

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



REVISED

July 12, 2010

Advice Letter 2008-E-B

Akbar Jazayeri
Vice President, Regulatory Operations
Southern California Edison Company
P O Box 800
Rosemead, CA 91770

**Subject: Schedule Station Power Self-Supply (SPSS) for Customers
Under the California Independent System Operator
Corporation (CAISO) Station Power Protocol (SPP)**

Dear Mr. Jazayeri:

Advice Letter 2008-E-B is effective June 1, 2006.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division

ADVICE LETTER (AL) SUSPENSION NOTICE
ENERGY DIVISION

Utility Name: SCE
Utility No./Type: U 338-E/Electric
Advice Letter No.: 2008-E-B
Date AL filed: June 4, 2009
Utility Contact Person: James Yee
Utility Phone No. (626) 302-2509

Date Utility Notified: 7/8/09 via: e-mail
[x] E-Mail to: James.Yee@sce.com
Fax No.: N/A
ED Staff Contact: Kirk Bracht/Kersten Colette

For Internal Purposes Only:

Date Calendar Clerk Notified: 6/30/09
Date Commissioners/Advisors Notified: 7/8/09

[x] INITIAL SUSPENSION (up to 120 DAYS)

This is to notify that the above-indicated AL is suspended for up to 120 days beginning June 4, 2009 for the following reason(s) below. If the AL requires a Commission resolution and the Commission's deliberation on the resolution prepared by Energy Division extends beyond the expiration of the initial suspension period, the advice letter will be automatically suspended for up to 180 days beyond the initial suspension period.

[x] Section 455 Hearing is Required -- A Commission Order is required to address this Advice letter which among other things proposes to implement the ISO Tariff Amendment 68 which provides for self-provision of Station Power.

[X] Advice Letter Requests a Commission Order.

[] Advice Letter Requires Staff Review

Expected duration of initial suspension period: Pending legal resolution outside California

[] FURTHER SUSPENSION (up to 180 DAYS beyond initial suspension period)

The AL requires a Commission resolution and the Commission's deliberation on the resolution prepared by Energy Division extended beyond the expiration of the initial suspension period. The advice letter is suspended for up to 180 days beyond the initial suspension period.

If you have any questions regarding this matter, please contact Kirk Bracht at 415-703-2868 (kwb@cpuc.ca.gov) or Kersten Colette at 415-703-2108 (cek@cpuc.ca.gov).

cc: Julie Fitch

Maria Salinas

Honesto Gatchalian

Protestants: IEP, WPTF, NRG, High Desert Power Project, LLC ("HDPP")

June 4, 2009

ADVICE 2008-E-B
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Supplement to Tariff Revisions to Accommodate Customer Participation in the California Independent System Operator Corporation's Station Power Protocol

Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

This advice filing supplements, in its entirety, Advice 2008-E-A to remove proposed provisions applicable to California Independent System Operator Corporation (CAISO) Station Power Protocol (SPP) participants from Schedule S, Standby, and instead create the new Schedule SPSS, Station Power Self-Supply. Schedule SPSS specifies the applicability of certain retail generation, transmission, and distribution component charges to customers with generating facilities enrolled in the SPP of the CAISO Tariff (Tariff).

BACKGROUND

In a September 1, 2004 complaint, Duke Energy Moss Landing, LLC (Moss Landing) challenged the treatment of station power in the CAISO Tariff. In its response to Moss Landing, the CAISO acknowledged that the Tariff did not conform to the Federal Energy Regulatory Commission's (FERC) station power policies, and requested a stakeholder process to develop tariff revisions to reflect such policies. In an order issued November 19, 2004, FERC directed the CAISO to make a compliance filing that contains revised Tariff sheets that conform to FERC station power policies.¹ SCE and

¹ Duke Energy Moss Landing LLC v. California Independent System Operator Corp., 109 FERC ¶ 61,170 (2004), reh'g denied, 111 FERC ¶ 61,451 (2005), appeal pending.

the California Public Utilities Commission (Commission) both appealed that order, although the Commission has since withdrawn its appeal.

On April 18, 2005, the CAISO filed Amendment No. 68 to its Tariff, which added the SPP and proposed revisions intended to conform to FERC's station power policies.² The CAISO proposed that eligible generators should be allowed to engage in on-site self-supply of station power and remote self-supply from facilities owned by the same entity. The CAISO also proposed a monthly netting interval to determine whether a generator received third-party supply. The proposed Amendment No. 68 retained an existing Tariff provision which, subject to certain conditions, allowed netting of load at times contemporaneous with plant generation and prohibited netting at all other times or if certain conditions were not met. This is referred to as Permitted Netting. The CAISO proposed that station power that is self-supplied through Permitted Netting need not be scheduled and would not be subject to any metered demand or transmission access charges (as defined in the CAISO Tariff). In contrast, station power that is self-supplied on-site (but not through Permitted Netting), supplied by remote self-supply, or supplied by third-party supply must be scheduled and metered, and would be assessed all charges applicable to metered demand under the CAISO Tariff, including ancillary services charges. As for the transmission access charge, station power load that is served by on-site self-supply is not included in the CAISO's calculation of Gross Load for the relevant Utility Distribution Company (UDC), whereas station power load supplied by remote self-supply is assessed a transmission access charge by the CAISO.

A June 22, 2005 FERC Order³ allowed the CAISO to defer the effective date of its SPP until the implementation of its new Settlement and Market Clearing System (SaMC), then expected to be operating by the end of the first quarter of 2006. The June 22 Order required that, in the event that SaMC is not ready by July 1, 2006, the CAISO must nonetheless implement the SPP at that time using manual tools. Although no protests to the Permitted Netting program⁴ were received, FERC ordered the CAISO to "remove all language about Permitted, Prohibited and Contemporaneous Netting from the Station Power Protocol."⁵

SCE filed a request for rehearing of the June 22 Order in which it argued, among other things, that the June 22 Order erred to the extent that it could be read to disallow Permitted Netting. Moss Landing filed an answer to SCE's request for rehearing in which it supported SCE's position that Permitted Netting should continue. In addition, Moss Landing and Constellation Generation Group, LLC, argued on rehearing that

² CAISO Amendment No. 68, as issued by CAISO on March 16, 2006, and as amended through subsequent compliance filings, is the CAISO SPP.

³ California Independent System Operator Corp., 111 FERC ¶ 61,452 at P. 62 (2005) (June 22 Order).

⁴ One party, Duke Energy Moss Landing, LLC, requested that the Tariff's terminology be changed from "Permitted Netting" to "Contemporaneous Netting." See Motion To Intervene and Protest of Duke Energy Moss Landing, LLC at 8, Docket No. ER05-849 (May 9, 2005).

⁵ June 22 Order at P. 42.

FERC erred by allowing the CAISO to defer implementation of the SPP until July 1, 2006, and requested that the FERC direct the CAISO to implement the SPP using its existing settlement system by no later than March 31, 2006.

In a February 17, 2006 Order, FERC granted rehearing of the June 22 Order, in part, regarding the effective date of the SPP. The order required the CAISO to implement the SPP by April 1, 2006, rather than July 1, 2006. The Rehearing Order did not address SCE's request to permit the CAISO to maintain the current program for Permitted Netting, but stated that this issue would be addressed in a future order.

On March 16, 2006, the CAISO filed a compliance filing to implement its SPP on April 1, 2006, and a motion to stay the requirement that the CAISO remove Permitted Netting.

On March 31, 2006, FERC issued an order⁶ staying the requirement to eliminate Permitted Netting from the SPP.

On June 1, 2006, SCE filed Advice 2008-E to exempt customers participating under the CAISO SPP from certain generation, transmission, and distribution charges through the establishment of Schedule SPSS. The Independent Energy Producers Association (IEP) and the Western Power Trading Forum (WPTF) separately protested the advice filing on June 21, 2006.⁷ The protests, among other things, included opposition to the proposed new Schedule SPSS because it was interpreted, incorrectly, that SCE was creating new charges through a new retail tariff.

Advice 2008-E-A, which replaced Advice 2008-E, was filed on January 5, 2007, to clarify that the retail charges applicable to a SPP participant were not new charges, but an implementation of charges already imposed.⁸ In Advice 2008-E-A, SCE incorporated the tariff provisions applicable to customers participating in the SPP in the existing Schedule S – Standby.

⁶ California Independent System Operator Corp., 114 FERC ¶ 61,339 (2006).

⁷ In addition, on July 11, 2006, NRG Power Marketing, Inc., West Coast Power LLC, and Constellation Generation Group, LLC filed a Motion for Clarification at FERC requesting that FERC clarify that its Station Power Orders (1) preclude SCE from imposing retail and other load based charges on generators that self-supply their station power requirements on a monthly basis through the Advice Letter filing with the Commission; and (2) that by issuing a stay of the requirement that CAISO eliminate Permitted Netting from its SPP, FERC did not limit netting to only a contemporaneous basis and did not authorize load serving entities to impose retail and load-based charges on generators that self-supply using monthly netting. FERC granted this motion on October 17, 2008. California Independent System Operator Corp., 125 FERC ¶ 61,072 (2008).

⁸ Commission Resolution E-3999, in response to protests that Pacific Gas and Electric Company's (PG&E) municipal departing load (MDL) charges contained in its Advice 2433-E-C were not authorized by a previous Commission order and required special notice to affected customers (GO 96-A, Section III.G.5), had ruled that "PG&E (and SCE) are not proposing new charges and/or rate increases in their advice letters but rather are implementing [charges] that was already imposed" in previous decisions and that "these advice letters are not establishing any new amounts for the Commission to approve or for the IOUs to justify, but rather are providing the framework for the billing and collection of charges whose amounts are determined in other Commission proceedings." (emphasis added)

Protests to Advice 2008-E-A were filed by WPTF and IEP (collectively, Protesting Parties). The Protesting Parties argued that SCE's Advice Letter violated the FERC Station Power Orders, did not distinguish between load delivered over transmission or local distribution facilities, and applied certain retail charges that were not applicable to wholesale generators. The Commission, on February 26, 2007, suspended Advice 2008-E-A.

FERC, in an October 17, 2008 decision (125 FERC ¶ 61,072) addressing retail charges on station power load, ruled that SCE lacked the authority to assess "non-bypassable charges" upon generators that self-supply station power. SCE has appealed this order.

Subsequent to FERC's October 17, 2008 decision, the Commission's Energy Division directed SCE to file this supplement to Advice 2008-E-A.

PROPOSED TARIFF

SCE's proposed Schedule SPSS provides for exemptions from certain transmission, distribution, and nonbypassable charges that were included in previously filed advice filings, consistent with the FERC's finding "that participating SPP merchant generators need not pay transmission and local distribution charges for station power when they are neither purchasing at retail nor using local distribution facilities."⁹

For customers enrolled in the SPP, applicability of retail charges provided in the customers otherwise applicable tariff (OAT) are a function of whether the customer is a net producer of generation over the Netting Period¹⁰ and whether station power load is served over transmission or local distribution facilities.¹¹ For purposes of establishing applicable charges, the OAT would include Schedule S, Standby, for customers receiving standby service.

Under the SPP, the CAISO allocates an enrolled customer's load at the end of the Netting Period to either an On-Site Self-Supply Load ID, Remote Self-Supply Load ID, or to a Third-Party Supply Load ID. Meter data for these various Load IDs is provided to SCE by the CAISO, and used by SCE to bill the SPSS customer as described below:

⁹ California Independent System Operator Corp., 125 FERC ¶ 61,072 at P 24 (2008). However, FERC noted "that a state may approve rates, including allowing for stranded cost recovery, when a utility sells station power at retail or uses local distribution facilities for delivery of station power." Id. at P. 15.

¹⁰ Pursuant to the SPP, the Netting Period is a calendar month.

¹¹ Pursuant to the SPP 4.3, SPP customers that require the use of distribution facilities or other facilities that are not part of the CAISO Controlled Grid will be subject to the appropriate charges of the utility. Distribution facilities within SCE's service territory are generally those facilities 66 kV and below, although some higher-voltage facilities have been classified by the FERC and the Commission as distribution.

- Load allocated to the On-Site Self-Supply ID and:
 1. Served over transmission facilities is not subject to any OAT charges.
 2. Served over distribution facilities is not subject to Transmission, Utility Retained Generation, or the Department of Water Resources (DWR) generation charge component of the OAT, but is subject to all Delivery Service (except Transmission) charge components of the OAT, as well as departing load charges applicable under Schedule CGDL-CRS.
- Load allocated to the Remote Self-Supply ID and:
 1. Served over transmission facilities is not subject to any OAT charges.
 2. Served over distribution facilities is not subject to Transmission, Utility Retained Generation, or the DWR generation charge component of the OAT, but is subject to all Delivery Service (except Transmission) charge components of the OAT, as well as departing load charges applicable under Schedule CGDL-CRS.
- Load allocated to the Third-Party Load ID is subject to all charges in accordance with the customer's OAT.

Appendix A shows a matrix of the charges applicable to SPP participants as described above. The specific retail charges, if any, are shown in the SPP participant's OAT for retail load.

Due to two pending consolidated Court of Appeals cases involving station power, language is included in the proposed tariff to allow the charges applicable under Schedule SPSS to be modified in the event the Court reverses FERC's policy on station power.¹²

The language which has been added to Schedule SPSS, Sheet 5 reads:

The charges applicable to SPP participants remain subject to change pending judicial review.¹³

No cost information is required for this advice filing.

¹² SCE has sought judicial review at the United States Court of Appeals, for the D.C. Circuit for two sets of station power orders issued by FERC. One is for orders issued in FERC Docket No. EL04-130 docketed by the court as Case No. 05-1327, and the other for orders issued in FERC Docket No. ER05-849 docketed by the court as Case No. 08-1384. The cases are now consolidated.

¹³ Resolution E-4064 required similar language in SCE's and PG&E's new municipal departing load (NMDL) tariffs where the NMDL charges had been heavily litigated.

TIER DESIGNATION

Advice 2008-E was filed on June 1, 2006, under the rules of General Order (GO) 96-A. As previously clarified by the Energy Division, a supplement will be processed under the rules applicable when the original advice letter was filed, therefore, no tier designation is identified for this supplemental advice filing.

EFFECTIVE DATE

SCE respectfully requests that the Commission make these revisions effective June 1, 2006, to correspond with SCE's June 1, 2006 filing of Advice 2008-E and the June 1, 2006 date of the first SCE customer participating under the CAISO SPP.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be mailed to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
E-mail: inj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 929-5540
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G, of GO 96-A, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-A service list. Address change requests to the GO 96-A service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-2930. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/AboutSCE/Regulatory/adviceletters>.

For questions, please contact [James Schichtl](mailto:James.Schichtl@sce.com) at (626) 302-1707 or by electronic mail at James.Schichtl@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:js:sq
Enclosures

Appendix A

SPSS Matrix for SCE Retail Charges¹
Station Power Protocol Participants
(Applicable Charges based on Schedule S- Standby, Schedule CGDL-CRS and Customer's Otherwise Applicable Rate Schedule)

ISO Allocated Load Type	Transmission Charges	Distribution Charges	Delivery Service				Generation Charges			
			Non-Bypassable Charges				Departing Load CRS			
			NDC	PPPC	PUCRF	DWRBC	CTC	PCIA	URG/DWR	
On-Site Self-Supply Load										
On-Site Self-Supply (net positive gen - <u>ISO Controlled Grid</u>)	No Charge	No Charge	No Charge	No Charge	No Charge	No Charge	No Charge	No Charge	NA	
On-Site Self-Supply (net pos. gen - <u>Distribution Facilities</u>)	No Charge	Charge	Charge	Charge	Charge	Charge	Charge	Charge	NA	
Remote Self-Supply Load										
Remote Self-Supply (net positive gen - <u>ISO Controlled Grid</u>)	No Charge	No Charge	No Charge	No Charge	No Charge	No Charge	No Charge	No Charge	NA	
Remote Self-Supply (net pos. gen - <u>Distribution Facilities</u>)	No Charge	Charge	Charge	Charge	Charge	Charge	Charge	Charge	NA	
Third Party Supply Load										
Third Party Supply (net negative gen - UDC supplied) - <u>ISO Controlled Grid</u>)	Charge	No Charge	Charge	Charge	Charge	Charge	Charge	NA	NA	Charge
Third Party Supply (net negative gen - UDC supplied) - <u>Distribution Facilities</u>)	Charge	Charge	Charge	Charge	Charge	Charge	Charge	NA	NA	Charge
Third Party Supply (net neg gen - nonUDC supplied e.g. DA or CCA - <u>ISO Controlled Grid</u>)	Charge	No Charge	Charge	Charge	Charge	Charge	Charge	Charge	Charge	NA
Third Party Supply (net neg gen - nonUDC supplied e.g. DA or CCA - <u>Distribution Facilities</u>)	Charge	Charge	Charge	Charge	Charge	Charge	Charge	Charge	Charge	NA

Note:

ISO Grid Facilities generally comprise the 220kV system and above (FERC jurisdictional).
Distribution Facilities generally comprise the 66kV system and below (CPUC jurisdictional).

SCE Charges

Transmission = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA), Reliability Services Balancing Account Adjustment (RSBAA), and Transmission Access Charge Balancing Account Adjustment.

Distribution = Distribution

NDC = Nuclear Decommissioning Charge

PPPC = Public Purpose Programs Charge

PUCRF = The PUC Reimbursement Fee (described in Schedule RF-E)

DWRBC = Department of Water Resources (DWR) Bond Charge.

CTC = Competition Transition Charge

PCIA = Power Charge Indifference Adjustment (inclusive of PCIA-URG and PCIA-DWR)

URG = Utility Retained Generation

DWR = DWR Generation Component Charge.

CRS = Cost Responsibility Surcharge

¹ Per SPP 4.3, Distribution charges apply where the Generating Unit requires the use of distribution facilities or other facilities that are not part of the ISO Controlled Grid
The charges listed do not include those imposed under applicable CAISO tariffs.

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: James Yee

Phone #: (626) 302-2509

E-mail: James.Yee@sce.com

E-mail Disposition Notice to: AdviceTariffManager@sce.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2008-E-B

Tier Designation: N/A

Subject of AL: Supplement to Tariff Revisions to Accommodate Customer Participation in the California Independent System Operator Corporation Station Power Protocol

Keywords (choose from CPUC listing): Conditions of Service, Energy Charge, Customer Owned Generation

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement.
Name and contact information to request nondisclosure agreement/access to confidential information:

Resolution Required? Yes No

Requested effective date: 6/1/06 No. of tariff sheets: -8-

Estimated system annual revenue effect (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule CGDL-CRS, Schedule SPSS, and Table of Contents

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: _____

¹ Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
inj@cpuc.ca.gov and mas@cpuc.ca.gov

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 929-5540
E-mail: Karyn.Gansecki@sce.com

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 44846-E*	Schedule CGDL-CRS	Revised 39002-E
Original 44847-E	Schedule SPSS	
Original 44848-E	Schedule SPSS	
Original 44849-E	Schedule SPSS	
Original 44850-E	Schedule SPSS	
Original 44851-E	Schedule SPSS	
Revised 44852-E	Table of Contents	Revised 45123-E
Revised 44853-E	Table of Contents	Revised 44612-E



Schedule CGDL-CRS Sheet 1
CUSTOMER GENERATION DEPARTING LOAD COST RESPONSIBILITY SURCHARGE

APPLICABILITY

Applicable to the Customer Generation Departing Load (CGDL) that departed after February 1, 2001 and is served by Customer Generation (CG) of Bundled Service and Direct Access Customers pursuant to Commission Decision (D.) 03-04-030. CGDL is defined in Preliminary Statement Part W.1.c. and in the Special Conditions of this Schedule. Pursuant to Commission Decision (D.) 05-06-041, this Schedule and the mechanisms in D.03-04-030 for imposing and excepting Cost Responsibility Surcharges (CRS) are also applicable to county and municipal water districts that self generate electricity both on site and off site.

Direct Access, where customers can purchase electricity from an ESP, instead of regulated electric utilities, was suspended on September 20, 2001, by Commission Decision (D.) 01-09-060. This means that Direct Access is not available to new customers. Existing Direct Access customers may continue on Direct Access service, either with their current ESPs or with other ESPs, according to the Direct Access Suspension rules set forth in Decision (D.)02-03-055, as modified by D.03-04-057, D.04-07-025, and D.04-02-024, as well as the Switching Exemption Rules set forth in D.03-05-034.

Load delivered over distribution facilities to customers taking service under Schedule SPSS and allocated as either On-Site or Remote Self-Supply load pursuant to Schedule SPSS shall be subject to the charges contained in this Schedule, as applicable.

(T)
(T)
(T)

TERRITORY

Within the entire territory served.

RATES

The CGDL customer shall be billed an amount equal to the sum of the applicable components of the Cost Responsibility Surcharge (CRS) for the billing period calculated as described below. The components of the CRS include the Department of Water Resources (DWR) Bond Charge, the Historical Procurement Charge (HPC), the ongoing Competition Transition Charge (CTC), the Power Charge Indifference Adjustment Utility Retained Generation (PCIA-URG) and the Power Charge Indifference Adjustment Department of Water Resources (PCIA-DWR). The CRS shall be applicable to the kWhs served by Customer Generation subject to provisions of D.03-04-030. Certain exceptions from a portion or all of the CRS components, based on the type, size, and total amount of Customer Generation installed on or after February 1, 2001 within SCE's entire service territory are provided as set forth in the Special Conditions section, below. In addition to the charges described below, the nonbypassable NDC, PPPC, and FTAC of Schedule DL-NBC are also applicable to CGDL, except for exemptions provided for therein and in Net Energy Metering (NEM) tariffs, and the sum of those charges shall be added to the CRS amount determined under this Schedule.

CRS Components:

DWR Bond Charge:

The DWR Bond Charge is calculated by multiplying the kWh for the billing period served by CG by the DWR Bond Charge as shown in the Rates section for the Otherwise Applicable Tariff (OAT). Departing Load (DL) that began to receive service from CG on or before February 1, 2001, shall be exempt from the DWR Bond Charge except for any period the DL returned to Bundled Service or Direct Access. See Special Condition 4 for CG load exemption for a Continuous DA Customer.

(Continued)

(To be inserted by utility)
Advice 2008-E-B
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Jun 4, 2009
Effective Jun 1, 2006
Resolution _____



Schedule SPSS
STATION POWER SELF-SUPPLY

Sheet 1

APPLICABILITY

Applicable to eligible customers as determined by the California Independent System Operator Corporation (CAISO) and SCE, with Generating Units operating under the CAISO Tariff, Station Power Protocol (SPP). The SPP allows a customer to self-supply its Station Power load, which would otherwise be supplied by SCE or by an Electric Service Provider (ESP) if the customer is taking Direct Access (DA) Service, through On-Site Self-Supply or Remote Self-Supply from Generating Units within its Station Power Portfolio. Customers served under Schedule NEM^{1/} are not eligible for service under this Schedule.

Only Station Power loads associated with Generating Units in the CAISO control area that are part of a CAISO approved Station Power Portfolio may self-supply and be served under this Schedule.

TERRITORY

Within the entire territory served.

RATES

The customer's otherwise applicable tariff (OAT), including Schedule S, Standby where applicable, shall apply as modified below:

1. ON-SITE SELF-SUPPLY – Customers with load allocated to the On-Site Self-Supply ID by CAISO shall be charged as follows:
 - a. Where service is provided over transmission facilities (i.e. ISO controlled grid), load allocated to the On-Site Self-Supply ID is not subject to the tariff charges of the customer's OAT.
 - b. Where service is provided over distribution facilities^{2/}, load allocated to the On-Site Self-Supply ID is not subject to Transmission, Utility Retained Generation, or the DWR generation charge component of the OAT, but is subject to all Delivery Service (except Transmission) charge components of the OAT, as well as departing load charges applicable under Schedule CGDL-CRS.
2. REMOTE SELF-SUPPLY– Customers with load allocated to the Remote Self-Supply ID by CAISO shall be charged as follows:
 - a. Where service is provided over transmission facilities, load allocated to the Remote Self-Supply is not subject to the tariff charges of the customer's OAT.
 - b. Where service is provided over distribution facilities, load allocated to the On-Site Self-Supply ID is not subject to Transmission, Utility Retained Generation, or the DWR generation charge component of the OAT, but is subject to all Delivery Service (except Transmission) charge components of the OAT, as well as departing load charges applicable under Schedule CGDL-CRS.

1/ Includes all NEM tariffs: Schedule NEM, Schedule BG-NEM, Schedule FC-NEM, and Schedule CT-NEM.
 2/ Facilities are non-ISO controlled facilities, generally 66 kV and below, although some higher-voltage facilities have been classified by FERC and the California Public Utilities Commission as distribution.

(Continued)

(To be inserted by utility)
Advice 2008-E-B
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Jun 4, 2009
Effective Jun 1, 2006
Resolution _____



Schedule SPSS
STATION POWER SELF-SUPPLY

Sheet 2

(Continued)

RATES (Continued)

- 3. THIRD PARTY - Customers with load allocated to the Third Party Load ID by CAISO shall be charged as follows:

All load allocated to the customer's Third Party Load ID shall be charged in accordance with the customer's OAT.

- 4. Customers with load allocated to the Third Party Load ID, or where service is provided over distribution facilities and load is allocated to either the On-Site Self-Supply ID or Remote Self-Supply ID, shall also be subject to charges applicable under Schedule CGDL-CRS, Schedule DA-CRS, Schedule DAEBS-CRS or Schedule CCA-CRS.
- 5. The charges applicable to SPP participants remain subject to change pending judicial review.

SPECIAL CONDITIONS

- 1. Customers requesting service under this Schedule are required to notify SCE of their eligibility prior to receiving service under this Schedule. SCE must receive written CAISO confirmation that the customer is eligible to participate under the CAISO SPP. The confirmation must include the effective date when service under the SPP will begin. Information provided by the applicant to the CAISO is subject to verification by SCE. Refusal or failure of a customer to provide eligibility information acceptable to SCE shall delay the provision of service under this Schedule.
- 2. A customer applying for service under this Schedule shall submit a signed contract on a form authorized by the Commission for each request for service under this Schedule. Service under this Schedule shall become effective on the next regularly scheduled meter read date following SCE's receipt of the signed contract and compliance with Special Condition 1.
- 3. Notice of change in Customer's Equipment or Operations: It is the customer's responsibility to notify SCE, in writing, if there is a change in the customer's equipment or operations which may change the customer's eligibility status under Schedule SPSS or under the CAISO SPP.

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Schedule SPSS
STATION POWER SELF-SUPPLY

Sheet 3

(Continued)

SPECIAL CONDITIONS (Continued)

4. Definitions. The following definitions are applicable to service provided under this Schedule.
- a. Net Output – The gross energy output from a Generating Unit less the Station Power requirements or the energy available to provide Remote Self-Supply from a generating facility in the Station Power Portfolio during the Netting Period.
 - b. Netting Period – A calendar month representing the interval over which the Net Output from generating resources in a Station Power Portfolio are available to be attributed to the self-supply of Station Power in the Station Power Portfolio.
 - c. On-Site Self-Supply – Energy from a Generating Unit deemed to have supplied all or a portion of the customer’s station power load without use of the CAISO controlled grid during the Netting Period.
 - d. On-Site Self-Supply Load ID – A Load ID established by the CAISO and assigned to the Station Power Portfolio’s Scheduling Coordinator to schedule Station Power load not netted using Permitted Netting. Any load that is not eligible for Permitted Netting will be associated with the On-Site Self-Supply Load ID, unless some portion is reassigned to another Load ID at the end of the Netting Period.
 - e. Otherwise Applicable Tariff (OAT): The regularly filed rate schedule under which service is rendered (i.e. as defined in SCE Rule 1).
 - f. Permitted Netting – Netting of Generating Unit output and Station Power load electrically connected to that Generating Unit at the same point, provided that the Generating Unit is on-line and is producing output to serve Station Power load. Where a Generating Unit’s Station Power load is served via a distribution line that is separate from the switchyard to which the Generating Unit is connected, that Generating Unit and the Station Power load will not be considered to be electrically connected at the same point.
 - g. Remote Self-Supply – Positive Net Output from generating resources in the Station Power Portfolio that are deemed to have supplied all or a portion of the Station Power of other Generating Units in the same Station Power Portfolio through use of the CAISO controlled grid.
 - h. Remote Self-Supply Load ID – A Load ID established by the CAISO and assigned to the Station Power Portfolio’s Scheduling Coordinator. This Load ID will be used by the CAISO after the Netting Period to identify Station Power load that was remotely self-supplied by a Generating Unit within the same Station Power Portfolio.

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Schedule SPSS
STATION POWER SELF-SUPPLY

Sheet 4

(Continued)

SPECIAL CONDITIONS (Continued)

4. Definitions. The following definitions are applicable to service provided under this Schedule.
(Continued)

i. Station Power – Energy at a generating site associated exclusively with the production of energy at that site by the entity owning the Generating Unit. Does not include energy used to serve loads outside of the CAISO control area. Generating Units may self-supply Station Power by:

- (1) Netting Station Power against contemporaneous on-site generation (Permitted Netting) as currently allowed under the CAISO Tariff (e.g. On-Site Self-Supply),
- (2) Attributing energy generated in other hours within the monthly Netting Period (e.g. On-Site Self-Supply) from the on-site Generating Unit,
- (3) Attributing the Net Output of another Generating Unit within CAISO Control Area or generating facility outside the CAISO control area (e.g. Remote Self-Supply).

If the Net Output from all the generating facilities under common ownership is insufficient to serve all Station Power, then the difference is deemed to have been served by Third Party Supply.

j. Station Power Portfolio – One or more generation resources eligible to self-supply Station Power, including Generating Units in the CAISO control area and generating facilities outside of the CAISO control area, all of which are owned by the same entity.

k. Third Party Supply – Energy deemed to have been purchased from a third party to supply Station Power load during the Netting Period.

l. Third Party Supply Load ID - A Load ID established by the CAISO and assigned to the Scheduling Coordinator of SCE, the Scheduling Coordinator of the CCA or the Scheduling Coordinator of the ESP, as applicable. This Load ID will be used by CAISO after the Netting Period to identify Station Power load for which the Station Power Portfolio owner failed to Self-Supply Station Power. All load assigned to this Load ID will be billed under the customer's OAT.¹

¹ CCA Service and Direct Access customer load assigned to the Third Party Supply Load ID will also be subject to the customer's CCA or ESP charges, if applicable.

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Schedule SPSS
STATION POWER SELF-SUPPLY

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

- 5. Bill Calculation: Bills for electric service will be based on metered consumption.

Until meter data assigned by the CAISO to the On-Site Self-Supply Load ID, Remote Self-Supply Load ID, and Third Party Load ID is provided to SCE in an acceptable format, either in 5 minute or 15 minute intervals, the customer's monthly usage will be based upon SCE's meter reads. Otherwise, the customer's monthly usage shall be billed in accordance with Rule 17.
- 6. Prior to receiving service under this Schedule, the customer shall provide the necessary consent to enable SCE to receive the customer's meter data from CAISO including meter data for load associated with the On-Site Self-Supply Load ID, Remote Self-Supply Load ID, and Third Party Load ID. Such meter data shall be in provided an acceptable format, either in 5 minute or 15 minute intervals, for billing under this Schedule.
- 7. The customer acknowledges that as a condition for taking service under this Schedule the meter data allocated to the On-Site Self-Supply Load ID, Remote Self-Supply Load ID, and Third Party Load ID which is used by SCE for billing the customer is provided to SCE by the CAISO and is not subject to SCE's validation processes for metered data. The customer agrees that for purposes of SCE billing, such meter data provided by the CAISO and allocated to the Load IDs shall be deemed accurate.

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Decision _____

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(To be inserted by Cal. PUC)
Date Filed Jun 4, 2009
Effective Jun 1, 2006
Resolution _____



TABLE OF CONTENTS

Sheet 1

Cal. P.U.C.
Sheet No.

TITLE PAGE11431-E

TABLE OF CONTENTS - RATE SCHEDULES 44852-45124-45102-45103-45104-45109-44853-E (T)

TABLE OF CONTENTS - LIST OF CONTRACTS AND DEVIATIONS44853-E (T)

TABLE OF CONTENTS - RULES45106-E

TABLE OF CONTENTS - BASELINE REGIONS44835-E

TABLE OF CONTENTS - SAMPLE FORMS45145-44017-45146-45108-44401-42398-E
.....43047-E

PRELIMINARY STATEMENT:

A. Territory Served22909-E

B. Description of Service22909-E

C. Procedure to Obtain Service22909-E

D. Establishment of Credit and Deposits22909-E

E. General.....22909-27629-38292-37165-37166-37167-E

F. Symbols37168-E

G. Gross Revenue Sharing Mechanism26584-26585-26586-26587-27195-27196-27197-E
.....27198-27199-27200-27201-E

H. Baseline Service11457-43058-11880-11881-31679-E

I. Advanced Metering Infrastructure Balancing Account42811-42812-E

J. Palo Verde Balancing Account.....44942-44943-44944-E

K. Nuclear Decommissioning Adjustment Mechanism36582-36583-E

L. Purchase Agreement Administrative Costs Balancing Account44041-44042-E

M. Income Tax Component of Contributions44770-27632-E

N. Memorandum Accounts.....21344-44945-44946-42035-42036-41775-42837-42838-44947-E
.....42840-42841-42842-44948-44949-44950-44951-44952-44953-42849-42850-42851-E
.....41717-42853-44297-42855-42856-44341-44954-44955-42860-42861-42862-42863-E
.....42864-42921-42922-44956-44957-42869-42870-42871-42872-42873-42874-42875-E
.....42876-42877-42878-42879-42880-42881-42882-42883-44958-42885-44959-42887-E
.....42888-44960-43367-42891-42892-39861-43889-43890-43891-43892-44029-44133-E

O. California Alternate Rates for Energy (CARE) Adjustment Clause
.....34705-41902-36472-38847-44961-E

P. Optional Pricing Adjustment Clause (OPAC)27670-27671-27672-27673-27674-E

(Continued)

(To be inserted by utility)
Advice 2008-E-B
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Jun 4, 2009
Effective Jun 1, 2006
Resolution _____



TABLE OF CONTENTS

(Continued)
RATE SCHEDULES
(Continued)

<u>Schedule No.</u>	<u>Title of Sheet</u>	<u>Cal. P.U.C. Sheet No.</u>
	<u>OTHER</u>	
BG-NEM	Experimental Biogas Net Energy Metering 43573-43574-43575-43576-43577-43593-E 43578-43594-E	
BSC-IMO	Bundled Service Customer-Interval Meter Ownership 39978-25700-25701-E	
CBP	Capacity Bidding Program... 43635-43426-43636-41706-41707-41708-43637-43638-E 43639-E	
CCA-CRS	Community Choice Aggregation Cost Responsibility Surcharge 44712-42957-E	
CCA-INFO	Community Choice Aggregation-Information Fees 37964-37965-37966-37967-37968-E	
CCA-SF	Community Choice Aggregation Service Fees 39981-39982-E 39983-39984-39985-39986-39987-39988-39989-39990-39991-E	
CC-DSF	Customer Choice - Discretionary Service Fees 44134-44135-44136-44137-E 44138-44139-45071-44141-44142-44143-44144-44145-44146-44147-E	
CGDL-CRS	Customer Generation Departing Load – Cost Responsibility Surcharge 44846-E 42959-45072-42961-42962-42963-42964-40001-E	(T)
CREST	California Renewable Energy Small Tariff 44056-44057-45135-45136	
DA-CRS	Direct Access – Cost Responsibility Surcharge ... 44714-45073-45074-45075-45076-E 45077-44720-44721-44722-E	
DAEBSC-CRS	Direct Access Eligible Bundled Service Customers-Cost Responsibility Surcharge 42969-45078-42971-42972-E	
DA-RCSC	Direct Access Revenue Cycle Services Credits 40004-41590-44164-44165-E 41593-41594-44166-E	
DBP	Demand Bidding Program ... 43640-43641-43430-43431-43642-43433-39859-43643-E	
DL-NBC	Departing Load - Nonbypassable Charges 43776-43777-E	
ESP-DSF	Energy Service Provider - Discretionary Service Fees 44148-44149-44150-E 44151-45079-44153-44154-44155-44156-44157-44158-44159-44160-44161-E	
ESP-NDSF	Energy Service Provider - Non Discretionary Service Fees 40762-40763-E	
FC-NEM	Fuel Cell Electrical Generating Facility Net Energy Metering & 43579-E Interconnection Agreement 43580-43581-43582-43595-43583-43596-43597-E	
GMS	Generation Municipal Surcharge 45080-E	
GSN	Invest ^{SCE} Equipment Service 17880-17881-17882-17883-E	
NEM	Net Energy Metering 43584-43585-43586-43587-43588-43589-43598-43590-43599-E	
NMDL	New Municipal Departing Load 43778-44572-43686-45081-40316-40313-40317-E 40318-40319-40320-40321-40322-E	
OBF	On-Bill Financing Program 41743-41744-E	
OBMC	Optional Binding Mandatory Curtailment 43644-29799-43645-E	
PC-TBS	Procurement Charge Transitional Bundled Service 40010-38144-38145-38146-E	
PVS	Experimental Photovoltaic Service 19770-19771-E	
PVS-2	On-Grid Photovoltaic Service 19518-19519-E	
RF-E	Surcharge to Fund Public Utilities Commission Reimbursement Fee 42723-E	
S	Standby 41613-45082-45083-45084-E 45085-41615-41198-43101-41286-41617-42521-42522-41597-E	
SE	Service Establishment Charge 45086-E	
SLRP	Scheduled Load Reduction Program 43646-43438-40493-43647-43648-E 40496-40497-43649-40499-E	
SPSS	Station Power Self-Supply 44847-44848-44849-44850-44851	(N)
UCLT	Utility-Controlled Load Tests 39188-E	
VPRC	Voluntary Power Reduction Credit 28648-28649-26740-28650-26742-E	
WATER	Water Agency Tariff for Eligible Renewables 44060-44061-45137-45138	
WI-FI-1	Schedule WI-FI Pilot Wireless Fidelity Rate 45087-43036-43037-43038-E	
WTR	Wireless Technology Rate 45088-36767-43040-42523-E	

LIST OF CONTRACTS AND DEVIATIONS

LIST OF CONTRACTS AND DEVIATIONS 31106-31079-41515-41516-28418-36203-24944-E
17894-17895-17896-36395-17898-27171-44610-33545-36572-26971-E

(Continued)

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An EDISON INTERNATIONAL Company

Lisa Vellanoweth
Manager of Tariffs

August 5, 2010

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Honesto Gatchalian
Energy Division

Re: Substitute Sheets for Advice 2008-E-B

Dear Mr. Gatchalian:

Enclosed are an original and four copies of Attachment A and Substitute Sheet No. 44846-E* for Advice 2008-E-B. This substitute sheet is necessary due to Advice 2008-E-B being filed and effective out of order. Due to Advice 2008-E-B's retroactive effective date, language that was not yet in effect in 2006 was removed from Schedule CGDL-CRS. This substitute sheet ensures that all appropriate revisions are contained in the affected tariff sheet.

Please include the enclosed sheets in your master Advice 2008-E-B. If you have any questions, please contact Betty Bell at (626) 302-4858.

Sincerely,

Lisa Vellanoweth

Enclosures
2008-EBSub3.doc

*An asterisk denotes a substituted sheet.