

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



June 16, 2008

Advice Letter 1847-E-A

Akbar Jazayeri
Director of Revenue and Tariffs
Southern California Edison Company
P O Box 800
Rosemead, CA 91770

Reference: Revision of Rule 15, Distribution Line Extensions, Residential Allowances

Dear Mr. Jazayeri:

Advice Letter 1847-E-A is effective August 18, 2005 by Resolution E-3921. A copy of the advice letter is included herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division

jjr

July 18, 2005

ADVICE 1847-E-A
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Modifications to the Residential Line Extension Allowance
Calculation and Associated Tariffs in Compliance with
Resolution E-3921

In accordance with Resolution E-3921, Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

This supplemental advice filing modifies Advice 1847-E, as ordered in Resolution E-3921, which was adopted by the California Public Utilities Commission (Commission) on June 16, 2005. This supplemental filing replaces Advice 1847-E filed on December 15, 2004, in its entirety.

BACKGROUND

On December 15, 2004, SCE filed Advice 1847-E to revise Rule 15, Distribution Line Extensions, Section C.3, Residential Allowances from \$1247 to \$2179 per residential dwelling unit. This revision was requested in accordance with Rule 15, Section I.2, Periodic Review, and the California Public Utilities Code Section 783(a). SCE's Rule 15, Distribution Line Extensions, Section C.3 states that SCE may provide an allowance to its customers, per meter or residential dwelling, towards the cost of installing Permanent Residential Service to a Distribution Line Extension and/or Service Extension. Additionally, Section I.2 of Rule 15 sets forth, among other things, that "SCE will periodically review the factors it uses to determine its residential allowances. If the review results in a change of more than five percent, SCE will submit a tariff revision to the Commission for review and approval." Upon completion of a periodic review, SCE determined that a 75% increase to the residential line extension allowance was necessary and, thus, filed Advice 1847-E to request a modification.

Advice 1847-E was protested by the Office of Ratepayer Advocates (ORA) and by The Utility Reform Network (TURN), both contesting that increasing the line extension allowances for new residential customers is not net revenue justified nor in accordance with Commission policy.

Accordingly, Resolution E-3921 was issued which approved Advice 1847-E, on an interim basis until June 30, 2006 and subject to modifications adopted in the Resolution. Resolution E-3921 ordered SCE to recalculate its allowance by: (a) reducing the average residential distribution rate by the baseline credit component of .625 cents/kWh after pro-rating it by the baseline to total average residential consumption; (b) excluding the generation-related administrative and general (A&G) costs from the proxy TOU-D-1 distribution rate; and (c) using SCE's 2003 General Rate Case approved Cost of Service Factor of 16.2%. SCE has recalculated the residential line extension allowance using the components as indicated above and the resulting allowance amount is \$1481, a 19 % increase from the prior residential line extension allowance amount of \$1247. Attached hereto in Attachment A is the revised residential line extension allowance calculation.

Furthermore, the Resolution ordered SCE to submit tariff language revising its Rule 2, Description of Service, Rule 15, Distribution Line Extensions, and any other applicable tariffs to update the residential line extension allowance using the approved methodology and to clarify the cost of service factor as to its relationship with the monthly cost of ownership charge for added facilities. These tariffs have been revised and are included in Attachment A.

No cost information is required for this advice filing.

This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

EFFECTIVE DATE

This advice filing will become effective on the 30th calendar day after the date filed, which is August 17, 2005.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be mailed to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
E-mail: jir@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Director of Revenue and Tariffs
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Vice President of Regulatory Operations
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-A service list and R. 92-03-050. Address change requests to the GO 96-A service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-XXXX. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/AboutSCE/Regulatory/adviceletters>.

For questions, please contact Lisa Vellanoweth at (626) 302-2021 or by electronic mail at Lisa.Vellanoweth@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:lo:mm
Enclosures

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: James Yee

Phone #: (626) 302-2509

E-mail: James.Yee@sce.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: Advice 1847-E-A

Subject of AL: Modifications to the Residential Line Extension Allowance Calculation and Associated Tariffs in Compliance with Resolution E-3921

Keywords (choose from CPUC listing): Compliance, Line Extensions, Rules

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:
Resolution E-3921

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: _____

Summarize differences between the AL and the prior withdrawn or rejected AL:

Resolution Required? Yes No

Requested effective date: 8/17/05 No. of tariff sheets: 9

Estimated system annual revenue effect (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Rules 2, Rules 15, Table of Contents

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: _____

¹ Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Akbar Jazayeri
Director of Revenue and Tariffs
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Vice President of Regulatory Operations
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 37278-E* Revised 37279-E*	Rules 2 Rules 2	Revised 36741-E Revised 36742-E
Revised 37275-E Revised 37280-E* Revised 37281-E* Revised 37282-E* Revised 37283-E	Rules 15 Rules 15 Rules 15 Rules 15 Rules 15	Revised 27141-E Revised 24691-E Revised 33602-E Revised 33603-E Revised 33604-E
Revised 37276-E Revised 37277-E	Table of Contents Table of Contents	Revised 37234-E Revised 36755-E

Rule 2
DESCRIPTION OF SERVICE

Sheet 10

(Continued)

H. Added Facilities. (Continued)
1. (Continued)

- a. Facilities requested by an applicant which are in addition to or in substitution for standard facilities (such as SCE's standard line and service extension facilities), which would normally be provided by SCE for delivery of service at one point, through one meter, at one voltage class under its tariff schedules, or (T)
(T)
- b. A pro rata portion of the facilities requested by an applicant, allocated for the sole use of such applicant, which would not normally be allocated for such sole use.

Added Facilities may include, but are not limited to, all types of equipment normally installed by SCE in the development of its electrical transmission and distribution systems and facilities or equipment related to SCE's provision of service to a customer or a customer's receipt or utilization of SCE's electrical energy. Added Facilities also include the differential costs for equipment for electrical transmission and distribution systems designed by SCE which, in SCE's sole opinion, is in excess of equipment required for SCE's standard serving system. Added Facilities may include poles, lines, structures, fixtures, transformers, service connections, load control devices and meters. However, the installation of meters capable of recording and providing interval data that are in addition to or in substitution for standard meters shall be provided under the provisions of Rule 2, Section J, Interval Metering Facilities as Added Facilities.

- 2. Added facilities will be installed under the terms and conditions of a contract in the form on file with the California Public Utilities Commission. Such contract will include, but is not limited to, the following terms and conditions:
 - a. Where new facilities are to be installed for applicant's use as added facilities, the applicant shall advance to SCE the additional installed cost of the added facilities over the cost of standard facilities. At SCE's option, SCE may finance the new facilities. (N)
 - b. The following monthly ownership charges are applicable to Added Facilities Contracts with an effective date prior to 1/20/96:
 - (1) Applicants being served by SCE-financed added facilities shall pay a monthly ownership charge of 1.35% of the cost associated with the added facilities. (T)
 - (2) Applicants being served by the Customer-financed added facilities shall pay a monthly ownership charge of 0.45% of the cost associated with the added facilities. (T)

^{1/} The Cost of Service Factor, as defined in SCE Rule 15, Distribution Line Extensions, is equivalent to 12 times the Monthly Ownership Charge of SCE-Financed with Replacement at Additional Cost, and is determined in SCE's general rate case proceedings. (N)

The Monthly Ownership Charge, as defined in Rule 15, Distribution Line Extension, is determined in SCE's general rate case proceeding. (N)

(Continued)

(To be inserted by utility)
Advice 1847-E-A
Decision _____

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed Jul 18, 2005
Effective Aug 18, 2005
Resolution E-3921

Rule 2
DESCRIPTION OF SERVICE

Sheet 11

(Continued)

H. Added Facilities. (Continued)

2. (Continued)

b. (Continued)

(3) Where existing facilities are allocated for applicant's use as added facilities, the applicant shall pay a monthly charge for the added facilities of 1.35% of SCE's Reconstruction Cost New Less Depreciation value of that portion of the existing facilities which are allocated to the customer as Added Facilities.

c. Monthly Ownership Charge. The following monthly ownership charges include a replacement component into perpetuity and are applicable to Added Facilities Contracts with an effective date on or after 1/20/96: (T)

(1) Applicants being served by SCE-financed added facilities shall pay a Monthly Ownership Charge of 1.46% for capital and operations and maintenance (O&M) cost components including: rate of return, depreciation rates, administration and general (A&G) expense including Franchise Fees and Uncollectibles (FFU), ad valorem tax, insurance, Federal income tax, State income tax, and O&M expense. An included replacement component allows SCE to provide replacement facilities, if needed, at no additional cost to the customer paying the added facilities rate. (T)

(2) Applicants being served by the Customer-financed added facilities shall pay a Monthly Ownership Charge of 0.45% for capital and operations and maintenance (O&M) cost components including: administration and general (A&G) expense including Franchise Fees and Uncollectibles (FFU), ad valorem tax, insurance, and O&M expense. An included replacement component allows SCE to provide replacement facilities, if needed, at no additional cost to the customer paying the added facilities rate. (T)

(3) Where existing facilities are allocated for applicant's use as added facilities, the applicant shall pay a monthly ownership charge for the added facilities of 1.46% of SCE's Reconstruction Cost New Less Depreciation value of that portion of the existing facilities which are allocated to the customer as Added Facilities. (T)

Where SCE agrees to provide replacement options, Applicant shall pay the following monthly ownership charges: (T)

<u>SCE-Financed</u>		<u>Customer Financed</u>	
<u>With Replacement at Additional Cost ^{2/}</u>	<u>With Replacement for 20 Years at No Additional Cost</u>	<u>With Replacement at Additional Cost</u>	<u>With Replacement for 20 years at No Additional Cost</u>
1.35%	1.37%	0.34%	0.36%

Under these options, where existing facilities are allocated for applicant's use as added facilities, the applicant shall pay a monthly ownership charge equal to the applicable SCE-financed monthly rate. SCE-financed monthly rate will be applied to SCE's Reconstruction Cost New Less Depreciation value of that portion of the existing facilities which are allocated to the customer as Added Facilities.

(Continued)

(To be inserted by utility)

Advice 1847-E-A
Decision _____

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Jul 18, 2005
Effective Aug 18, 2005
Resolution E-3921

Rule 15
DISTRIBUTION LINE EXTENSIONS

Sheet 4

(Continued)

C. DISTRIBUTION LINE EXTENSION ALLOWANCES

1. GENERAL. SCE will complete a Distribution Line Extension without charge provided SCE's total estimated installed cost does not exceed the allowances from permanent, bona-fide loads to be served by the Distribution Line Extension within a reasonable time, as determined by SCE. The allowance will first be applied to the Service Extension in accordance with Rule 16. Any excess allowance will be applied to the Distribution Line Extension to which the Service Extension is connected.

2. BASIS OF ALLOWANCES. Allowances shall be granted to an Applicant for Permanent Service, or to an Applicant for a subdivision or development under the following conditions:
 - a. SCE is provided evidence that construction will proceed promptly and financing is adequate, and
 - b. Applicant has submitted evidence of building permit(s) or fully-executed home purchase contract(s) or lease agreement(s), or
 - c. Where there is equivalent evidence of occupancy or electric usage satisfactory to SCE.

The allowances in Sections C.3 and C.4 are based on a revenue-supported methodology using the following formula:

$$\text{ALLOWANCE} = \frac{\text{NET REVENUE}}{\text{COST OF SERVICE FACTOR}}$$

3. RESIDENTIAL ALLOWANCES. The allowance for Distribution Line Extensions, Service Extensions, or a combination thereof, for Permanent Residential Service is \$1,481 per meter or residential dwelling unit. (l)

4. NON-RESIDENTIAL ALLOWANCES. The allowance for Distribution Line Extensions, or a combination thereof, for Permanent Non-Residential Service is determined by SCE using the formula in Section C.2.

Where the Distribution Line Extension will serve a combination of residential and non-residential meters, residential allowances will be added to non-residential allowances.

5. SEASONAL, INTERMITTENT, AND INSIGNIFICANT LOADS. When an Applicant requests service that requires a Distribution Line Extension to serve loads that are Seasonal or Intermittent, the allowance for such loads shall be determined using the formula in Section C.2. No allowance will be provided where service is used only for emergency purposes, or for Insignificant Loads.

(Continued)

(To be inserted by utility)

Advice 1847-E-A
Decision _____

4H15

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Jul 18, 2005
Effective Aug 18, 2005
Resolution E-3921

Rule 15
DISTRIBUTION LINE EXTENSIONS

Sheet 8

(Continued)

E. REFUNDS. (Continued)

6. UNSUPPORTED DISTRIBUTION LINE EXTENSION COST. When any portion of a refundable amount has not qualified for a refund at the end of twelve (12) months from the date SCE is first ready to serve, Applicant will pay to SCE a Monthly Ownership Charge for administration and general (A&G) expense including Franchise Fees and Uncollectibles (FF&U), ad valorem tax, insurance, and operations and maintenance (O&M) expense in the percentages shown in Rule 2, Section H.2.c on the remaining refundable balance. Monthly ownership costs are in addition to the refundable amount and will normally be accumulated and deducted from refunds due to Applicant. This provision does not apply to individual residential Applicants. (T)
7. REFUND TIMING. Refunds will be made without interest within ninety (90) days after the date of first service to new permanent loads, except that refunds may be accumulated to a \$50 minimum or the total refundable balance, if less than fifty dollars (\$50).
8. MAXIMUM REFUND. No refund shall be made in excess of the refundable amount nor after a period of ten (10) years from the date SCE is first ready to serve. Any unrefunded amount remaining at the end of the ten-year period shall become property of SCE.
9. PREVIOUS RULES. Refundable amounts contributed or Advanced under conditions of a rule previously in effect will be refunded in accordance with the provisions of such earlier rule.
10. JOINT APPLICANTS. When two (2) or more parties make joint contributions or Advances on the same Distribution Line Extension, refunds will be distributed to these parties in the same proportion as their individual contributions or Advances bear to the total refundable amount, or as they mutually agree.
11. SERIES OF DISTRIBUTION LINE EXTENSIONS. Where there is a series of Distribution Line Extensions, commencing with a Distribution Line Extension having an outstanding amount subject to refund, and each Distribution Line Extension is dependent on the previous Distribution Line Extension as a direct source of supply, a series refund will be made as follows:
 - a. Additional service connections supplied from a Distribution Line Extension on which there is a refundable amount will provide refunds first to the Distribution Line Extension to which they are connected; and
 - b. When the amount subject to refund on a Distribution Line Extension in a series is fully refunded, the excess refundable amount will provide refunds to the Distribution Line Extension having the oldest outstanding amount subject to refund in the series.

(Continued)

(To be inserted by utility)

Advice 1847-E-A
Decision _____

Issued by
John R. Fielder
Senior Vice President

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Date Filed Jul 18, 2005
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Rule 15
DISTRIBUTION LINE EXTENSIONS

Sheet 14

(Continued)

J. DEFINITIONS FOR RULE 15

Advance: Cash payment made to SCE prior to the initiation of any work done by SCE which is not covered by allowances.

Applicant: A person or agency requesting SCE to deliver/supply electric service.

Applicant's Contract Anticipated Cost: The cost estimate provided by the Applicant's contractor to the Applicant for performing the applicable refundable work, as stated on the Applicant's cost statement (Form 14-754), or in the case where the work is performed by the Applicant, the Applicant's own cost estimate on the signed form.

Betterment: Facilities installed by Applicant at the request of SCE in addition to those required under Section B.1.a.

Cabling: Conductors (including existing cable-in-conduit, connectors, switches, as required by SCE for primary, secondary, and service installations.

Commercial Development: Two (2) or more enterprises engaged in trade or the furnishing of services, (e.g., shopping centers, sales enterprises, business offices, professional offices, and educational or governmental complexes) and located on a single parcel or on two (2) or more contiguous parcels of land.

Conduit: Ducts, pipes or tubes of certain metals, plastics and other materials acceptable to SCE (including pull wires and concrete encasement where required) for the installation and protection of electric wires or cables.

Contribution: In-kind services and the value of all property conveyed to SCE at any time during SCE's work on an extension which is part of SCE's total estimated installed cost of its facilities, or cash payments not covered by Applicant's allowances.

Cost of Service Factor: The factor as stated in Rule 2, Section H.2(c) for "SCE-Financed" distribution facilities "With Replacement at Additional Cost", multiplied by 12. This factor is comprised of capital and operations and maintenance (O&M) cost components including: rate of return, depreciation rates, administration and general (A&G) expense including Franchise Fees and Uncollectibles (FFU), ad valorem tax, insurance, Federal income tax, State income tax, and operations and maintenance (O&M) expense which is applied to the Net Revenue to determine SCE's investment in distribution facilities.

(T)
|
(T)

Distribution Line Extension: New distribution facilities of SCE that is a continuation of, or branch from, the nearest available existing permanent Distribution Line (including any facility rearrangements and relocations necessary to accommodate the Distribution Line Extension) to the point of connection of the last service. SCE's Distribution Line Extension includes transmission underbuilds and converting an existing single-phase line to three-phase in order to furnish three-phase service to an Applicant, but excludes service transformers, meters and services.

Distribution Lines: Overhead and underground facilities which are operated at distribution voltages, and which are designed to supply two (2) or more services.

Distribution Trench Footage: The total trench footage used for calculating cabling costs. It is determined by adding the total length of all new and existing trench for the installation of underground primary and secondary Distribution Lines designed to supply two (2) or more services (excluding service trench footage under Rule 16).

(Continued)

(To be inserted by utility)
Advice 1847-E-A
Decision _____

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John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed Jul 18, 2005
Effective Aug 18, 2005
Resolution E-3921



Rule 15
DISTRIBUTION LINE EXTENSIONS

Sheet 15

(Continued)

J. DEFINITIONS FOR RULE 15 (Continued)

Excavation: All necessary trenching, backfilling, and other digging to install Distribution Line Extension facilities, including furnishing of any imported backfill material and disposal of spoil as required, surface repair and replacement, landscape repair and replacement.

Feeder Conduit: Conduit for such uses as part of a backbone system to provide for future anticipated load growth outside the subdivision involved, to provide for future anticipated load growth in the existing subdivision and the existing subdivisions in close proximity, to balance loads between substations, to interconnect the service to the subdivision with service to subsequent developments outside the subdivision, and to provide the flexibility and versatility of modifying or supplying emergency backup power to the area involved.

Franchise Area: Public streets, roads, highways, and other public ways and places where SCE has a legal right to occupy under franchise agreements with governmental bodies having jurisdiction.

Industrial Development: Two (2) or more enterprises engaged in a process which creates a product or changes material into another form or product and located on a single parcel or on two (2) or more contiguous parcels of land.

Insignificant Loads: Small operating loads such as gate openers, valve controls, clocks, timing devices, fire protection equipment, alarm devices, etc.

Intermittent Loads: Loads which, in the opinion of SCE, are subject to discontinuance for a time or at intervals.

Monthly Ownership Charge: The Monthly Ownership Charge as a percentage rate, is applied against the remaining refundable balance after twelve (12) months from the date SCE is first ready to serve. This charge recovers the cost of operating and maintaining customer-financed facilities, with replacement at additional cost, that are not fully utilized. The applicable percentages are shown in Rule 2, Section H.2.(c) and include administration and general (A&G) expense including Franchise Fees and Uncollectibles (FF&U), ad valorem tax, insurance, and operations and maintenance (O&M) expense. (T) (L)

Net Revenue: That portion of the total annual Distribution rate revenues that support SCE's Distribution Line and Service Extension costs for applicants requesting line and/or service extensions and excludes such items as Energy, Independent System Operator (ISO)-Controlled transmission, public purpose programs, revenue cycle services (RCS) costs, prorated baseline credit, and generation-related administration and general (A&G) costs. For residential line extensions, the Net Revenue is calculated based on single-family domestic customer average usage. (T)

(Continued)

(To be inserted by utility)
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Decision _____

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John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)
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Rule 15
DISTRIBUTION LINE EXTENSIONS

Sheet 16

(Continued)

J. DEFINITIONS FOR RULE 15 (Continued)

(L)

Permanent Service: Service which, in the opinion of SCE, is of a permanent and established character. This may be continuous, intermittent, or seasonal in nature.

Pole Line: Poles, cross-arms, insulators, conductors, switches, guy-wires, and other related equipment used in the construction of an electric overhead line.

Protective Structures: Fences, retaining walls (in lieu of grading), sound barriers, posts, or barricades and other structures as required by SCE to protect distribution equipment.

Residential Development: Five (5) or more dwelling units in two (2) or more buildings located on a single parcel of land.

Residential Subdivision: An area of five (5) or more lots for residential dwelling units which may be identified by filed subdivision plans or an area in which a group of dwellings may be constructed about the same time, either by a builder or several builders working on a coordinated basis.

Seasonal Service: Electric service to establishments which are occupied seasonally or intermittently, such as seasonal resorts, cottages, or other part-time establishments.

Scenic Areas: An area such as a scenic highway, a state or national park or other area determined by a governmental agency to be of unusual scenic interest to the general public. Scenic highways are officially designated under the California Scenic Highway Program established pursuant to Paragraph 320 of the Public Utilities Code and applicable sections of the Streets and Highway Code. State or national parks or other areas of unusual scenic interest to the general public are determined by the appropriate governmental agency. "In proximity to" shall mean within 1,000 feet from each edge of the right-of-way of designated scenic highways and from the boundaries of designated parks and scenic areas. "Visible from" shall mean that overhead distribution facilities could be seen by motorists or pedestrians traveling along scenic highways or visiting parks or scenic areas.

(Continued)

(To be inserted by utility)
Advice 1847-E-A
Decision _____

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Senior Vice President

(To be inserted by Cal. PUC)
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(To be inserted by utility)
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Decision _____

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed Jul 18, 2005
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RULE 15
PERIODIC ALLOWANCE REVIEW
SECTION C, PARAGRAPH 3
(Based on 10/2003 – 9/2004 recorded)

KWH and Number of Customers for recorded 10/2003 – 9/2004

	<u>KWH</u>		<u>CUSTOMERS</u>
Total KWH	26,590,833,745	Total Customers	3,939,316

Divide KWH by number of customers $26,590,833,745/3,939,316 = 6,750$

Calculation for Net Revenue:

Energy Charge of TOU-D-1 (Distribution Component) $\$.03764^1 \times 6,750 =$ \$254

Basic Charge of TOU-D-1 (Distribution Component) $\$.029 \times 365 \text{ days} =$ \$ 11
RCS credits for Meter Services, Billing, and Reading² \$(25)

\$ 240 Net Revenue

$\$240 \text{ Net Revenue divided by } .1620 \text{ (Cost of Service Factor)}^3 = \1481

Percentage of change from year 2001 to 2005

Subtract 2005 result from current allowance amount - \$1247⁴

$\$1481 - 1247^* = 234 \text{ (delta)}$

$234 \text{ divided by } \$1247 = 19\% \text{ change}$

Tariff change required. More than 5% change.

¹ Component includes removal of baseline credit after prorating credit by the baseline to total average residential consumption and removal of generation-related A&G costs pursuant to Ordering Paragraph 2 of Resolution E-3921 (see attached workpapers).

² $12 \times [\text{Meter Services Credit} + \text{Meter Reading Services Credit} = \text{Billing Services Credit}]$

³ Based on 1.35% SCE-Financed with Replacement at Additional Cost, Rule 2, Section H.2.c.

⁴ 2001 allowance amount.

Southern California Edison Company

Domestic Line Extension Allowance

Distribution Rate Component - Workpaper

<u>Schedule TOU-D-1 *</u>	<u>Base Dist.^[1]</u>	<u>Baseline Credit</u>	<u>Baseline %^[2]</u>	<u>Adjusted BL Credit</u>	<u>URG Related A&G^[3]</u>	<u>Revised Dist. Rate^[4]</u>
Energy Charge (\$/kWh)	0.04704	(0.00625)	60.37%	(0.00377)	0.00562	0.03764

* Rates effective April 14, 2005 (Advice 1886-E)

[1] Does not include: CARE and Interruptible Program Surcharges, Transmission Refunds, RRB memo account adjustment, or other non-Distribution related items. See Page 3.

[2] Ratio of Domestic class annual baseline kWh to total kWh consumption (2004 data).

[3] Base Distribution multiplied by ratio of authorized Gen Related A&G to total Retail Distribution revenue requirement. See Page 4.

[4] Base Distribution rate plus Adjusted BL Credit less URG Related A&G.

SOUTHERN CALIFORNIA EDISON
2003 GRC Phase II and 2005 ERRR Consolidated Filing (Advice 1886-E)

For Tariffs Organization
Effective April 14, 2005

Rate Schedule	Trans	Distrbtn.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation	
									URG	DWR
									74.51%	25.49%
TOU-D-1										
Energy Charge - \$/kWh										
Summer Season - On-Peak	0.00455	0.04513	0.00054	0.00562	0.00000	0.00459	0.00843	0.06886	0.42953	0.07981
Off-Peak	0.00455	0.04513	0.00054	0.00562	0.00000	0.00459	0.00843	0.06886	0.05336	0.07981
Winter Season - On-Peak	0.00455	0.04513	0.00054	0.00562	0.00000	0.00459	0.00843	0.06886	0.08917	0.07981
Off-Peak	0.00455	0.04513	0.00054	0.00562	0.00000	0.00459	0.00843	0.06886	0.04021	0.07981
Basic Charge - \$/day										
Single-Family Residence		0.029						0.029		
Multi-Family Residence		0.022						0.022		
TOU Meter Charge - \$/day		0.09						0.09		
Minimum Charge - \$/day										
Single Family Residence		0.059						0.059		
Multi-Family Residence		0.044						0.044		
Baseline Credit - \$/kWh			(0.00625)					(0.00625)	(0.01466)	
California Alternate Rates for										
Energy Discount - %		100.00						100.00		

SOUTHERN CALIFORNIA EDISON
2003 GRC Phase II and 2005 ERRR Consolidated Filing (Advice 1886-E)
Unit Charges
Effective April 14, 2005

Rate Schedule	Distribution									Total
	Surcharge due to Base Discount	Other Surcharg/Discount	Base Distrib.	Trans Refund	PBR Excl.	RRB	DCARE Disc.	Int. Crds	Int. SChg	Delivery

TOU-D-1

Energy Charge - \$/kWh										
Summer Season - On-Peak	0.00022		0.04541	(0.00205)	0.00141	(0.00107)			0.00121	0.04513
Off-Peak	0.00022		0.04541	(0.00205)	0.00141	(0.00107)			0.00121	0.04513
Winter Season - On-Peak	0.00022		0.04541	(0.00205)	0.00141	(0.00107)			0.00121	0.04513
Off-Peak	0.00022		0.04541	(0.00205)	0.00141	(0.00107)			0.00121	0.04513
Basic Charge - \$/day										
Single-Family Residence			0.029							0.029
Multi-Family Residence			0.022							0.022
TOU Meter Charge - \$/day			0.09							0.09
Minimum Charge - \$/day										
Single Family Residence			0.059							0.059
Multi-Family Residence			0.044							0.044
Baseline Credit - \$/kWh			(0.00625)							(0.00625)
California Alternate Rates for Energy Discount - %			100.00							100.00

Southern California Edison Company
April 14, 2005 - December 31, 2005

Revenue Requirements In Rates (\$000)

Distribution Rate Component:

Base Distribution

	Total Retail	Bundled Service	DA
BRRBA Balancing Account	92,585	85,805	6,780
TTA Franchise Fee Obligations	2,611	2,583	28
CARE	0	(20,000)	20,000
Distribution O&M and Capital	2,812,390	2,606,439	205,951
2005 COC Change	(42,007)	(38,931)	(3,076)
PBR Incentives & Negative Sharing	0	-	-
PBOP Overcollection	0	-	-
Late Payment BA	13,955	12,847	1,108
FERA Balancing Account	0	-	-
Interruptible Load Prgm MA	0	-	-
CEMA -- Bark Beetle	17,989	16,671	1,317
CEMA -- Wildfire	0	-	-
Total Base Distribution	2,897,523	2,665,414	232,109

Exclusions

ODAM Balancing Account	(2,860)	(2,633)	(227)
Non-utility Affiliate Credits	(24,180)	(22,409)	(1,771)
RCRA	73,908	68,039	5,869
Demand Responsiveness Self Gen	32,885	30,274	2,611
Total Exclusions	79,753	73,270	6,483

Rate Reduction Bonds

RRB Finance Tax Credits	(34,169)	(33,799)	(370)
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Transmission Refund

	(133,714)	(123,922)	(9,792)
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Total Distribution Rate Component

	2,809,393	2,580,963	228,430
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Authorized Gen Related A&G - 2003 GRC 355,955

Ratio of Authorized Gen-Related A&G to Distribution
 (Base Distribution plus Exclusions) **11.96%**



SOUTHERN CALIFORNIA
EDISON

An EDISON INTERNATIONAL Company

Lisa Vellanoweth
Manager of Tariffs

August 2, 2005

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Jerry Royer
Energy Division

Re: Substitute Sheets for Advice 1847-E-A

Dear Mr. Royer:

Enclosed are an original and four copies of Attachment A and Substitute Sheet Nos. 37278-E*, 37279-E*, 37280-E*, 37281-E*, and 37282-E* for Advice 1847-E-A. This Substitute Sheet is necessary to add clarifying language to the enclosed tariffs based on conversations held with Werner Blumer of the Energy Division Staff.

Please replace the enclosed sheets in your master Advice 1847-E-A file and distribute copies to the appropriate people reviewing the Advice Letter. If you have any questions, please contact Ruby Diaz at (626) 302-2010.

Sincerely,

Enclosures
1847-E-ASub.doc

cc: Werner Blumer
Energy Division