

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



DEC 06 2004

December 2, 2004

REVENUE & TARIFFS DEPT. Advice Letter 1830-E/1830-E-A

Akbar Jazayeri
Director of Revenue and Tariffs
Southern California Edison Company
P O Box 800
Rosemead, CA 91770

Reference: Revision to rate schedules to update the reliability services balancing account adjustment rates

Dear Mr. Jazayeri:

Advice Letter 1830-E/1830-E-A is effective November 19, 2004. A copy of the advice letter and resolution are included herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clanon".

Paul Clanon, Director
Energy Division

jjr

November 24, 2004

ADVICE 1830-E-A
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Supplement to Revisions to SCE's Rate Schedules to
Update the Reliability Services Balancing Account
Adjustment Rates

Pursuant to California Public Utilities Commission (Commission) Resolution E-3897 ("Resolution"), Ordering Paragraph 4, Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

In compliance with the Resolution, this advice filing supplements Advice 1830-E to revise SCE's proposed rate component changes for Residential service to reflect no change in the Generation component for the upper tiers of currently existing rates. Advice 1830-E-A supplements Advice 1830-E in part, replacing Schedule D – Domestic Service, Sheet 1, included in Attachment A.

BACKGROUND

Advice 1830-E revised Reliability Services Balancing Account Adjustment (RSBAA) rates effective November 1, 2004 pursuant to SCE's Reliability Services Rate Revision Filing, filed with the Federal Energy Regulatory Commission (FERC) in FERC Docket No. ER04-1176-000 on September 2, 2004. RSBAA rates are reflected in the Transmission Owners Tariff Charge Adjustment (TOTCA) rate component, and the proposed increase in RSBAA results in an increase in the total Transmission rate component and, through it, the total rate for Delivery Service Pursuant to Assembly Bill (AB) 1X, total energy charges for residential usage up to 130% of the authorized

baseline quantity are restricted to levels in effect on January 4, 2001. Because SCE recently established these rates at their mandated limit in Advice 1808-E¹, an increase in the Delivery component of the Tier 1 or Tier 2 energy charge would violate the relevant provisions of AB1X. In Advice 1830-E, SCE proposed to increase the Transmission rate components of the Tier 1 and Tier 2 energy charges to include the RSBAA components as proposed in its Reliability Services filing, while reducing the corresponding SCE Generation rate component so as to maintain the rate levels mandated by AB1X. The resulting generation revenue decrease would have then been offset by increasing the SCE Generation rate component for Tier 3 and Tier 4. This proposal to increase upper tier generation rates was denied in Resolution E-3897, without prejudice pending a future Commission finding on the appropriate allocation of the shortfall caused by AB1X limitations.

TARIFF CHANGES

Pursuant to the Resolution, Ordering Paragraph 4, the attached Schedule D – Domestic Service rate component table reflects the RSBAA rate increase approved by FERC in Docket ER04-1176-000, with no change to the Generation component of the upper tiers.

EFFECTIVE DATE

Pursuant to the Resolution, the effective date for implementation of the revised electric transmission rates authorized per Resolution E-3897 is November 19, 2004.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be mailed to:

IMC Program Manager
Energy Division
c/o Jerry Royer
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

¹ Filed July 16, 2004 implementing D.04-07-022.

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Director of Revenue and Tariffs
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: TariffManager@sce.com

Bruce Foster
Vice President of Regulatory Operations
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is mailing copies of this advice filing to the interested parties shown on the attached service list. Address change requests to the attached GO 96-A Service List should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-3636. For changes to the A.03-01-019 Service List, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/adviceletters> and choose Regulatory Info Center/Advice Letters.

For questions, please contact Jim Schichtl at (626) 302-1707 or by electronic mail at James.Schichtl@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:js/pf
Enclosures

Cal. P.U.C.
Sheet No.

Title of Sheet

Cancelling Cal.
P.U.C. Sheet No.

Revised 36968-E

Schedule D

Revised 36630-E**

Revised 37065-E

Table of Contents

Revised 36750-E*

Schedule D
DOMESTIC SERVICE

Sheet 1

APPLICABILITY

Applicable to domestic service including lighting, heating, cooking, and power or combination thereof in a single-family accommodation; also to domestic farm service when supplied through the farm operator's domestic meter.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service								Gen ⁹	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	FTAC ⁶	DWRBC ⁷	Total ⁸	URG	DWR
Energy Charge- \$/kWh/Meter/Day										
Baseline Service										
Summer	0.00448 (I)	0.02130	0.00071	0.00441	0.00012	0.00903	0.00493	0.04498 (I)	0.06425 (R)	0.09056
Winter	0.00448 (I)	0.07435	0.00071	0.00441	0.00012	0.00903	0.00493	0.09803 (I)	(0.01567) (R)	0.09056
Nonbaseline Service*										
101%-130% of Baseline—Summer										
Summer	0.00448 (I)	0.02130	0.00071	0.00441	0.00012	0.00903	0.00493	0.04498 (I)	0.09337 (R)	0.09056
Winter	0.00448 (I)	0.07435	0.00071	0.00441	0.00012	0.00903	0.00493	0.09803 (I)	0.01345 (R)	0.09056
131%-200% of Baseline—Summer										
Summer	0.00448 (I)	0.02130	0.00071	0.00441	0.00012	0.00903	0.00493	0.04498 (I)	0.12132	0.09056
Winter	0.00448 (I)	0.07435	0.00071	0.00441	0.00012	0.00903	0.00493	0.09803 (I)	0.04141	0.09056
Over 200% of Baseline—Summer										
Summer	0.00448 (I)	0.02130	0.00071	0.00441	0.00012	0.00903	0.00493	0.04498 (I)	0.14239	0.09056
Winter	0.00448 (I)	0.07435	0.00071	0.00441	0.00012	0.00903	0.00493	0.09803 (I)	0.06247	0.09056
Basic Charge - \$/Meter/Day										
Single-Family Residence	0.000	0.029						0.029	0.000	
Multi-Family Residence	0.000	0.022						0.022	0.000	
Minimum Charge** - \$/Meter/Day										
Single-Family Residence	0.000	0.059						0.059	0.000	
Multi-Family Residence	0.000	0.044						0.044	0.000	
Minimum Energy Charge** - \$/kWh/Meter/Day										
	0.00448 (I)	0.00000	0.00071	0.00441 (I)	0.00012	0.00903	0.00493	0.02368 (I)	(0.03042) (I)	0.09056
Bill Limiter - %										
	3.17	27.27						30.44***	69.56	

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.

** The Minimum Charge is applicable when the number of kWh multiplied by an Annualized Base Rate of \$0.07454 per kWh, plus the applicable Basic Charge is less than the Minimum Charge. In addition, the Minimum Energy Charge is calculated for customer billing by multiplying the other offset charges of \$0.03395 per kWh, by the kWh.

*** Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$0.00047 per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00090 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00041 (I) per kWh.

² Distrbtn = Distribution

³ NDC = Nuclear Decommissioning Charge

⁴ PPC = Public Purpose Programs Charge

⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁶ FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.

⁷ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

⁸ Total = Total Delivery Service rates that are applicable to both Bundled Service and Direct Access (DA) Customers, except DA Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA.

⁹ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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(To be inserted by utility)
Advice 1830-E-A
Decision _____

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed Nov 24, 2004
Effective Jan 1, 2005
Resolution E-3897 1848-E



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(Continued)

(To be inserted by utility)

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Senior Vice President

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