

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



December 21, 2004

DEC 28 2004

Advice Letter 1838-E

REVENUE & TARIFFS DEPT.

Akbar Jazayeri  
Director of Revenue and Tariffs  
Southern California Edison Company  
P O Box 800  
Rosemead, CA 91770

Reference: Extension and modification to the advanced metering project

Dear Mr. Jazayeri:

Advice Letter 1838-E is effective January 1, 2005. A copy of the advice letter and resolution are included herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clanon".

Paul Clanon, Director  
Energy Division

jjr

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November 8, 2004

**ADVICE 1838-E**  
**(U 338-E)**

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA  
ENERGY DIVISION

**SUBJECT: Extension and Modifications to the Advanced Metering Project – Statewide Pricing Pilot Program for Residential and Small Commercial Customers, Electric Rate Schedules TOU-D-CPPF-1, TOU-D-CPPF-2, TOU-GS1-CPPV-1, TOU-GS1-CPPV-2, TOU-GS2-CPPV-1, TOU-GS2-CPPV-2 – EXPEDITED APPROVAL REQUESTED**

In compliance with Assigned Commissioner and Administrative Law Judge’s Ruling Continuing Availability of Tariffs and Programs Under the Statewide Pricing Pilot (SPP) issued on October 29, 2004 (ACR), Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

**PURPOSE**

In compliance with the ACR, this advice letter modifies the experimental SPP electric rate schedules as follows: (1) Extends the expiration date for rate schedules TOU-D-CPPF-1, TOU-D-CPPF-2, TOU-GS1-CPPV-1, TOU-GS1-CPPV-2, TOU-GS2-CPPV-1 and TOU-GS2-CPPV-2 from December 31, 2004 to December 31, 2006; (2) Implements an increased meter charge on rate schedules TOU-D-CPPF-1, TOU-D-CPPF-2, TOU-GS1-CPPV-1 and TOU-GS1-CPPV-2; and (3) Withdraws the Participation Appreciation Payments provision on all SPP rate schedules.

In addition, by their own terms, rate schedules TOU-D-SPP-1, TOU-D-SPP-2, TOU-GS1-SPP-1, TOU-GS1-SPP-2, TOU-GS2-SPP-1 and TOU-GS2-SPP-2 will expire on December 31, 2004. As such, no modification to these expiring rate schedules is required.

**BACKGROUND**

On March 13, 2003, the Commission issued Decision (D.) 03-03-036, in which it adopted the SPP, with modifications, including identifying the cost recovery mechanisms and supporting

tariffs for the SPP. In compliance with D.03-03-036, on March 20, 2003, SCE filed Advice 1694-E, *Tariff Revisions Necessary to Implement the Statewide Pricing Pilot Advanced Metering and Demand Response Memorandum Account in Compliance with D.03-03-036*. The Commission approved Advice 1694-E with an effective date of March 20, 2003. In accordance with the direction of D.03-03-036, the SPP was implemented by all three Investor Owned Utilities (Joint Utilities) throughout 2003 and 2004 and will conclude on December 31, 2004. Similarly, the tariffs designed and implemented for the SPP are, by their own terms, set to expire on December 31, 2004.

On October 29, 2004, the Commission issued the ACR directing the Joint Utilities to file, within 10 days of the issuance of the ACR, respective advice letters that, among other things, extend many of the SPP experimental tariffs until December 31, 2006, add meter charges to certain experimental tariffs, and eliminate incentive payments to customers taking service under an SPP rate schedule. Consistent with the ACR, this advice letter requests approval of the modifications to SCE's SPP rate schedules for residential and small and medium commercial customers.

### **SPP Rate Schedules Changes**

In accordance with the Commission's directives set forth in the October 29, 2004, ACR, SCE respectfully requests that the following modifications regarding SCE's SPP electric rate schedules be approved by the Commission:

- Extend the availability of the Critical Peak Pricing SPP rate schedules (TOU-D-CPPF-1, TOU-D-CPPF-2, TOU-GS1-CPPV-1, TOU-GS1-CPPV-2, TOU-GS2-CPPV-1, and TOU-GS2-CPPV-2) through December 31, 2006, utilizing an annual budget of \$862,000 to be disbursed amongst the Joint Utilities at the current 40/40/20 split for SCE, PG&E and SDG&E respectively. However, the Joint Utilities will work to identify an estimated budget requirement as soon as possible and file an advice letter requesting additional budget requirement no later than January 31, 2005;
- Continue to record in SCE's Advanced Metering and Demand Response Memorandum Account (AMDRMA) the incremental and ongoing Operating and Maintenance (O&M) and Administration and General (A&G) expenditures incurred in continuing the SPP tariffs and programs. In addition, capital-related costs associated with the program, including depreciation, taxes and return on investment will continue to be recorded in AMDRMA;
- Actively recruit additional commercial customers with loads between 0 and 200 kW for participation on a Critical Peak Pricing SPP rate schedule;
- Remove "Appreciation Participation Payments" language from all SPP rate schedules. All Appreciation Participation Payments have been calculated through the end of program year 2004, and the ACR has directed the Joint Utilities to discontinue such payments for program years 2005 and 2006; and

- Embed an SPP advanced meter charge in the Basic Charge for Residential SPP rate schedules TOU-D-CPPF-1 and TOU-D-CPPF-2, and in the Customer Charge for small commercial SPP rate schedules TOU-GS1-CPPV-1 and TOU-GS1-CPPV-2. The medium commercial SPP rate schedules TOU-GS2-CPPV-1 and TOU-GS2-CPPV-2 will not have an increase in the Customer Charge because such charge already includes charges for a TOU meter. For Residential SPP rate schedules TOU-D-CPPV-1 and TOU-D-CPPV-2, the SPP advanced meter charge shall be the same as the currently effective TOU meter charge shown on rate schedule TOU-D-1. This equates to a currently effective Basic Charge of .122 dollars per meter per day, an increase in the Basic Charge of .093 dollars per meter per day. For small commercial SPP rate schedules TOU-GS1-CPPV-1 and TOU-GS1-CPPV-2, the SPP advanced meter charge shall be the same as the currently effective TOU meter charge shown on Schedule TOU-GS-1. This equates to a currently effective Customer Charge of .49 dollars per meter per day, an increase in the Customer Charge of .09 dollars per meter per day.

In addition, all of the time-of-use (TOU) rate schedules (TOU-D-SPP-1, TOU-D-SPP-2, TOU-GS1-SPP-1, TOU-GS1-SPP-2, TOU-GS2-SPP-1 and TOU-GS2-SPP-2) offered as part of the SPP program will expire by their own terms on December 31, 2004. As such, no modification to these rate schedules is necessary. Customers currently taking service under these expiring rate schedules will, before these tariffs expire, be given the opportunity to change their rate option to another applicable rate schedule, including offering these customers the option of enrolling in one of the remaining SPP rate schedules. Consistent with enrollment materials provided to SPP participants, customers who do not affirmatively select a rate option will be moved back to the rate they were on prior to participating in the SPP (*i.e.*, their Otherwise Applicable Tariff). This will be accomplished through written notification to each of the affected customers, and such notification will detail many, if not all, of their choices.

No cost information is required for this advice filing.

### **EFFECTIVE DATE**

SCE respectfully requests that the Commission rule expeditiously on this advice filing so that SCE may move forward to implement the SPP tariff changes no later than January 1, 2005, as directed by the ACR. As such, SCE requests that once approved, the effective date of this advice filing be **January 1, 2005**. In order to ensure that these tariffs are in place and that SCE has sufficient time to make customer rate change requests, SCE respectfully requests that the Commission approve this advice letter no later than December 2, 2004.

### **NOTICE**

In consideration of the need to begin implementation of the SPP program changes in order to meet the January 1, 2005 effective date of the tariff modifications, SCE respectfully requests expedited treatment of this advice filing and a limitation of the protest period to no more than **ten (10) calendar days** after the date of this advice filing. SCE further requests that the reply period to any such protest be limited to five (5) business days after such protest is received.

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received by the Energy Division and SCE no later than **November 18, 2004**, which is 10 calendar days after the date of this advice filing. Protests should be mailed to:

IMC Program Manager  
c/o Jerry Royer  
Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, Room 4002  
San Francisco, California 94102  
Facsimile: (415) 703-2200  
E-mail: [jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov)

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri  
Director of Revenue and Tariffs  
Southern California Edison Company  
2244 Walnut Grove Avenue, Quad 3D  
Rosemead, California 91770  
Facsimile: (626) 302-4829  
E-mail: [TariffManager@sce.com](mailto:TariffManager@sce.com)

Bruce Foster  
Vice President of Regulatory Operations  
c/o Karyn Gansecki  
Southern California Edison Company  
601 Van Ness Avenue, Suite 2040  
San Francisco, California 94102  
Facsimile: (415) 673-1116  
E-mail: [Karyn.Gansecki@sce.com](mailto:Karyn.Gansecki@sce.com)

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is furnishing copies of this advice filing to the interested parties shown on the attached service list and R.02-06-001. Address change requests to the attached GO 96-A Service List should be directed to [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com) or at (626) 302-4039. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at [process\\_office@cpuc.ca.gov](mailto:process_office@cpuc.ca.gov).

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing open for public inspection at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/adviceletters>.

For questions, please contact George Coutts at (626) 302-6568 or by electronic mail at [George.Coutts@sce.com](mailto:George.Coutts@sce.com).

**Southern California Edison Company**

Akbar Jazayeri

AJ:jc:mm  
Enclosures

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 37164-E Revised 37165-E Revised 37166-E	Preliminary Statement Part N Preliminary Statement Part N Preliminary Statement Part N	Revised 36454-E Revised 36455-E Revised 36456-E
Revised 37141-E Revised 37142-E Revised 37143-E	Schedule TOU-D-CPPF-1 Schedule TOU-D-CPPF-1 Schedule TOU-D-CPPF-1	Revised 36972-E Revised 36345-E Revised 34753-E*
Revised 37144-E Revised 37145-E Revised 37146-E	Schedule TOU-D-CPPF-2 Schedule TOU-D-CPPF-2 Schedule TOU-D-CPPF-2	Revised 36973-E Revised 36346-E Revised 34757-E*
Revised 37147-E Revised 37148-E Revised 37149-E	Schedule TOU-GS1-CPPV-1 Schedule TOU-GS1-CPPV-1 Schedule TOU-GS1-CPPV-1	Revised 36992-E* Revised 36349-E Revised 34873-E*
Revised 37150-E Revised 37151-E Revised 37152-E	Schedule TOU-GS1-CPPV-2 Schedule TOU-GS1-CPPV-2 Schedule TOU-GS1-CPPV-2	Revised 36993-E* Revised 36350-E Revised 34875-E*
Revised 37153-E Revised 37154-E Revised 37155-E Revised 37156-E	Schedule TOU-GS2-CPPV-1 Schedule TOU-GS2-CPPV-1 Schedule TOU-GS2-CPPV-1 Schedule TOU-GS2-CPPV-1	Revised 36998-E Revised 36353-E Revised 34891-E Revised 34892-E*
Revised 37157-E Revised 37158-E Revised 37159-E	Schedule TOU-GS2-CPPV-2 Schedule TOU-GS2-CPPV-2 Schedule TOU-GS2-CPPV-2	Revised 36999-E Revised 36355-E Revised 34895-E*
Revised 37160-E* Revised 37161-E Revised 37162-E Revised 37163-E	Table of Contents Table of Contents Table of Contents Table of Contents	Revised 37116-E Revised 37065-E Revised 37066-E Revised 37067-E

PRELIMINARY STATEMENT

Sheet 13

(Continued)

N. MEMORANDUM ACCOUNTS (Continued)

12. Advanced Metering and Demand Response Memorandum Account (AMDRMA)

1. **PURPOSE:** The purpose of the Advanced Metering and Demand Response Memorandum Account (AMDRMA) is to record and recover the incremental, one-time set-up and ongoing Operating and Maintenance (O&M) and Administrative and General (A&G) expenses incurred to develop and implement, or in reasonable anticipation of implementing, the demand response programs adopted in Phase I of the Advanced Metering, Demand Response, and Dynamic Pricing Proceeding, pursuant to Ordering Paragraph 8 of Decision 03-03-036 and the November 24, 2003 "Assigned Commissioner's and Scoping Memo (Phase 2)" for Phase 2 activities.
2. **APPLICABILITY:** The AMDRMA applies to all customer classes, except for those specifically excluded by the Commission.
3. **REVISIONS:** The revision dates applicable to the AMDRMA shall be upon approval of the annual advice filing referenced below or as otherwise ordered by the Commission.
4. **RATES:** The current AMDRMA does not have a rate component.
5. **ACCOUNTING PROCEDURE:** SCE shall maintain the AMDRMA by making entries on a monthly basis as follows:
  - a. A debit entry equal to the UDC's incremental one-time "set up" and ongoing O&M and A&G expenses incurred to develop and implement, or incurred in reasonable anticipation of implementing programs developed in R.02-06-001. The expenses shall also include applicable capital-related costs, including depreciation, return on investment and related taxes. The AMDRMA shall include the following programs as directed in R.02-06-011: (1) the statewide pricing pilot (SPP) for small customers (under 200 kW), and (2) demand response tariffs and programs for large customers (greater than 200 kW), including:
    1. Market research prerequisite to SPP implementation;
    2. Development of rate, information, and technology treatments for various SPP cells;
    3. Sample design for various SPP cells;
    4. Miscellaneous pilot design refinement and implementation activities;
    5. Development of systems for billing and implementing tariffs and programs for large customers; and
    6. Miscellaneous large customer tariff refinement and implementation activities reasonably necessary to ensure timely implementation of large customer tariffs and programs approved in the Phase 1 decision.
  - b. A debit entry equal to the incremental and ongoing O & M and A & G expenses and capital related costs incurred for extending the SPP experimental tariffs after December 31, 2004. (N)  
|  
(N)

(Continued)

(To be inserted by utility)  
Advice 1838-E  
Decision 03-03-036

Issued by  
John R. Fielder  
Senior Vice President

(To be inserted by Cal. PUC)  
Date Filed Nov 8, 2004  
Effective Jan 1, 2005  
Resolution \_\_\_\_\_

PRELIMINARY STATEMENT

Sheet 14

(Continued)

N. MEMORANDUM ACCOUNTS (Continued)

12. Advanced Metering and Demand Response Memorandum Account (AMDRMA)  
(Continued)

5. ACCOUNTING PROCEDURE: SCE shall maintain the AMDRMA by making  
entries on a monthly basis as follows: (Continued)

c. A debit entry equal to SCE's incremental O&M and A&G expenses, (T)  
including costs of consultants and internal staff, incurred in: (1)  
developing an advanced metering infrastructure (AMI) business case  
analysis as contemplated by the November 24, 2003 Assigned  
Commissioner's Ruling and Scoping Memo (Phase 2) and the  
February 19, 2004 Joint Assigned Commissioner and Administrative  
Law Judge's Ruling issued in R.02-06-001, and as discussed in  
subsequent workshops facilitated by CPUC and CEC staff, and (2) pre-  
planning evaluation and assessment activities carried out in reasonable  
anticipation of deployment of AMI systems under the time frame in the  
proposed schedule discussed by the CPUC and CEC staff in  
workshops held in R.02-06-001 on March 29 and 30, 2004, including,  
without limitations:

(1) All activities reasonably necessary for the development of an  
AMI business case analysis such as:

(a) Determination of all internal and external costs associated  
with different AMI rollout scenarios, including: issuance  
and analysis of requests for proposals (RFPs) for AMI  
technology acquisition; AMI technology evaluation;  
evaluation of information technology (IT) costs; evaluation  
of costs of interfacing AMI with utility systems; and  
development of computer models to analyze costs and  
financing.

(b) Estimation of utility operational benefits of AMI deployment  
under different rollout scenarios.

(c) Estimation and valuation of demand response benefits  
under different rollout scenarios including development of  
suitable program models.

(d) Continued costs of workshop participation related to AMI  
analysis and development.

(Continued)

(To be inserted by utility)

Advice 1838-E  
Decision 03-03-036

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Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Nov 8, 2004  
Effective Jan 1, 2005  
Resolution \_\_\_\_\_

PRELIMINARY STATEMENT

Sheet 15

(Continued)

N. MEMORANDUM ACCOUNTS (Continued) (T)

12. Advanced Metering and Demand Response Memorandum Account (AMDRMA)  
(Continued)

5. ACCOUNTING PROCEDURE: SCE shall maintain the AMDRMA by making entries on a monthly basis as follows: (Continued)

c. A debit entry equal to SCE's incremental...(Continued) (T)

(e) The development of proposals for technologies such as AC Cycling that will interface with AMI; development of a plan by each of the utilities as to how it could achieve the Commission's previously established demand response target of 5 percent by 2007; development of a 2-part RTP tariff; development of uniform policies with respect to so-called ABX 29 metering; and analysis of advanced metering options for agricultural customers.

(2) Activities associated with pre-AMI deployment evaluation and planning. These activities would assess functional and technical system requirements for infrastructure, communication systems, internal system integration, as well as other potential rollout requirements.

SCE will provide the Energy Division with the report of the costs being recorded for items 1 and 2 above as part of SCE's Large Customer Programs Demand Response filing which is due on the twenty-first day each month.

d. A debit entry equal to the interest on the average of the balance at the beginning of the month and the balance after the above entry at a rate equal to one-twelfth the interest rate on three-month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. (T)

6. DISPOSITION: At the end of each year, the balance in the AMDRMA shall be transferred to the Energy Resource Recovery Account (ERRA). By January 31<sup>st</sup> of each year, SCE will file an Advice Letter which shall include a summary of the entries made to this account during the prior calendar year and that support the year-end transfer to the ERRA. Once approved by the Commission, SCE shall consolidate rate recovery of the transferred balance with all other Commission-approved revenue requirement changes in the semi-annual ERRA filing.

13. Not Used.

(Continued)

(To be inserted by utility)

Advice 1838-E  
Decision 03-03-036

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Senior Vice President

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Experimental Schedule TOU-D-CPPF-1  
TIME-OF-USE DOMESTIC - STATEWIDE PRICING PILOT  
CRITICAL PEAK PRICING - FIXED PERIOD

Sheet 1

APPLICABILITY

Applicable to Bundled Service Customers served under Schedule D, Domestic Service or Schedule D-CARE, California Alternate Rates for Energy Domestic Service who are selected by SCE and agree to be provided service under this Schedule as part of the Statewide Pricing Pilot (SPP) implemented by the Commission in Decision 03-03-036. This Schedule is not applicable to customers concurrently receiving service under Schedules D-APS, D-APS-E, DE, DM, DMS-1, DMS-2, DMS-3, DS, S, or NEM. Service under this Schedule will be closed to new customers upon reaching a participation level satisfactory to meet desired limits, as determined by SCE. This Schedule shall expire January 1, 2007 (T) unless canceled on an earlier date by the Commission.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Gen <sup>9</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NDC <sup>3</sup>	PPPC <sup>4</sup>	PUCRF <sup>5</sup>	FTAC <sup>6</sup>	DWRBC <sup>7</sup>	Total <sup>8</sup>	URG	DWR
Energy Charge- \$/kWh/Meter/Day										
CPP Event Time Periods										
Summer Season – Super-Peak	0.00448	0.05237	0.00071	0.00441	0.00012	0.00903	0.00493	0.07605	0.62966	0.09056
Winter Season – Super-Peak	0.00448	0.05237	0.00071	0.00441	0.00012	0.00903	0.00493	0.07605	0.45388	0.09056
Non CPP Event Time Periods										
Summer Season – Super-Peak	0.00448	0.05237	0.00071	0.00441	0.00012	0.00903	0.00493	0.07605	0.15258	0.09056
Off Peak	0.00448	0.05237	0.00071	0.00441	0.00012	0.00903	0.00493	0.07605	(0.01719)	0.09056
Winter Season – Super-Peak	0.00448	0.05237	0.00071	0.00441	0.00012	0.00903	0.00493	0.07605	0.24086	0.09056
Off-Peak	0.00448	0.05237	0.00071	0.00441	0.00012	0.00903	0.00493	0.07605	0.01815	0.09056
Baseline Service Credit - \$/kWh/Meter/Day	0.00000	(0.00625)						(0.00625)	(0.01367)	
Nonbaseline Service*										
101%-130% of Baseline–Summer	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Winter	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
131%-200% of Baseline–Summer	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.01576	0.00000
Winter	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.01576	0.00000
Over 200% of Baseline–Summer	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.03278	0.00000
Winter	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.03278	0.00000
Basic Charge - \$/Meter/Day										
Single-Family Residence	0.000	0.122 (I)						0.122 (I)	0.000	
Multi-Family Residence	0.000	0.115 (I)						0.115 (I)	0.000	
Minimum Charge** - \$/Meter/Day										
Single-Family Residence	0.000	0.059						0.059	0.000	
Multi-Family Residence	0.000	0.044						0.044	0.000	
Minimum Energy Charge**- \$/kWh/Meter/Day	0.00448	0.00000	0.00071	0.00441	0.00012	0.00903	0.00493	0.02368	(0.02941)	0.09056
California Alternate Rates For Energy - %		100.00						100.00***		

\* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.

\*\* The Minimum Charge is applicable when the number of kWh multiplied by an Annualized Base Rate of \$0.07454 per kWh, plus the applicable Basic Charge is less than the Minimum Charge. In addition, the Minimum Energy Charge is calculated for customer billing by multiplying the other offset charges of \$0.03395 per kWh, by the kWh.

\*\*\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

<sup>1</sup> Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$0.00047 per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00090 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00041 per kWh.

<sup>2</sup> Distrbtn = Distribution

<sup>3</sup> NDC = Nuclear Decommissioning Charge

<sup>4</sup> PPPC = Public Purpose Programs Charge

<sup>5</sup> PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

<sup>6</sup> FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.

<sup>7</sup> DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers.

<sup>8</sup> Total = Total Delivery Service rates.

<sup>9</sup> Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
Advice 1838-E  
Decision 03-03-036

Issued by  
John R. Fielder  
Senior Vice President

(To be inserted by Cal. PUC)  
Date Filed Nov 8, 2004  
Effective Jan 1, 2005  
Resolution \_\_\_\_\_

Experimental Schedule TOU-D-CPPF-1  
TIME-OF-USE DOMESTIC - STATEWIDE PRICING PILOT  
CRITICAL PEAK PRICING - FIXED PERIOD

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

8. Basic Charge: For purposes of applying the Basic Charge, the following definitions shall be used:

Single-Family Residence: A building of single occupancy, which does not share common walls, floors, or ceilings with other residential dwelling units.

Multi-Family Residence: Apartments, mobilehomes, condominiums, townhouses or a building of multiple occupancy which shares common walls and/or floors and ceilings with other residential dwelling units.

9. Change of Rate Schedule: There is no minimum length of time that a customer must take service under this Schedule. In the event a customer desires to transfer to another applicable rate schedule, the customer shall have the option of returning to their otherwise applicable tariff schedule by contacting SCE and such tariff change shall become effective after the next regular meter reading. The customer shall not be allowed to make an additional change in rate schedule until 12 months of service has been provided under the rate schedule then in effect. A customer who has elected to transfer to another rate schedule shall in no circumstances be allowed to return to this Schedule.

10. California Alternate Rates for Energy Discount: Customers who meet the definition of a California Alternate Rates for Energy (CARE) household as defined in Schedule D-CARE, may qualify for a 20% discount off of their bill prior to application of the Public Utilities Commission Reimbursement Fee and any applicable user fees and taxes. Such customers will have the CPP Event, Super-Peak, and Off-Peak kWh rates reduced by \$0.01 per kWh and will not be charged Non-baseline Service kWh rates for usage greater than 130% of Baseline usage. An Application and Eligibility Declaration must be received and approved by SCE for service under this Special Condition. Customers eligible for the CARE Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 5 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. Eligible customers shall be billed on this Special Condition commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled for periods in which they do not meet the eligibility requirements for the CARE Discount. The CARE Discount takes into consideration that CARE customer rates exclude any increases to rates authorized in Commission Decision Nos. 01-05-064 and 01-01-018.

(D)  
(C)

(Continued)

(To be inserted by utility)

Advice 1838-E  
Decision 03-03-036

Issued by

John R. Fielder  
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Nov 8, 2004  
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Experimental Schedule TOU-D-CPPF-1  
TIME-OF-USE DOMESTIC - STATEWIDE PRICING PILOT  
CRITICAL PEAK PRICING - FIXED PERIOD

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

11. Billing Calculation: A customer's bill is calculated according to the rates and conditions (C) above.

Except for the Energy Charge, the charges listed in the Rates section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], kilovar [kVa] etc.).

The Energy Charge, however, is determined by multiplying the total kWhs by the Total Delivery Service per kWh rates to calculate the Delivery Service amount of the Charge. To calculate the Generation amount, SCE determines what portion of the total kWhs is supplied by the Utility Retained Generation (URG) and the Department of Water Resources (DWR). The kWhs supplied by the URG are multiplied by the URG per kWh rates and the kWhs supplied by the DWR are multiplied by the DWR per kWh rate and the two products are summed to arrive at the Generation amount. The Energy Charge is the sum of the Delivery Service amount and the Generation amount.

For each billing period, SCE determines the portion of total kWhs supplied by SCE's URG and by the DWR. This determination is made by averaging the daily percentages of energy supplied to SCE's Bundled Service Customers by SCE's URG and by the DWR.

Bundled Service Customers receive Delivery Service from SCE and receive supply (Gen) service from both SCE's URG and the DWR. The customer's bill is the sum of the charges for Delivery Service and Gen determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

(To be inserted by utility)

Advice 1838-EDecision 03-03-036

Issued by

John R. FielderSenior Vice President

(To be inserted by Cal. PUC)

Date Filed Nov 8, 2004Effective Jan 1, 2005

Resolution \_\_\_\_\_

Experimental Schedule TOU-D-CPPF-2  
TIME-OF-USE DOMESTIC - STATEWIDE PRICING PILOT  
CRITICAL PEAK PRICING - FIXED PERIOD

Sheet 1

APPLICABILITY

Applicable to Bundled Service Customers served under Schedule D, Domestic Service or Schedule D-CARE, California Alternate Rates for Energy Domestic Service who are selected by SCE and agree to be provided service under this Schedule as part of the Statewide Pricing Pilot (SPP) implemented by the Commission in Decision 03-03-036. This Schedule is not applicable to customers concurrently receiving service under Schedules D-APS, D-APS-E, DE, DM, DMS-1, DMS-2, DMS-3, DS, S, or NEM. Service under this Schedule will be closed to new customers upon reaching a participation level satisfactory to meet desired limits, as determined by SCE. This Schedule shall expire January 1, 2007 (T) unless canceled on an earlier date by the Commission.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Gen <sup>9</sup>		
	Trans <sup>1</sup>	Distrb <sup>2</sup>	NDC <sup>3</sup>	PPPC <sup>4</sup>	PUCRF <sup>5</sup>	FTAC <sup>6</sup>	DWRBC <sup>7</sup>	Total <sup>8</sup>	URG	DWR
Energy Charge- \$/kWh/Meter/Day										
CPP Event Time Period										
Summer Season – Super-Peak	0.00448	0.05237	0.00071	0.00441	0.00012	0.00903	0.00493	0.07605	0.42815	0.09056
Winter Season – Super-Peak	0.00448	0.05237	0.00071	0.00441	0.00012	0.00903	0.00493	0.07605	0.62450	0.09056
Non CPP Event Time Period										
Summer Season – Super-Peak	0.00448	0.05237	0.00071	0.00441	0.00012	0.00903	0.00493	0.07605	0.12450	0.09056
Off Peak	0.00448	0.05237	0.00071	0.00441	0.00012	0.00903	0.00493	0.07605	0.02448	0.09056
Winter Season – Super-Peak	0.00448	0.05237	0.00071	0.00441	0.00012	0.00903	0.00493	0.07605	0.03384	0.09056
Off-Peak	0.00448	0.05237	0.00071	0.00441	0.00012	0.00903	0.00493	0.07605	0.02900	0.09056
Baseline Service Credit - \$/kWh/Meter/Day	0.00000	(0.00625)						(0.00625)	(0.01367)	
Nonbaseline Service*										
101%-130% of Baseline–Summer	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Winter	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
131%-200% of Baseline–Summer	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.01576	0.00000
Winter	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.01576	0.00000
Over 200% of Baseline–Summer	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.03278	0.00000
Winter	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.03278	0.00000
Basic Charge - \$/Meter/Day										
Single-Family Residence	0.000	0.122 (I)						0.122 (I)	0.000	
Multi-Family Residence	0.000	0.115 (I)						0.115 (I)	0.000	
Minimum Charge** - \$/Meter/Day										
Single-Family Residence	0.000	0.059						0.059	0.000	
Multi-Family Residence	0.000	0.044						0.044	0.000	
Minimum Energy Charge**- \$/kWh/Meter/Day	0.00448	0.00000	0.00071	0.00441	0.00012	0.00903	0.00493	0.02368	(0.02941)	0.09056
California Alternate Rates For Energy - %		100.00						100.00***		

\* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.  
 \*\* The Minimum Charge is applicable when the number of kWh multiplied by an Annualized Base Rate of \$0.07454 per kWh, plus the applicable Basic Charge is less than the Minimum Charge. In addition, the Minimum Energy Charge is calculated for customer billing by multiplying the other offset charges of \$0.03395 per kWh, by the kWh.  
 \*\*\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.  
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$0.00047 per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00090 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00041 per kWh.  
 2 Distrb<sup>2</sup> = Distribution  
 3 NDC = Nuclear Decommissioning Charge  
 4 PPPC = Public Purpose Programs Charge  
 5 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.  
 6 FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.  
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers.  
 8 Total = Total Delivery Service rates.  
 9 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
 Advice 1838-E  
 Decision 03-03-036

Issued by  
John R. Fielder  
 Senior Vice President

(To be inserted by Cal. PUC)  
 Date Filed Nov 8, 2004  
 Effective Jan 1, 2005  
 Resolution \_\_\_\_\_



Experimental Schedule TOU-D-CPPF-2  
TIME-OF-USE DOMESTIC - STATEWIDE PRICING PILOT  
CRITICAL PEAK PRICING - FIXED PERIOD

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

8. Basic Charge: For purposes of applying the Basic Charge, the following definitions shall be used:

Single-Family Residence: A building of single occupancy, which does not share common walls, floors, or ceilings with other residential dwelling units.

Multi-Family Residence: Apartments, mobilehomes, condominiums, townhouses or a building of multiple occupancy which shares common walls and/or floors and ceilings with other residential dwelling units.

9. Change of Rate Schedule: There is no minimum length of time that a customer must take service under this Schedule. In the event a customer desires to transfer to another applicable rate schedule, the customer shall have the option of returning to their otherwise applicable tariff schedule by contacting SCE and such tariff change shall become effective after the next regular meter reading. The customer shall not be allowed to make an additional change in rate schedule until 12 months of service has been provided under the rate schedule then in effect. A customer who has elected to transfer to another rate schedule shall in no circumstances be allowed to return to this Schedule.

10. California Alternate Rates for Energy Discount: Customers who meet the definition of a California Alternate Rates for Energy (CARE) household as defined in Schedule D-CARE, may qualify for a 20% discount off of their bill prior to application of the Public Utilities Commission Reimbursement Fee and any applicable user fees and taxes. Such customers will have the CPP Event, Super-Peak, and Off-Peak kWh rates reduced by \$0.01 per kWh and will not be charged Non-baseline Service kWh rates for usage greater than 130% of Baseline usage. An Application and Eligibility Declaration must be received and approved by SCE for service under this Special Condition. Customers eligible for the CARE Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 5 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. Eligible customers shall be billed on this Special Condition commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled for periods in which they do not meet the eligibility requirements for the CARE Discount. The CARE Discount takes into consideration that CARE customer rates exclude any increases to rates authorized in Commission Decision Nos. 01-05-064 and 01-01-018.

(D)  
(T)

(Continued)

(To be inserted by utility)

Advice 1838-E  
Decision 03-03-036

Issued by  
John R. Fielder  
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Nov 8, 2004  
Effective Jan 1, 2005  
Resolution \_\_\_\_\_

Experimental Schedule TOU-D-CPPF-2  
TIME-OF-USE DOMESTIC - STATEWIDE PRICING PILOT  
CRITICAL PEAK PRICING - FIXED PERIOD

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

11. Billing Calculation: A customer's bill is calculated according to the rates and conditions (T) above.

Except for the Energy Charge, the charges listed in the Rates section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], kilovar [kVa] etc.).

The Energy Charge, however, is determined by multiplying the total kWhs by the Total Delivery Service per kWh rates to calculate the Delivery Service amount of the Charge. To calculate the Generation amount, SCE determines what portion of the total kWhs is supplied by the Utility Retained Generation (URG) and the Department of Water Resources (DWR). The kWhs supplied by the URG are multiplied by the URG per kWh rates and the kWhs supplied by the DWR are multiplied by the DWR per kWh rate and the two products are summed to arrive at the Generation amount. The Energy Charge is the sum of the Delivery Service amount and the Generation amount.

For each billing period, SCE determines the portion of total kWhs supplied by SCE's URG and by the DWR. This determination is made by averaging the daily percentages of energy supplied to SCE's Bundled Service Customers by SCE's URG and by the DWR.

Bundled Service Customers receive Delivery Service from SCE and receive supply (Gen) service from both SCE's URG and the DWR. The customer's bill is the sum of the charges for Delivery Service and Gen determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

(To be inserted by utility)

Advice 1838-E  
Decision 03-03-036

Issued by

John R. Fielder  
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Nov 8, 2004  
Effective Jan 1, 2005  
Resolution \_\_\_\_\_

Schedule TOU-GS1-CPPV-1 Sheet 1  
TIME-OF-USE GENERAL SERVICE - STATEWIDE PRICING PILOT  
CRITICAL PEAK PRICING - VARIABLE PERIOD

APPLICABILITY

Applicable to Bundled Service Customers served under Schedule GS-1 who are not eligible for the California Alternative Rates for Energy (CARE), with monthly maximum demands no greater than 20 kW, who are selected by SCE and agree to be provided service under this Schedule as part of the Statewide Pricing Pilot (SPP) implemented by the Commission in Decision 03-03-036. This Schedule is not applicable to customers concurrently receiving service under Schedules GS-APS, GS-APS-E, S or NEM. A customer served under this Schedule whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 20 kW or has exceeded 20 kW for any three months during the preceding 12 months will be transferred to Schedule TOU-GS2-CPPV-1. Service under this Schedule will be closed to new customers upon reaching a participation level satisfactory to meet desired limits, as determined by SCE. Additionally, this Schedule shall expire January 1, 2007 unless canceled on an earlier date by the Commission. (T)

TERRITORY

Within the entire territory served.

RATES

	Delivery Service								Gen <sup>9</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NDC <sup>3</sup>	PPPC <sup>4</sup>	PUCRF <sup>5</sup>	FTAC <sup>6</sup>	DWRBC <sup>7</sup>	Total <sup>8</sup>	URG	DWR	
Energy Charge - \$/kWh/Meter/Day											
CPP Event Time Periods											
Summer Season – Super-Peak	0.00499	0.04545	0.00074	0.00455	0.00012	0.00955	0.00493	0.07033	1.08350	0.09056	
Winter Season – Super-Peak	0.00499	0.04545	0.00074	0.00455	0.00012	0.00955	0.00493	0.07033	0.57472	0.09056	
Non CPP Event Time Periods											
Summer Season – Super-Peak	0.00499	0.04545	0.00074	0.00455	0.00012	0.00955	0.00493	0.07033	0.09695	0.09056	
Off Peak	0.00499	0.04545	0.00074	0.00455	0.00012	0.00955	0.00493	0.07033	(0.03058)	0.09056	
Winter Season – Super-Peak	0.00499	0.04545	0.00074	0.00455	0.00012	0.00955	0.00493	0.07033	0.13500	0.09056	
Off-Peak	0.00499	0.04545	0.00074	0.00455	0.00012	0.00955	0.00493	0.07033	(0.00042)	0.09056	
Customer Charge - \$/Meter/Day	0.00	0.49 (I)							0.49 (I)	0.10	
Excess Transformer											
Capacity - \$/kVA/Meter/Day	0.00	0.03						0.03	0.00		

<sup>1</sup> Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$0.00047 per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00096 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00041 per kWh.

<sup>2</sup> Distrbtn = Distribution

<sup>3</sup> NDC = Nuclear Decommissioning Charge

<sup>4</sup> PPPC = Public Purpose Programs Charge

<sup>5</sup> PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

<sup>6</sup> FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.

<sup>7</sup> DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled and Customers.

<sup>8</sup> Total = Total Delivery Service rates.

<sup>9</sup> Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 1838-E  
Decision 03-03-036

Issued by

John R. Fielder  
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Nov 8, 2004  
Effective Jan 1, 2005  
Resolution \_\_\_\_\_



Schedule TOU-GS1-CPPV-1 Sheet 3  
TIME-OF-USE GENERAL SERVICE - STATEWIDE PRICING PILOT  
CRITICAL PEAK PRICING- VARIABLE PERIOD

(Continued)

SPECIAL CONDITIONS (Continued)

- 5. Metering and Notification Equipment: Interval Metering, provided by SCE, must be installed prior to participation in the SPP and the provisions of service under this Schedule. A load control/notification device, owned and provided by SCE at no cost to the customer, is an option participating customers may request. The customer shall provide, at no expense to SCE, a suitable location approved by SCE for SCE facilities.
- 6. SPP/PPP Information Treatments: Customers provided service under this Schedule shall receive information from SCE regarding the SPP, this Schedule, and options for reducing Super-Peak usage. Participating customers shall receive energy usage and cost information from SCE which may be provided in the form of bill inserts, printed literature, fax, e-mail, paper, radio and/or SCE's website via the Internet. Such customers will be asked to complete a SPP customer information survey.
- 7. Voltage: Service will be supplied at one standard voltage.
- 8. Change of Rate Schedule: There is no minimum length of time that a customer must take service under this Schedule. In the event a customer desires to transfer to another applicable rate schedule, the customer shall have the option of returning to their otherwise applicable tariff schedule by contacting SCE and such tariff change shall become effective after the next regular meter reading. The customer shall not be allowed to make an additional change in rate schedule until 12 months of service has been provided under the rate schedule then in effect. A customer who has elected to transfer to another rate schedule shall in no circumstances be allowed to return to this Schedule.

(D)

(Continued)

(To be inserted by utility)  
Advice 1838-E  
Decision 03-03-036

Issued by  
John R. Fielder  
Senior Vice President

(To be inserted by Cal. PUC)  
Date Filed Nov 8, 2004  
Effective Jan 1, 2005  
Resolution \_\_\_\_\_

Schedule TOU-GS1-CPPV-1 Sheet 4  
TIME-OF-USE GENERAL SERVICE - STATEWIDE PRICING PILOT  
CRITICAL PEAK PRICING- VARIABLE PERIOD

(Continued)

SPECIAL CONDITIONS (Continued)

9. Excess Transformer Capacity: Excess Transformer Capacity is the amount of transformer capacity requested by a customer in excess of that which SCE would normally install to serve the customer's Maximum Demand. Excess Transformer Capacity shall be billed at the amount shown in the Rates section, above. (T)
10. Temporary Discontinuance of Service: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued. (T)
11. Billing Calculation: A customer's bill is calculated according to the rates and conditions above. (T)

Except for the Energy Charge, the charges listed in the Rates section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], kilovar [kVa] etc.).

The Energy Charge, however, is determined by multiplying the total kWhs by the Total Delivery Service per kWh rates to calculate the Delivery Service amount of the Charge. To calculate the Generation amount, SCE determines what portion of the total kWhs is supplied by the Utility Retained Generation (URG) and the Department of Water Resources (DWR). The kWhs supplied by the URG are multiplied by the URG per kWh rates and the kWhs supplied by the DWR are multiplied by the DWR per kWh rate and the two products are summed to arrive at the Generation amount. The Energy Charge is the sum of the Delivery Service amount and the Generation amount.

For each billing period, SCE determines the portion of total kWhs supplied by SCE's URG and by the DWR. This determination is made by averaging the daily percentages of energy supplied to SCE's Bundled Service Customers by SCE's URG and by the DWR.

Bundled Service Customers receive Delivery Service from SCE and receive supply (Gen) service from both SCE's URG and the DWR. The customer's bill is the sum of the charges for Delivery Service and Gen determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

(To be inserted by utility)

Advice 1838-E  
Decision 03-03-036

Issued by  
John R. Fielder  
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Nov 8, 2004  
Effective Jan 1, 2005  
Resolution \_\_\_\_\_

Schedule TOU-GS1-CPPV-2 Sheet 1  
TIME-OF-USE GENERAL SERVICE - STATEWIDE PRICING PILOT  
CRITICAL PEAK PRICING - VARIABLE PERIOD

APPLICABILITY

Applicable to Bundled Service Customers served under Schedule GS-1 who are not eligible for the California Alternative Rates for Energy (CARE), with monthly maximum demands no greater than 20 kW, who are selected by SCE and agree to be provided service under this Schedule as part of the Statewide Pricing Pilot (SPP) implemented by the Commission in Decision 03-03-036. This Schedule is not applicable to customers concurrently receiving service under Schedules GS-APS, GS-APS-E, S or NEM. A customer served under this Schedule whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 20 kW or has exceeded 20 kW for any three months during the preceding 12 months will be transferred to Schedule TOU-GS2-CPPV-2. Service under this Schedule will be closed to new customers upon reaching a participation level satisfactory to meet desired limits, as determined by SCE. Additionally, this Schedule shall expire January 1, 2007 unless canceled on an earlier date by the Commission. (T)

TERRITORY

Within the entire territory served.

RATES

	Delivery Service								Gen <sup>9</sup>	
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NDC <sup>3</sup>	PPPC <sup>4</sup>	PUCRF <sup>5</sup>	FTAC <sup>6</sup>	DWRBC <sup>7</sup>	Total <sup>8</sup>	URG	DWR
Energy Charge- \$/kWh/Meter/Day										
CPP Event Time Periods										
Summer Season – Super-Peak	0.00499	0.04545	0.00074	0.00455	0.00012	0.00955	0.00493	0.07033	0.79083	0.09056
Winter Season – Super-Peak	0.00499	0.04545	0.00074	0.00455	0.00012	0.00955	0.00493	0.07033	0.84768	0.09056
Non CPP Event Time Periods										
Summer Season – Super-Peak	0.00499	0.04545	0.00074	0.00455	0.00012	0.00955	0.00493	0.07033	0.15912	0.09056
Off Peak	0.00499	0.04545	0.00074	0.00455	0.00012	0.00955	0.00493	0.07033	0.06110	0.09056
Winter Season – Super-Peak	0.00499	0.04545	0.00074	0.00455	0.00012	0.00955	0.00493	0.07033	0.12609	0.09056
Off-Peak	0.00499	0.04545	0.00074	0.00455	0.00012	0.00955	0.00493	0.07033	(0.08552)	0.09056
Customer Charge - \$/Meter/Day	0.00	0.49 (I)						0.49 (I)	0.10	
Excess Transformer Capacity - \$/kVA/Meter/Day	0.00	0.03						0.03	0.00	

<sup>1</sup> Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$0.00047 per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00096 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00041 per kWh.  
<sup>2</sup> Distrbtn = Distribution  
<sup>3</sup> NDC = Nuclear Decommissioning Charge  
<sup>4</sup> PPC = Public Purpose Programs Charge  
<sup>5</sup> PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.  
<sup>6</sup> FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.  
<sup>7</sup> DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers.  
<sup>8</sup> Total = Total Delivery Service rates.  
<sup>9</sup> Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
 Advice 1838-E  
 Decision 03-03-036

Issued by  
John R. Fielder  
 Senior Vice President

(To be inserted by Cal. PUC)  
 Date Filed Nov 8, 2004  
 Effective Jan 1, 2005  
 Resolution \_\_\_\_\_



Schedule TOU-GS1-CPPV-2 Sheet 3  
TIME-OF-USE GENERAL SERVICE - STATEWIDE PRICING PILOT  
CRITICAL PEAK PRICING - VARIABLE PERIOD

(Continued)

SPECIAL CONDITIONS (Continued)

- 5. Metering and Notification Equipment: Interval Metering, provided by SCE, must be installed prior to participation in the SPP and the provisions of service under this Schedule. A load control/notification device, owned and provided by SCE at no cost to the customer, is an option participating customers may request. The customer shall provide, at no expense to SCE, a suitable location approved by SCE for SCE facilities.
- 6. SPP/ CPP Information Treatments: Customers provided service under this Schedule shall receive information from SCE regarding the SPP, this Schedule, and options for reducing Super-Peak usage. Participating customers shall receive energy usage and cost information from SCE which may be provided in the form of bill inserts, printed literature, fax, e-mail, paper, radio and/or SCE's website via the Internet. Such customers will be asked to complete a SPP customer information survey.
- 7. Voltage: Service will be supplied at one standard voltage.
- 8. Change of Rate Schedule: There is no minimum length of time that a customer must take service under this Schedule. In the event a customer desires to transfer to another applicable rate schedule, the customer shall have the option of returning to their otherwise applicable tariff schedule by contacting SCE and such tariff change shall become effective after the next regular meter reading. The customer shall not be allowed to make an additional change in rate schedule until 12 months of service has been provided under the rate schedule then in effect. A customer who has elected to transfer to another rate schedule shall in no circumstances be allowed to return to this Schedule.

(D)

(Continued)

(To be inserted by utility)  
Advice 1838-E  
Decision 03-03-036

Issued by  
John R. Fielder  
Senior Vice President

(To be inserted by Cal. PUC)  
Date Filed Nov 8, 2004  
Effective Jan 1, 2005  
Resolution \_\_\_\_\_

Schedule TOU-GS1-CPPV-2 Sheet 4  
TIME-OF-USE GENERAL SERVICE - STATEWIDE PRICING PILOT  
CRITICAL PEAK PRICING - VARIABLE PERIOD

(Continued)

SPECIAL CONDITIONS (Continued)

9. Excess Transformer Capacity: Excess Transformer Capacity is the amount of transformer capacity requested by a customer in excess of that which SCE would normally install to serve the customer's Maximum Demand. Excess Transformer Capacity shall be billed at the amount shown in the Rates section, above. (T)
10. Temporary Discontinuance of Service: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued. (T)
11. Billing Calculation: A customer's bill is calculated according to the rates and conditions above. (T)

Except for the Energy Charge, the charges listed in the Rates section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], kilovar [kVa] etc.).

The Energy Charge, however, is determined by multiplying the total kWhs by the Total Delivery Service per kWh rates to calculate the Delivery Service amount of the Charge. To calculate the Generation amount, SCE determines what portion of the total kWhs is supplied by the Utility Retained Generation (URG) and the Department of Water Resources (DWR). The kWhs supplied by the URG are multiplied by the URG per kWh rates and the kWhs supplied by the DWR are multiplied by the DWR per kWh rate and the two products are summed to arrive at the Generation amount. The Energy Charge is the sum of the Delivery Service amount and the Generation amount.

For each billing period, SCE determines the portion of total kWhs supplied by SCE's URG and by the DWR. This determination is made by averaging the daily percentages of energy supplied to SCE's Bundled Service Customers by SCE's URG and by the DWR.

Bundled Service Customers receive Delivery Service from SCE and receive supply (Gen) service from both SCE's URG and the DWR. The customer's bill is the sum of the charges for Delivery Service and Gen determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

(To be inserted by utility)

Advice 1838-E  
Decision 03-03-036

Issued by  
John R. Fielder  
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Nov 8, 2004  
Effective Jan 1, 2005  
Resolution \_\_\_\_\_

**Schedule TOU-GS2-CPPV-1**  
**TIME-OF-USE-GENERAL SERVICE - STATEWIDE PRICING PILOT**  
**CRITICAL PEAK PRICING - VARIABLE PERIOD**

Sheet 1

**APPLICABILITY**

Applicable to Bundled Service Customers served under Schedule GS-2 who are not eligible for the California Alternative Rates for Energy (CARE), with monthly maximum demands greater than 20 kW but do not exceed 200 kW, who are selected by SCE and agree to be provided service under this Schedule as part of the Statewide Pricing Pilot (SPP) implemented by the Commission in Decision 03-03-036. This Schedule is not applicable to customers concurrently receiving service under Schedules GS-APS, GS-APS-E, S or NEM. A customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this schedule. Effective with the date of ineligibility of any customer served under this schedule, the customer's account shall be transferred to Schedule TOU-8. Further, any customer served under this schedule whose monthly Maximum Demand has registered 20 kW or less for 12 consecutive months is eligible for service under another applicable rate schedule, including Schedule TOU-GS1-CPPV-1. Service under this Schedule will be closed to new customers upon reaching a participation level satisfactory to meet desired limits, as determined by SCE. Additionally, this Schedule shall expire January 1, 2007 unless canceled on an earlier date by the Commission. (T)

**TERRITORY**

Within the entire territory served.

**RATES**

	Delivery Service						Gen <sup>8</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NDC <sup>3</sup>	PPPC <sup>4</sup>	PUCRF <sup>5</sup>	DWRBC <sup>6</sup>	Total <sup>7</sup>	URG	DWR
Energy Charge - \$/kWh/Meter/Month									
CPP Event Time Periods -									
Summer Season – Super-Peak	0.00078	0.00954	0.00056	0.00366	0.00012	0.00493	0.01959	0.86603	0.09056
Winter Season – Super-Peak	0.00078	0.00954	0.00056	0.00366	0.00012	0.00493	0.01959	0.58242	0.09056
Non CPP Event Time Periods -									
Summer Season – Super-Peak	0.00078	0.00954	0.00056	0.00366	0.00012	0.00493	0.01959	0.10272	0.09056
Off-Peak	0.00078	0.00954	0.00056	0.00366	0.00012	0.00493	0.01959	(0.01592)	0.09056
Winter Season – Super-Peak	0.00078	0.00954	0.00056	0.00366	0.00012	0.00493	0.01959	0.15621	0.09056
Off-Peak	0.00078	0.00954	0.00056	0.00366	0.00012	0.00493	0.01959	0.02875	0.09056
Customer Charge - \$/Meter/Month	0.00	67.78					67.78	6.25	
Demand Charge - \$/kW of Billing Demand/Meter/Month									
Facilities Related	1.09	4.35					5.44	0.77	
Time Related									
Summer	0.00	7.04					7.04	1.87	
Winter	0.00	0.00					0.00	0.00	
Excess Transformer Capacity - \$/kVA/Month	0.00	1.00					1.00	0.00	

<sup>1</sup> Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$0.00047 per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00084 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00041 per kWh.  
<sup>2</sup> Distrbtn = Distribution  
<sup>3</sup> NDC = Nuclear Decommissioning Charge  
<sup>4</sup> PPPC = Public Purpose Programs Charge  
<sup>5</sup> PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.  
<sup>6</sup> DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers.  
<sup>7</sup> Total = Total Delivery Service rates.  
<sup>8</sup> Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
 Advice 1838-E  
 Decision 03-03-036

Issued by  
John R. Fielder  
 Senior Vice President

(To be inserted by Cal. PUC)  
 Date Filed Nov 8, 2004  
 Effective Jan 1, 2005  
 Resolution \_\_\_\_\_



Schedule TOU-GS2-CPPV-1 Sheet 3  
TIME-OF-USE-GENERAL SERVICE - STATEWIDE PRICING PILOT  
CRITICAL PEAK PRICING - VARIABLE PERIOD

(Continued)

SPECIAL CONDITIONS (Continued)

- 5. Metering and Notification Equipment: Interval Metering, provided by SCE, must be installed prior to participation in the SPP and the provisions of service under this Schedule. A load control/notification device, owned and provided by SCE at no cost to the customer, is an option participating customers may request. The customer shall provide, at no expense to SCE, a suitable location approved by SCE for SCE facilities.
- 6. SPP/CPV Information Treatments: Customers provided service under this Schedule shall receive information from SCE regarding the SPP, this Schedule, and options for reducing Super-Peak usage. Participating customers shall receive energy usage and cost information from SCE which may be provided in the form of bill inserts, printed literature, fax, e-mail, paper, radio and/or SCE's website via the Internet. Such customers will be asked to complete a SPP customer information survey.
- 7. Voltage: Service will be supplied at one standard voltage.
- 8. Change of Rate Schedule: There is no minimum length of time that a customer must take service under this Schedule. In the event a customer desires to transfer to another applicable rate schedule, the customer shall have the option of returning to their otherwise applicable tariff schedule by contacting SCE and such tariff change shall become effective after the next regular meter reading. The customer shall not be allowed to make an additional change in rate schedule until 12 months of service has been provided under the rate schedule then in effect. A customer who has elected to transfer to another rate schedule shall in no circumstances be allowed to return to this Schedule.

(D)

(Continued)

(To be inserted by utility)  
Advice 1838-E  
Decision 03-03-036

Issued by  
John R. Fielder  
Senior Vice President

(To be inserted by Cal. PUC)  
Date Filed Nov 8, 2004  
Effective Jan 1, 2005  
Resolution \_\_\_\_\_



Schedule TOU-GS2-CPPV-1 Sheet 4  
TIME-OF-USE-GENERAL SERVICE - STATEWIDE PRICING PILOT  
CRITICAL PEAK PRICING - VARIABLE PERIOD

(Continued)

SPECIAL CONDITIONS (Continued)

- 9. Billing Demand: The Billing Demand shall be the kilowatts of Maximum Demand, determined to be the nearest kW. The Demand Charge shall include the following billing components. The Time Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period. The Facilities Related Component shall be for the greater of the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period or 50% of the highest Maximum Demand established in the preceding eleven months (Ratcheted Demand). However, when the SCE determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand in the preceding eleven months, the Facilities Related Component of the Demand Charge may be established at 50 percent of the customer's connected load. (C)
- 10. Maximum Demand: The maximum demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month, but, where applicable, shall not be less than the diversified resistance welder load computed in accordance with the section designated Welder Service in Rule 2. Where the demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used. (C)
- 11. Excess Transformer Capacity: Excess Transformer Capacity is the amount of transformer capacity requested by a customer in excess of that which SCE would normally install to serve the customer's Maximum Demand. Excess Transformer Capacity shall be billed at the amount shown in the Rates section, above. (C)
- 12. Temporary Discontinuance of Service: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued. (C)

(Continued)

(To be inserted by utility)

Advice 1838-E  
Decision 03-03-036

Issued by  
John R. Fielder  
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(To be inserted by Cal. PUC)

Date Filed Nov 8, 2004  
Effective Jan 1, 2005  
Resolution \_\_\_\_\_



Schedule TOU-GS2-CPPV-1 Sheet 5  
TIME-OF-USE-GENERAL SERVICE - STATEWIDE PRICING PILOT  
CRITICAL PEAK PRICING - VARIABLE PERIOD

(Continued)

SPECIAL CONDITIONS (Continued)

13. Billing Calculation: A customer's bill is calculated according to the rates and conditions (C) above.

Except for the Energy Charge, the charges listed in the Rates section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], kilovar [kVa] etc.).

The Energy Charge, however, is determined by multiplying the total kWhs by the Total Delivery Service per kWh rates to calculate the Delivery Service amount of the Charge. To calculate the Generation amount, SCE determines what portion of the total kWhs is supplied by the Utility Retained Generation (URG) and the Department of Water Resources (DWR). The kWhs supplied by the URG are multiplied by the URG per kWh rates and the kWhs supplied by the DWR are multiplied by the DWR per kWh rate and the two products are summed to arrive at the Generation amount. The Energy Charge is the sum of the Delivery Service amount and the Generation amount.

For each billing period, SCE determines the portion of total kWhs supplied by SCE's URG and by the DWR. This determination is made by averaging the daily percentages of energy supplied to SCE's Bundled Service Customers by SCE's URG and by the DWR.

Bundled Service Customers receive Delivery Service from SCE and receive supply (Gen) service from both SCE's URG and the DWR. The customer's bill is the sum of the charges for Delivery Service and Gen determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

(To be inserted by utility)

Advice 1838-E  
Decision 03-03-036

Issued by

John R. Fielder  
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Nov 8, 2004  
Effective Jan 1, 2005  
Resolution \_\_\_\_\_

**Schedule TOU-GS2-CPPV-2** Sheet 1  
**TIME-OF-USE - GENERAL SERVICE - STATEWIDE PRICING PILOT**  
**CRITICAL PEAK PRICING - VARIABLE PERIOD**

**APPLICABILITY**

Applicable to Bundled Service Customers served under Schedule GS-2 who are not eligible for the California Alternative Rates for Energy (CARE), with monthly maximum demands greater than 20 kW but do not exceed 200 kW, who are selected by SCE and agree to be provided service under this Schedule as part of the Statewide Pricing Pilot (SPP) implemented by the Commission in Decision 03-03-036. This Schedule is not applicable to customers concurrently receiving service under Schedules GS-APS, GS-APS-E, S or NEM. A customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this schedule. Effective with the date of ineligibility of any customer served under this schedule, the customer's account shall be transferred to Schedule TOU-8. Further, any customer served under this schedule whose monthly Maximum Demand has registered 20 kW or less for 12 consecutive months is eligible for service under another applicable rate schedule, including Schedule TOU-GS1-CPPV-2. Service under this Schedule will be closed to new customers upon reaching a participation level satisfactory to meet desired limits, as determined by SCE. Additionally, this Schedule shall expire January 1, 2007 unless canceled on an earlier date by the Commission. (T)

**TERRITORY**

Within the entire territory served.

**RATES**

	Delivery Service							Gen <sup>8</sup>	
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NDC <sup>3</sup>	PPPC <sup>4</sup>	PUCRF <sup>5</sup>	DWRBC <sup>6</sup>	Total <sup>7</sup>	URG	DWR
Energy Charge - \$/kWh/Meter/Month									
CPP Event Time Periods -									
Summer Season – Super-Peak	0.00078	0.00954	0.00056	0.00366	0.00012	0.00493	0.01959	0.64990	0.09056
Winter Season – Super-Peak	0.00078	0.00954	0.00056	0.00366	0.00012	0.00493	0.01959	0.92762	0.09056
Non CPP Event Time Periods -									
Summer Season – Super-Peak	0.00078	0.00954	0.00056	0.00366	0.00012	0.00493	0.01959	0.13091	0.09056
Off-Peak	0.00078	0.00954	0.00056	0.00366	0.00012	0.00493	0.01959	0.04670	0.09056
Winter Season – Super-Peak	0.00078	0.00954	0.00056	0.00366	0.00012	0.00493	0.01959	0.15979	0.09056
Off-Peak	0.00078	0.00954	0.00056	0.00366	0.00012	0.00493	0.01959	(0.02996)	0.09056
Customer Charge - \$/Meter/Month	0.00	67.78					67.78	6.25	
Demand Charge - \$/kW of Billing Demand/Meter/Month									
Facilities Related	1.09	4.35					5.44	0.77	
Time Related									
Summer	0.00	7.04					7.04	1.87	
Winter	0.00	0.00					0.00	0.00	
Excess Transformer Capacity - \$/kVA/Month	0.00	1.00					1.00	0.00	

<sup>1</sup> Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$0.00047 per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00084 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00041 per kWh.  
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<sup>7</sup> Total = Total Delivery Service rates.  
<sup>8</sup> Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
 Advice 1838-E  
 Decision 03-03-036

Issued by  
John R. Fielder  
 Senior Vice President

(To be inserted by Cal. PUC)  
 Date Filed Nov 8, 2004  
 Effective Jan 1, 2005  
 Resolution \_\_\_\_\_

Schedule TOU-GS2-CPPV-2 Sheet 4  
TIME-OF-USE - GENERAL SERVICE - STATEWIDE PRICING PILOT  
CRITICAL PEAK PRICING - VARIABLE PERIOD

(Continued)

SPECIAL CONDITIONS (Continued)

8. Change of Rate Schedule: There is no minimum length of time that a customer must take service under this Schedule. In the event a customer desires to transfer to another applicable rate schedule, the customer shall have the option of returning to their otherwise applicable tariff schedule by contacting SCE and such tariff change shall become effective after the next regular meter reading. The customer shall not be allowed to make an additional change in rate schedule until 12 months of service has been provided under the rate schedule then in effect. A customer who has elected to transfer to another rate schedule shall in no circumstances be allowed to return to this Schedule. (D)
9. Billing Demand: The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest kW. The Demand Charge shall include the following billing components. The Time Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period. The Facilities Related Component shall be for the greater of the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period or 50% of the highest Maximum Demand established in the preceding eleven months (Ratcheted Demand). However, when the SCE determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand in the preceding eleven months, the Facilities Related Component of the Demand Charge may be established at 50 percent of the customer's connected load. (C)
10. Maximum Demand: The maximum demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month, but, where applicable, shall not be less than the diversified resistance welder load computed in accordance with the section designated Welder Service in Rule 2. Where the demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used. (C)
11. Excess Transformer Capacity: Excess Transformer Capacity is the amount of transformer capacity requested by a customer in excess of that which SCE would normally install to serve the customer's Maximum Demand. Excess Transformer Capacity shall be billed at the amount shown in the Rates section, above. (C)

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(To be inserted by utility)

Advice 1838-E  
Decision 03-03-036

Issued by  
John R. Fielder  
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Nov 8, 2004  
Effective Jan 1, 2005  
Resolution \_\_\_\_\_

Schedule TOU-GS2-CPPV-2 Sheet 5  
TIME-OF-USE - GENERAL SERVICE - STATEWIDE PRICING PILOT  
CRITICAL PEAK PRICING - VARIABLE PERIOD

(Continued)

SPECIAL CONDITIONS (Continued)

12. Temporary Discontinuance of Service: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued. (C)

13. Billing Calculation: A customer's bill is calculated according to the rates and conditions above. (C)

Except for the Energy Charge, the charges listed in the Rates section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], kilovar [kVa] etc.).

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(To be inserted by utility)

Advice 1838-E  
Decision 03-03-036

Issued by  
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(To be inserted by Cal. PUC)

Date Filed Nov 8, 2004  
Effective Jan 1, 2005  
Resolution \_\_\_\_\_



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(To be inserted by utility)  
Advice 1838-E  
Decision 03-03-036

Issued by  
John R. Fielder  
Senior Vice President

(To be inserted by Cal. PUC)  
Date Filed Nov 8, 2004  
Effective Jan 1, 2005  
Resolution \_\_\_\_\_



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(To be inserted by utility)

Advice 1838-E  
Decision 03-03-036

Issued by

John R. Fielder  
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Nov 8, 2004  
Effective Jan 1, 2005  
Resolution \_\_\_\_\_

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(To be inserted by utility)

Advice 1838-E  
Decision 03-03-036

Issued by

John R. Fielder  
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Nov 8, 2004  
Effective Jan 1, 2005  
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SOUTHERN CALIFORNIA  
**EDISON**

An EDISON INTERNATIONAL Company

Lisa Vellanoweth  
Manager of Tariffs

December 17, 2004

California Public Utilities Commission  
505 Van Ness Avenue, Room 4005  
San Francisco, CA 94102

Attn: Jerry Royer  
Energy Division

Re: Substitute Sheets for Advice 1838-E

Dear Mr. Royer:

Enclosed are an original and six copies of Attachment A and Table of Contents Substitute Sheet Nos. 37160-E\*, 37164-E, 37165-E, and 37166-E, for Advice 1838-E. These Substitute Sheets are necessary to add the following language, which was inadvertently omitted to the already existing Advanced Metering and Demand Response Memorandum Account (AMDRMA) contained in Preliminary Statement Part N section 12:

- (1) Sheet No. 37164-E, Insert new paragraph 5.b language "A debit entry equal to the incremental and ongoing O&M and A&G expenses and capital-related costs incurred for extending the SPP experimental tariffs after December 31, 2004".
- (2) Sheet No. 37165-E, Existing paragraph 5.b becomes 5.c.
- (3) Sheet No. 37166-E, Existing paragraph 5.c becomes 5.d.
- (4) Sheet 37160-E\*, add above sheet numbers to Table of Contents.

The addition of this language, as inserted in the new paragraph 5.b, expands upon the already existing AMDRAMA language and provides the mechanism needed to track the ongoing cost associated with the extension of the SPP beyond December 31, 2004, as mandated in the Assigned Commissioner's Ruling (ACR) dated October 29, 2004, on Rulemaking (R.) 02-06-001.

Please replace and include the enclosed sheets in your master Advice 1838-E file and distribute copies to the appropriate people reviewing the Advice Letter. If you have any questions, please contact Ruby Galvan at (626) 302-2010.

Sincerely,

Enclosures  
1838-ESub.doc

copy: Bruce Kaneshiro  
GO 96-A Service List  
R.02-06-001 Service List