

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



MAR 30 2004

March 26, 2004

REVENUE & TARIFFS DEPT.

Advice Letter: 1773-E/1773-E-A

Akbar Jazayeri
Director of Revenue and Tariffs
Southern California Edison Company
P O Box 800
Rosemead, CA 91770

Reference: Statewide Pricing Pilot Advanced Metering and Demand Response Memorandum
Account annual balance transfer to the Energy Resource Recovery Account in
compliance with Decision 03-03-036

Dear Mr. Jazayeri:

Advice Letter 1773-E/1773-E-A is effective January 30, 2004. A copy of the advice letter is included
herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clanon".

Paul Clanon, Director
Energy Division

jjr

February 13, 2004

ADVICE 1773-E-A
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Supplement to the Statewide Pricing Pilot Advanced
Metering and Demand Response Memorandum Account
annual balance transfer to the Energy Resource
Recovery Account in compliance with Decision (D.) 03-
03-036

PURPOSE

This advice filing supplements in part Advice 1773-E to make corrections to Appendix A.

BACKGROUND

On January 30, 2004, SCE filed Advice 1773-E to set forth a summary of SCE's incremental costs, both Operations and Maintenance (O&M) and capital-related expenditures from December 10, 2002 through December 31, 2003, associated with (1) the Statewide Pricing Pilot (SPP) for Residential and Small Commercial Customers, and (2) demand response tariffs and programs for Large Customers.¹ In addition, this filing set forth the O&M and capital-related revenue requirement to be transferred to the Energy Resource Recovery Account (ERRA) from the Advanced Metering and Demand Response Memorandum Account (AMDRMA) for the year ended December 31, 2003. SCE requested that this advice filing become effective upon filing, subject to the review and approval of the Energy Division.

¹ SCE's Preliminary Statement, Part N. Section 12 states that by January 31st of each year, SCE will file an Advice Letter which shall include a summary of the entries made to the AMDRMA during the prior calendar year and that support the year-end transfer to the ERRA.

In Appendix A of Advice 1773-E, SCE proposed to transfer \$2.812 million, including interest, from the AMDRMA to the ERRA for recovery in rates. SCE is revising Appendix A in order to adjust and correct calculations made in the original advice filing. The revised transferred amount is now \$3.010 million, including interest.

EFFECTIVE DATE

Consistent with the effective date SCE requested in Advice 1773-E, SCE request that this advice filing become effective upon filing, subject to the review and approval of the Energy Division.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received by the Energy Division and SCE no later than 20 days after the date of this advice filing. Protests should be mailed to:

IMC Program Manager
Energy Division
c/o Jerry Royer
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Director of Revenue and Tariffs
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Vice President of Regulatory Operations
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is mailing copies of this advice filing to the interested parties shown on the attached service list and R.00-10-002. Address change requests to the attached GO 96-A Service List should be directed to AdviceTariffManager@sce.com or (626) 302-3636. Changes to the R.00-10-002 Service List, please contact the Commission's Process Office at (415) 703-2021 or ven@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing open for public inspection at SCE's corporate headquarters.

For questions, please contact John Montanye at (626) 302-2308 or by electronic mail at John.Montanye@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:jm/pf

Enclosures

Appendix A

2003

Advanced Metering and Demand Response Memorandum Account
(Thousands of Dollars)

Line No.	Item	Recorded Jan	Recorded Feb	Recorded Mar	Recorded Apr	Recorded May	Recorded Jun	Recorded Jul	Recorded Aug	Recorded Sep	Recorded Oct	1
1.	<u>Beginning Balance:</u>	0	0	1	60	106	172	300	859	1,041	1,508	
2.	Adjustments											
3.	Interest Adjustment											
4.	Adjusted Beginning Balance	0	0	1	60	106	172	300	859	1,041	1,508	
	<u>Expenses</u>											
5.	Advanced Metering Statewide Pricing Pilot (SPP)	0	1	46	46	66	122	526	134	357	206	
6.	Critical Peak Pricing (Large Customers)	0	0	6	0	0	3	23	24	73	203	
7.	Two Part Real-Time Pricing	0	0	6	0	0	0	0	0	0	1	
8.	California Power Authority Demand Reserves Program (CPA-DRP)	0	0	0	0	0	0	0	0	0	342	
9.	Demand Reserves Program Costs	0	0	0	0	0	0	1	1	1	0	
10.	Investor Owned Utilitliy Demand Bidding	0	0	0	0	0	2	4	5	9	11	
11.	Total Expenses	0	1	59	46	66	127	554	164	441	763	
12.	Capital Revenue Requirement	0	0	0	0	0	0	4	17	25	22	
13.	MONTHLY UNDER/(OVER) COLLECTION	0	1	59	46	66	127	559	181	466	785	
14.	INTEREST	0	0	0	0	0	0	0	1	1	2	
15.	ENDING BALANCE	0	1	60	106	172	300	859	1,041	1,508	2,294	
	Interest Rates	1.31%	1.26%	1.26%	1.19%	1.20%	1.19%	1.01%	1.01%	1.04%	1.04%	