

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



AUG 02 2005

July 29, 2005

REVENUE & TARIFFS DEPT.

Advice Letter 1899-E

Mr. Akbar Jazayeri, Director
Revenue and Tariffs
Southern California Edison Company
P O Box 800
Rosemead, CA 91770

Reference: Revisions to Schedule CGDL-CRS, Customer Generation Departing Load
Cost Responsibility Surcharge Pursuant to Decision 05-01-035

Dear Mr. Jazayeri:

Advice Letter 1899-E is effective July 7, 2005. A copy of the advice letter is sent herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "S H Gallagher".

Sean H. Gallagher
Director
Energy Division

July 7, 2005

ADVICE 1899-E
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Revisions to Schedule CGDL-CRS, Customer Generation
Departing Load Cost Responsibility Surcharge Pursuant to
Decision 05-01-035

In compliance with Decision (D.) 05-01-035, Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

This advice filing revises Schedule CGDL-CRS, Customer Generation Departing Load Cost Responsibility Surcharge, pursuant to D.05-01-035 which modified Resolution E-3831 to correct an inconsistency with D.03-04-030 regarding certain types of customer generation to be included in the count towards the 3,000 MW cap.

BACKGROUND

On April 3, 2003, the California Public Utilities Commission (Commission) issued D.03-04-030 to adopt policies and mechanisms related to the Cost Responsibility Surcharges (CRS) applicable to Departing Load (DL) served by Customer Generation (CG) within the service territories of Pacific Gas & Electric Company (PG&E), San Diego Gas & Electric Company (SDG&E), and SCE. In compliance with D.03-04-030, SCE filed Advice 1700-E on April 17, 2003. Resolution E-3831 was issued on July 8, 2004 and directed the utilities to supplement their advice letters with certain modifications discussed in that resolution in order to implement the CRS for CGDL customers pursuant to D.03-04-030. Advice 1700-E-A was filed on July 19, 2004. Advice 1700-E-B added a chart to Schedule CGDL-CRS to clarify the components of the CRS.

SCE, PG&E, SDG&E and other parties filed an application for rehearing arguing that Resolution E-3831 was inconsistent with previous Commission decisions regarding which CGDL, with exceptions from CRS, count towards the 3,000 MW cap. The Commission reviewed the application for rehearing and determined that Resolution E-3831 needed to be modified to remove such inconsistencies. Accordingly, SCE is modifying Special Condition 4, sections a., b., and c. of Schedule CGDL-CRS to remove the statement that these three exceptions/exemptions do not apply towards the 3,000 MW cap set forth in the tariff.

No cost information is required for this advice filing.

This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

EFFECTIVE DATE

Pursuant to D.05-01-035, this advice filing is effective the date filed which is July 7, 2005 and subject to review by the Energy Division.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be mailed to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
E-mail: jir@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Director of Revenue and Tariffs
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Vice President of Regulatory Operations
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-A service list and R.02-01-011. Address change requests to the GO 96-A service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-2930. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/AboutSCE/Regulatory/adviceletters>.

For questions, please contact Pat Aldridge at (626) 302-4617 or by electronic mail at Pat.Aldridge@sce.com

Southern California Edison Company

Akbar Jazayeri

AJ:pa:sq
Enclosures

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: James Yee

Phone #: (626) 302-2509

E-mail: James.Yee@sce.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 1899-E

Subject of AL: Revisions to Schedule CGDL-CRS, Customer Generation Departing Load Cost Responsibility Surcharge Pursuant to Decision 05-01-035

Keywords (choose from CPUC listing): Compliance, Customer Owned Generation, Surcharge

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:
D.05-01-035

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: _____

Summarize differences between the AL and the prior withdrawn or rejected AL:

Resolution Required? Yes No

Requested effective date: 7/7/05 No. of tariff sheets: 3

Estimated system annual revenue effect (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule CGDL-CRS, Table of Contents

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: _____

¹ Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Akbar Jazayeri
Director of Revenue and Tariffs
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Vice President of Regulatory Operations
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 38988-E*	Schedule CGDL-CRS	Original 33580-E**
Revised 38989-E	Table of Contents	Revised 38793-E
Revised 38990-E	Table of Contents	Revised 38794-E

Schedule CGDL-CRS Sheet 5
CUSTOMER GENERATION DEPARTING LOAD COST RESPONSIBILITY SURCHARGE

(Continued)

SPECIAL CONDITIONS (Continued)

4. Exemptions and Exceptions from the CRS:

- a. The DL of a Net Energy Metering customer system that is under 1 MW shall be excepted from all components of the CRS. (T)
- b. DL under 1 MW served by a CG system sized under 1MW that is eligible for the CPUC's Self Generation Program or for the California Energy Commission's (CEC) program shall be excepted from all components of the CRS and shall be included in the count towards the 3,000 MW cap. (T)
(T)
- c. DL served by Biogas Digester CG, as defined in PU Code Section 2827.9, is exempt from all components of the CRS. (T)
- d. DL served by CG other than that described in Special Condition 4.a through 4.c and 4.f and 4.g but that meets best available Control technology standards set by local air quality management districts and/or the California Air Resources Board, as applicable, shall be excepted from the DWR Power Charge. However, this exception shall expire for new DL served by CG installed after the total CGDL for utilities under the jurisdiction of the California Public Utilities Commission (CPUC) exceeds 1500 MW (1500 MW Cap). The 1500 MW Cap shall be allocated in specific increments on a first-come, first-served basis which are a cap of 600 MW before the end of 2004, an additional cap amount of 500 MW until July 1, 2008, and a final cap amount of 400 MW after July 1, 2008.
- e. DL that began to receive service from CG on or before February 1, 2001 shall be exempt from all DWR Bond Charges and DWR Power Charges except for any period the DL returned to Bundled Service or Direct Access Service and does not apply towards the Caps identified in 4.d. and 4.i.
- f. Grandfathered DL that became operational on or before January 1, 2003 or that submitted its CEQA application on or before August 29, 2001 and became operational on or before January 1, 2004 shall be excepted from the DWR Power Charges. DL excepted under this provision shall not be counted towards the cumulative total of CGDL for purposes of the Caps specified in Special Condition 4.d. and 4.i.
- g. DL served by a CG system over 1 MW in size that meets PU Code Section 353.2 requirements for ultra-clean and low-emission CG shall be excepted from DWR Power Charge and HPC.
- h. The UC/CSU Systems identified in Section V.B.4 of D.03-04-030 shall be granted specific allocations (set-asides) within the 3000 MW Cap which consist of a cap of 10 MW by the end of 2004, an additional cap amount of 80 MW by the end of 2008, and an additional cap amount of 75 MW after the end of 2008. The exception from the DWR Power Charge expires for new installations once the Caps have been reached, including the 3000 MW Cap.
- i. Once new CGDL in the categories as identified in 4.a to 4.d and 4.g above for utilities under the jurisdiction of the CPUC exceeds 3000 MW (3000 MW Cap), applied on a first-come, first-serve basis, the exceptions provided in Special Conditions 4.d, 4.g and 4.h shall expire for new DL served by CG installed after the 3000 MW Cap is exceeded. (T)
- j. Exemptions to the CTC are provided pursuant to PU Code Sections 372 and /or 374 and the provisions of Preliminary Statement, Part W, Section 4.
- k. DL that is CG load of a Continuous DA Customer as defined in the Applicability section of Schedule DA-CRS retains its exemption from DWR Bond and Power Charges and does not count towards the Caps identified in 4.d, 4.i and 4.h.
- l. DL that is new or incremental CG load that can pass the physical test adopted in D.98-12-067, which is described in Preliminary Statement, Part W, Section 4a., is exempt from all components of the CRS.

(Continued)

(To be inserted by utility)

Advice 1899-E
Decision 05-01-035

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Jul 7, 2005
Effective Jul 7, 2005
Resolution _____



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Sheet No.

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(To be inserted by utility)
Advice 1899-E
Decision 05-01-035

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)
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(Continued)

(To be inserted by utility)

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John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

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Resolution _____



An EDISON INTERNATIONAL Company

Lisa Vellanoweth
Manager of Tariffs

July 13, 2005

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Jerry Royer
Energy Division

Re: Substitute Sheets for Advice 1899-E

Dear Mr. Royer:

Enclosed are an original and four copies of Attachment A and Substitute Sheet No. 38988-E*¹ for Advice 1899-E. This Substitute Sheet is being submitted to make a minor clarifying text change in Special Condition 4.i of this tariff sheet as agreed to by SCE at the request of Kathryn Auriemma of the Energy Division.

Please replace the enclosed sheets in your master Advice 1899-E file and distribute copies to the appropriate people reviewing the Advice Letter. If you have any questions, please contact Rosie Yocupicio at (626) 302-4858.

Sincerely,

Enclosures
1899-ESub.doc

cc: Kathryn Auriemma
Energy Division

¹ Asterisk denotes a substituted sheet.