

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



January 7, 2010

Advice Letter 1980-E-A

Akbar Jazayeri
Southern California Edison Company
2244 Walnut Grove Avenue
P. O. Box 800
Rosemead, CA 91770

**Subject: Staff Disposition of Revised Transferred Municipal Departing Load Tariffs
in Compliance with Resolution E-3999 – SCE Advice Letter 1980-E-A**

Dear Mr. Jazayeri:

The Energy Division has verified that Advice Letter (AL) 1980-E-A filed on January 29, 2007, with substitute sheets submitted on April 29, 2009 and December 1, 2009, is in compliance with Resolution E-3999, and shall be effective July 10, 2003.

The Energy Division's approval of AL 1980-E-A is a "ministerial" act, as that term is used regarding advice letter review and disposition (See D. 02-02-049), made upon the determination that the filing was in compliance with Resolution E-3999.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division

cc: James Schichtl, SCE

January 29, 2007

ADVICE 1980-E-A
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Supplement to Establishment of New Schedule TMDL,
Transferred Municipal Departing Load

In compliance with California Public Utilities Commission (Commission) Resolution E-3999, Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

The purpose of this advice filing is to supplement and replace in its entirety Advice 1980-E, in order to revise Schedule TMDL in compliance with Resolution E-3999. Advice 1980-E was originally filed on March 8, 2006 to establish Schedule TMDL and modify Preliminary Statement, Part W.

BACKGROUND

On February 23, 2006, Administrative Law Judge (ALJ) Thomas Pulsifer issued a ruling which ordered SCE to file and serve two advice letters seeking to implement Municipal Departing Load (MDL) tariffs. The subjects of the advice letters are to be New MDL and Transferred MDL tariffs. This advice letter pertains to the Transferred MDL tariffs and is a companion to Advice 1979-E; the subject of which is New MDL tariffs.

In Decision (D.) 03-07-028, the Commission adopted the Municipal Departing Load Cost Responsibility Surcharge (MDL-CRS) applicable to certain customers that took bundled service on or after February 1, 2001 and subsequently departed to be served by a publicly owned utility (POU).

D.03-08-076 granted limited rehearing of D.03-07-028 on the issue of "new load" consumers' obligations to pay the Department of Water Resources (DWR) Bond and

Power Charges. Both D.03-07-028 and D.03-08-076 were appealed to the California Supreme Court which denied review on February 18, 2004.

In September 2005, Pacific Gas and Electric Company (PG&E) issued two advice letters which were subsequently suspended by the Commission. With the February 23, 2006 ruling, the Commission reactivated PG&E's advice letters and ordered SCE and San Diego Gas & Electric Company to file and serve advice letters seeking to implement proposed MDL tariffs.

In D.07-01-030, the Commission adopted CRS values for SCE's MDL customers for years 2003 through 2006.

The Commission, in Resolution E-3999 issued November 30, 2006, ordered SCE to file within 60 days a supplemental advice letter to modify its proposed tariffs to reflect the modifications required by the Resolution. Accordingly, changes to the tariffs in this advice letter include:

- Addition of historical CTC table
- Addition of CRS table
- Addition of language from D.04-11-014 regarding the priority of load for allocation of unused exemptions
- Revisions to include the POU customer in the bilateral negotiations regarding departing load obligations
- Revisions to require SCE to identify customer's departing load exemptions
- Revisions in customer notification requirements
- Revisions to customer-provided metered usage
- Revisions to the Dispute Resolution Procedures
- Revisions to the Return of Deposit provisions
- Revisions in calculation of the Lump Sum Payment in case of Default

In addition, SCE will further comply with Ordering Paragraph 1 of Resolution E-3999 by:

- Sending notices to customers subject to TMDL tariff where SCE has a reasonable expectation of the existence of such customers.
- Submitting samples of the customer notices to the Energy Division for approval prior to distribution
- Periodically reminding TMDL customers of their notice and payment obligations and the penalties for failing to comply
- Arranging for payment plans for TMDL customers who would otherwise have difficulty paying the amount owed

No cost information is required for this advice filing.

This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

EFFECTIVE DATE

Pursuant to Ordering Paragraph 4 of Resolution E-3999, SCE requests that this supplemental advice letter become effective July 10, 2003.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than February 5, 2007, which is five business days from the date of this advice filing.¹ Protests should be mailed to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
E-mail: inj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Vice President, Revenue and Tariffs
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President of Regulatory Operations
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

¹ Pursuant to OP 3 of Resolution E-3999, "Parties shall have up to five business days to file protests limited to identification of areas and/or language, if any, where the supplemental advice letter filings do not properly track this Resolution."

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-A and R.02-01-011 service lists. Also being served, pursuant to ALJ Pulsifer's February 23, 2006 ruling in R.02-01-011, are publicly-owned utilities within SCE's service territory whose customers may be subject to the CRS. Address change requests to the GO 96-A service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-2930. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/AboutSCE/Regulatory/adviceletters>.

For questions, please contact Thomas Diaz at (626) 302-4823 or by electronic mail at Thomas.Diaz@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:td:sq
Enclosures

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)	
Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)	
Utility type: <input checked="" type="checkbox"/> ELC <input type="checkbox"/> GAS <input type="checkbox"/> PLC <input type="checkbox"/> HEAT <input type="checkbox"/> WATER	Contact Person: James Yee Phone #: (626) 302-2509 E-mail: James.Yee@sce.com
EXPLANATION OF UTILITY TYPE ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat WATER = Water	(Date Filed/ Received Stamp by CPUC)
Advice Letter (AL) #: <u>1980-E-A</u>	
Subject of AL: <u>Supplement to Establishment of New Schedule TMDL, Transferred Municipal Departing Load</u>	
Keywords (choose from CPUC listing): <u>Compliance, Surcharges</u>	
AL filing type: <input type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input type="checkbox"/> Annual <input checked="" type="checkbox"/> One-Time <input type="checkbox"/> Other _____	
If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: <p style="text-align: center;">Resolution E-3999</p>	
Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: _____	
Summarize differences between the AL and the prior withdrawn or rejected AL ¹ : 	
Resolution Required? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Requested effective date: <u>7/10/03</u> No. of tariff sheets: <u>-17-</u>	
Estimated system annual revenue effect: (%): _____	
Estimated system average rate effect (%): _____	
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).	
Tariff schedules affected: <u>Preliminary Statement Part W, Schedule TMDL, Table of Contents</u>	
Service affected and changes proposed ¹ : _____	
Pending advice letters that revise the same tariff sheets: _____	

¹ Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than five business days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
ijn@cpuc.ca.gov and mas@cpuc.ca.gov

Akbar Jazayeri
Vice President, Revenue and Tariffs
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President of Regulatory Operations
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 40335-E	Preliminary Statement Part W	Revised 35566-E
Original 40336-E***	Schedule TMDL	
Original 40337-E***	Schedule TMDL	
Original 40338-E****	Schedule TMDL	
Original 40339-E***	Schedule TMDL	
Original 40340-E**	Schedule TMDL	
Original 40341-E****	Schedule TMDL	
Original 40342-E**	Schedule TMDL	
Original 40343-E***	Schedule TMDL	
Original 40344-E***	Schedule TMDL	
Original 40345-E***	Schedule TMDL	
Original 40346-E**	Schedule TMDL	
Original 40347-E**	Schedule TMDL	
Original 40348-E**	Schedule TMDL	
Revised 40349-E	Table of Contents	Revised 40323-E
Revised 40350-E	Table of Contents	Revised 40181-E
Revised 40351-E	Table of Contents	Revised 40324-E

PRELIMINARY STATEMENT

Sheet 1

W. DEPARTING LOAD AND CUSTOMER GENERATION DEPARTING LOAD (CGDL) COST RESPONSIBILITY

1. Definitions.

a. Departing Load: Departing Load is that portion of SCE's customer's electric load, subject to changes occurring in the normal course of business as verified pursuant to Part W, Section 3.a., for which the customer, on or after December 20, 1995: (1) discontinues or reduces its purchases of electricity supply and delivery services from SCE; (2) purchases or consumes electricity supplied and delivered by sources other than SCE to replace such SCE purchases; and (3) remains physically located at the same location or within SCE's service area as it existed on December 20, 1995. Municipal Departing Load (MDL) is either New or Transferred MDL served by a publicly owned utility (POU) as defined in Schedules NMDL and TMDL, Special Condition 1. Reduction in load qualifies as Departing Load only to the extent that such load is subsequently served with electricity from a source other than SCE. However, load served under the provisions of Schedule Net Energy Metering (NEM) or Schedule Biogas Net Energy Metering (BG-NEM) is not departing load. (T)

The definition of Departing Load specifically does not include: (1) a customer's load that moves to a new location outside SCE's service area as it existed on December 20, 1995; (2) a customer's load that is no longer served with electricity from any source; or (3) a new customer that, after January 1, 1998, locates new load in SCE's service territory, provided such customer does not purchase electricity from SCE and does not use SCE's transmission or distribution system (either directly or indirectly through a third party) in any manner to supply electricity to its load. (T)

When an SCE retail customer that purchased electricity from SCE on or after December 20, 1995, subsequently replaces such SCE purchases with purchases from an entity that supplies such retail customer using SCE's transmission and/or distribution system (other than through a Direct Transaction), that load is classified as Departing Load for the portion of its requirements that are purchased through such an alternative supplier.

(Continued)

(To be inserted by utility)
Advice 1980-E-A
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Jan 29, 2007
Effective Jul 10, 2003
Resolution E-3999



Schedule TMDL
TRANSFERRED MUNICIPAL DEPARTING LOAD

Sheet 1

APPLICABILITY

This Schedule is applicable to customers that have Transferred Municipal Departing Load (TMDL) as defined in Special Condition 1.a. below and in Preliminary Statement Part W.1.a., and who will have all or a portion of their load served by a publicly-owned utility (POU) as defined in Special Condition 1.b. This Schedule is also applicable to "New Party" customers who assume responsibility for TMDL as defined in Special Condition 1.c.

TERRITORY

Applicable to SCE's service territory as it existed on February 01, 2001.

RATES

Except for the exemption(s) listed in Special Condition 2 of this Schedule, TMDL customers are responsible for both the Departing Load (DL) Nonbypassable Charges (NBC) and the Cost Responsibility Surcharges (CRS) listed below.

DL NBC and CRS are also the responsibility of any new person or entity (party) occupying a premises having TMDL. The load of a New Party in a change of TMDL customer situation is not new load but existing load.

The rate components for Department of Water Resources Bond Charge (DWRBC), Nuclear Decommissioning Charge (NDC), Public Purpose Programs Charge (PPPC), and Fixed Transition Amount Charge (FTAC)¹ are set forth in the RATES section for the TMDL customer's otherwise applicable tariff (OAT).

The rate component for Historical Procurement Charge (HPC), is set forth in SCE's Schedule DA-CRS, Direct Access Cost Responsibility Surcharge, as applicable.

The rate components for ongoing Competition Transition Charge (CTC) and Power Charge Indifference Adjustment (PCIA) are set forth herein. On July 1, 2006, the PCIA superseded and replaced the DWR Power Charge (DWRPC) such that after July 1, 2006, applicable customers no longer incur additional DWR Power Charges but instead incur PCIA charges.

¹ The FTAC rate component applicable to the Domestic and GS-1 rate groups was removed with Advice 2225-E, effective April 7, 2008.

(Continued)

(To be inserted by utility)
Advice 1980-E-A
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
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Schedule TMDL
TRANSFERRED MUNICIPAL DEPARTING LOAD

Sheet 2

(Continued)

RATES (continued)

In accordance with Commission Resolution E-3999, the ongoing CTC including historical amounts applicable to TMDL are set forth below. The amount of the ongoing CTC is subject to change pending any different outcome from judicial review.

Ongoing Competition Transition Charge (CTC) \$/kWh

Rate Group		Effective 8/1/06	Effective 2/4/06	Effective 4/15/05	Effective 7/16/04
Domestic	[1]	\$0.01239	\$0.01215	\$0.00039	\$0.00377
GS-1	[2]	\$0.01288	\$0.01215	\$0.00040	\$0.00393
TC-1	[3]	\$0.00622	\$0.00622	\$0.00018	\$0.00190
GS-2	[4]	\$0.01149	\$0.01149	\$0.00035	\$0.00345
TOU-GS	[5]	\$0.00713	\$0.00713	\$0.00019	\$0.00203
TOU-8-Sec	[6]	\$0.00909	\$0.00909	\$0.00028	\$0.00279
TOU-8-Pri	[6]	\$0.00827	\$0.00827	\$0.00026	\$0.00250
TOU-8-Sub	[6]	\$0.00665	\$0.00665	\$0.00021	\$0.00198
PA-1	[7]	\$0.01180	\$0.01180	\$0.00036	\$0.00339
PA-2	[8]	\$0.00850	\$0.00850	\$0.00030	\$0.00254
AG-TOU	[9]	\$0.00609	\$0.00609	\$0.00023	\$0.00190
TOU-PA-5	[10]	\$0.00854	\$0.00854	\$0.00024	\$0.00250
St. Lighting System	[11]	\$0.00004	\$0.00004	\$0.00000	\$0.00001
		\$0.01024	\$0.01024	\$0.00033	\$0.00321

- Includes Schedules D, D-APS, D-APS-E, D-CARE, DE, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-CPPF-1, TOU-D-CPPF-2, TOU-D-SPP-1, TOU-D-SPP-2, and TOU-EV1.
- Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, TOU-GS-1, TOU-GS1-CPPV-1, TOU-GS1-CPPV-2, TOU-GS1-SPP-1 and TOU-GS1-SPP-2.
- Includes Schedules TC-1 and WTR.
- Includes Schedules GS-2, GS-APS, GS-APS-E, GS2-TOU-CPP, TOU-GS2-CPPV-1, TOU-GS2-CPPV-2, TOU-GS2-CPP-1 and TOU-GS2-CPP-2.
- Includes Schedules TOU-EV4, TOU-GS-3, TOU-GS-3-CPP, and TOU-GS-3-SOP.
- Includes Schedules TOU-8, I-6, I-6-BIP, RTP-2, RTP-2-I, TOU-BIP, TOU-8-BU, TOU-8-CPP, TOU-8-CPP-GCCD, TOU-8-RTP, TOU-8-SOP, TOU-8-SOP-I, TOU-8-SOP-RTP and S.
- Includes Schedule PA-1.
- Includes Schedule PA-2.
- Includes Schedules TOU-PA, AP-I, PA-RTP, TOU-PA-CPP, TOU-PA-3, TOU-PA-4, TOU-PA-6, TOU-PA-7, TOU-PA-ICE, and TOU-PA-SOP-I.
- Includes Schedule TOU-PA-5.
- Includes Schedules AL-1, AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.

MDL Vintage	MDL Indifference Rate (\$/kWh)			
	2003	2004	2005	2006
2003	\$0.01719	\$0.01622	\$0.00676	\$(0.01288) ^{1/}
2004		\$0.01642	\$0.00676	\$(0.01288) ^{1/}

^{1/} The customer will not be billed a negative PCIA if the sum of the CTC and PCIA charges results in a negative value. If the total indifference rate (i.e. the sum of the CTC and PCIA) is less than zero, the negative indifference amount will be used to offset future positive indifference amounts after September 1, 2006. The resulting CRS will not produce a net payment or credit to the TMDL customer.

(Continued)

(To be inserted by utility)

 Advice 1980-E-A
 Decision _____

Issued by

Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

 Date Filed Jan 29, 2007
 Effective Jul 10, 2003
 Resolution E-3999



Schedule TMDL
TRANSFERRED MUNICIPAL DEPARTING LOAD

Sheet 3

(Continued)

DL NBC

TMDL customers are responsible for the following DL NBC components: (1) NDC, (2) PPPC, (3) FTAC, and (4) the ongoing CTC.

The DL NBC are applicable to TMDL customers that departed on or after December 20, 1995 to be served by a POU. The DL NBC will be billed as described below.

1. The NDC bill component is calculated by multiplying the kWh for the billing period by the applicable NDC.
2. The PPPC bill component, if applicable, is calculated by multiplying the kWh for the billing period by the applicable PPPC.
3. The FTAC bill component, if applicable, is calculated by multiplying the kWh for the billing period by the applicable FTAC.
4. The ongoing CTC bill component is calculated by multiplying the kWh for the billing period by the applicable ongoing CTC.

CRS

TMDL customers are responsible for the following CRS components: (1) DWRBC, (2) PCIA charge, and (3) HPC, as appropriate.

The CRS is applicable to TMDL customers that took Bundled Service on or after February 1, 2001 and subsequently are served by a POU, as defined in Special Condition 1.b. of this Schedule. The CRS will be billed as described below.

1. The DWRBC is calculated by multiplying the kWh for the billing period by the applicable DWRBC.
2. The PCIA charge is calculated by multiplying the kWh for the billing period by the applicable PCIA charge.
3. The HPC, if applicable, is calculated for customers that were either Direct Access at the time of departure or were formerly Direct Access at the time of departure by multiplying the kWh for the billing period by the applicable rate for HPC.

(Continued)

(To be inserted by utility)
Advice 1980-E-A
Decision _____

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Vice President

(To be inserted by Cal. PUC)
Date Filed Jan 29, 2007
Effective Jul 10, 2003
Resolution E-3999

Schedule TMDL
TRANSFERRED MUNICIPAL DEPARTING LOAD

Sheet 4

(Continued)

SPECIAL CONDITIONS

1. Definitions.

- a. Transferred Municipal Departing Load (TMDL) – TMDL is load at a premises that was served by Bundled Service or Direct Access from SCE, on or after December 20, 1995, which departed to be served by a publicly owned utility (POU). For purposes of this Schedule, TMDL does not include “new load,” as that term is defined in SCE’s Schedule NMDL, New Municipal Departing Load and in Decision 03-07-028.
- b. Publicly Owned Utility (POU) - A POU is an entity that qualifies as a local publicly owned electric utility under Public Utilities Code Section 9604.
- c. New Party – A “New Party” is defined as a new TMDL customer that either: 1) occupies, and will begin to consume electricity at, TMDL premises; or 2) assumes liability for the charges at TMDL premises.

2. DL NBC and CRS Component Exemptions

- a. TMDL, that departed prior to February 1, 2001, is exempt from the DWRBC and the PCIA (formerly DWR Power Charge).
- b. PCIA Charge Exemption
 - 1) The Commission has found that TMDL that is served by POUs in existence and serving at least 100 consumers on or before July 10, 2003 may be eligible for a residual PCIA charge exemption described in Section 2.b.2 below. The Commission has found that the following entities meet the aforementioned eligibility criteria:

Alameda, Anaheim, Azusa, Banning, Biggs, Burbank, Calaveras, City and County of San Francisco, Colton, Corona, Glendale, Gridley, Healdsburg, Hercules, Lodi, Lompoc, Los Angeles, Needles, Palo Alto, Pasadena, Pittsburg, Port of Stockton, Redding, Riverside, Roseville, Santa Clara, Shasta Lake, Tuolumne, Ukiah, and Vernon.

Pursuant to D.06-03-044, those POUs who served at least 100 Direct Access (DA) or DL Customers in SCE’s service territory on July 10, 2003 may apply to the Commission to be added to this list.

(Continued)

(To be inserted by utility)

Advice 1980-E-A
Decision _____Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Jan 29, 2007
Effective Jul 10, 2003
Resolution E-3999



Schedule TMDL
TRANSFERRED MUNICIPAL DEPARTING LOAD

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

2. DL NBC and CRS Component Exemptions (Continued)

b. PCIA Charge Exemption (Continued)

2) A residual PCIA charge exemption up to the amount of the PCIA charge exemption allocated to, but not used by, TMDL located in the geographic areas of the entities covered by PG&E's 2000 Bypass Report (i.e., entities named in the Report) shall be made available on an annual first-come, first-served basis to the TMDL of the entities described in Section 2.b(1) above, except that pursuant to D.04-11-014 priority shall be given to load transferring from PG&E Bundled Service. The PCIA charge exemption for TMDL located in the geographic areas covered by PG&E's 2000 Bypass Report is subject to the following annual limits:

- Modesto Irrigation District – 190,220 MWh
- Merced Irrigation District – 340,844 MWh
- South San Joaquin Irrigation District Condemnation Area – 21,605 MWh
- Laguna Irrigation District Condemnation Area – 35,583 MWh
- Redding, Roseville, Lodi, Davis, and Brentwood Annexation Areas – 151,506 MWh

c. Pursuant to PU Code Section 367, the obligation to pay ongoing CTC cannot be avoided by the formation of a POU on or after December 20, 1995. All TMDL customers subsequent to December 20, 1995 pay the ongoing CTC.

d. TMDL customers of POUs, who were not formerly Bundled Service Customers of SCE, are exempt from ongoing CTC only if they do not use SCE's Transmission and Distribution facilities.

(Continued)

(To be inserted by utility)
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Vice President

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Schedule TMDL
TRANSFERRED MUNICIPAL DEPARTING LOAD

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

3. Procedures Applicable to Transferred Municipal Departing Load Service.

Bilateral agreements between SCE and the respective POU or POU customer can be used as an alternative to the process set forth in this Schedule. If such an alternative mechanism or arrangement is not agreed to, SCE will utilize the following procedures.

However, if, at the time the customer notice described below is due, and SCE has entered into, or agreed to enter into, bilateral discussions with a POU or a POU customer, then the notice requirement for the applicable TMDL customer(s) taking service from that POU may be suspended until such time as SCE and POU, or POU customer, reach agreement on the CRS and other NBC obligations, or SCE determines that a bilateral agreement will not be feasible. If a bilateral agreement is reached that resolves the CRS and other DL-NBC obligations, then the customer notice requirement is extinguished.

If the CRS and other DL-NBC obligations are not resolved through bilateral negotiations, then SCE shall send the customer notices required in this paragraph within 15 days of concluding such bilateral negotiations.

a. Notification Process for Transferred Municipal Departing Load Customers.

SCE will send the TMDL customer a notice of its obligation to pay the DL NBC and CRS pursuant to D.03-07-028, as modified by D.03-08-076, and D.04-11-014 and request information from the customer. The notice will be sent to the service address. This notice will be mailed by certified mail with a return receipt requested and contain a self-addressed return envelope. The notice will ask the TMDL Customer to specify the following:

- (1) The date on which the TMDL customer will reduce or discontinue its electric service (Date of Departure);
- (2) A description of the load that will qualify as TMDL;
- (3) The SCE account number(s) assigned to this load; and
- (4) If notification is by the TMDL customer, the name of the POU from which the TMDL customer will take service; and

Failure to provide the requested information including all the elements specified above and/or pay any amounts owed within 30 days from the date of SCE's notice will constitute a violation of this Schedule and a breach of the consumer's obligations to SCE, entitling SCE (subject to the provisions of Special Condition 3.g., Dispute Resolution and 3.h., Opportunity to Cure) to collect DL NBC and CRS from the customer on a lump sum basis.

(Continued)

(To be inserted by utility)
Advice 1980-E-A
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
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Schedule TMDL
TRANSFERRED MUNICIPAL DEPARTING LOAD

Sheet 7

(Continued)

SPECIAL CONDITIONS (Continued)

3. Procedures for Taking Transferred Municipal Departing Load Service (Continued)

b. Identification of Eligible Exemptions.

SCE shall identify for the TMDL customer, exemptions specified in Special Condition 2 for which the account may be eligible.

c. Billing Method.

For the account to be billed based on metered usage, the TMDL customer or the POU with the customer's permission must provide the metered usage to SCE in a format acceptable to SCE. If SCE does not have access to the metered usage in an acceptable format, the TMDL customer will be billed based on the TMDL customer's historical load as described in Special Condition 4 of this Schedule.

d. Notice and Procedure for Change of Existing TMDL Customer.

TMDL customers that intend to vacate their premises or otherwise take action to terminate their liability for DL NBC and CRS, in whole or in part, shall give notice to SCE as soon as practicable. With the customer's permission, notice may also be given by the POU. TMDL customers shall be liable for applicable DL NBC and CRS until SCE receives notice from the TMDL customer or until SCE has actual notice that the customer no longer occupies or is responsible for the TMDL at the premises.

- (1) The TMDL customer notice to SCE shall include the date on which the termination of liability is intended to become effective and the reason for the termination of service such as vacating the property or change of ownership of the property.
- (2) SCE will stop billing the TMDL customer for the DL NBC and CRS on the effective date of the termination of liability.
- (3) If the notice of termination is disputed by SCE, SCE will advise the TMDL customer in writing and state the reason(s) for disputing the notice.
- (4) If the TMDL customer does not agree with SCE's response to the notice of termination, the TMDL customer may invoke the dispute resolution provisions of Special Condition 3.g.

(Continued)

(To be inserted by utility)

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Schedule TMDL
TRANSFERRED MUNICIPAL DEPARTING LOAD

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

3. Procedures for Taking Municipal Departing Load Service (Continued)

d. Notice and Procedure for Change of Existing TMDL Customer. (Continued)

(5) In determining the New Party's applicable charges, SCE will utilize the following meter data:

(a) The New Party's actual metered usage if provided to SCE by the New Party in a manner acceptable to SCE. The metered usage can be provided by either the New Party, or with the New Party's permission, the POU; and

(b) If the New Party does not provide SCE with this metered usage, as specified above, SCE will either 1) utilize the existing customer's historical metered usage for the New Party at the same premises or 2) estimate the New Party's usage if (i) either the metered usage was not supplied by the existing customer for the New Party at the same premises, (ii) the existing customer requests at the time of termination that its historical metered usage not be released, or (iii) SCE determines that the existing customer's historical metered usage is inappropriate for the New Party.

e. Notice and Procedure for New TMDL Customer(s).

At least two (2) days in advance of taking electric service from a POU at a premises, the new TMDL customer, or the POU with the new TMDL customer's permission, shall notify SCE, in writing or by other reasonable means authorized by SCE, of the TMDL customer's intention to occupy the premises and assume responsibility for the DL NBC and CRS.

(1) The new TMDL customer or POU with the new TMDL customer's permission shall specify in the notice the date the person or agency will begin consuming electricity at the premises, all information specified in Special Condition 3.a. and, if known, the name of the prior TMDL customer or the SCE account number(s).

(2) SCE will issue a bill for the time period beginning with the date the new TMDL customer began to consume electricity at the premises.

(Continued)

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Schedule TMDL
TRANSFERRED MUNICIPAL DEPARTING LOAD

Sheet 9

(Continued)

SPECIAL CONDITIONS (Continued)

3. Procedures for Taking Municipal Departing Load Service (Continued)

f. TMDL Customer's Obligation to Make Municipal Departing Load Payments.

SCE will issue monthly bills in accordance with the provisions of this Schedule and the Statement described in Section 3.c. of this Schedule. TMDL customers shall pay to SCE, the monthly charge within 20 days of receipt of the bill. Failure to pay two consecutive monthly payments constitutes a violation of this Schedule and breach of the TMDL customer's obligation to SCE. Opportunity to Cure this breach is described in Section 3.h. of this Schedule. SCE shall arrange for payment plans for any TMDL customer who indicates that it would otherwise have difficulty paying the amount owed.

g. Dispute Resolution.

For all disputes arising from the TMDL tariffs, the TMDL customer must notify SCE of the basis for any disagreements in writing. If the disagreement arises from the monthly charges billed under this Schedule then the customer must notify SCE of the basis for any disagreements in writing, within 20 days after receipt of the bill provided by SCE. If SCE does not accept the customer's position, it will respond in writing within 5 days after receipt of such notice. If the customer is not satisfied with SCE's response, within 14 days of receiving SCE's response the customer shall notify SCE in writing or by reasonable means through a designated SCE account representative authorized to receive such notification that the customer wishes to pursue informal dispute resolution. If the customer makes a timely request for informal dispute resolution, SCE and the customer shall promptly seek assistance in reaching informal dispute resolution from the Commission's Energy Division, or shall seek mediation of the dispute from the Commission's Administrative Law Judge Division. If the dispute is not resolved within 60 days of the customer's request to pursue informal dispute resolution, the customer may file a complaint with the Commission within the next 20 days. (SCE and the customer may also agree to extend this 20 day period, in order to allow for further negotiations or other resolution techniques.) In such events, the customer shall continue to be responsible for making the monthly DL NBC and CRS payments described in this Schedule, with such payments subject to future refund or other adjustment as appropriate if the Commission establishes that different information should have been used as the basis for the customer's Departing Load NBC/CRS Statement. Failure to file a complaint with the Commission within the specified period shall constitute agreement with and acceptance of the Departing Load CRS/NBC Statement.

(Continued)

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Schedule TMDL
TRANSFERRED MUNICIPAL DEPARTING LOAD

Sheet 10

(Continued)

SPECIAL CONDITIONS (Continued)

3. Procedures for Taking Municipal Departing Load Service (Continued)

h. Opportunity to Cure.

If a TMDL customer fails to provide notice specified in Special Condition 3.a., 3.d., or 3.e., or fails to make two (2) DL NBC and CRS payments within the period specified in Section 3.f. of this Schedule then SCE shall send the TMDL customer a notice specifying its failure to comply with this tariff and provide the TMDL customer with the amount due, if applicable. The TMDL customer shall have 30 days from the date of the notice within which to take action curing its breach of its obligation to SCE.

- (1) If the breach was a failure to provide notice, to cure the breach the TMDL customer must provide the notice required above, and pay any amounts that would have been assessed had the customer provided SCE with a timely notice.
- (2) If the breach was a failure to pay two (2) or more consecutive monthly DL NBC and CRS payments, to cure the breach, the TMDL customer must pay all such delinquent monthly DL NBC and CRS payments plus a deposit equal to twice the total amount of the last two outstanding unpaid monthly DL NBC and CRS charge amounts.

i. Demand for Deposit.

If a TMDL customer's outstanding balance for the DL NBC and CRS is at least two months in arrears, and if the TMDL customer has failed to cure this breach after receiving at least one notice of Opportunity to Cure as specified above, then SCE may issue a Demand for Deposit. Such deposit shall be equal to twice the total amount of the last two outstanding unpaid monthly DL NBC and CRS charge amounts. In order to cure the outstanding breach pursuant to the provisions of this subsection, the TMDL customer must pay to SCE the entire amount of its outstanding unpaid account balance, together with either making payment for or supplying a letter of credit in the amount of the aforementioned deposit. These payments and deposit arrangements must all be made within 30 days of receipt of the TMDL customer's receipt of Demand for Deposit. Failure to pay the unpaid balance and establish the deposit within the 30-day period shall render the TMDL customer responsible instead for the default lump sum payment responsibility specified in Special Condition 3.k. below.

The provisions of this Special Condition will not apply in instances where the breach was a failure to provide notice as required above. Moreover this deposit procedure can be exercised only once. Future breaches for nonpayment would be treated under the rules described in Special Condition 3.k, below, for Demand for Lump Sum Payment.

(Continued)

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Sheet 11

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SPECIAL CONDITIONS (Continued)

3. Procedures for Taking Municipal Departing Load Service (Continued)

j. Return of Deposit.

If a customer deposit has been paid under the provisions of Section 3.i., or a letter of credit has been supplied in substitution for that deposit, SCE will review the customer's account status after the deposit or letter of credit has been held for twelve months. At that time, and if the customer has made all payments on a timely basis subsequent to the cure of the original breach, SCE will either refund the deposit or release the letter of credit, or at the customer's election apply any paid deposit as a credit against future payment requirements. Any amounts returned or credited in accordance with this provision shall include interest computed using the same rates as are applicable to all other electric utility customer deposits and utility balancing accounts.

k. Demand for Lump Sum Payment.

SCE may issue a Demand for Lump Sum Payment of Default DL NBC and CRS responsibility to a TMDL customer under any one of the following four (4) conditions: (1) failure to provide notice and subsequent failure to cure as specified in this tariff; (2) failure to establish a deposit; (3) failure, after having established a deposit, to make monthly payments to such an extent that the account has once again become at least two months in arrears; or (4) after having received the return of a prior deposit, failure to make subsequent future monthly payments to such an extent that the account has once again become at least two months in arrears.

The Demand for Lump Sum Payment of Default shall be, for each rate component, an amount equal to the Net Present Value of the TMDL customer's current and future DL NBC and CRS obligations using the most recent Commission adopted value of the SCE's weighted cost of capital as the discount rate for the period from when the customer's account began being in arrears and SCE's estimated date of the expiration of the customer's obligation to pay that rate component.

If a lump sum payment for a rate component is demanded and received, no subsequent consumer at the same premises shall be responsible for that component.

l. Partial Payment.

If a TMDL customer makes only partial payment on a bill, the partial payment received will be allocated among the components of the bill in proportion to the amount owed on each.

(Continued)

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Schedule TMDL
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Sheet 12

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SPECIAL CONDITIONS (Continued)

3. Procedures for Taking Municipal Departing Load Service (Continued)

m. Enforceability.

Failure to make the DL NBC and CRS payments or provide notice as specified herein constitutes a breach of the TMDL customer's continuing legal obligations to SCE and a breach and violation of this Schedule. After the TMDL customer has been given the Opportunity to Cure as specified in Special Condition 3.h., and after expiration of the 30 day period specified therein, SCE may enforce this obligation by making a Demand for Lump Sum Payment as described in Special Condition 3.k. If the Demand is not honored within 30 days of receipt of the Demand for Lump Sum Payment, SCE may enforce this obligation by filing suit in any court of competent jurisdiction.

4. Measurement of Municipal Departing Load for Transferred Load.

The TMDL customer's DL NBC and CRS obligations for Transferred Load will be based on metered usage. If the TMDL customer or the POU with the TMDL customer's permission does not provide metered usage in a manner acceptable to SCE, the TMDL customer's usage for billing the DL NBC and CRS will be based upon the customer's historical load at the time it discontinues or reduces retail service with SCE, using one of the two following options:

- a. The TMDL customer's demand and energy usage over the 12-month period prior to the TMDL customer's submission of notice; or
- b. The TMDL customer's average 12-month demand and energy usage, with such average to be as measured over the prior 36 months of usage; or

In the event the 12-month average usage differs from the 36-month average by an amount greater than 25 percent, the 36-month average will be used unless there is substantial evidence to demonstrate that the more recent usage is the result of a persisting change in the TMDL customer's electric usage, and that the 12-month average will be more indicative of the TMDL customer's future electric requirements.

Unless SCE is specifically notified otherwise, the default method will be the TMDL customer's demand and energy usage over the 12-month period prior to the TMDL customer's departure from SCE service.

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TRANSFERRED MUNICIPAL DEPARTING LOAD

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SPECIAL CONDITIONS (Continued)

4. Measurement of Municipal Departing Load for Transferred Load. (Continued)

In circumstances where the TMDL has been reduced following departure from SCE due to use of energy efficiency equipment or for other reasons, the TMDL customer and SCE may agree in writing to use metered or other data on a prospective basis to verify such load reduction for the TMDL. If a metering agreement is reached, SCE will adjust the calculation for TMDL payments.

If the TMDL customer has switched between applicable rate schedules or service voltages during the 36-month period prior to departure from SCE, the rate used will be the TMDL customer's final applicable rate schedule and service voltage. Where a TMDL customer provides reliable third-party metered usage data in a format acceptable to SCE, the rate schedules used for TMDL purposes shall be consistent with that metered information.

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An EDISON INTERNATIONAL Company

Lisa Vellanoweth
Manager of Tariffs

April 29, 2009

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Honesto Gatchalian
Energy Division

Re: Substitute Sheet for Advice 1980-E-A

Dear Mr. Gatchalian:

Enclosed are an original and four copies of Attachment A and Substitute Sheet Numbers 40336-E*** to 40348-E** for Advice 1980-E-A. SCE had worked closely with the assigned Energy Division analyst to ensure that the enclosed changes reflect the ordered changes to Schedule TMDL – Transferred Municipal Departing Load required by Resolution E-3999. The changes were largely grammatical and included the removal of a footnoted reference to the Direct Access Undercollection Charge.

Please include the enclosed sheets in your master Advice 1980-E-A and distribute the copies to the appropriate people reviewing Advice 1980-E-A. If you have any questions, please contact Lisa Foulds at (626) 302-2010.

Sincerely,

Lisa Vellanoweth

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An EDISON INTERNATIONAL Company

Lisa Vellanoweth
Manager of Tariffs

December 1, 2009

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Honesto Gatchalian
Energy Division

Re: Substitute Sheet for Advice 1980-E-A

Dear Mr. Gatchalian:

Enclosed are an original and four copies of Attachment A and Substitute Sheet Number 40341-E**** for Advice 1980-E-A. Per conversations with the Energy Division, the following change was made to Special Condition 3.a. of Schedule TMDL:

Failure to provide the requested information including all the elements specified above and/or pay any amounts ~~owned~~ owed within 30 days from the date of SCE's notice will constitute a violation of this Schedule and a breach of the consumer's obligations to SCE, entitling SCE (subject to the provisions of Special Condition 3.g., Dispute Resolution and 3.h., Opportunity to Cure) to collect DL NBC and CRS from the customer on a lump sum basis.

Please include the enclosed sheets in your master Advice 1980-E-A and distribute the copies to the appropriate people reviewing Advice 1980-E-A. If you have any questions, please contact Lisa Foulds at (626) 302-2010.

Sincerely,

Lisa Vellanoweth

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