

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



JAN 03 2004

December 30, 2004

REVENUE & TARIFFS DEPT.

Advice Letter 1831-E

Akbar Jazayeri
Director of Revenue and Tariffs
Southern California Edison Company
P O Box 800
Rosemead, CA 91770

Reference: Modification of historical procurement charge

Dear Mr. Jazayeri:

Advice Letter 1831-E is effective November 27, 2004. A copy of the advice letter is included herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clanon".

Paul Clanon, Director
Energy Division

jjr

October 18, 2004

ADVICE 1831-E
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: **Modification of Historical Procurement Charge**

In compliance with Decision (D.) 04-09-004, Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto. In addition, sample letters which describe the calculation of bill credits/refunds are contained in Attachment B. These sample letters were submitted to the Commission's Energy Division on September 23, 2004 pursuant to the requirement set forth in D.04-09-004 and have been approved by the Energy Division.

PURPOSE

This advice filing modifies SCE's tariffs to correct inequities inadvertently caused by the Historical Procurement Charge (HPC) exception adopted in Resolution E-3843. Schedule DA-CRS is modified to reflect the HPC Proration method, the Lump Sum Payment method, and how HPC obligations will be determined as described in D.04-09-004. Since, the decision also requires that any refunds/bill credits ordered in the decision must be debited to the HPC Balancing Account, Preliminary Statement, Part R has also been modified.

BACKGROUND

In D.02-07-032, the Commission adopted the HPC as a non-by-passable charge for SCE's customers designed to recover from Direct Access (DA) customers their fair share of SCE's past procurement cost under-collections. Under D.02-07-032, the HPC was set at an initial level of 2.7 cents/kWh and decreased to 1 cent/kWh when the DA Cost Responsibility Surcharge (CRS) was adopted in R.02-01-011. The HPC will continue until the DA customers'

share of the Procurement Related Obligation Account (PROACT) balance of \$473 million adopted in D.03-09-016, plus interest, is collected.

Resolution E-3843, dated December 4, 2003, excepted certain DA customers who received bundled service on July 18, 2003, the date the PROACT balance was recovered, from paying HPC regardless of the amount of time those customers spent on DA or bundled service during the PROACT recovery period of September 1, 2001 to July 18, 2003. In March 2004, SCE petitioned to modify Resolution E-3843 to prorate the HPC for accounts that were receiving both bundled service and DA service during the PROACT recovery period. D.04-09-004 was issued on September 2, 2004 in response to SCE's Petition to Modify Resolution E-3843.

In D.04-09-004, the Commission acknowledged that the HPC exception granted in Resolution E-3843 resulted in some DA customers paying more than their fair share towards the PROACT balance because they paid once through bundled service rates and a second time through the HPC when they transferred to DA service, and other customers paying less than their fair share because they had not contributed the appropriate amount to the PROACT balance. SCE proposed, in its Petition to Modify, and the Commission adopted, in D.04-09-004, two methods for assessing the HPC to these customers.

The first method will prorate the HPC for applicable customers to account for the number of months a customer contributed to the PROACT balance as a bundled service customer. By adopting a proration method, DA customers who received bundled service during the PROACT recovery period and thereby contributed to the PROACT balance through bundled service rates will pay a fraction of the HPC, based on the amount of time they spent on bundled service during that period.

The second method allows DA customers to pay their HPC obligation in one lump-sum payment.

Both the proration method and the Lump-Sum option are available to customers who spent a portion of time on bundled service and the remaining time on DA service during the PROACT recovery period. A query of each DA-eligible customer will be performed to determine the proration factor for that customer. The amount of HPC paid to date and the lump-sum payment for each customer will also be determined. It is possible that for some customers the lump-sum method may result in zero payment owing because the sum of the amounts the customer paid as a bundled service customer and the HPC paid as a DA customer will be sufficient to cover its total PROACT obligation. If SCE finds through the calculation of one of the methods that an overpayment

by the customer has occurred, SCE will either refund the overpayment or apply it as a credit to the customer's account.

The last two areas addressed by D.04-09-004 are the HPC Balancing Account and the adjustment of the CRS Cap. Any refunds/bill credits ordered in this decision must be debited to the HPC Balancing Account in SCE's Preliminary Statement, Part R. With respect to the CRS Cap, if the amount of HPC responsibility does go down, the total CRS will be reduced below the 2.7 cent/kWh DACRS Cap to incorporate the HPC decrease. The modifications to SCE's tariffs listed in Attachment A will reflect these changes.

EFFECTIVE DATE

Pursuant to D.04-09-004, Ordering Paragraph 5, this advice filing is to be filed October 18, 2004 and to be effective November 27, 2004 which is 40 days after filing. This advice letter is subject to review by the Energy Division.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be mailed to:

IMC Program Manager
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Director of Revenue and Tariffs
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Vice President of Regulatory Operations
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is mailing copies of this advice filing to the interested parties shown on the attached service list. Address change requests to the attached GO 96-A Service List should be directed to (626) 302-3636 or by electronic mail at AdviceTariffManager@sce.com. For changes to R.02-01-011 Service Lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing open for public inspection at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/adviceletters>.

For questions, please contact Pat Aldridge at (626) 302-4617 or by electronic mail at Pat.Aldridge@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:pa/pf
Enclosures

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 37080-E	Preliminary Statement Part R	Revised 35349-E
Revised 37081-E*	Schedule DA-CRS	Revised 36733-E
Revised 37082-E*	Schedule DA-CRS	Revised 36734-E
Revised 37083-E*	Schedule DA-CRS	Revised 36735-E
Revised 37084-E	Schedule DA-CRS	Revised 36736-E
Revised 37085-E	Table of Contents	Revised 37064-E
Revised 37086-E	Table of Contents	Revised 36943-E
Revised 37087-E	Table of Contents	Revised 37069-E

PRELIMINARY STATEMENT

Sheet 1

R. HISTORICAL PROCUREMENT CHARGE BALANCING ACCOUNT

1. Purpose

As set forth in D.02-07-032 and as modified in D.03-09-016, the purpose of the Historical Procurement Charge Balancing Account (HPCBA) is to; 1) record the portion of the Procurement Related Obligation Account (PROACT) balance that Direct Access customers are responsible for paying, and 2) record HPC revenues. The balance in the HPCBA should be amortized to zero through the revenue realized from the nonbypassable HPC. This amortization period may extend beyond the PROACT recovery Period.

2. Effective Date

The effective date of the HPCBA is September 1, 2001.

3. Definitions

a. Interest Rate:

Pursuant to D.03-09-016, the HPCBA shall accrue interest at a rate of 1% per month for the period September 1, 2001 through July 31, 2003. Beginning August 1, 2003, the interest rate shall be the same as the rate adopted for the DA CRS undercollections, which is set forth in Ordering Paragraph Nos. 9 through 13 in D.03-07-030.

b. Franchise Fees and Uncollectible Accounts Expense:

Franchise Fees and Uncollectible Accounts Expense (FF&U) shall be calculated using the factors most recently authorized by the CPUC.

4. Operation of HPCBA

Pursuant to D.03-09-016 (which modified Interim Decision 02-07-032), the beginning balance in the HPCBA shall be \$473.0 million

Entries to the HPCBA shall be made on a monthly basis, and shall be calculated as follows:

- a. A debit entry in the amount of \$473.0 million as the beginning balance (one-time entry – September 1, 2001).
- b. A credit entry equal to the amount of recorded HPC revenue (reduced by FF&U) beginning July 27, 2002.
- c. A credit entry equal to lump-sum payments (reduced by FF&U) made by DA-eligible customers who spent a portion of time on bundled service during the PROACT recovery period.
- d. A debit entry equal to refunds/bill credits to customers who overpaid their HPC responsibility during the PROACT recovery period.

(N)
|
(N)

Interest shall accrue to the HPCBA on a monthly basis by applying the Interest Rate to the average of the beginning and ending HPCBA balances.

(To be inserted by utility)

Advice 1831-E
 Decision 04-09-004

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Oct 18, 2004
 Effective Nov 27, 2004
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Schedule DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

Sheet 1

APPLICABILITY

Applicable to Direct Access (DA) and DA-eligible customers. Service under this Schedule shall be subject to certain exemptions as set forth below. Furthermore, the DA-CRS undercollection (DA-CRS-UC) provisions of this Schedule are applicable to Bundled Service Customers, including Transitional Bundled Service (TBS) customers served concurrently under Schedule PC-TBS, who as past DA Customers are responsible for payment of the DA-CRS-UC. (T)

As directed by Decision 01-09-060, the execution of any new contracts or the entering into, or verification of any new arrangements for DA Service pursuant to Public Utilities Code Section 366 or 366.5, after September 20, 2001, is prohibited. (T)

Continuous DA customers are those customers who switched to DA on or before February 1, 2001 and never switched back to bundled service. In addition, pursuant to Resolution E-3843 and D.04-08-039, a customer who was DA prior to February 1, 2001 that returned to bundled service for some period after September 20, 2001 shall be considered a continuous DA customer. (T)

DA-eligible customers are those customers who received or were on an ESP list to receive DA service prior to the suspension of DA service on September 20, 2001. DA-eligible customers that received both DA and bundled service during the PROACT recovery period of September 1, 2001 to July 18, 2003 may have paid the HPC while on DA service as well as contributed to the PROACT while on bundled service. (N)

TERRITORY

Within the entire territory served.

RATES

All charges, terms, and conditions of the customer's otherwise applicable rate schedule, or contract rate shall apply, except that the customer's total bill shall be adjusted as follows:

(Continued)

(To be inserted by utility)

Advice 1831-E
Decision 04-09-004

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Senior Vice President

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**Schedule DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

Sheet 2

(Continued)

Rate Group	DA-CRS				DA-CRS-UC (N)
	DWRBC	HPC*	CTC	DWRPC	
Domestic ^[1]	\$0.00493	\$0.01000	\$0.00377	\$0.00830	\$0.00000
GS-1 ^[2]	\$0.00493	\$0.01000	\$0.00393	\$0.00814	\$0.00000
TC-1 ^[3]	\$0.00493	\$0.01000	\$0.00190	\$0.01017	\$0.00000
GS-2 ^[4]	\$0.00493	\$0.01000	\$0.00345	\$0.00862	\$0.00000
TOU-GS ^[5]	\$0.00493	\$0.01000	\$0.00203	\$0.01004	\$0.00000
TOU-8-Sec ^[6]	\$0.00493	\$0.01000	\$0.00279	\$0.00928	\$0.00000
TOU-8-Pri ^[6]	\$0.00493	\$0.01000	\$0.00250	\$0.00957	\$0.00000
TOU-8-Sub ^[6]	\$0.00493	\$0.01000	\$0.00198	\$0.01009	\$0.00000
PA-1 ^[7]	\$0.00493	\$0.01000	\$0.00339	\$0.00868	\$0.00000
PA-2 ^[8]	\$0.00493	\$0.01000	\$0.00254	\$0.00953	\$0.00000
AG-TOU ^[9]	\$0.00493	\$0.01000	\$0.00190	\$0.01017	\$0.00000
TOU-PA-5 ^[10]	\$0.00493	\$0.01000	\$0.00250	\$0.00957	\$0.00000
ST. Lighting ^[11]	\$0.00493	\$0.01000	\$0.00001	\$0.01206	\$0.00000
System	\$0.00493	\$0.01000	\$0.00321	\$0.00886	\$0.00000

¹ Includes Schedules D, D-APS, D-APS-E, D-CARE, DE, DM, DMS-1, DMS-2, DMS-3, DS,, TOU-D-1, TOU-D-2, TOU-D-CPPF-1, TOU-D-CPPF-2, TOU-D-SPP-1, TOU-D-SPP-2, TOU-EV1 and TOU-EV2.

² Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, TOU-GS-1, TOU-GS1-CPPV-1, TOU-GS1-CPPV-2, TOU-GS1-SPP-1 and TOU-GS1-SPP-2.

³ Includes Schedules TC-1 and WTR.

⁴ Includes Schedules GS-2, GS-APS, GS-APS-E, GS2-TOU-CPP, TOU-GS2-CPPV-1, TOU-GS2-CPPV-2, TOU-GS2-CPP-1 and TOU-GS2-CPP-2.

⁵ Includes Schedules TOU-GS-2, TOU-EV4 and TOU-GS-2-SOP..

⁶ Includes Schedules TOU-8, I-6, I-6-BIP, RTP-2, RTP-2-I, TOU-8-BU, TOU-8-CPP, TOU-8-RTP, TOU-8-SOP, TOU-8-SOP-I, TOU-8-SOP-RTP and S.

⁷ Includes Schedule PA-1.

⁸ Includes Schedule PA-2.

⁹ Includes Schedules TOU-PA, AP-I, PA-RTP, TOU-PA-CPP, TOU-PA-3, TOU-PA-4, TOU-PA-6, TOU-PA-7, TOU-PA-SOP and TOU-PA-SOP-I.

¹⁰ Includes Schedule TOU-PA-5.

¹¹ Includes Schedules AL-1, AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.

* For DA-eligible customers the HPC is prorated using the formula in Section A.2. of this Schedule for billing effective 12/04/03 forward. (N)

(Continued)

(To be inserted by utility)

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(To be inserted by utility)

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(To be inserted by utility)

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SCE
Advice 1831-E

Attachment B

[Letter #1 – Exempt Customers]
[Insert Date]

«First_Name» «Last_Name»
«Customer_Name»
«Addrline_1»
«Addrline_2»
«City», «State_Prov_Code» «Post_Code»-«Post_Code_Ext»

RE: Important - Action Required by January 30, 2005

Dear «First_Name» «Last_Name»:

Our records indicate that we have not charged you for the 1-cent/kWh Historical Procurement Charge (HPC) since December 4, 2003. Because the California Public Utilities Commission (CPUC) granted a full HPC exception to customers returning to DA service after July 18, 2003, you were granted a full exception to the HPC. However, the CPUC, upon rehearing, has determined that customers like you that took DA service for any amount of time during the period from September 1, 2001 to July 18, 2003, are only due a partial exception from the HPC. Because of your status as a DA customer for at least a portion of the above time period, you owe a net balance toward payment of your share of SCE's past energy procurement cost under-collections.

The CPUC determined that all customers (both DA and bundled service) must pay their fair share of SCE's past energy procurement cost obligations, i.e., PROACT balance. Bundled service customers completed this obligation during the so-called "PROACT Recovery Period" from September 1, 2001 to July 18, 2003. However, DA customers did not start contributing toward this cost recovery until the CPUC authorized the HPC effective July 17, 2002. At this time, a balance still remains in the HPC Balancing Account which is owed by DA customers.

Initially, the CPUC granted an HPC exception to customers returning to DA service after the PROACT balance was fully recovered from bundled service customers (i.e., on July 18, 2003). However, this simple exception did not account for the fact that DA-eligible customers were allowed to switch back and forth between bundled and DA service. Because of this, your PROACT obligation was only partially met.

On September 2, 2004, in order to assure fair recovery from all customers, the CPUC changed its previous decision which adopted a full HPC exception for customers like you and authorized alternative methods of payment for customers who still owe a balance. As a result, you have the option of meeting your HPC obligation by either (1) paying a prorated HPC amount of [insert amount]

cents/kWh on a monthly basis or (2) making one lump sum payment of [insert amount] that will be included in your billing statement for March 2005.

The prorated amount (Option 1) is a result of applying a reduced HPC factor that accounts for the time you contributed to the PROACT balance as a bundled service customer and is applied to your monthly electrical (kWh) usage. Under Option 1, the prorated HPC factor amount will be charged beginning December 4, 2003, (the effective date of the CPUC's original HPC exception decision) and will result in adjustments to your bill. Payment arrangements are available to you for these additional amounts (see the back of your bill for more information). The prorated HPC will be charged until DA customers' remaining share of the PROACT balance is recovered from DA customers paying the HPC, tentatively projected to be the last quarter of 2006.

The lump sum payment (Option 2) takes into account your PROACT contributions while on bundled service during the PROACT recovery period, as well as your HPC payments while on DA service. Your lump sum payment was calculated based on your DA usage of [insert amount] kWh from September 1, 2001 through July 18, 2003, and HPC payments of \$[insert amount] since August 2002. If you select the lump sum payment option, you must pay the amount in its entirety. Payment arrangements will not be accepted for the lump sum payment amount.

You must notify SCE by no later than January 30, 2005 to select the lump sum payment option. If you wish to select the Prorated HPC Monthly Charge, no action is required on your part. You will automatically be charged the prorated HPC amount.

If you have any questions or concerns, please contact [insert Contact] at [insert Phone Number].

Thank you for your prompt attention to this matter.

Sincerely,

Name of Person Signing Letter

[Letter #2 – Non-Exempt Customers]
[Insert Date]

«First_Name» «Last_Name»
«Customer_Name»
«Addrline_1»
«Addrline_2»
«City», «State_Prov_Code» «Post_Code»-«Post_Code_Ext»

RE: Important - Action Required by January 30, 2005

Dear «First_Name» «Last_Name»:

Our records indicate that we have charged you the HPC of 1¢/kWh since December 4, 2003. You did not qualify for the full exception granted by the California Public Utilities Commission (CPUC) to customers returning to DA service after July 18, 2003. However, because of your status as a bundled service customer during at least part of the period from September 1, 2001 to July 18, 2003, the CPUC has determined, upon rehearing, that you are paying more than your share of SCE's energy past procurement cost under-collections. You will therefore pay a reduced HPC and receive a bill adjustment for your past overpayments.

The CPUC determined that all customers (both DA and bundled service) must pay their fair share of SCE's past energy procurement cost obligations, i.e., PROACT balance. Bundled service customers completed this obligation during the so-called "PROACT Recovery Period" from September 1, 2001 to July 18, 2003. However, DA customers did not start contributing toward this cost recovery until the CPUC authorized the Historical Procurement Charge (HPC) effective July 17, 2002. At this time, a balance still remains in the HPC Balancing Account, which is owed by DA customers.

Initially, the CPUC determined that customers like you, which returned to DA service prior to July 18, 2003, should be charged an HPC of 1¢/kWh. However, the CPUC did not account for the fact that DA-eligible customers, who were allowed to switch back and forth between bundled and DA service, may have partially paid their PROACT obligation.

On September 2, 2004, in order to assure fair recovery from all customers, the CPUC changed its previous decision regarding the application of HPC and authorized alternative methods of payment for customers who still owe a balance. As a result, you have two options for meeting your HPC obligation by either (1) paying a prorated HPC amount of [insert amount] cents/kWh on a monthly basis instead of your current 1 cent/kWh HPC amount or (2) making one lump sum payment of [insert amount] that will be included in your billing

statement for March 2005. If you select Option 2, you would no longer be billed for your current 1 cent/kWh HPC amount.

The prorated amount (Option 1) is a result of applying a reduced HPC factor that accounts for the time you contributed to the PROACT balance as a bundled service customer and is applied to your monthly electrical (kWh) usage. Under Option 1, the prorated HPC factor amount will be charged as of December 4, 2003, (the effective date of the Commission's original HPC exemption decision) and will result in adjustments to your bill. The prorated HPC will be charged until DA customers' remaining share of the PROACT balance is recovered from DA customers paying the HPC, tentatively projected to be the last quarter of 2006.

The lump sum payment (Option 2) takes into account your PROACT contributions while on bundled service during the PROACT recovery period, as well as your HPC payments while on DA service. Your lump sum payment was calculated based on your DA usage of [insert amount] kWh from September 1, 2001 through July 18, 2003, and HPC payments of \$[insert amount] since August 2002. If you select the lump sum payment option, you must pay the amount in its entirety. Payment arrangements will not be accepted for the lump sum payment amount.

You must notify SCE by no later than January 30, 2005 to select the lump sum payment option. If you wish to select the Prorated HPC Monthly Charge, no action is required on your part. You will automatically be charged the prorated HPC amount.

If you have any questions or concerns, please contact [insert Contact] at [insert Phone Number].

Thank you for your prompt attention to this matter.

Sincerely,

Name of Person Signing Letter

[Letter #3 – Credit]
[Insert Date]

«First_Name» «Last_Name»
«Customer_Name»
«Addrline_1»
«Addrline_2»
«City», «State_Prov_Code» «Post_Code»-«Post_Code_Ext»

RE: Historical Procurement Charge (HPC) Credit

Dear «First_Name» «Last_Name»:

Our records indicate that during the period September 1, 2001 to July 18, 2003, you received Direct Access (DA) service. Because of your status as a DA and bundled service customer for at least a portion of the above time period, you are receiving a credit against your payments for recovery of SCE's past energy procurement costs.

The CPUC determined that all customers (both DA and bundled service) must pay their fair share of SCE's past energy procurement cost obligations, i.e., PROACT balance. Bundled service customers completed this obligation during the so-called "PROACT Recovery Period" from September 1, 2001 to July 18, 2003. However, DA customers did not start contributing toward this cost recovery until the CPUC authorized the Historical Procurement Charge (HPC) effective July 17, 2002. At this time, a balance still remains in the HPC Balancing Account, which is owed by DA customers.

Initially, the CPUC determined that customers like you, which returned to DA service prior to July 18, 2003, should be charged an HPC of 1¢/kWh. However, the CPUC did not account for the fact that DA-eligible customers, who were allowed to switch back and forth between bundled and DA service, may have overpaid their PROACT obligation.

On September 2, 2004, in order to assure fair recovery from all customers of their fair share of the PROACT balance, the CPUC changed its previous decision regarding the application of HPC. As a result, it has been determined that you have met your HPC obligation. When comparing the amount of HPC you have paid to your HPC obligation, we have determined that a credit of [insert amount credit] should be applied to your account. This credit is based on a lump sum calculation that takes into account your PROACT contributions while on bundled service during the PROACT recovery period, as well as your HPC payments while on DA service. The credit will appear on your bill statement after [insert date].

If you have any questions or concerns, please contact [insert Contact] at [insert Phone Number].

Sincerely,

Name of Person Signing Letter



An EDISON INTERNATIONAL Company

Lisa Vellanoweth
Manager of Tariffs

December 8, 2004

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Jerry Royer
Energy Division

Re: Substitute Sheets for Advice 1831-E

Dear Mr. Royer:

Enclosed are an original and six copies of Attachment A and Table of Contents Substitute Sheet Nos. 37081-E* and 37083-E* for Advice 1831-E. These Substitute Sheets are necessary due to typographical changes within the language. SCE agreed to make the changes indicated on the attached tariff sheets. The attached changes are to be done by way of substitute sheets at the request of Kathryn Auriemma of the Energy Division.

Please replace the enclosed sheets in your master Advice 1830-E file and distribute copies to the appropriate people reviewing the Advice Letter. If you have any questions, please contact Rosie Yocupicio at (626) 302-4858.

Sincerely,

A handwritten signature in cursive script that reads "Lisa Vellanoweth".

Enclosures
1831-ESub.doc

cc: Kathryn Auriemma, CPUC



An EDISON INTERNATIONAL Company

Lisa Vellanoweth
Manager of Tariffs

May 10, 2006

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Jerry Royer
Energy Division

Re: Substitute Sheets for Advice 1808-E, 1831-E, 1886-E, 1943-E,
1943-E-A, and 1962-E

Dear Mr. Royer:

Enclosed are an original and four copies of Attachment A, and Substitute Sheet Nos. 36734-E*, 37082-E*, 38624-E*, 39576-E*, 39576-E*, and 39821-E*. These Substitute Sheets are necessary to make a correction to Schedule DA-CRS, in the DA-CRS-UC column. The amount "\$0.02700" is corrected to read "\$0.00000". This information was inadvertently excluded when the tariffs of Advice 1808-E, 1831-E, 1886-E, 1943-E, 1943-E-A, and 1962-E, were originally filed. The changes on Sheets 36734-E*, 37082-E*, 38624-E*, 39576-E*, 39576-E*, and 39821-E* Rate Group section directly relate to the DA-CRS-UC Rate Components. No customers have been affected by this amount. These changes ensure that all approved revisions are contained in the affected tariff sheets.

Please include the enclosed sheets in your master Advice 1808-E, 1831-E, 1886-E, 1943-E, 1943-E-A, and 1962-E file. If you have any questions, please contact Ruby Diaz at (626) 302-2010.

Sincerely,

A handwritten signature in cursive script that reads "Lisa Vellanoweth".

Enclosures
1808-E, 1831-E, 1886-E, 1943-E, 1943-EA, 1962-E Sub.doc