Meter - \$/Meter/Month	0.00	3.66					3.66	0.00	

* The ongoing Competition Transition Charge (CTC) of \$0.00850 is recovered in the URG component of Generation.
¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00153 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh. (I)
² Distribtn = Distribution
³ NDC = Nuclear Decommissioning Charge
⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
⁸ Gen = Generation - The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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Schedule TOU-GS2-CPPV-1 Sheet 1
TIME-OF-USE-GENERAL SERVICE - STATEWIDE PRICING PILOT
CRITICAL PEAK PRICING - VARIABLE PERIOD

APPLICABILITY

Applicable to Bundled Service Customers served under Schedule GS-2 who are not eligible for the California Alternative Rates for Energy (CARE), with monthly maximum demands greater than 20 kW but do not exceed 200 kW, who are selected by SCE and agree to be provided service under this Schedule as part of the Statewide Pricing Pilot (SPP) implemented by the Commission in Decision 03-03-036. This Schedule is not applicable to customers concurrently receiving service under Schedules GS-APS, GS-APS-E, S or NEM. A customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this schedule. Effective with the date of ineligibility of any customer served under this schedule, the customer's account shall be transferred to Schedule TOU-8. Further, any customer served under this schedule whose monthly Maximum Demand has registered 20 kW or less for 12 consecutive months is eligible for service under another applicable rate schedule, including Schedule TOU-GS1-CPPV-1. Service under this Schedule will be closed to new customers upon reaching a participation level satisfactory to meet desired limits, as determined by SCE. Additionally, this Schedule shall expire January 1, 2007 unless canceled on an earlier date by the Commission.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG [*]	DWR
Energy Charge -\$/kWh/Meter/Month									
CPP Event Time Periods -									
Summer Season – Super-Peak	0.00173 (I)	0.00834	0.00048	0.00803 (I)	0.00012	0.00485	0.02355 (I)	0.92730	0.10369
Winter Season – Super-Peak	0.00173 (I)	0.00834	0.00048	0.00803 (I)	0.00012	0.00485	0.02355 (I)	0.62363	0.10369
Non CPP Event Time Periods -									
Summer Season – Super-Peak	0.00173 (I)	0.00834	0.00048	0.00803 (I)	0.00012	0.00485	0.02355 (I)	0.11000	0.10369
Off-Peak	0.00173 (I)	0.00834	0.00048	0.00803 (I)	0.00012	0.00485	0.02355 (I)	(0.01119)	0.10369
Winter Season – Super-Peak	0.00173 (I)	0.00834	0.00048	0.00803 (I)	0.00012	0.00485	0.02355 (I)	0.16725	0.10369
Off-Peak	0.00173 (I)	0.00834	0.00048	0.00803 (I)	0.00012	0.00485	0.02355 (I)	0.03078	0.10369
Customer Charge - \$/Meter/Month		64.54					64.54		
Demand Charge - \$/kW of Billing Demand/Meter/Month									
Facilities Related		1.23 (I)	4.45				5.68 (I)	4.08	
Time Related									
Summer		6.93					6.93	9.93	
Winter									

* The ongoing Competition Transition Charge (CTC) of \$0.01149 is recovered in the URG component of Generation.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00215 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per (I) kWh.
 2 Distrbtn = Distribution
 3 NDC = Nuclear Decommissioning Charge
 4 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 5 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers.
 7 Total = Total Delivery Service rates.
 8 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

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**Schedule PA-RTP
AGRICULTURAL AND PUMPING - LARGE
REAL TIME PRICING**

Sheet 1

APPLICABILITY

Applicable where SCE determines that 70 percent or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable; and, the customer's account has 100 horsepower or more of total connected load or 75 kW or more of Maximum Demand and is not served under an interruptible schedule. Except for large water pumping accounts where 70 percent or more of the water pumped is used for agricultural purposes, this schedule is not applicable when, in the opinion of SCE, the customer's maximum demand is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months. Effective with the date of ineligibility, due to the 500 kW maximum demand criteria, the customer's account shall be transferring to Schedule TOU-8 or another applicable rate schedule. This Schedule is limited to customers selected by SCE who agree to participate in the Real Time Pricing ("RTP") program and is subject to meter availability for up to a maximum of 50 customers.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service						Gen ⁸		
	Trans ¹	Distrbt ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ^{**}	DWR
Energy Charge - \$/kWh/Meter/Month	0.00075 (l)	Variable*	0.00048	0.00615 (l)	0.00012	0.00485	Variable*	Variable*	0.10369
Customer Charge-\$/Meter/Month		44.04					44.04		
Facilities Related Demand Charge-\$/kW		3.15					3.15	0.00	
Voltage Discount, Hourly Rates - %									
From 2 kV to 50 kV		-2.26%						-2.35%	
Above 50 kV		-75.64%						-5.08%	
Power Factor Adjustment - \$/kVA									
Greater than 50 kV		0.17					0.17		
50 kV or less		0.19					0.19		

* Hourly rates are listed below and are applicable to service metered and delivered below 2 kV, 2 kV to 50 kV, and above 50 kV.
 ** The ongoing Competition Transition Charge (CTC) of \$0.00609 is recovered in the URG component of Generation.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00117 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh. (l)
 2 Distrbt = Distribution
 3 NDC = Nuclear Decommissioning Charge
 4 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 5 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 7 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 8 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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Schedule TOU-PA
TIME-OF-USE
AGRICULTURAL AND PUMPING

Sheet 1

APPLICABILITY

Applicable where SCE determines that 70% or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule TOU-8. However, in accordance with Schedule TOU-8, a large individual water agency or other large water pumping account with 70% or more of the water pumped used for agricultural purposes must take service on an agricultural class rate schedule. This Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

Rate A	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG**	DWR
Energy Charge - \$/kWh/Meter/Month									
Summer Season – On-Peak	0.00075 (I)	0.01456	0.00048	0.00615 (I)	0.00012	0.00485	0.02691 (I)	0.20181	0.10369
Mid-Peak	0.00075 (I)	0.01456	0.00048	0.00615 (I)	0.00012	0.00485	0.02691 (I)	0.09524	0.10369
Off-Peak	0.00075 (I)	0.01456	0.00048	0.00615 (I)	0.00012	0.00485	0.02691 (I)	(0.00352)	0.10369
Winter Season – On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00075 (I)	0.01456	0.00048	0.00615 (I)	0.00012	0.00485	0.02691 (I)	0.12871	0.10369
Off-Peak	0.00075 (I)	0.01456	0.00048	0.00615 (I)	0.00012	0.00485	0.02691 (I)	(0.00352)	0.10369
Customer Charge - \$/Meter/Month		44.04					44.04		
Service Charge* - \$/hp/Month	0.54 (R)	2.53					3.07 (R)	0.00	
Voltage Discount, Energy - \$/kWh									
From 2 kV to 50 kV		0.00000					0.00000	(0.00088)	
Above 50 kV		0.00000					0.00000	(0.00192)	
Voltage Discount, Connected Load - \$/hp									
From 2kV to 50kV		(0.07)					(0.07)	0.00	
Above 50kV		(2.19)					(2.19)	0.00	

* In no case will charges be based on less than two horsepower (hp) for single-phase service or on less than three hp for three-phase service.
 ** The ongoing Competition Transition Charge (CTC) of \$0.00609 is recovered in the URG component of Generation.
¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00117 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh. (I)
² Distrbtn = Distribution
³ NDC = Nuclear Decommissioning Charge
⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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**Schedule TOU-PA
TIME-OF-USE
AGRICULTURAL AND PUMPING
(Continued)**

Sheet 2

RATES (Continued)

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG*	DWR
Rate B									
Energy Charge - \$/kWh/Meter/Month									
Summer Season – On-Peak	0.00075 (I)	0.00947	0.00048	0.00615 (I)	0.00012	0.00485	0.02182 (I)	0.15225	0.10369
Mid-Peak	0.00075 (I)	0.00947	0.00048	0.00615 (I)	0.00012	0.00485	0.02182 (I)	0.06827	0.10369
Off-Peak	0.00075 (I)	0.00947	0.00048	0.00615 (I)	0.00012	0.00485	0.02182 (I)	(0.00043)	0.10369
Winter Season – On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00075 (I)	0.00947	0.00048	0.00615 (I)	0.00012	0.00485	0.02182 (I)	0.09462	0.10369
Off-Peak	0.00075 (I)	0.00947	0.00048	0.00615 (I)	0.00012	0.00485	0.02182 (I)	(0.00043)	0.10369
Customer Charge - \$/Meter/Month		44.04					44.04		
Demand Charge - \$/kW of Billing Demand/Meter/Month									
Facilities Related	0.54 (R)	3.15					3.69 (R)	0.00	
Time Related									
Summer Season – On-Peak		7.04					7.04	4.83	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		N/A					N/A	N/A	
Voltage Discount, Demand - \$/kW									
Facilities Related -									
From 2 kV to 50 kV		(0.10)					(0.10)	0.00	
Above 50 kV		(3.46)					(3.46)	0.00	
Time Related									
From 2kV to 50 kV		(0.18)					(0.18)	(0.04)	
Above 50 kV		(6.11)					(6.11)	(0.10)	
Voltage Discount, Energy - \$/kWh									
From 2 kV to 50 kV		0.00000					0.00000	(0.00085)	
Above 50 kV		0.00000					0.00000	(0.00182)	
Rate A or Rate B									
Power Factor Adjustment - \$/kVA									
Greater than 50 kV		0.17					0.17		
50 kV or less		0.19					0.19		

* The ongoing Competition Transition Charge (CTC) of \$0.00609 is recovered in the URG component of Generation.

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00117 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) (I) of \$0.00082 per kWh.

² Distrbtn = Distribution

³ NDC = Nuclear Decommissioning Charge

⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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Schedule TOU-GS2-CPPV-2 Sheet 1
TIME-OF-USE - GENERAL SERVICE - STATEWIDE PRICING PILOT
CRITICAL PEAK PRICING - VARIABLE PERIOD

APPLICABILITY

Applicable to Bundled Service Customers served under Schedule GS-2 who are not eligible for the California Alternative Rates for Energy (CARE), with monthly maximum demands greater than 20 kW but do not exceed 200 kW, who are selected by SCE and agree to be provided service under this Schedule as part of the Statewide Pricing Pilot (SPP) implemented by the Commission in Decision 03-03-036. This Schedule is not applicable to customers concurrently receiving service under Schedules GS-APS, GS-APS-E, S or NEM. A customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this schedule. Effective with the date of ineligibility of any customer served under this schedule, the customer's account shall be transferred to Schedule TOU-8. Further, any customer served under this schedule whose monthly Maximum Demand has registered 20 kW or less for 12 consecutive months is eligible for service under another applicable rate schedule, including Schedule TOU-GS1-CPPV-2. Service under this Schedule will be closed to new customers upon reaching a participation level satisfactory to meet desired limits, as determined by SCE. Additionally, this Schedule shall expire January 1, 2007 unless canceled on an earlier date by the Commission.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG [*]	DWR
Energy Charge - \$/kWh/Meter/Month									
CPP Event Time Periods -									
Summer Season – Super-Peak	0.00173 (I)	0.00834	0.00048	0.00803 (I)	0.00012	0.00485	0.02355 (I)	0.69591	0.10369
Winter Season – Super-Peak	0.00173 (I)	0.00834	0.00048	0.00803 (I)	0.00012	0.00485	0.02355 (I)	0.99327	0.10369
Non CPP Event Time Periods -									
Summer Season – Super-Peak	0.00173 (I)	0.00834	0.00048	0.00803 (I)	0.00012	0.00485	0.02355 (I)	0.14017	0.10369
Off-Peak	0.00173 (I)	0.00834	0.00048	0.00803 (I)	0.00012	0.00485	0.02355 (I)	0.04999	0.10369
Winter Season – Super-Peak	0.00173 (I)	0.00834	0.00048	0.00803 (I)	0.00012	0.00485	0.02355 (I)	0.17108	0.10369
Off-Peak	0.00173 (I)	0.00834	0.00048	0.00803 (I)	0.00012	0.00485	0.02355 (I)	(0.02108)	0.10369
Customer Charge - \$/Meter/Month		64.54					64.54		
Demand Charge - \$/kW of Billing Demand/Meter/Month									
Facilities Related	1.23 (I)	4.45					5.68 (I)	4.08	
Time Related									
Summer		6.93					6.93	9.93	
Winter									

* The ongoing Competition Transition Charge (CTC) of \$0.01149 is recovered in the URG component of Generation.

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00215 per kWh, and (I) Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.

² Distrbtn = Distribution

³ NDC = Nuclear Decommissioning Charge

⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers.

⁷ Total = Total Delivery Service rates.

⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2009-E
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Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

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Schedule TOU-GS-2-SOP
TIME-OF-USE - GENERAL SERVICE -
SUPER OFF-PEAK - DEMAND METERED

Sheet 1

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power, except that the customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule TOU-8-SOP. Further, any customer served under this Schedule whose monthly Maximum Demand has registered 20 kW or below for 12 consecutive months is also eligible for service under Schedule GS-1, provided the customer has complied with the change of rate schedule provisions of Special Condition 12 of this Schedule. Service under this Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ⁸	DWR	
Energy Charge -\$/kWh/Meter/Month										
Summer Season – On-Peak	0.00193 (I)	0.00739	0.00048	0.00793 (I)	0.00012	0.00485	0.02270 (I)	0.16605	0.10369	
Mid-Peak	0.00193 (I)	0.00739	0.00048	0.00793 (I)	0.00012	0.00485	0.02270 (I)	0.09046	0.10369	
Super Off-Peak	0.00193 (I)	0.00739	0.00048	0.00793 (I)	0.00012	0.00485	0.02270 (I)	0.03716	0.10369	
Winter Season – On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
Mid-Peak	0.00193 (I)	0.00739	0.00048	0.00793 (I)	0.00012	0.00485	0.02270 (I)	0.09146	0.10369	
Super Off-Peak	0.00193 (I)	0.00739	0.00048	0.00793 (I)	0.00012	0.00485	0.02270 (I)	0.03716	0.10369	
Customer Charge - \$/Meter/Month		78.16					78.16			
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related		1.47 (I)					2.05			
Time Related										
Summer – On-Peak	9.78					9.78				
Mid-Peak	0.43					0.43				
Super Off-Peak										
Winter – On-Peak	N/A					N/A				
Mid-Peak	0.33					0.33				
Super Off-Peak	0.00					0.00				

(Continued)

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**Schedule TOU-GS-2-SOP
TIME-OF-USE - GENERAL SERVICE -
SUPER OFF-PEAK - DEMAND METERED**

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service						Gen ⁸		
	Trans ¹	Distrb ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG*	DWR
Voltage Discount, Demand - \$/kW									
Facilities Related									
From 2 kV to 50 kV		(0.06)					(0.06)	(0.03)	
Above 50 kV		(2.02)					(2.02)	(0.06)	
Time Related									
From 2 kV to 50 kV		(0.10)					(0.10)	(0.06)	
Above 50 kV		(3.26)					(3.26)	(0.15)	
Voltage Discount, Energy - \$/kWh									
From 2 kV to 50 kV		0.00000					0.00000	(0.00120)(R)	
Above 50 kV		0.00000					0.00000	(0.00255)(R)	
Power Factor Adjustment - \$/kVA									
Greater than 50 kV		0.17					0.17		
50 kV or less		0.19					0.19		

* The ongoing Competition Transition Charge (CTC) of \$0.00713 is recovered in the URG component of Generation.
¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00235 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) (I) of \$0.00082 per kWh.
² Distrbⁿ = Distribution
³ NDC = Nuclear Decommissioning Charge
⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

SPECIAL CONDITIONS

1. Time periods are defined as follows:

- Super Off-Peak: Midnight to 6:00 a.m. all year, everyday
- On-Peak: 1:00 p.m. to 5:00 p.m. summer weekdays except holidays
- Mid-Peak: All other hours - all year, everyday

Holidays are New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday.

The summer season shall commence at 12:00 a.m. on the first Sunday in July and continue until 12:00 a.m. of the first Sunday in October of each year. The winter season shall commence at 12:00 a.m. on the first Sunday in October of each year and continue until 12:00 a.m. of the first Sunday in July of the following year.

(Continued)

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Schedule TOU-PA-5
TIME-OF-USE
AGRICULTURAL AND PUMPING - DEMAND METERED

Sheet 1

APPLICABILITY

Applicable where SCE determines that: 70% or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping or for oil pumping by customers with a Standard Industrial Classification (SIC) Code of 1311; none of any remaining electrical usage is for purposes for which a domestic schedule is applicable; and, the customer's account has 35 horsepower or more of total connected load or 35 kilowatts or more of Maximum Demand. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule TOU-8. However, in accordance with Schedule TOU-8, a large individual water agency or other large water pumping account with 70% or more of the water pumped used for agricultural purposes must take service on an agricultural class rate schedule. Service under this Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG**	DWR
Energy Charge - \$/kWh/Meter/Month									
Summer Season – On-Peak	0.00109 (I)	0.00639	0.00048	0.00604 (I)	0.00012	0.00485	0.01897 (I)	0.08713	0.10369
Mid-Peak	0.00109 (I)	0.00639	0.00048	0.00604 (I)	0.00012	0.00485	0.01897 (I)	0.02688	0.10369
Off-Peak	0.00109 (I)	0.00639	0.00048	0.00604 (I)	0.00012	0.00485	0.01897 (I)	0.00843	0.10369
Winter Season – On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00109 (I)	0.00639	0.00048	0.00604 (I)	0.00012	0.00485	0.01897 (I)	0.04579	0.10369
Off-Peak	0.00109 (I)	0.00639	0.00048	0.00604 (I)	0.00012	0.00485	0.01897 (I)	0.02208	0.10369
Customer Charge - \$/Meter/Month		42.53					42.53		
Minimum Charge* - \$/kW									
Summer	1.21 (I)	5.81					7.02 (I)	20.78	
Winter	1.23 (I)	4.82					6.05 (I)	6.71	
Demand Charge-\$/kW of Billing Demand/Meter/Month									
Facilities Related	1.25 (I)	5.08					6.33 (I)	0.00	
Time Related									
Summer Season – On-Peak		1.39					1.39	9.14	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		N/A					N/A	N/A	
Winter Season – On-Peak		N/A					N/A	N/A	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		0.00					0.00	0.00	
Power Factor Adjustment - \$/kVA									
Greater than 50 kV		0.17					0.17		
50 kV or less		0.19					0.19		

(Continued)

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Schedule TOU-PA-5 Sheet 2
TIME-OF-USE
AGRICULTURAL AND PUMPING - DEMAND METERED
(Continued)

RATES (Continued)

	Delivery Service						Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ^{**}	DWR
Voltage Discount, Demand - \$/kW									
Facilities Related									
From 2 kV to 50 kV		(0.13)					(0.13)	0.00	
Above 50 kV		(4.27)					(4.27)	0.00	
Time Related									
From 2 kV to 50 kV		(0.04)					(0.04)	(0.08)	
Above 50 kV		(1.20)					(1.20)	(0.19)	
Voltage Discount, Energy - \$/kWh									
From 2 kV to 50 kV		0.00000					0.00000	(0.00078)	
Above 50 kV		0.00000					0.00000	(0.00167)	

- * The monthly Minimum Charge amount is calculated by multiplying the applicable charge per kW by the greater of the Facilities Related Billing Demand in the monthly billing period or the highest Facilities Related Billing Demand established in the preceding eleven months. The Minimum Charge shall apply to the sum of the Customer, Demand, and Energy Charges. Bundled Service Customers are subject to all rate components of the Minimum Charge, while Direct Access Customers are only subject to the Delivery Service rate components.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00854 is recovered in the URG component of Generation.
- ¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00151 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per (l) kWh.
- ² Distrbtn = Distribution
- ³ NDC = Nuclear Decommissioning Charge
- ⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- ⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- ⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- ⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- ⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

SPECIAL CONDITIONS

1. Time periods are defined as follows:

On-Peak: Noon to 6:00 p.m. summer weekdays except holidays
 Mid-Peak: 8:00 a.m. to noon and 6:00 p.m. to 11:00 p.m. summer weekdays except holidays
 8:00 a.m. to 9:00 p.m. winter weekdays except holidays
 Off-Peak: All other hours.

Holidays are New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday.

The summer season shall commence at 12:00 a.m. on the first Sunday in June and continue until 12:00 a.m. of the first Sunday in October of each year. The winter season shall commence at 12:00 a.m. on the first Sunday in October of each year and continue until 12:00 a.m. of the first Sunday in June of the following year.

2. Voltage: Service will be supplied at one standard voltage.

(Continued)

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**Schedule TOU-PA-ICE TIME-OF-USE
 AGRICULTURAL AND PUMPING INTERNAL
 COMBUSTION ENGINE CONVERSION PROGRAM**

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service							Gen ³	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ⁸	DWR
Energy Charge - \$/kWh/Meter/Month									
Summer Season – On-Peak	0.00075 (I)	0.00576	0.00048	0.00615 (I)	0.00012	0.00485	0.01811 (I)	0.14393 (R)	0.10369
Mid-Peak	0.00075 (I)	0.00576	0.00048	0.00615 (I)	0.00012	0.00485	0.01811 (I)	0.06034 (R)	0.10369
Off-Peak	0.00075 (I)	0.00576	0.00048	0.00615 (I)	0.00012	0.00485	0.01811 (I)	(0.00836) (R)	0.10369
Winter Season – On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00075 (I)	0.00576	0.00048	0.00615 (I)	0.00012	0.00485	0.01811 (I)	0.08658 (R)	0.10369
Off-Peak	0.00075 (I)	0.00576	0.00048	0.00615 (I)	0.00012	0.00485	0.01811 (I)	(0.00836) (R)	0.10369
Customer Charge - \$/Meter/Month	0.00	48.67					48.67	0.00	
Demand Charge - \$/kW of Billing Demand/Meter/Month									
Facilities Related	0.54 (R)	2.39 (I)					2.93	0.00	
Time Related									
Summer Season – On-Peak		1.09					1.09	0.02	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		N/A					N/A	0.00	
Voltage Discount, Demand - \$/kW									
Facilities Related -									
From 2 kV to 50 kV	0.00	(0.10)					(0.10)	0.00	
Above 50 kV	0.00	(2.32)					(2.32)	0.00	
Time Related									
From 2kV to 50 kV		(0.18)					(0.18)		
Above 50 kV		(1.09)					(1.09)		
Voltage Discount, Energy - \$/kWh									
From 2 kV to 50 kV	0.00	0.00000					0.00	(0.00068)	
Above 50 kV	0.00	0.00000					0.00	(0.00145)	
Power Factor Adjustment - \$/kVA									
Greater than 50 kV	0.00	0.17					0.17		
50 kV or less	0.00	0.19					0.19	0.00	

* The ongoing Competition Transition Charge (CTC) of \$0.00609 is recovered in the URG component of Generation.

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00117 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh. (I)

² Distrbtn = Distribution

³ NDC = Nuclear Decommissioning Charge

⁴ PPPC = Public Purpose Programs Charge

⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

⁷ Total = Total Delivery Service rates applicable to Bundled Service Customers.

⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

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Schedule TOU-PA-SOP
TIME-OF-USE - AGRICULTURAL AND PUMPING
SUPER OFF-PEAK - DEMAND METERED

Sheet 1

APPLICABILITY

Applicable where SCE determines that: 70% or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping, and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule TOU-8. However, in accordance with Schedule TOU-8, a large individual water agency or other large water pumping account with 70% or more of the water pumped used for agricultural purposes must take service on an agricultural class rate schedule.

This Schedule is optional for customers eligible for service under agricultural and pumping rate schedules. Service under this Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

		Delivery Service							Gen ^s	
		Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ⁸	DWR
Energy Charge - \$/kWh/Meter/Month										
Summer Season	On-Peak	0.00075 (I)	0.00592	0.00048	0.00615 (I)	0.00012	0.00485	0.01827 (I)	0.10601	0.10369
	Off -Peak	0.00075 (I)	0.00592	0.00048	0.00615 (I)	0.00012	0.00485	0.01827 (I)	0.02161 (I)	0.10369
	Super Off-Peak	0.00075 (I)	0.00592	0.00048	0.00615 (I)	0.00012	0.00485	0.01827 (I)	(0.00165)	0.10369
Winter Season	On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Off-Peak	0.00075 (I)	0.00592	0.00048	0.00615 (I)	0.00012	0.00485	0.01827 (I)	0.02703	0.10369
	Super Off-Peak	0.00075 (I)	0.00592	0.00048	0.00615 (I)	0.00012	0.00485	0.01827 (I)	(0.00165)	0.10369
Customer Charge - \$/Meter/Month			44.04					44.04		
Demand Charge-\$/kW of Billing Demand/Meter/Month Facilities Related			0.54 (R)	3.15				3.69 (R)	0.00	
Time Related										
Summer Season	On-Peak		0.00					0.00	54.56	
	Off-Peak		0.00					0.00	0.00	
	Super Off-Peak		0.00					0.00	0.00	
Winter Season	On-Peak		N/A					N/A	N/A	
	Mid-Peak		0.00					0.00	0.00	
	Super Off-Peak		0.00					0.00	0.00	

(Continued)

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Schedule TOU-PA-SOP
TIME-OF-USE - AGRICULTURAL AND PUMPING
SUPER OFF-PEAK - DEMAND METERED

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service						Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG*	DWR
Power Factor Adjustment - \$/kVA									
Greater than 50 kV		0.17					0.17		
50 kV or less		0.19					0.19		
Voltage Discount, Demand - \$/kW									
Facilities Related									
From 2 kV to 50 kV		(0.10)					(0.10)	0.00	
Above 50 kV		(3.46)					(3.46)	0.00	
Time Related									
From 2 kV to 50 kV		0.0					0.0	(0.04)	
Above 50 kV		0.0					0.0	(0.10)	
Voltage Discount, Energy - \$/kWh									
From 2 kV to 50 kV		0.00000					0.00000	(0.00085)	
Above 50 kV		0.00000					0.00000	(0.00182)	

- * The ongoing Competition Transition Charge (CTC) of \$0.00609 is recovered in the URG component of Generation.
- ¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00117 per kWh, and Transmission Access Charge Balancing Account Adjustment (I) TACBAA) of \$0.00082 per kWh.
- ² Distrbtn = Distribution
- ³ NDC = Nuclear Decommissioning Charge
- ⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- ⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- ⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- ⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- ⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

SPECIAL CONDITIONS

1. Time periods are defined as follows:
 - Super Off-Peak: midnight to 6:00 a.m. all year, everyday
 - On-Peak: 1:00 p.m. to 5:00 p.m. summer weekdays except holidays
 - Off-Peak: All other hours - all year, everyday

Holidays are New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday.

(Continued)

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Vice President

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Schedule TOU-8-CPP Sheet 1
TIME-OF-USE-GENERAL SERVICE-LARGE
CRITICAL PEAK PRICING-VOLUMETRIC CHARGE DISCOUNT-VCD

APPLICABILITY

This Schedule is optional for Bundled Service Customers currently served under Schedule TOU-8, with maximum demands above 500 kW, defined herein as registered Maximum Demand of greater than 500 kW in any three months during the preceding twelve months. A customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for twelve consecutive months is ineligible for service under Schedule and shall be transferred to Schedule GS2-TOU-CPP. Customer service accounts served under Schedule S are not eligible for service under this Schedule. A customer's participation in other demand response programs may affect a customer's eligibility for service under this Schedule, or the level of credits available under such other programs (see Special Conditions section). The required interval metering equipment, as defined in this Schedule's Special Conditions section, is mandatory prior to participation on this Schedule and is subject to the availability of such metering. Customers currently served under Schedule I-6, TOU-BIP, or OBMC may not concurrently receive service under this Schedule.

TERRITORY

Within the entire territory served.

RATES

The following rates set forth for service metered and delivered at secondary, primary, and subtransmission voltages.

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

	Delivery Service							Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG [*]	DWR	
Energy Charge - \$/kWh/Meter/Month										
CPP Event										
Summer Season										
CPP Moderate-Price Period										
	Noon – 3:00 p.m.	0.00146 (I)	0.00495	0.00048	0.00727 (I)	0.00012	0.00485	0.01913 (I)	0.43113	0.10369
CPP High-Price Period										
	3:00 p.m. – 6:00 p.m.	0.00146 (I)	0.00495	0.00048	0.00727 (I)	0.00012	0.00485	0.01913 (I)	1.23601	0.10369
Non CPP Event Time Periods										
Summer Season – On-Peak										
		0.00146 (I)	0.00495	0.00048	0.00727 (I)	0.00012	0.00485	0.01913 (I)	0.13082	0.10369
	Mid-Peak	0.00146 (I)	0.00495	0.00048	0.00727 (I)	0.00012	0.00485	0.01913 (I)	0.04988	0.10369
	Off-Peak	0.00146 (I)	0.00495	0.00048	0.00727 (I)	0.00012	0.00485	0.01913 (I)	0.00901	0.10369
Winter Season										
	Mid-Peak	0.00146 (I)	0.00495	0.00048	0.00727 (I)	0.00012	0.00485	0.01913 (I)	0.08105	0.10369
	Off-Peak	0.00146 (I)	0.00495	0.00048	0.00727 (I)	0.00012	0.00485	0.01913 (I)	0.01193	0.10369
Customer Charge - \$/Meter/Month								291.66		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related		1.44 (I)	5.29					6.73 (I)	2.20	
Time Related										
Summer Season										
	On-Peak (including CPP High-Price/Moderate-Price Periods)							9.06	19.94	
	Mid-Peak							0.77	4.13	
	Off-Peak							0.00	0.00	
Winter Season – On-Peak										
	Mid-Peak							0.00	0.00	
	Off-Peak							0.00	0.00	

(Continued)

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Schedule TOU-8-CPP Sheet 2
TIME-OF-USE-GENERAL SERVICE-LARGE
CRITICAL PEAK PRICING-VOLUMETRIC CHARGE DISCOUNT-VCD

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 kV (Continued)

	Delivery Service						Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG [*]	DWR
Power Factor Adjustment - \$/kVA		0.19					0.19		

- * The ongoing Competition Transition Charge (CTC) of \$0.00909 is recovered in the URG component of Generation.
- ¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00188 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh. (l)
- ² Distrbtn = Distribution
- ³ NDC = Nuclear Decommissioning Charge
- ⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- ⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- ⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- ⁷ Total = Total Delivery Service rates that are applicable to both Bundled Service and Direct Access (DA) Customers, except DA Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA.
- ⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV to 50 KV (Continued)

	Delivery Service						Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG [*]	DWR
Energy Charge - \$/kWh/Meter/Month									
CPP Event									
Summer Season									
CPP Moderate-Price Period									
Noon – 3:00 p.m.	0.00122 (l)	0.00409	0.00048	0.00702 (l)	0.00012	0.00485	0.01778 (l)	0.44191	0.10369
CPP High-Price Period									
3:00 p.m. – 6:00 p.m.	0.00122 (l)	0.00409	0.00048	0.00702 (l)	0.00012	0.00485	0.01778 (l)	1.27502	0.10369
Non CPP Event Time Periods									
Summer Season – On-Peak	0.00122 (l)	0.00409	0.00048	0.00702 (l)	0.00012	0.00485	0.01778 (l)	0.13962	0.10369
Mid-Peak	0.00122 (l)	0.00409	0.00048	0.00702 (l)	0.00012	0.00485	0.01778 (l)	0.05440	0.10369
Off-Peak	0.00122 (l)	0.00409	0.00048	0.00702 (l)	0.00012	0.00485	0.01778 (l)	0.01429	0.10369
Winter Season Mid-Peak	0.00122 (l)	0.00409	0.00048	0.00702 (l)	0.00012	0.00485	0.01778 (l)	0.08361	0.10369
Off-Peak	0.00122 (l)	0.00409	0.00048	0.00702 (l)	0.00012	0.00485	0.01778 (l)	0.01725	0.10369
Customer Charge - \$/Meter/Month		292.01					292.01		

(Continued)

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Schedule TOU-8-CPP Sheet 3
TIME-OF-USE-GENERAL SERVICE-LARGE
CRITICAL PEAK PRICING-VOLUMETRIC CHARGE DISCOUNT-VCD

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV (Continued)

	Delivery Service						Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG [*]	DWR
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related	1.37 (I)	4.86					6.23 (I)	2.34	
Time Related									
Summer Season									
On-Peak (including CPP High-Price/ Moderate-Price Periods)		8.50					8.50	21.21	
Mid-Peak		0.72					0.72	4.11	
Off-Peak		N/A					N/A	N/A	
Winter Season – On-Peak		N/A					N/A	N/A	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		0.00					0.00	0.00	
Power Factor Adjustment - \$/kVA		0.19					0.19		

* The ongoing Competition Transition Charge (CTC) of \$0.00827 is recovered in the URG component of Generation.

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00164 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.

² Distrbtn = Distribution

³ NDC = Nuclear Decommissioning Charge

⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

⁷ Total = Total Delivery Service rates that are applicable to both Bundled Service and Direct Access (DA) Customers, except DA Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA.

⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

	Delivery Service						Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG [*]	DWR
Energy Charge - \$/kWh/Meter/Month									
CPP Event									
Summer Season									
CPP Moderate-Price Period									
Noon – 3:00 p.m.	0.00103 (I)	0.00118	0.00048	0.00581 (I)	0.00012	0.00485	0.01347 (I)	0.39589	0.10369
CPP High-Price Period									
3:00 p.m. – 6:00 p.m.	0.00103 (I)	0.00118	0.00048	0.00581 (I)	0.00012	0.00485	0.01347 (I)	1.05972	0.10369
Non CPP Event Time Periods									
Summer Season – On-Peak	0.00103 (I)	0.00118	0.00048	0.00581 (I)	0.00012	0.00485	0.01347 (I)	0.10990	0.10369
Mid-Peak	0.00103 (I)	0.00118	0.00048	0.00581 (I)	0.00012	0.00485	0.01347 (I)	0.04870	0.10369
Off-Peak	0.00103 (I)	0.00118	0.00048	0.00581 (I)	0.00012	0.00485	0.01347 (I)	0.02361	0.10369
Winter Season									
Mid-Peak	0.00103 (I)	0.00118	0.00048	0.00581 (I)	0.00012	0.00485	0.01347 (I)	0.07586	0.10369
Off-Peak	0.00103 (I)	0.00118	0.00048	0.00581 (I)	0.00012	0.00485	0.01347 (I)	0.02689	0.10369
Customer Charge - \$/Meter/Month		341.28					341.28		
Demand Charge-\$/kW of Billing Demand/Meter/Month Facilities Related	1.51 (I)	0.28					1.79 (I)	0.00	

(Continued)

(To be inserted by utility)

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Akbar Jazayeri
 Vice President

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Schedule TOU-8-CPP Sheet 4
TIME-OF-USE-GENERAL SERVICE-LARGE
CRITICAL PEAK PRICING-VOLUMETRIC CHARGE DISCOUNT-VCD

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV (Continued)

	Delivery Service						Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG*	DWR
Time Related									
Summer Season									
On-Peak (including CPP High-Price/ Moderate-Price Periods)		5.94					5.94	18.69	
Mid-Peak		0.51					0.51	3.61	
Off-Peak		0.00					0.00	0.00	
Winter Season – On-Peak		N/A					N/A	N/A	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		0.00					0.00	0.00	
Power Factor Adjustment - \$/kVA		0.17					0.17		
Voltage Discount, Demand 220 kV and above -\$/kW									
Facilities Related		(0.33)					(0.33)	0.00	
Time Related									
Summer		(3.51)					(3.51)	(0.05)	
Voltage Discount, Energy 220 kV - \$/kWh		0.00000					0.00000	(0.00054)	

* The ongoing Competition Transition Charge (CTC) of \$0.00665 is recovered in the URG component of Generation.

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00145 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh. (1)

² Distrbtn = Distribution

³ NDC = Nuclear Decommissioning Charge

⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

⁷ Total = Total Delivery Service rates that are applicable to both Bundled Service and Direct Access (DA) Customers, except DA Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA.

⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

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Schedule TOU-PA-CPP Sheet 1
TIME-OF-USE AGRICULTURAL AND PUMPING
CRITICAL PEAK PRICING-VOLUMETRIC CHARGE DISCOUNT-VCD

APPLICABILITY

This Schedule is optional for Bundled Service Customers currently served under Schedule PA-2, TOU-PA, or TOU-PA-5, with Maximum Demands above 200 kW, defined herein as registered Maximum Demand of greater than 200 kW in any three months during the preceding twelve months. A customer served under this Schedule whose monthly Maximum Demand has registered less than 200 kW for twelve consecutive months is ineligible for service under Schedule and shall be transferred to an applicable agricultural and pumping rate schedule. Customer service accounts served under Schedule S are not eligible for service under this Schedule. A customer's participation in other demand response programs may affect a customer's eligibility for service under this Schedule, or the level of credits available under such other programs (see Special Conditions section). The required installation of interval metering equipment, as defined in this Schedule's Special Conditions section, is mandatory prior to participation on this Schedule and is subject to the availability of such metering.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG	DWR
Energy Charge - \$/kWh/Meter/Month									
CPP Event									
Summer Season									
CPP Moderate-Price Period									
Noon – 3:00 p.m.	0.00075 (I)	0.00947	0.00048	0.00615 (I)	0.00012	0.00485	0.02182 (I)	0.46739	0.10369
CPP High-Price Period									
3:00 p.m. – 6:00 p.m.	0.00075 (I)	0.00947	0.00048	0.00615 (I)	0.00012	0.00485	0.02182 (I)	1.28633	0.10369
Non CPP Event Time Periods									
Summer Season – On-Peak	0.00075 (I)	0.00947	0.00048	0.00615 (I)	0.00012	0.00485	0.02182 (I)	0.13482	0.10369
Mid-Peak	0.00075 (I)	0.00947	0.00048	0.00615 (I)	0.00012	0.00485	0.02182 (I)	0.05600	0.10369
Off-Peak	0.00075 (I)	0.00947	0.00048	0.00615 (I)	0.00012	0.00485	0.02182 (I)	(0.00043)	0.10369
Winter Season Mid-Peak	0.00075 (I)	0.00947	0.00048	0.00615 (I)	0.00012	0.00485	0.02182 (I)	0.08073	0.10369
Off-Peak	0.00075 (I)	0.00947	0.00048	0.00615 (I)	0.00012	0.00485	0.02182 (I)	(0.00043)	0.10369
Customer Charge - \$/Meter/Month		44.04					44.04		
Demand Charge-\$/kW of Billing Demand/Meter/Month									
Facilities Related		0.54 (R)	3.15				3.69 (R)	0.00	
Time Related									
Summer Season									
On-Peak (including CPP High-Price/ Moderate-Price Periods)		7.04					7.04	4.83	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		N/A					N/A	N/A	
Winter Season – On-Peak		N/A					N/A	N/A	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		0.00					0.00	0.00	

(Continued)

(To be inserted by utility)

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Schedule TOU-PA-CPP Sheet 2
TIME-OF-USE AGRICULTURAL AND PUMPING
CRITICAL PEAK PRICING-VOLUMETRIC CHARGE DISCOUNT-VCD

(Continued)

RATES (Continued)

	Delivery Service						Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG [*]	DWR
Voltage Discount, Demand - \$/kW									
Facilities Related									
From 2 kV to 50 kV		(0.10)					(0.10)	0.00	
Above 50 kV		(3.46)					(3.46)	0.00	
Time Related									
From 2 kV to 50 kV		(0.18)					(0.18)	(0.04)	
Above 50 kV		(6.11)					(6.11)	(0.10)	
Voltage Discount, Energy - \$/kWh									
From 2 kV to 50 kV		0.00000					0.00000	(0.00085)	
Above 50 kV		0.00000					0.00000	(0.00182)	
Power Factor Adjustment - \$/kVA									
Greater than 50 kV		0.17					0.17		
50 kV or less		0.19					0.19		

* The ongoing Competition Transition Charge (CTC) of \$0.00609 is recovered in the URG component of Generation.

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00117 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh. (I)

² Distrbtn = Distribution

³ NDC = Nuclear Decommissioning Charge

⁴ PPPC = Public Purpose Programs Charge (includes California Rate Schedule for Energy Surcharge where applicable.)

⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

⁷ Total = Total Delivery Service rates that are applicable to both Bundled Service and Direct Access (DA) Customers, except DA Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA.

⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

SPECIAL CONDITIONS

1. Time periods are defined as follows:

- CPP Moderate–Price Period: Noon to 3:00 p.m. during a CPP Event only
- CPP High-Price Period: 3:00 p.m. to 6:00 p.m. during a CPP Event only
- On-Peak: Noon to 6:00 p.m. summer weekdays except CPP Moderate-Price Periods, CPP High-Price Periods, and holidays
- Mid-Peak: 8:00 a.m. to noon and 6:00 p.m. to 11:00 p.m. summer weekdays except holidays 8:00 a.m. to 9:00 p.m. winter weekdays except holidays
- Off-Peak: All other hours.

Holidays are New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

(Continued)

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Schedule TOU-8-CPP-GCCD Sheet 1
TIME-OF-USE-GENERAL SERVICE-LARGE
CRITICAL PEAK PRICING - GENERATION CAPACITY CHARGE DISCOUNT

APPLICABILITY

This Schedule is optional for Bundled Service Customers currently served under Schedule TOU-8, with maximum demands above 500 kW, defined herein as registered Maximum Demand of greater than 500 kW in any three months during the preceding twelve months. A customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for twelve consecutive months is ineligible for service under Schedule and shall be transferred to Schedule GS-2-TOU-CPP. Customer service accounts served under Schedule S are not eligible for service under this Schedule. A customer's participation in other demand response programs may affect a customer's eligibility for service under this Schedule, or the level of credits available under such other programs (see Special Conditions section). The required interval metering equipment, as defined in this Schedule's Special Conditions section, is mandatory prior to participation on this Schedule and is subject to the availability of such metering. Customers currently served under Schedule I-6, TOU-BIP, or OBMC may not concurrently receive service under this Schedule.

TERRITORY

Within the entire territory served.

RATES

The following rates set forth for service metered and delivered at secondary, primary, and subtransmission voltages.

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG*	DWR
Energy Charge - \$/kWh/Meter/Month									
CPP Event									
Summer Season									
CPP High-Price Period									
Noon – 6:00 p.m.	0.00146 (I)	0.00495	0.00048	0.00727 (I)	0.00012	0.00485	0.01913 (I)	2.86072	0.10369
Non CPP Event Time Periods									
Summer Season – On-Peak	0.00146 (I)	0.00495	0.00048	0.00727 (I)	0.00012	0.00485	0.01913 (I)	0.15099	0.10369
Mid-Peak	0.00146 (I)	0.00495	0.00048	0.00727 (I)	0.00012	0.00485	0.01913 (I)	0.06353	0.10369
Off-Peak	0.00146 (I)	0.00495	0.00048	0.00727 (I)	0.00012	0.00485	0.01913 (I)	0.00901	0.10369
Winter Season Mid-Peak	0.00146 (I)	0.00495	0.00048	0.00727 (I)	0.00012	0.00485	0.01913 (I)	0.09722	0.10369
Off-Peak	0.00146 (I)	0.00495	0.00048	0.00727 (I)	0.00012	0.00485	0.01913 (I)	0.01193	0.10369
Customer Charge - \$/Meter/Month		291.66					291.66		
Demand Charge-\$/kW of Billing Demand/Meter/Month									
Facilities Related	1.44 (I)	5.29					6.73 (I)	2.20	
Time Related									
Summer Season									
On-Peak (including CPP High-Price)		9.06					9.06	0.00	
Mid-Peak		0.77					0.77	0.00	
Off-Peak		N/A					N/A	N/A	
Winter Season – On-Peak		N/A					N/A	N/A	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		0.00					0.00	0.00	

(Continued)

(To be inserted by utility)

Advice 2009-E
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Issued by
Akbar Jazayeri
 Vice President

(To be inserted by Cal. PUC)

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Schedule TOU-8-CPP-GCCD Sheet 2
TIME-OF-USE-GENERAL SERVICE-LARGE
CRITICAL PEAK PRICING - GENERATION CAPACITY CHARGE DISCOUNT

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 kV (Continued)

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG*	DWR
Power Factor Adjustment - \$/kVA		0.19					0.19		

- * The ongoing Competition Transition Charge (CTC) of \$0.00909 is recovered in the URG component of Generation.
- ¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00188 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh. (I)
- ² Distrbtn = Distribution
- ³ NDC = Nuclear Decommissioning Charge
- ⁴ PPPC = Public Purpose Programs Charge (including California Alternate Rates for Energy Surcharge where applicable.)
- ⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- ⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- ⁷ Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- ⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV to 50 KV (Continued)

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG*	DWR
Energy Charge - \$/kWh/Meter/Month									
CPP Event									
Summer Season									
CPP High-Price Period									
Noon – 6:00 p.m.	0.00122 (I)	0.00409	0.00048	0.00702 (I)	0.00012	0.00485	0.01778 (I)	2.82807	0.10369
Non CPP Event Time Periods									
Summer Season – On-Peak	0.00122 (I)	0.00409	0.00048	0.00702 (I)	0.00012	0.00485	0.01778 (I)	0.15978	0.10369
Mid-Peak	0.00122 (I)	0.00409	0.00048	0.00702 (I)	0.00012	0.00485	0.01778 (I)	0.06793	0.10369
Off-Peak	0.00122 (I)	0.00409	0.00048	0.00702 (I)	0.00012	0.00485	0.01778 (I)	0.01429	0.10369
Winter Season Mid-Peak	0.00122 (I)	0.00409	0.00048	0.00702 (I)	0.00012	0.00485	0.01778 (I)	0.09938	0.10369
Off-Peak	0.00122 (I)	0.00409	0.00048	0.00702 (I)	0.00012	0.00485	0.01778 (I)	0.01725	0.10369
Customer Charge - \$/Meter/Month		292.01					292.01		
Demand Charge-\$/kW of Billing Demand/Meter/Month									
Facilities Related	1.37 (I)	4.86					6.23 (I)	2.34	

(Continued)

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2H19

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Schedule TOU-8-CPP-GCCD Sheet 3
TIME-OF-USE-GENERAL SERVICE-LARGE
CRITICAL PEAK PRICING - GENERATION CAPACITY CHARGE DISCOUNT

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV (Continued)

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG [*]	DWR
Time Related									
Summer Season									
On-Peak (including CPP High-Price)		8.50					8.50	0.00	
Mid-Peak		0.72					0.72	0.00	
Off-Peak		N/A					N/A	N/A	
Winter Season – On-Peak		N/A					N/A	N/A	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		0.00					0.00	0.00	
Power Factor Adjustment - \$/kVA		0.19					0.19		

* The ongoing Competition Transition Charge (CTC) of \$0.00827 is recovered in the URG component of Generation.

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00164 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh. (I)

² Distrbtn = Distribution

³ NDC = Nuclear Decommissioning Charge

⁴ PPPC = Public Purpose Programs Charge (including California Alternate Rates for Energy Surcharge where applicable.)

⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

⁷ Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG [*]	DWR
Energy Charge - \$/kWh/Meter/Month									
CPP Event									
Summer Season									
CPP High-Price Period									
Noon – 6:00 p.m.	0.00103 (I)	0.00118	0.00048	0.00581 (I)	0.00012	0.00485	0.01347 (I)	2.54726	0.10369
Non CPP Event Time Periods									
Summer Season – On-Peak	0.00103 (I)	0.00118	0.00048	0.00581 (I)	0.00012	0.00485	0.01347 (I)	0.12547	0.10369
Mid-Peak	0.00103 (I)	0.00118	0.00048	0.00581 (I)	0.00012	0.00485	0.01347 (I)	0.05992	0.10369
Off-Peak	0.00103 (I)	0.00118	0.00048	0.00581 (I)	0.00012	0.00485	0.01347 (I)	0.02361	0.10369
Winter Season									
Mid-Peak	0.00103 (I)	0.00118	0.00048	0.00581 (I)	0.00012	0.00485	0.01347 (I)	0.08899	0.10369
Off-Peak	0.00103 (I)	0.00118	0.00048	0.00581 (I)	0.00012	0.00485	0.01347 (I)	0.02689	0.10369
Customer Charge - \$/Meter/Month		341.28					341.28		

(Continued)

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3H20

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Schedule TOU-8-CPP-GCCD Sheet 4
TIME-OF-USE-GENERAL SERVICE-LARGE
CRITICAL PEAK PRICING - GENERATION CAPACITY CHARGE DISCOUNT

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV (Continued)

	Delivery Service						Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ⁸	DWR
Demand Charge - \$/kW of Billing Demand/Meter/Month									
Facilities Related	1.51 (I)	0.28					1.79 (I)	0.00	
Time Related									
Summer Season									
On-Peak (including CPP High-Price)		5.94					5.94	0.00	
Mid-Peak		0.51					0.51	0.00	
Off-Peak		N/A					N/A	N/A	
Winter Season – On-Peak		N/A					N/A	N/A	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		0.00					0.00	0.00	
Power Factor Adjustment - \$/kVA		0.17					0.17		
Voltage Discount, Demand, 220 kV and above - \$/kW									
Facilities Related		(0.33)					(0.33)	0.00	
Time Related									
Summer		(3.51)					(3.51)	0.00	
Voltage Discount, Energy, 220 kV - \$/kWh		0.00000					0.00000	(0.00054)	

* The ongoing Competition Transition Charge (CTC) of \$0.00665 is recovered in the URG component of Generation.

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00145 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh. (I)

² Distrbtn = Distribution

³ NDC = Nuclear Decommissioning Charge

⁴ PPPC = Public Purpose Programs Charge (including California Alternate Rates for Energy Surcharge where applicable.)

⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

⁷ Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

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4H18

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**Schedule TOU-8-SOP
TIME-OF-USE - GENERAL SERVICE - LARGE
SUPER OFF-PEAK**

Sheet 1

APPLICABILITY

Applicable to general service including lighting and power.

This Schedule is optional for customers eligible for service under Schedule TOU-8, General Service - Large (See Special Condition 11). Service under this Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

The following rates are set forth for service metered and delivered at secondary, primary, and subtransmission voltages.

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG [*]	DWR
Energy Charge - \$/kWh/Meter/Month									
Summer Season – On-Peak	0.00146 (I)	0.00510	0.00048	0.00727 (I)	0.00012	0.00485	0.01928 (I)	0.16034	0.10369
Mid-Peak	0.00146 (I)	0.00510	0.00048	0.00727 (I)	0.00012	0.00485	0.01928 (I)	0.05307	0.10369
Super Off-Peak	0.00146 (I)	0.00510	0.00048	0.00727 (I)	0.00012	0.00485	0.01928 (I)	0.02220	0.10369
Winter Season – On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00146 (I)	0.00510	0.00048	0.00727 (I)	0.00012	0.00485	0.01928 (I)	0.05916	0.10369
Super Off-Peak	0.00146 (I)	0.00510	0.00048	0.00727 (I)	0.00012	0.00485	0.01928 (I)	0.02220	0.10369
Customer Charge - \$/Meter/Month		291.66					291.66		
Demand Charge-\$/kW of Billing Demand/Meter/Month									
Facilities Related	1.44 (I)	5.29					6.73 (I)	2.20	
Time Related									
Summer Season – On-Peak		11.43					11.43	36.31	
Mid-Peak		0.26					0.26	1.00	
Super Off-Peak		N/A					N/A	N/A	
Winter Season – On-Peak		N/A					N/A	N/A	
Mid-Peak		0.31					0.31	0.24	
Super Off-Peak		0.00					0.00	0.00	
Power Factor Adjustment - \$/KVA		0.19					0.19		

* The ongoing Competition Transition Charge (CTC) of \$0.00909 is recovered in the URG component of Generation.

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00188 per kWh, and Transmission Access Charge Balancing Account Adjustment (I) (TACBAA) of \$0.00082 per kWh.

² Distrbtn = Distribution

³ NDC = Nuclear Decommissioning Charge

⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

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Vice President

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Southern California Edison
Rosemead, California

Revised Cal. PUC Sheet No. 40855-E
Cancelling Revised Cal. PUC Sheet No. 40462-E

**Schedule TOU-8-SOP
TIME-OF-USE - GENERAL SERVICE - LARGE
SUPER OFF-PEAK**

Sheet 2

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV THROUGH 50 KV

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG [*]	DWR
Energy Charge - \$/kWh/Meter/Month									
Summer Season – On-Peak	0.00122 (I)	0.00434	0.00048	0.00702 (I)	0.00012	0.00485	0.01803 (I)	0.15039	0.10369
Mid-Peak	0.00122 (I)	0.00434	0.00048	0.00702 (I)	0.00012	0.00485	0.01803 (I)	0.05084	0.10369
Super Off-Peak	0.00122 (I)	0.00434	0.00048	0.00702 (I)	0.00012	0.00485	0.01803 (I)	0.02133	0.10369
Winter Season – On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00122 (I)	0.00434	0.00048	0.00702 (I)	0.00012	0.00485	0.01803 (I)	0.05669	0.10369
Super Off-Peak	0.00122 (I)	0.00434	0.00048	0.00702 (I)	0.00012	0.00485	0.01803 (I)	0.02133	0.10369
Customer Charge - \$/Meter/Month		292.01					292.01		
Demand Charge-\$/kW of Billing Demand/Meter/Month									
Facilities Related	1.37 (I)	4.86					6.23 (I)	2.34	
Time Related									
Summer Season – On-Peak		11.43					11.43	38.07	
Mid-Peak		0.32					0.32	0.94	
Super Off-Peak		N/A					N/A	N/A	
Winter Season – On-Peak		N/A					N/A	N/A	
Mid-Peak		0.43					0.43	0.20	
Super Off-Peak		0.00					0.00	0.00	
Power Factor Adjustment - \$/KVA		0.19					0.19		

* The ongoing Competition Transition Charge (CTC) of \$0.00827 is recovered in the URG component of Generation.
¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00164 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh. (I)
² Distrbtn = Distribution
³ NDC = Nuclear Decommissioning Charge
⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

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Schedule TOU-8-SOP
TIME-OF-USE - GENERAL SERVICE - LARGE
SUPER OFF-PEAK
(Continued)

Sheet 3

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

	Delivery Service						Gen ⁸		
	Trans	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG [*]	DWR
Energy Charge - \$/kWh/Meter/Month									
Summer Season – On-Peak	0.00103 (I)	0.00143	0.00048	0.00581 (I)	0.00012	0.00485	0.01372 (I)	0.10257	0.10369
Mid-Peak	0.00103 (I)	0.00143	0.00048	0.00581 (I)	0.00012	0.00485	0.01372 (I)	0.04463	0.10369
Super Off-Peak	0.00103 (I)	0.00143	0.00048	0.00581 (I)	0.00012	0.00485	0.01372 (I)	0.01652	0.10369
Winter Season – On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00103 (I)	0.00143	0.00048	0.00581 (I)	0.00012	0.00485	0.01372 (I)	0.05248	0.10369
Super Off-Peak	0.00103 (I)	0.00143	0.00048	0.00581 (I)	0.00012	0.00485	0.01372 (I)	0.01652	0.10369
Customer Charge - \$/Meter/Month		341.28					341.28		
Demand Charge-\$/kW of Billing Demand/Meter/Month									
Facilities Related	1.51 (I)	0.28					1.79 (I)	0.36	
Time Related									
Summer Season – On-Peak		6.91					6.91	39.11	
Mid-Peak		0.30					0.30	0.10	
Super Off-Peak		N/A					N/A	N/A	
Winter Season – On-Peak		N/A					N/A	N/A	
Mid-Peak		0.27					0.27	0.04	
Super Off-Peak		0.00					0.00	0.00	
Power Factor Adjustment - \$/KVA		0.17					0.17		
Voltage Discount, Demand 220kV and above - \$/kW									
Facilities Related		(0.33)					(0.33)	0.00	
Time Related									
Summer		(3.51)					(3.51)	(0.05)	
Voltage Discount, Energy 220 kV - \$/kWh		0.00000					0.00000	(0.00054)	

* The ongoing Competition Transition Charge (CTC) of \$0.00665 is recovered in the URG component of Generation.
¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00145 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh. (I)
² Distrbtn = Distribution
³ NDC = Nuclear Decommissioning Charge
⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

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Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Jun 2, 2006
 Effective Jun 4, 2006
 Resolution E-3930

**Schedule TOU-PA-7
 AGRICULTURAL WATER PUMPING - LARGE
 ALTERNATE POWER SOURCE**

Sheet 1

APPLICABILITY

Applicable where SCE determines that: 70% or more of the customer's electrical usage is for water pumping used for agricultural purposes; the customer's account has 50 horsepower or more of connected water pumping load and has operated at an annual load factor in excess of 9.1 percent in any continuous 12-month period during the previous 24 months; the customer's water pumping load is currently served by SCE; the customer is considering natural gas or diesel fuel as an alternate energy source to serve the water pumping load; the customer is exempt from air quality permitting requirements; and the service account was active as of June 5, 1994. For such service accounts, a new customer may be placed on this Schedule provided that the customer can demonstrate to the satisfaction of SCE that the account will have an annual load factor of 9.1 percent and otherwise meet all of the Applicability criteria.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Gen*		
	Trans	Distrbn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ⁸	DWR	
Rate A – Natural Gas Alternative (less than 75 horsepower)										
Energy Charge - \$/kWh/Meter/Month										
Summer Season	On-Peak	0.00075 (I)	0.00947	0.00048	0.00615 (I)	0.00012	0.00485	0.02182 (I)	0.07576	0.10369
	Mid-Peak	0.00075 (I)	0.00947	0.00048	0.00615 (I)	0.00012	0.00485	0.02182 (I)	0.01882	0.10369
	Off-Peak	0.00075 (I)	0.00947	0.00048	0.00615 (I)	0.00012	0.00485	0.02182 (I)	0.00140	0.10369
Winter Season	On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
	Mid-Peak	0.00075 (I)	0.00947	0.00048	0.00615 (I)	0.00012	0.00485	0.02182 (I)	0.03669	0.10369
	Off-Peak	0.00075 (I)	0.00947	0.00048	0.00615 (I)	0.00012	0.00485	0.02182 (I)	0.01435	0.10369
Customer Charge - \$/Meter/Month			44.04					44.04		
Demand Charge-\$/kW of Billing Demand/Meter/Month										
Facilities Related			0.54 (R)	3.15				3.69 (R)	0.00	
Time Related										
Summer Season	On-Peak		7.04					7.04	0.00	
	Mid-Peak		0.00					0.00	0.00	
	Off-Peak		N/A					N/A	N/A	
Winter Season	On-Peak		N/A					N/A	N/A	
	Mid-Peak		0.00					0.00	0.00	
	Off-Peak		0.00					0.00	0.00	
Power Factor Adjustment - \$/kVA										
Greater than 50 kV			0.17					0.17		
50 kV or less			0.19					0.19		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV			(0.10)					(0.10)	0.00	
Above 50 kV			(3.46)					(3.46)	0.00	
Time Related										
From 2 kV to 50 kV			(0.18)					(0.18)	(0.04)	
Above 50 kV			(6.11)					(6.11)	(0.10)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV			0.00000					0.00000	(0.00085)	
Above 50 kV			0.00000					0.00000	(0.00182)	

* The ongoing Competition Transition Charge (CTC) of \$0.00609 is recovered in the URG component of Generation.
¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00117 per kWh, and Transmission Access Charge Balancing Account Adjustment (I) (TACBAA) of \$0.00082 per kWh.
² Distrbn = Distribution
³ NDC = Nuclear Decommissioning Charge
⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

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 Vice President

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**Schedule TOU-PA-7
 AGRICULTURAL WATER PUMPING - LARGE
 ALTERNATE POWER SOURCE**

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service							Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG*	DWR	
Rate A – Natural Gas Alternative (75 horsepower or greater)										
Energy Charge - \$/kWh/Meter/Month										
Summer Season	On-Peak	0.00075 (I)	0.00947	0.00048	0.00615 (I)	0.00012	0.00485	0.02182 (I)	0.05411	0.10369
	Mid-Peak	0.00075 (I)	0.00947	0.00048	0.00615 (I)	0.00012	0.00485	0.02182 (I)	0.00547	0.10369
	Off-Peak	0.00075 (I)	0.00947	0.00048	0.00615 (I)	0.00012	0.00485	0.02182 (I)	(0.00277)	0.10369
Winter Season	On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Mid-Peak	0.00075 (I)	0.00947	0.00048	0.00615 (I)	0.00012	0.00485	0.02182 (I)	0.02070	0.10369
	Off-Peak	0.00075 (I)	0.00947	0.00048	0.00615 (I)	0.00012	0.00485	0.02182 (I)	0.00158	0.10369
Customer Charge - \$/Meter/Month			44.04				44.04			
Demand Charge-\$/kW of Billing Demand/Meter/Month										
Facilities Related		0.54 (R)	3.15				3.69 (R)	0.00		
Time Related										
Summer Season	On-Peak		7.04				7.04	0.00		
	Mid-Peak		0.00				0.00	0.00		
	Off-Peak		N/A				N/A	N/A		
Winter Season	On-Peak		N/A				N/A	N/A		
	Mid-Peak		0.00				0.00	0.00		
	Off-Peak		0.00				0.00	0.00		
Power Factor Adjustment - \$/kVA										
Greater than 50 kV			0.17				0.17	0.00		
50 kV or less			0.19				0.19	0.00		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV			(0.10)				(0.10)	0.00		
Above 50 kV			(3.46)				(3.46)	0.00		
Time Related										
From 2 kV to 50 kV			(0.18)				(0.18)	(0.04)		
Above 50 kV			(6.11)				(6.11)	(0.10)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV			0.00000				0.00000	(0.00085)		
Above 50 kV			0.00000				0.00000	(0.00182)		

* The ongoing Competition Transition Charge (CTC) of \$0.00609 is recovered in the URG component of Generation.

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00117 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh. (I)

² Distrbtn = Distribution

³ NDC = Nuclear Decommissioning Charge

⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

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**Schedule TOU-PA-7
 AGRICULTURAL WATER PUMPING - LARGE
 ALTERNATE POWER SOURCE**

Sheet 3

(Continued)

RATES (Continued)

	Delivery Service							Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG [*]	DWR	
Rate B – Diesel Fuel Alternative (less than 75 horsepower)										
Energy Charge - \$/kWh/Meter/Month										
Summer Season	On-Peak	0.00075 (I)	0.00947	0.00048	0.00615 (I)	0.00012	0.00485	0.02182 (I)	0.09821	0.10369
	Mid-Peak	0.00075 (I)	0.00947	0.00048	0.00615 (I)	0.00012	0.00485	0.02182 (I)	0.03308	0.10369
	Off-Peak	0.00075 (I)	0.00947	0.00048	0.00615 (I)	0.00012	0.00485	0.02182 (I)	0.01315	0.10369
Winter Season	On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Mid-Peak	0.00075 (I)	0.00947	0.00048	0.00615 (I)	0.00012	0.00485	0.02182 (I)	0.05351	0.10369
	Off-Peak	0.00075 (I)	0.00947	0.00048	0.00615 (I)	0.00012	0.00485	0.02182 (I)	0.02793	0.10369
Customer Charge - \$/Meter/Month			44.04					44.04	0.00	
Demand Charge-\$/kW of Billing Demand/Meter/Month										
Facilities Related			0.54 (R)					3.69 (R)	0.00	
Time Related										
Summer Season	On-Peak		7.04					7.04	0.00	
	Mid-Peak		0.00					0.00	0.00	
	Off-Peak		N/A					N/A	N/A	
Winter Season	On-Peak		N/A					N/A	N/A	
	Mid-Peak		0.00					0.00	0.00	
	Off-Peak		0.00					0.00	0.00	
Power Factor Adjustment - \$/kVA										
Greater than 50 kV			0.17					0.17		
50 kV or less			0.19					0.19		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV			(0.10)					(0.10)	0.00	
Above 50 kV			(3.46)					(3.46)	0.00	
Time Related										
From 2 kV to 50 kV			(0.18)					(0.18)	(0.04)	
Above 50 kV			(6.11)					(6.11)	(0.10)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV			0.00000					0.00000	(0.00085)	
Above 50 kV			0.00000					0.00000	(0.00182)	

* The ongoing Competition Transition Charge (CTC) of \$0.00609 is recovered in the URG component of Generation.

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00117 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) (I) of \$0.00082 per kWh.

² Distrbtn = Distribution

³ NDC = Nuclear Decommissioning Charge

⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

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**Schedule TOU-PA-7
 AGRICULTURAL WATER PUMPING - LARGE
 ALTERNATE POWER SOURCE**

Sheet 4

(Continued)

RATES (Continued)

	Delivery Service							Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG [*]	DWR	
Rate B – Diesel Fuel Alternative (75 horsepower or greater)										
Energy Charge - \$/kWh/Meter/Month										
Summer Season	On-Peak	0.00075 (I)	0.00947	0.00048	0.00615 (I)	0.00012	0.00485	0.02182 (I)	0.06791	0.10369
	Mid-Peak	0.00075 (I)	0.00947	0.00048	0.00615 (I)	0.00012	0.00485	0.02182 (I)	0.01425	0.10369
	Off-Peak	0.00075 (I)	0.00947	0.00048	0.00615 (I)	0.00012	0.00485	0.02182 (I)	(0.00061)	0.10369
Winter Season	On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Mid-Peak	0.00075 (I)	0.00947	0.00048	0.00615 (I)	0.00012	0.00485	0.02182 (I)	0.03109	0.10369
	Off-Peak	0.00075 (I)	0.00947	0.00048	0.00615 (I)	0.00012	0.00485	0.02182 (I)	0.00997	0.10369
Customer Charge - \$/Meter/Month			44.04					44.04		
Demand Charge-\$/kW of Billing Demand/Meter/Month Facilities Related			0.54 (R)	3.15				3.69 (R)	0.00	
Time Related										
Summer Season	On-Peak		7.04					7.04	0.00	
	Mid-Peak		0.00					0.00	0.00	
	Off-Peak		N/A					N/A	N/A	
Winter Season	On-Peak		N/A					N/A	N/A	
	Mid-Peak		0.00					0.00	0.00	
	Off-Peak		0.00					0.00	0.00	
Power Factor Adjustment - \$/kVA										
	Greater than 50 kV		0.17					0.17		
	50 kV or less		0.19					0.19		
Voltage Discount, Demand - \$/kW Facilities Related										
	From 2 kV to 50 kV		(0.10)					(0.10)		
	Above 50 kV		(3.46)					(3.46)		
Time Related										
	From 2 kV to 50 kV		(0.18)					(0.18)	(0.04)	
	Above 50 kV		(6.11)					(6.11)	(0.10)	
Voltage Discount, Energy - \$/kWh										
	From 2 kV to 50 kV		0.00000					0.00000	(0.00085)	
	Above 50 kV		0.00000					0.00000	(0.00182)	

* The ongoing Competition Transition Charge (CTC) of \$0.00609 is recovered in the URG component of Generation.

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00117 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) (I) of \$0.00082 per kWh.

² Distrbtn = Distribution

³ NDC = Nuclear Decommissioning Charge

⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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Vice President

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Schedule AL-2
OUTDOOR AREA LIGHTING SERVICE
METERED

Sheet 1

APPLICABILITY

Applicable to single-phase service for metered outdoor area lighting load, controlled for dusk to dawn operation and used for purposes other than street and highway lighting such as, but not limited to parking lots, pedestrian walkways, billboards, building exteriors, security, sports and recreation areas, monuments, decorative areas, and bus shelters.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG [*]	DWR
Energy Charge - \$/kWh/Meter/Month	0.00224 (l)	(0.00530)	0.00048	0.00515	0.00012	0.00485	0.00754 (l)	0.03968	0.10369
Customer Charge - \$/Meter/Month		16.18					16.18		

* The ongoing Competition Transition Charge (CTC) of \$0.00004 is recovered in the URG component of Generation.
¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00090 per kWh, and Transmission Access Charge Balancing Account Adjustment (l) (TACBAA) of \$0.00082 per kWh.
² Distrbtn = Distribution
³ NDC = Nuclear Decommissioning Charge
⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

SPECIAL CONDITIONS

1. Voltage: Service will be provided at one standard voltage.
2. Three-Phase Service: Where, in the sole opinion of SCE, it is impractical to provide single-phase service under this Schedule, three-phase service will be provided.
3. Separate Point of Delivery: When requested by the applicant or customer, and agreed upon by SCE, an additional Point of Delivery may be provided, separate from any other Point of Delivery provided under any other applicable rate schedule. Customers so served shall not be permitted to have an electrical interconnection beyond SCE's Point of Delivery between the separately metered loads except upon written approval of SCE.

A change from this Schedule to any other rate schedule will be permitted only if the additional Point of Delivery is removed. Any such removal shall be at the customer's expense.

Any rearrangement of facilities required to provide the additional Point of Delivery shall be at the expense of the requesting applicant or customer.

(Continued)

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Schedule DWL
RESIDENTIAL WALKWAY LIGHTING

Sheet 1

APPLICABILITY

Applicable to the lighting of walkways and similar common-interest areas of condominium, cooperative, or other residential projects where each single-family accommodation is separately metered. This Schedule is closed to new installations as of December 10, 1976.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service						Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG***	DWR
Energy Charge* - \$/kWh/Lamp/Month	0.00224 (l)	0.00688	0.00048	0.00515	0.00012	0.00485	0.01972 (l)	0.03968	0.10369
Rate A – SCE-Owned Walkway Lighting Facilities									
High Pressure Sodium Vapor Lamp - \$/Lamp/Month									
50 Watt		5.42					5.42		
70 Watt		5.48					5.48		
100 Watt		5.77					5.77		
150 Watt		5.77					5.77		
Metal Halide Lamp - \$/Lamp/Month									
100 Watt		10.12					10.12		
175 Watt		9.30					9.30		
Mercury Vapor Lamp - \$/Lamp/Month									
75 Watt		5.52					5.52		
Rate B – Customer – Owned Walkway Lighting Facilities									
High Pressure Sodium Vapor Lamp - \$/Lamp/Month									
50 Watt		5.42					5.42		
70 Watt		5.48					5.48		
100 Watt		5.77					5.77		
150 Watt		5.77					5.77		
Metal Halide Lamp - \$/Lamp/Month									
100 Watt		10.12					10.12		
175 Watt		9.30					9.30		
Mercury Vapor Lamp - \$/Lamp/Month									
75 Watt		2.48					2.48		
Minimum Charge** - \$/Month									
Rate A		100.00					100.00		
Rate B		50.00					50.00		

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Schedule DWL
RESIDENTIAL WALKWAY LIGHTING

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service						Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG**	DWR
Rate C – Optional Relamp Service, Customer - Owned Walkway Lighting Facilities									
High Pressure Sodium Vapor Lamp - \$/Lamp/Month									
50 Watt		0.37					0.37		
70 Watt		0.37					0.37		
100 Watt		0.37					0.37		
150 Watt		0.37					0.37		
Metal Halide Lamp - \$/Lamp/Month									
100 Watt		3.69					3.69		
175 Watt		3.45					3.45		
Mercury Vapor Lamp - \$/Lamp/Month									
75 Watt		0.39					0.39		

* The kilowatthours used to determine the Energy Charge for the lamp types and sizes served under the Schedule are shown in the Special Conditions Section, below.

** The ongoing Competition Transition Charge (CTC) of \$0.00000 is recovered in the URG component of Generation.

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00090 per kWh, and Transmission Access Charge Balancing Account Adjustment (I) (TACBAA) of \$0.00082 per kWh.

² Distrbtn = Distribution

³ NDC = Nuclear Decommissioning Charge

⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

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Schedule LS-1
LIGHTING - STREET AND HIGHWAY
COMPANY-OWNED SYSTEM

Sheet 1

APPLICABILITY

Applicable to service for the lighting of streets, highways, and publicly-owned and publicly-operated automobile parking lots which are open to the general public where SCE owns and maintains the street lighting equipment and associated facilities included under this Schedule.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ^{***}	DWR
Energy Charge* - \$/kWh/Lamp/Month									
All Night Service	0.00224 (I)	0.00688	0.00048	0.00515	0.00012	0.00485	0.01972 (I)	0.03968	0.10369
Midnight Service	0.00224 (I)	0.00688	0.00048	0.00515	0.00012	0.00485	0.01972 (I)	0.03968	0.10369
All Night/Midnight Service Charge - Incandescent Lamps** - \$/Lamp/Month									
103 Watt		6.16					6.16		
202 Watt		6.18					6.18		
327 Watt		6.27					6.27		
448 Watt		6.61					6.61		
Mercury Vapor Lamps** - \$/Lamp/Month									
100 Watt		5.60					5.60		
175 Watt		5.63					5.63		
250 Watt		6.02					6.02		
400 Watt		6.34					6.34		
700 Watt		7.14					7.14		
1,000 Watt		6.89					6.89		
High Pressure Sodium Vapor Lamps - \$/Lamp/Month									
50 Watt		5.59					5.59		
70 Watt		5.64					5.64		
100 Watt		5.94					5.94		
150 Watt		5.94					5.94		
200 Watt		6.34					6.34		
250 Watt		6.40					6.40		
400 Watt		6.67					6.67		

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Schedule LS-1
LIGHTING - STREET AND HIGHWAY
COMPANY-OWNED SYSTEM

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service						Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ^{***}	DWR
Low Pressure Sodium Vapor Lamps-- \$/Lamp/Month									
35 Watt		7.31					7.31		
55 Watt		7.10					7.10		
90 Watt		8.87					8.87		
135 Watt		9.11					9.11		
180 Watt		9.13					9.13		
Metal Halide Lamps - \$/Lamp/Month									
75 Watt		11.35					11.35		
100 Watt		9.99					9.99		
175 Watt		9.16					9.16		
250 Watt		7.41					7.41		
400 Watt		7.07					7.07		
1,000 Watt		9.57					9.57		
1,500 Watt		21.75					21.75		

- * The kilowatthours used to determine the Energy Charge for the lamp types and sizes served under this Schedule are shown in the Special Conditions section, below.
- ** Closed to new installations.
- *** The ongoing Competition Transition Charge (CTC) of \$0.00004 is recovered in the URG component of Generation.
- ¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00090 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) (I) of \$0.00082 per kWh.
- ² Distrbtn = Distribution
- ³ NDC = Nuclear Decommissioning Charge
- ⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- ⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- ⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- ⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- ⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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Schedule LS-2
LIGHTING - STREET AND HIGHWAY
CUSTOMER-OWNED INSTALLATION - UNMETERED SERVICE

Sheet 1

APPLICABILITY

Applicable to unmetered service for the lighting of streets, highways, other public thoroughfares, and publicly-owned and publicly-operated automobile parking lots which are open to the general public, where the customer owns the street lighting equipment including, but not limited to, the pole, mast arm, luminaire and lamp, and all connecting cable in a street light system.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ^{**}	DWR
Energy Charge* - \$/kWh/Lamp/Month									
All Night Service	0.00224 (I)	0.00688	0.00048	0.00515	0.00012	0.00485	0.01972 (I)	0.03968	0.10369
Midnight Service	0.00224 (I)	0.00688	0.00048	0.00515	0.00012	0.00485	0.01972 (I)	0.03968	0.10369
<u>Multiple Service</u>									
All Night/Midnight Service Charge									
Incandescent Extended Service Lamps - \$/Lamp/Month		1.27					1.27		
Mercury Vapor Lamps - \$/Lamp/Month		1.27					1.27		
High Pressure Sodium Vapor Lamps - \$/Lamp/Month									
50 Watt		1.27					1.27		
70 Watt		1.27					1.27		
100 Watt		1.27					1.27		
150 Watt		1.27					1.27		
200 Watt		1.27					1.27		
250 Watt		1.27					1.27		
310 Watt		1.27					1.27		
400 Watt		1.27					1.27		
Low Pressure Sodium Vapor Lamps - \$/Lamp/Month		1.27					1.27		
Metal Halide Lamps - \$/Lamp/Month		1.27					1.27		
All Other Lamps - \$/Lamp/Month		1.27					1.27		

* The kilowatthours used to determine the Energy Charge for the lamp types and sizes served under this Schedule are shown in the Special Conditions section, below.

** The ongoing Competition Transition Charge (CTC) of \$0.00004 is recovered in the URG component of Generation.

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00090 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) (I) of \$0.00082 per kWh.

² Distrbtn = Distribution

³ NDC = Nuclear Decommissioning Charge

⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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Schedule LS-3
LIGHTING - STREET AND HIGHWAY
CUSTOMER-OWNED INSTALLATION - METERED SERVICE

Sheet 1

APPLICABILITY

Applicable to metered service for the lighting of streets, highways, directional highway signs served in conjunction with street and highway lighting, other public thoroughfares, and publicly-owned and publicly-operated automobile parking lots which are open to the general public, where the customer owns the street lighting equipment operated within the period from dusk to dawn.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service						Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ^{**}	DWR
Energy Charge - \$/kWh/Meter/Month	0.00224 (I)	(0.00530)	0.00048	0.00515	0.00012	0.00485	0.00754 (I)	0.03968	0.10369
Customer Charge - \$/Meter/Month									
Multiple Service		16.18					16.18		
Series Service		243.58					243.58		
Optional Relamp Service Charge									
High Pressure Sodium Vapor Lamps* - \$/Lamp/Month									
50 Watt		0.33					0.33		
70 Watt		0.33					0.33		
100 Watt		0.33					0.33		
150 Watt		0.33					0.33		
200 Watt		0.34					0.34		
250 Watt		0.34					0.34		
400 Watt		0.35					0.35		
Series Service Voltage Discount, Energy - \$/kWh		0.00000					0.00000	(0.00187)	

* See Special Condition 5.
 ** The ongoing Competition Transition Charge (CTC) of \$0.00004 is recovered in the URG component of Generation.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00090 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) (I) of \$0.00082 per kWh.
 2 Distrbtn = Distribution
 3 NDC = Nuclear Decommissioning Charge
 4 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy where applicable.)
 5 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 7 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 8 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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Schedule OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 1

APPLICABILITY

Applicable to outdoor area lighting service, other than street and highway lighting service, supplied from overhead lines where SCE owns and maintains the area lighting equipment. Service will be furnished only where the installation is considered by SCE to be of a permanent and established character.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ^{**}	DWR
Energy Charge* - \$/kWh/Lamp/Month									
All Night Service	0.00224 (I)	0.00688	0.00048	0.00515	0.00012	0.00485	0.01972 (I)	0.03968	0.10369
Midnight Service	0.00224 (I)	0.00688	0.00048	0.00515	0.00012	0.00485	0.01972 (I)	0.03968	0.10369
All Night/Midnight Service Charge									
Mercury Vapor Lamps** - \$/Lamp/Month									
175 Watt		4.42					4.42		
400 Watt		4.86					4.86		
High Pressure Sodium Vapor Lamps - \$/Lamp/Month									
50 Watt		4.36					4.36		
70 Watt		4.42					4.42		
100 Watt		4.42					4.42		
150 Watt		4.42					4.42		
200 Watt		4.86					4.86		
250 Watt		4.94					4.94		
400 Watt		5.24					5.24		
Low Pressure Sodium Vapor Lamps - \$/Lamp/Month									
35 Watt		5.72					5.72		
55 Watt		5.72					5.72		
90 Watt		6.82					6.82		
135 Watt		6.62					6.62		
180 Watt		6.71					6.71		
Metal Halide Lamps - \$/Lamp/Month									
75 Watt		4.78					4.78		
100 Watt		5.25					5.25		
175 Watt		4.58					4.58		
250 Watt		4.70					4.70		
400 Watt		4.95					4.95		
1,000 Watt		6.08					6.08		
1,500 Watt		6.97					6.97		
Pole Charge - \$/pole/Month		3.40					3.40		

* The kilowatthours used to determine the Energy Charge for the lamp types and sizes served under this Schedule are shown in the Special Conditions section, below.

** Closed to new installations as of February 1, 1980.

*** The ongoing Competition Transition Charge (CTC) of \$0.00004 is recovered in the URG component of Generation.

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00090 per kWh, and Transmission Access Charge Balancing Account Adjustment (I) (TACBAA) of \$0.00082 per kWh.

² Distrbtn = Distribution

³ NDC = Nuclear Decommissioning Charge

⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

⁸ Gen = Generation - The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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**Schedule TC-1
TRAFFIC CONTROL SERVICE**

Sheet 1

APPLICABILITY

Applicable to single- and three-phase service: for traffic directional signs or traffic signal systems located on streets, highways and other public thoroughfares and to railway crossing and track signals; for public thoroughfare lighting that is utilized 24 hours per day or is not controlled by switching equipment, such as tunnel or underpass lighting; and, to public authorities for the illumination of bus stop shelters located in the dedicated road right-of-way where such service is combined with other traffic control service as defined above.

TERRITORY

The entire territory served.

RATES

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG [*]	DWR
Energy Charge - \$/kWh/Meter/Day	0.00382 (I)	0.01028	0.00048	0.00769 (I)	0.00012	0.00485	0.02724 (I)	0.07699	0.10369
Customer Charge - \$/Meter/Day		0.35					0.35		
Three-Phase Service - \$/Day		0.078					0.078		

* The ongoing Competition Transition Charge (CTC) of \$0.00622 is recovered in the URG component of Generation.
¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00143 per kWh, and Transmission Access Charge Balancing Account Adjustment (I) (TACBAA) of \$0.00082 per kWh.
² Distrbtn = Distribution
³ NDC = Nuclear Decommissioning Charge
⁴ PPPC = Public Purpose Programs Charge includes California Alternate Rates for Energy Surcharge where applicable.)
⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

SPECIAL CONDITIONS

1. Voltage: Service will be supplied at one standard voltage not in excess of 240 volts or, at the option of SCE, at 240/480 volts, three wire, single phase.
2. Three-Phase Service: Where SCE provides three-phase service, the billing will be increased by the amount shown in the Rates section, above.

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Schedule S
STANDBY

Sheet 2

(Continued)

RATES

Except as provided under this Schedule, the charges, terms and conditions of the customer's OAT shall apply.

Charges for Backup Service and Maintenance Service are as follows:

	Delivery Service						Gen ³		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ^{***}	DWR
Capacity Reservation Charge - \$/kW of Standby Demand/Meter/Month*									
Maximum Demand of 500 kW or less	0.21 (R)	4.02					4.23 (R)		
Maximum Demand Greater than 500 kW									
Below 2 kV	0.21 (R)	4.02					4.23 (R)		
From 2 kV to 50 kV	0.26 (I)	3.93					4.19 (I)		
Above 50 kV but Below 220 kV	0.18 (I)	0.98					1.16 (I)		
At 220 kV	0.18 (I)	0.00					0.18 (I)		
Customer Charge - \$/Meter/Month **									
Maximum Demand of 500 kW or less		64.54					64.54		
Maximum Demand Greater than 500 kW									
Below 2 kV		291.66					291.66		
From 2 kV to 50 kV		292.01					292.01		
Above 50 kV but Below 220 kV		341.28					341.28		
At 220 kV		341.28					341.28		
<u>Backup Service</u>									
Demand Charge - \$/kW of Billing Demand/Meter/Month									
Maximum Demand of 500 kW or less	0.00	0.00					0.00	4.08	
Facilities Related								9.93	
Summer Time Related							0.00		
Voltage Discount, Facilities Related Demand - \$/kW									
From 2kV to 50 kV		0.00					0.00	(0.04)	
Above 50 kV, Less 220 kV		0.00					0.00	(0.10)	
220 kV and above		0.00					0.00	(0.10)	
Voltage Discount, Time-Related Demand - \$/kW									
From 2 kV to 50 kV		0.00					0.00	(0.10)	
Above 50 kV, Less 220 kV		0.00					0.00	(0.25)	
220 kV and above		0.00					0.00	(0.25)	
Voltage Discount, Energy - \$/kWh									
From 2 kV to 50 kV		0.00520					0.00520	(0.00135)	
Above 50 kV, Less 220 kV		(0.00586)					(0.00586)	(0.00290)	
220 kV and above		(0.01067)					(0.01067)	(0.00295)	
Maximum Demand of Greater than 500 kW									
Facilities Related									
Below 2 KV	0.00	0.00					0.00	2.20	
From 2 kV to 50 kV	0.00	0.00					0.00	2.34	
Above 50 kV but Below 220 kV	0.00	0.00					0.00	0.00	
At 220 kV	0.00	0.00					0.00	0.00	
Summer Time Related									
Below 2 KV									
On-Peak		0.00					0.00	13.26	
Mid-Peak		0.00					0.00	2.45	
Off-Peak		N/A					N/A	N/A	
From 2 kV to 50kV									
On-Peak		0.00					0.00	14.52	
Mid-Peak		0.00					0.00	2.44	
Off-Peak		N/A					N/A	N/A	
Above 50 kV but Below 220 kV									
On-Peak		0.00					0.00	12.01	
Mid-Peak		0.00					0.00	1.94	
Off-Peak		N/A					N/A	N/A	
At 220 kV									
On-Peak		0.00					0.00	11.88	
Mid-Peak		0.00					0.00	1.93	
Off-Peak		N/A					N/A	N/A	

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**Schedule S
STANDBY**

Sheet 3

(Continued)

RATES (Continued)

Delivery Service							Gen ⁸	
Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ^{***}	DWR

- * The Capacity Reservation Charge is based on the kW of Standby Demand. The customer shall designate the kW level of Standby Demand in a generation interconnection agreement or the Contract for Electric Service. Customers that sign and comply with the Customer Physical Assurance Agreement will not be subject to the Capacity Reservation Charge and will pay the charges for Maintenance Service when service is provided during an outage of the customer's generating facility that is scheduled with and approved by SCE.
- ** The Basic/Customer Charge of the OAT for the Domestic Service/Small Commercial Customer is billed on a \$/Day basis rather than on the \$/Month basis as provided under this Schedule; therefore, the Basic/Customer Charge of such customer's OAT shall apply for the billing period rather than the Customer Charge shown above.
- *** The ongoing Competition Transition Charge (CTC) of \$0.00909 for voltages below 2kV, \$0.00827 for voltages from 2kV-50kV, and \$0.00665 for voltages above 50 kV is recovered in the URG component of Generation.
- 1 Trans = Transmission is FERC approved.
- 2 Distrbtn = Distribution
- 3 NDC = Nuclear Decommissioning Charge
- 4 PPPC = Public Purpose Programs Charge (includes California Alternate Rate for Energy Surcharge where applicable.)
- 5 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 8 Gen = Generation which is composed of a Utility Retained Generation (URG) rate component and a Department of Water Resources (DWR) rate component. The Gen rates are applicable only to Bundled Service Customers. Bundled Service Customers may elect to have the URG portion of the Gen charges calculated using the rates for URG shown above or using hourly \$/kWh rates determined in accordance with the provisions of Schedule PC-TBS. When calculating the Energy Charge using the rates shown above or when the customer elects to be billed using hourly \$/kWh rates for URG Gen, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

Delivery Service							Gen ⁸	
Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG [*]	DWR

Backup Service (Continued)

Energy Charge - \$/kWh/Meter/Month

Maximum Demand of 500 kW or less									
Summer Season - On-Peak	0.00173 (I)	0.01412	0.00048	0.00803 (I)	0.00012	0.00485	0.02933 (I)	0.17361	0.10369
Mid-Peak	0.00173 (I)	0.01412	0.00048	0.00803 (I)	0.00012	0.00485	0.02933 (I)	0.07756	0.10369
Off-Peak	0.00173 (I)	0.01412	0.00048	0.00803 (I)	0.00012	0.00485	0.02933 (I)	0.01768	0.10369
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00173 (I)	0.01412	0.00048	0.00803 (I)	0.00012	0.00485	0.02933 (I)	0.11455	0.10369
Off-Peak	0.00173 (I)	0.01412	0.00048	0.00803 (I)	0.00012	0.00485	0.02933 (I)	0.02084	0.10369
Maximum Demand of Greater than 500 kW									
Below 2kV									
Summer Season - On-Peak	0.00146 (I)	0.01358	0.00048	0.00727 (I)	0.00012	0.00485	0.02776 (I)	0.18175	0.10369
Mid-Peak	0.00146 (I)	0.01358	0.00048	0.00727 (I)	0.00012	0.00485	0.02776 (I)	0.09429	0.10369
Off-Peak	0.00146 (I)	0.01358	0.00048	0.00727 (I)	0.00012	0.00485	0.02776 (I)	0.03978	0.10369
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00146 (I)	0.01358	0.00048	0.00727 (I)	0.00012	0.00485	0.02776 (I)	0.12800	0.10369
Off-Peak	0.00146 (I)	0.01358	0.00048	0.00727 (I)	0.00012	0.00485	0.02776 (I)	0.04269	0.10369
From 2kV to 50kV									
Summer Season - On-Peak	0.00122 (I)	0.01836	0.00048	0.00702 (I)	0.00012	0.00485	0.03205 (I)	0.19505	0.10369
Mid-Peak	0.00122 (I)	0.01836	0.00048	0.00702 (I)	0.00012	0.00485	0.03205 (I)	0.10323	0.10369
Off-Peak	0.00122 (I)	0.01836	0.00048	0.00702 (I)	0.00012	0.00485	0.03205 (I)	0.04954	0.10369
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00122 (I)	0.01836	0.00048	0.00702 (I)	0.00012	0.00485	0.03205 (I)	0.13465	0.10369
Off-Peak	0.00122 (I)	0.01836	0.00048	0.00702 (I)	0.00012	0.00485	0.03205 (I)	0.05253	0.10369
Above 50kV but Below 220kV									
Summer Season - On-Peak	0.00103 (I)	0.00609	0.00048	0.00581 (I)	0.00012	0.00485	0.01838 (I)	0.15628	0.10369
Mid-Peak	0.00103 (I)	0.00609	0.00048	0.00581 (I)	0.00012	0.00485	0.01838 (I)	0.09070	0.10369
Off-Peak	0.00103 (I)	0.00609	0.00048	0.00581 (I)	0.00012	0.00485	0.01838 (I)	0.05441	0.10369
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00103 (I)	0.00609	0.00048	0.00581 (I)	0.00012	0.00485	0.01838 (I)	0.11979	0.10369
Off-Peak	0.00103 (I)	0.00609	0.00048	0.00581 (I)	0.00012	0.00485	0.01838 (I)	0.05769	0.10369
At 220 kV									
Summer Season - On-Peak	0.00103 (I)	0.00097	0.00048	0.00581 (I)	0.00012	0.00485	0.01326 (I)	0.15548	0.10369
Mid-Peak	0.00103 (I)	0.00097	0.00048	0.00581 (I)	0.00012	0.00485	0.01326 (I)	0.08990	0.10369
Off-Peak	0.00103 (I)	0.00097	0.00048	0.00581 (I)	0.00012	0.00485	0.01326 (I)	0.05361	0.10369
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00103 (I)	0.00097	0.00048	0.00581 (I)	0.00012	0.00485	0.01326 (I)	0.11901	0.10369
Off-Peak	0.00103 (I)	0.00097	0.00048	0.00581 (I)	0.00012	0.00485	0.01326 (I)	0.05689	0.10369

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**Schedule S
 STANDBY**

Sheet 5

(Continued)

RATES (Continued)

	Delivery Service						Gen ⁸			
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ⁸	DWR	
Maintenance Service (Continued)										
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Maximum Demand of Greater than 500 kW										
Summer Time Related										
	Below 2 kV									
	On-Peak	0.00					0.00	13.26		
	Mid-Peak	0.00					0.00	2.45		
	Off-Peak	N/A					N/A	N/A		
	From 2 kV to 50 kV									
	On-Peak	0.00					0.00	14.52		
	Mid-Peak	0.00					0.00	2.44		
	Off-Peak	N/A					N/A	N/A		
	Above 50 kV but Below 220 kV									
	On-Peak	0.00					0.00	12.01		
	Mid-Peak	0.00					0.00	1.94		
	Off-Peak	N/A					N/A	N/A		
	At 220 kV									
	On-Peak	0.00					0.00	11.88		
	Mid-Peak	0.00					0.00	1.93		
	Off-Peak	N/A					N/A	N/A		
Energy Charge - \$/kWh/Meter/Month										
Maximum Demand of 500 kW or less										
	Summer Season - On-Peak	0.00173 (I)	0.00832	0.00048	0.00803 (I)	0.00012	0.00485	0.02353 (I)	0.17361	0.10369
	Mid-Peak	0.00173 (I)	0.00832	0.00048	0.00803 (I)	0.00012	0.00485	0.02353 (I)	0.07756	0.10369
	Off-Peak	0.00173 (I)	0.00832	0.00048	0.00803 (I)	0.00012	0.00485	0.02353 (I)	0.01768	0.10369
	Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Mid-Peak	0.00173 (I)	0.00832	0.00048	0.00803 (I)	0.00012	0.00485	0.02353 (I)	0.11455	0.10369
	Off-Peak	0.00173 (I)	0.00832	0.00048	0.00803 (I)	0.00012	0.00485	0.02353 (I)	0.02084	0.10369
	Maximum Demand of Greater than 500 kW									
	Below 2kV									
	Summer Season - On-Peak	0.00146 (I)	0.00778	0.00048	0.00727 (I)	0.00012	0.00485	0.02196 (I)	0.18175	0.10369
	Mid-Peak	0.00146 (I)	0.00778	0.00048	0.00727 (I)	0.00012	0.00485	0.02196 (I)	0.09429	0.10369
	Off-Peak	0.00146 (I)	0.00778	0.00048	0.00727 (I)	0.00012	0.00485	0.02196 (I)	0.03978	0.10369
	Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Mid-Peak	0.00146 (I)	0.00778	0.00048	0.00727 (I)	0.00012	0.00485	0.02196 (I)	0.12800	0.10369
	Off-Peak	0.00146 (I)	0.00778	0.00048	0.00727 (I)	0.00012	0.00485	0.02196 (I)	0.04269	0.10369
	From 2kV to 50kV									
	Summer Season - On-Peak	0.00122 (I)	0.00672	0.00048	0.00702 (I)	0.00012	0.00485	0.02041 (I)	0.19505	0.10369
	Mid-Peak	0.00122 (I)	0.00672	0.00048	0.00702 (I)	0.00012	0.00485	0.02041 (I)	0.10323	0.10369
	Off-Peak	0.00122 (I)	0.00672	0.00048	0.00702 (I)	0.00012	0.00485	0.02041 (I)	0.04954	0.10369
	Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Mid-Peak	0.00122 (I)	0.00672	0.00048	0.00702 (I)	0.00012	0.00485	0.02041 (I)	0.13465	0.10369
	Off-Peak	0.00122 (I)	0.00672	0.00048	0.00702 (I)	0.00012	0.00485	0.02041 (I)	0.05253	0.10369
	Above 50kV but Below 220kV									
	Summer Season - On-Peak	0.00103 (I)	0.00232	0.00048	0.00581 (I)	0.00012	0.00485	0.01461 (I)	0.15628	0.10369
	Mid-Peak	0.00103 (I)	0.00232	0.00048	0.00581 (I)	0.00012	0.00485	0.01461 (I)	0.09070	0.10369
	Off-Peak	0.00103 (I)	0.00232	0.00048	0.00581 (I)	0.00012	0.00485	0.01461 (I)	0.05441	0.10369
	Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Mid-Peak	0.00103 (I)	0.00232	0.00048	0.00581 (I)	0.00012	0.00485	0.01461 (I)	0.11979	0.10369
	Off-Peak	0.00103 (I)	0.00232	0.00048	0.00581 (I)	0.00012	0.00485	0.01461 (I)	0.05769	0.10369
	At 220 kV									
	Summer Season - On-Peak	0.00103 (I)	0.00097	0.00048	0.00581 (I)	0.00012	0.00485	0.01326 (I)	0.15548	0.10369
	Mid-Peak	0.00103 (I)	0.00097	0.00048	0.00581 (I)	0.00012	0.00485	0.01326 (I)	0.08990	0.10369
	Off-Peak	0.00103 (I)	0.00097	0.00048	0.00581 (I)	0.00012	0.00485	0.01326 (I)	0.05361	0.10369
	Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Mid-Peak	0.00103 (I)	0.00097	0.00048	0.00581 (I)	0.00012	0.00485	0.01326 (I)	0.11901	0.10369
	Off-Peak	0.00103 (I)	0.00097	0.00048	0.00581 (I)	0.00012	0.00485	0.01326 (I)	0.05689	0.10369

* The ongoing Competition Transition Charge (CTC) of \$0.00909 for voltages below 2kV, \$0.00827 for voltages from 2kV-50kV, and \$0.00665 for voltages above 50 kV is recovered in the URG component of Generation.

- 1 Trans = Transmission is FERC approved.
- 2 Distrbtn = Distribution
- 3 NDC = Nuclear Decommissioning Charge
- 4 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 5 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 8 Gen = Generation which is composed of a Utility Retained Generation (URG) rate component and a Department of Water Resources (DWR) rate component. The Gen rates are applicable only to Bundled Service Customers. Bundled Service Customers may elect to have the URG portion of the Gen charges calculated using the rates for URG shown above or using hourly \$/kWh rates determined in accordance with the provisions of Schedule PC-TBS. When calculating the Energy Charge using the rates shown above or when the customer elects to be billed using hourly \$/kWh rates for URG Gen, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

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Schedule WTR
WIRELESS TECHNOLOGY RATE

Sheet 1

APPLICABILITY

Applicable to single-phase service for wireless technology industries that require electric service to operate radio repeaters or similar devices (wireless communication devices) that are mounted on existing SCE facilities, or other facilities approved by SCE and are unmetered. Customers must execute an application/contract with SCE for service under this Schedule, and must execute an applicable agreement when devices are attached to SCE-owned facilities. The monthly kilowatt-hour (kWh) usage of each device shall not exceed 500 kWh. Effective with the date the customer becomes ineligible for service under this Schedule, the customer's account shall be transferred to Schedule GS-1 or another applicable rate schedule. If the customer's account cannot be transferred to another applicable rate schedule, the account will be closed, SCE's service will be removed and the customer must remove its device and equipment from the applicable SCE-owned facility.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG*	DWR	
Fixed Energy Charge - \$/Device/Month										
Tiers										
1	0-50 kWh/month	0.19 (I)	9.01	0.02	0.38	0.01	0.24	9.85 (I)	3.85	5.18
2	51-100 kWh/month	0.38 (I)	9.52	0.05	0.77	0.01	0.49	11.22 (I)	7.70	10.37
3	101-150 kWh/month	0.57 (I)	10.04	0.07	1.15	0.02	0.73	12.58 (I)	11.55	15.55
4	151-200 kWh/month	0.76 (I)	10.55	0.10	1.54 (I)	0.02	0.97	13.94 (I)	15.40	20.74
5	201-250 kWh/month	0.95 (I)	11.07	0.12	1.92	0.03	1.21	15.30 (I)	19.25	25.92
6	251-300 kWh/month	1.14 (I)	11.58	0.14	2.31 (I)	0.04	1.46	16.67 (I)	23.10	31.11
7	301-350 kWh/month	1.33 (I)	12.09	0.17	2.69 (I)	0.04	1.70	18.02 (I)	26.95	36.29
8	351-400 kWh/month	1.52 (I)	12.61	0.19	3.08 (I)	0.05	1.94	19.39 (I)	30.80	41.48
9	401-450 kWh/month	1.71 (I)	13.12	0.22	3.46 (I)	0.05	2.18	20.74 (I)	34.65	46.66
10	451-500 kWh/month	1.92 (I)	13.65	0.24	3.85 (I)	0.06	2.43	22.15 (I)	38.50	51.85
Customer Charge - \$/Month		5.16						5.16		
Three-Phase Service - \$/day		0.08						0.08		

* The ongoing Competition Transition Charge (CTC) of \$0.00622 is recovered in the URG component of Generation.
¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00124) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00143 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
² Distrbtn = Distribution
³ NDC = Nuclear Decommissioning Charge
⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Charge where applicable.)
⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
⁷ Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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Date Filed Jun 2, 2006
Effective Jun 4, 2006
Resolution E-3930



SOUTHERN CALIFORNIA
EDISON

An EDISON INTERNATIONAL Company

Lisa Vellanoweth
Manager of Tariffs

June 7, 2006

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Jerry Royer
Energy Division

Re: Substitute Sheets for Advice 2009-E

Dear Mr. Royer:

Enclosed are an original and four copies of Attachment A, and Substitute Sheet No. 40879-E* for Advice 2009-E. This substitute sheet is necessary to correct typographical errors originally made in Advice 1965-E while piggy-backing it against Advice 1985-E and 1977-E. The errors were made with reference to the (NDC) and the (PPPC) columns within the Energy Charge for rate Schedule LS-3. These changes ensure that all approved revisions are contained in the affected tariff sheets.

Following are corrections:

NDC - reduction from "0.00054" to "0.00048"

PPC - increased from "0.00374" to "0.00515"

Please include the enclosed sheets in your master Advice 2009-E, file and distribute copies to the appropriate people reviewing the Advice Letter. If you have any questions, please contact Rosie Yocupicio at (626) 302-4858.

Sincerely,

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SOUTHERN CALIFORNIA
EDISON

An EDISON INTERNATIONAL Company

Lisa Vellanoweth
Manager of Tariffs

July 14, 2006

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Jerry Royer
Energy Division

Re: Substitute Sheets for Advice 2009-E

Dear Mr. Royer:

Enclosed are an original and four copies of Attachment A, and Substitute Sheet No. 40857-E* for Advice 2009-E. This Substitute Sheet is necessary due to Advice Letter 1830-E becoming effective out of order. Therefore, Advice letter 2009-E did not have the proper approved revisions in the Applicability Paragraph. This substitute sheet is modified to reflect and ensure that all appropriate approved revisions are contained in the affected tariff sheet.

Please include the enclosed sheets in your master Advice 2009-E. If you have any questions, please contact Rosie Yocupicio at (626) 302-4858.

Sincerely,

A handwritten signature in black ink that reads "Lisa Vellanoweth". The signature is written in a cursive, flowing style.

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SOUTHERN CALIFORNIA
EDISON

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Lisa Vellanoweth
Manager of Tariffs

September 28, 2006

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Jerry Royer
Energy Division

Re: Substitute Sheets for Advice 2009-E

Dear Mr. Royer:

Enclosed are an original and four copies of Attachment A, and Substitute Sheet No. 40806-E* for Advice 2009-E. This substitute sheet is necessary to add text that was originally excluded in Advice 1886-E while piggy-backing it against Advice 1985-E. The Minimum Charge footnote for Schedule D-CARE has been modified to reflect the appropriate information. This substitute sheet will ensure that all appropriate, approved revisions are contained in the affected tariff sheet.

Following underlined text was added to footnote:

*** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge, is less than the Minimum Charge and the customer's metered usage is less than 15 kWh.

Please include the enclosed sheets in your master Advice 2009-E. If you have any questions, please contact Rosie Yocupicio at (626) 302-4858.

Sincerely,

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SOUTHERN CALIFORNIA
EDISON

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Lisa Vellanoweth
Manager of Tariffs

June 20, 2007

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Honesto Gatchalian
Energy Division

Re: Substitute Sheets for Advice 2009-E

Dear Mr. Gatchalian:

Enclosed are an original and four copies of Attachment A in pertinent part, and Substitute Sheet No. 40885-E for Advice Letter 2009-E. This substitute sheet is necessary due to Advice Letter 1965-E becoming effective out of order. Therefore, the Cal PUC Cancelling Sheet No. has been modified to reflect the appropriate information. This substitute sheet will ensure that all appropriate, approved revisions are contained in the affected tariff sheet.

Please include the enclosed sheets in your master Advice 2009-E. If you have any questions, please contact Lisa Foulds at (626) 302-2010.

Sincerely,

A handwritten signature in black ink, appearing to read "Lisa Vellanoweth".

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cc: A.04-12-014
GO 96-A



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Lisa Vellanoweth
Manager of Tariffs

June 7, 2006

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Jerry Royer
Energy Division

Re: Substitute Sheets for Advice 2008-E

Dear Mr. Royer:

Enclosed are an original and four copies of Attachment A, and Substitute Sheet No. 40879-E* for Advice 2009-E. This substitute sheet is necessary to correct typographical errors due to piggy backing with reference to the Nuclear Decommissioning Charge (NDC) and the Public Purpose Program Charge (PPPC) within the Energy Charge for rate Schedule LS-3. Rate changes transpired in Advice 1962-E. These changes ensure that all approved revisions are contained in the affected tariff sheet.

Following are corrections:

NDC - reduction from "0.00054" to "0.00048"

PPC - increased from "0.00374" to "0.00515"

Please include the enclosed sheets in your master Advice 2009-E, file and distribute copies to the appropriate people reviewing the Advice Letter. If you have any questions, please contact Rosie Yocupicio at (626) 302-4858.

Sincerely,

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