

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



January 23, 2004

Advice Letter: 1717-E-A

FEB 02 2004

REVENUE & TARIFFS DEPT.

Akbar Jazayeri  
Director of Revenue and Tariffs  
Southern California Edison Company  
P O Box 800  
Rosemead, CA 91770

Reference: Subject: Tariff Modifications Associated with Switching Exemption for Eligibility Direct  
Access Customers

Dear Mr. Jazayeri:

Advice Letter 1717-E-A is effective December 4, 2003 by Resolution E-3843. A copy of the advice letter and resolution are included herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clanon".

Paul Clanon, Director  
Energy Division

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December 11, 2003

**ADVICE 1717-E-A**  
**(U 338-E)**

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA  
ENERGY DIVISION

**SUBJECT:** Tariff Modifications Associated with Switching Exemption for Eligible Direct Access Customers Pursuant to D.03-05-034 and Resolution E-3843

In compliance with Decision (D.) 03-05-034 and Resolution E-3843, Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules. This Advice Letter replaces AL 1717-E in its entirety. The revised tariff sheets are listed on Attachment A and are attached hereto.

**PURPOSE**

In accordance with Ordering Paragraph 8 of D.03-05-034 and Ordering Paragraphs 1 and 14 of Resolution E-3843, SCE proposes to implement tariff changes necessary to comply with the provisions of D.03-05-034 and Resolution E-3843 associated with the rules governing the rights and obligations of Direct Access (DA) customers to switch between bundled service and DA service.

**BACKGROUND**

Pursuant to Governor Davis' Proclamation of January 17, 2001 concerning a "state of emergency" within California resulting from dramatic wholesale electricity price increases, and Assembly Bill No. 1 from the First Extraordinary Session (AB1X), the California Department of Water Resources (DWR) became responsible for procuring electricity on behalf of the customers of California utilities. AB1X, among other things, called for the suspension of DA and resulted in the California Public Utilities Commission (Commission) issuing D.01-09-060 which suspended the right of customers to enter into new DA contracts or agreements after September 20, 2001.

On January 14, 2002, the Commission issued Order Instituting Rulemaking (OIR) R.02-01-011 to consider various pending implementation issues concerning the suspension of DA.

D.02-03-055 was issued in the initial phase of this OIR and among other things, adopted an exemption to the suspension requirements of D.01-09-060 whereby existing DA customers could continue to receive DA service even if they had returned to bundled service after September 20, 2001 (referred to as the “switching exemption”), subject to certain restrictions. As a result of an Application for Rehearing filed by The Utility Reform Network (TURN) that argued the basis and lawfulness of the switching exemption, the Commission issued D.02-04-067 which granted rehearing of this issue, and directed that the issue be made part of the DA Cost Responsibility (CRS) phase of the proceeding. In D.02-11-022, the Commission addressed the DA CRS issues, but deferred the consideration of the switching exemption issue to a later date.

On May 8, 2003, the Commission issued D.03-05-034 which adopted rules regarding the rights and obligations of DA customers to return to bundled service and subsequently switch back to DA service, as well as addressing the consideration of legality of the switching exemption granted in D.02-04-067. The Commission’s Energy Division was directed to convene a Rule 22 Working Group meeting within 30 days from the issuance of D.03-05-034 to discuss implementation issues that may arise from the provisions ordered in D.03-05-034. The utilities were ordered to jointly develop advice letters within 45 days of D.03-05-034 to implement tariff changes and develop implementation timing and details necessary to comply with the provisions of this decision.<sup>1</sup> SCE filed Advice Letter 1717-E on June 23, 2003. Within 15 days of the filing of the advice letter, the utilities were required to notify “grandfathered” DA customers by letter that they have 45 days from the date of the letter during which to respond if they elected to return to DA.<sup>2</sup> The utilities requested permission to delay the Decision’s requirement to mail the 45-day notice by July 7, 2003 through a Rule 48 letter to the Commission’s Executive Director. A second extension was requested to delay the mailing date and the extension was granted on September 16, 2003. Resolution E-3843 adopts the schedule for the mailing of the letters.

The following discussion addresses the key points made in both D.03-05-034 and Resolution E-3843 which result in the tariff modifications set forth in Attachment A of this filing. D.03-05-034 established the following rules, rights and obligations for DA customers.

### **45-DAY ELECTION PERIOD**

D.03-05-034 provides a 45-day period as a reasonable window for DA customers that have returned to bundled service since September 20, 2001, to make an election either to remain on bundled service or to return to DA.<sup>3</sup> Returning DA customers that elect to remain on bundled service beyond the 45-day transitional period shall be required to make a commitment as a bundled service customer for a minimum three-year period.<sup>4</sup> The Commission found that, as an initial commitment, a three-year minimum term is the shortest period that is sufficient to enable

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<sup>1</sup> D.03-05-034, Order No. 8.

<sup>2</sup> The utilities will request permission to delay the Decision’s requirement to mail the 45-day notice by July 7, 2003 through a Rule 48 letter to the Commission.

<sup>3</sup> D.03-05-034, Finding of Fact No. 8.

<sup>4</sup> D.03-05-034, Order No. 4.

the utilities to adequately plan to serve bundled service customers and to eliminate potential gaming by DA customers who may take advantage of seasonal pricing patterns.<sup>5</sup> Customers returning to DA within the 45-day period will be required to pay the DA CRS,<sup>6</sup> but will incur no additional charges. Bundled service customers returning to DA service after the three-year minimum period must provide advance notice to the utility at least six months prior to the end of the three year minimum period. Likewise, after the initial 45-day period, DA customers wishing to return to bundled service are required to provide the utility with at least six months notice before being allowed to switch to bundled service.

### **SAFE HARBOR PROVISION**

D.03-05-034 also provides DA customers switching from one Energy Service Provider (ESP) to another ESP a temporary 60-day “safe harbor” period<sup>7</sup> on bundled service (Transitional Bundled Service or TBS). The returning DA customers are required to pay for the incremental procurement costs they impose on the system while receiving TBS. Such customers will pay the Independent System Operator (ISO) Hourly Ex Post Incremental Price as a pricing index, plus other relevant energy related costs associated with spot power including ancillary services, grid management charges, unaccounted for energy, and similar charges paid to the ISO, and relevant incremental administrative costs such as meter reading costs incurred to serve TBS customers,<sup>8</sup> and the DA CRS. In D.03-05-034, page 19, the Commission cautioned that DA customers should not enter TBS before being ready to begin the process of switching to a new ESP since the TBS is intended to facilitate an already contemplated switch to a new ESP. Provisions for TBS are incorporated in Schedule PC-TBS.

This advice filing establishes Schedule PC-TBS, Procurement Charge-Transitional Bundled Service, pursuant to D.03-05-034 (OP 6), to define the provision of an incremental price for energy procured by SCE on behalf of DA customers under the safe harbor provision. DA customers receiving transitional service pay all charges defined under their otherwise applicable tariff (OAT), less bundled service generation charges, plus an incremental energy charge as set forth in Schedule PC-TBS, plus all other applicable charges as defined under Schedule DA-CRS.

### **OTHER SWITCHING RULES**

For DA customers receiving transitional service, a Direct Access Service Request (DASR) must be submitted and its receipt acknowledged by SCE by the end of the 60-day period in order to continue DA service. Rejected DASRs must be corrected and resubmitted by the ESP and be accepted by SCE no later than 20 days following the end of the initial 60 day period. For DA

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<sup>5</sup> D.03-05-034, Finding of Fact No. 12. The Commission also stated that it shall conduct further proceedings and issue a subsequent order regarding whether a commitment longer than the initial three-year period is appropriate. D.03-05-034, Pg. 40.

<sup>6</sup> D.03-05-034, Order No. 3.

<sup>7</sup> A “safe harbor” DA customer is one who is permitted to return to bundled service on a transitional basis while switching from one ESP to another, or for related or similar reasons for up to a 60-day period.

<sup>8</sup> D.03-05-034, Order No. 7.

customers returning to bundled service 60 days prior to the effective date of D.03-05-034, the 60-day period starts when the DA status was deactivated and ends when a new DASR is submitted.<sup>9</sup> DA customers returning to bundled service, other than for transitional purposes, must provide a six-month advance notice to SCE and stay on bundled service for a minimum of three years.<sup>10</sup> The Schedule PC-TBS provision described above will apply for the duration of the six-month notice period. Once the request is received, it cannot be cancelled.

### **ACCOUNTING AND TRACKING MECHANISM**

Ordering Paragraph No. 8 of D.03-05-034, among other things, requires the utilities to explain more specifically what accounting and tracking measures they propose to use to identify, and apply requisite charges to the bills of DA customers temporarily returning to bundled service.

It is not possible for SCE to separately track and account for the energy-related costs associated with TBS customers as contemplated by Ordering Paragraph No. 8 of D.03-05-034. SCE cannot track and identify its procurement costs on a “per customer” or “group of customers” basis. Instead, as with other such energy procurement costs incurred by SCE on behalf of all its bundled service customers, the incremental energy-related costs incurred for the benefit of “safe harbor” DA customers will be recorded in SCE’s Energy Resource Recovery Account (ERRA).<sup>11</sup> The revenues received from these DA customers will also be recorded in the ERRA. The proposed modification to SCE’s current ERRA Preliminary Statement adds a credit entry to record revenues associated with Schedule PC-TBS and is attached hereto.

Incremental energy-related costs incurred to meet the energy needs of TBS customers will be offset by recorded revenues from “safe harbor” customers through the calculation of the PC-TBS charge. In this manner, SCE’s bundled service customers will be indifferent to those DA customers temporarily returning to bundled service under TBS. The PC-TBS charge is a cost-based rate, and as such will compensate SCE and its bundled service customers for energy-related costs incurred to serve DA customers receiving TBS.

Ordering Paragraph No. 7 of D.03-05-034 provides that charges for DA customers returning to bundled service under the TBS provision include “applicable administrative costs, such as meter reading.” SCE, at this time, expects such administrative costs to be minor. Thus, SCE will not separately identify, track, and bill administrative costs associated with TBS customers. If SCE discovers in the future that due to the demand for TBS its administrative costs have increased significantly, it will make the appropriate filing with the Commission for recovery of its incremental administrative costs from TBS customers.

### **DA CRS UNDERCOLLECTION**

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<sup>9</sup> D.03-05-034, Order No. 8. See discussion under Workshop Issues paragraph.

<sup>10</sup> D.03-05-034, page 39 and Order No. 11.

<sup>11</sup> The ERRA was effective January 1, 2003, in accordance with D.02-10-062. On November 22, 2002, SCE filed Advice 1665-E in compliance with D.02-10-062.

As a result of the capping of the DA CRS implemented by the Commission in D.02-11-022, customers on DA service have generated and will continue to generate significant under-collections of DWR-related costs. In accordance with D.03-05-034, DA customers who return to bundled service will continue to be responsible for repayment of under-collections generated during their time of taking DA service. This advice filing modifies the existing Schedule DA, renamed Schedule DA-CRS, to include a description of a new charge, the DA-CRS-UC for recovery of under-collections related to the DA-CRS cap. Schedule DA-CRS establishes the provisions for application of this charge to both DA customers as well as bundled service customers formerly served on DA.

### **WORKSHOP ISSUES**

On June 6, 2003, the Energy Division hosted a workshop to discuss drafts of the Direct Access switching rules. The discussion identified some areas of concern in the proposed rules. After much discussion, compromises were reached in most cases. Resolution E-3843 addresses the issues and compromises reached during the Workshop. Resolution E-3843 approved AL 1717-E with modifications identified in the workshop and made some changes in the rules, rights and obligations of DA customers by adopting modifications to the tariffs filed in AL 1717-E. These modifications are:

- Within 30 days of the effective date of the Resolution, the utilities shall issue letters to bundled service customers that had DA service as of September 21, 2001 notifying these customers of their eligibility to return to DA service during the 45-day window. A second notice shall be sent near the end of the 45-day window to remind customers that immediate action is necessary if they plan to resume DA service. By the end of the subsequent 60-day safe harbor period, the utilities must be in receipt of a DASR or the customer will be placed on bundled portfolio service for a three-year term. (OP 2)
- After a DA customer gives its 6-month notice to return to bundled service, the utilities will allow the customer a 3-day rescission period before the notice becomes binding. (OP 3)
- The utilities shall provide for returns to DA service with existing meters wherever possible and shall complete all necessary steps to allow the ESP to complete any necessary meter changes timely. (OP 6)
- SCE should delete the prohibition against safe harbor customers returning to the same ESP. (OP 7)
- As of the effective date of Resolution E-3843, DA eligible customers that were on DA service prior to February 1, 2001 and returned to bundled service after September 20, 2001 but prior to the implementation of D.03-05-034 shall receive continuous DA status. (OP 8)

- DA customers that commit to receive bundled service for a 3-year period shall retain their continuous DA status if they resume DA service at the end of their 3-year commitment. (OP 9)
- SCE should modify its tariffs to reflect the HPC balance exception for bundled service customers returning to DA after PROACT was fully recovered. (OP 10)
- SCE shall make the tariff changes necessary to implement the tariff-based solution as proposed by PG&E for applicable former DA customers to repay an appropriate share of the accrued DA-CRS undercollection. (OP 11)

These provisions of Resolution E-3843 have been incorporated into SCE's Rule 22.1, and Schedule DA-CRS where applicable. In addition, SCE is revising Preliminary Statement Part ZZ and Schedule PC-TBS. Rule 12 was filed in AL 1717-E and only requires a small typographical change.

Resolution E-3843 acknowledges that D.03-06-035 grants limited rehearing on the issue of using the ISO hourly price as a proxy for the short-term commodity price of electricity for TBS. Until the Commission has issued a ruling concerning the TBS pricing, SCE will use the ISO hourly price as an interim proxy as reflected in Schedule PC-TBS. This is consistent with D.03-06-035, which sites "the Cal-ISO hourly price may be used as an interim proxy, as needed, but recovery for electricity purchased using this price is subject to adjustment depending on the outcome of the limited rehearing."

No cost information is required for this advice filing.

This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

### **EFFECTIVE DATE**

SCE requests this advice filing become effective on December 4, 2003, the effective date of Resolution E-3843, subject to the Energy Division determining that it is in compliance with the Resolution.

### **NOTICE**

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received by the Energy Division and SCE no later than 20 days after the date of this advice filing. Protests should be mailed to:

IMC Program Manager  
c/o Jerry Royer  
Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, Room 4002  
San Francisco, California 94102  
Facsimile: (415) 703-2200  
E-mail: [jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov)

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri  
Director of Revenue and Tariffs  
Southern California Edison Company  
2244 Walnut Grove Avenue, Rm. 303  
Rosemead, California 91770  
Facsimile: (626) 302-4829  
E-mail: [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com)

Bruce Foster  
Vice President of Regulatory Operations  
c/o Karyn Gansecki  
Southern California Edison Company  
601 Van Ness Avenue, Suite 2040  
San Francisco, California 94102  
Facsimile: (415) 673-1116  
E-mail: [Karyn.Gansecki@sce.com](mailto:Karyn.Gansecki@sce.com)

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is mailing copies of this advice filing to the interested parties shown on the attached service list and R. 02-01-011. Address change requests to the attached GO 96-A Service List should be directed to [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com) at (626) 302-4039. For changes to all other Service Lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing open for public inspection at SCE's corporate

headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/adviceletters>.

For questions, please contact either Pat Aldridge at (626) 302-4617 or by electronic mail at [Pat.Aldridge@sce.com](mailto:Pat.Aldridge@sce.com), or Phil Durgin at (626) 302-6344 or by electronic mail at [Phillip.Durgin@sce.com](mailto:Phillip.Durgin@sce.com).

**Southern California Edison Company**

Akbar Jazayeri

AJ:mm  
Enclosures

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 35611-E	Preliminary Statement Part ZZ	Revised 34479-E
Revised 35612-E**	Schedule DA-CRS	Revised 35153-E* Revised 35154-E** Revised 35154-E**
Revised 35613-E* Original 35614-E	Schedule DA-CRS Schedule DA-CRS	
Original 35615-E* Original 35616-E Original 35617-E	Schedule PC-TBS Schedule PC-TBS Schedule PC-TBS	
Revised 35618-E	Rules 12	Revised 27751-E
Original 35619-E Original 35620-E Original 35621-E Original 35622-E Original 35623-E Original 35624-E	Rules 22.1 Rules 22.1 Rules 22.1 Rules 22.1 Rules 22.1 Rules 22.1	
Revised 35625-E Revised 35626-E Revised 35627-E Revised 35628-E	Table of Contents Table of Contents Table of Contents Table of Contents	Revised 35483-E Revised 35351-E Revised 35484-E Revised 35248-E

PRELIMINARY STATEMENT

Sheet 2

(Continued)

ZZ. ENERGY RESOURCE RECOVERY ACCOUNT

2. Definitions (Continued)

e. ERRA Revenue:

1. ERRA Billed Revenue;
2. Plus: the portion of the Direct Access (DA) Cost Responsibility Surcharge billed applicable to DA Customers obligation for Historical Procurement Charges and CTC;
3. Plus: revenues billed under Schedule PC-TBS, Procurement Charge Transitional Bundled Service. (N)
4. Plus: the change (plus or minus) in the amount of ERRA Unbilled Revenues (i.e., the reversal of prior month's estimate, plus the current month's estimate; (N)
5. Less: ERRA-related FF&U. (T)

f. Franchise Fees (FF) Factor

The current Commission FF factor adopted in SCE's most recent General Rate Case (GRC) to provide recovery for Franchise Fees.

<u>GRC Decision</u>	<u>Factor</u>
D.96-01-011	0.008087

g. Uncollectible (U) Accounts Factor

The current Commission U factor adopted in SCE's most recent General Rate Case (GRC) to provide recovery for Uncollectible expense.

<u>GRC Decision</u>	<u>Factor</u>
D.96-01-011	0.00313

h. ERRA-Related FF&U

ERRA-Related FF&U is determined as follows in order to calculate franchise fees and uncollectible and municipal surcharges:

ERRA FF: (ERRA Revenue + DWR Revenue) \* FF Factor  
ERRA U: (ERRA Revenue) \* U Factor  
ERRA-Related FF&U = ERRA FF + ERRA U

i. DWR Revenue

Total monthly amount DWR Power Charge and DWR Bond Charge revenue including DWR revenue billed to Direct Access Customers through the DA Cost Responsibility Surcharge.

j. Interest Rate:

The Interest Rate shall be the most recent monthly interest rate on Commercial Paper (prime, three months), published in the Federal Reserve Statistical Release, G.13. Should publication of the interest rate on Commercial Paper (prime, three months) be discontinued, interest shall so accrue at the rate of the most recent annual interest rate on Commercial Paper that most closely approximates the rate that was discontinued, and which is published in the Federal Reserve Statistical Release G.13, or its successor publication.

(Continued)

(To be inserted by utility)

Advice 1717-E-A  
Decision 03-05-034

Issued by

John R. Fielder  
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Dec 11, 2003  
Effective Dec 4, 2003  
Resolution E-3843



Schedule DA-CRS  
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

Sheet 1 (T)  
(T)

APPLICABILITY

Applicable to Direct Access (DA) Customers. Service under this Schedule shall be subject to certain exemptions as set forth below. In addition, the DA-CRS undercollection (DA-CRS-UC) provisions of this Schedule are applicable to Bundled Service Customers, including Transitional Bundled Service (TBS) customers served concurrently under Schedule PC-TBS, who as past Direct Access Customers are responsible for payment of the DA-CRS-UC. (C)

As directed by Decision 01-09-060, the execution of any new contracts or the entering into, or verification of any new arrangements for DA Service pursuant to Public Utilities Code Section 366 or 366.5, after September 20, 2001, is prohibited. (T)

Continuous DA customers are those customers who switched to DA on or before February 1, 2001 and never switched back to bundled service. In addition, pursuant to Resolution E-3843, effective December 4, 2003, a customer who was DA prior to February 1, 2001 that returned to bundled service after September 20, 2001 shall be considered continuous DA. (N)

TERRITORY

Within the entire territory served.

RATES

All charges, terms, and conditions of the customer's otherwise applicable rate schedule, or contract rate shall apply, except that the customer's total bill shall be adjusted as follows:

A. Direct Access Cost Responsibility Surcharge (DA-CRS): (T)

The DA-CRS is composed of the following elements: (T)

- (1) Department of Water Resources (DWR) Bond Charge to recover the costs of DWR incurred undercollections from January 17, 2001 through September 20, 2001. Pursuant to D.02-11-022, the DWR Bond Charge shall not apply to continuous DA Customers as defined in the Applicability Section of this Schedule. (T)
- (2) DWR Power Charge to recover the DA Customers' share of DWR contracts costs after 2002 as determined pursuant to the methodology adopted in D.02-11-022, and its successor decision(s); (T)
- (3) DWR Power Charge to recover undercollections of costs assigned to DA Customers for the period of September 20, 2001 through the end of 2002; (T)
- (4) Charge to recover the above market costs of utility retained generation known as Competition Transition Charge (CTC) ; and (L)

(Continued)

(To be inserted by utility)  
Advice 1717-E-A  
Decision 03-05-034

Issued by  
John R. Fielder  
Senior Vice President

(To be inserted by Cal. PUC)  
Date Filed Dec 11, 2003  
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Resolution E-3843

Schedule DA-CRS  
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

Sheet 2 (T)  
(T)

(Continued)

RATES (Continued)

A. Direct Access Cost Responsibility Surcharge (DA-CRS): (Continued)

(5) Historical Procurement Charge (HPC) to recover DA Customers' share of SCE's Procurement Related Obligations Account. Effective December 4, 2003, any DA eligible Customer on Bundled Service on July 17, 2003 who switched to DA after July 18, 2003 is exempt from the HPC, and the DA-CRS applicable to such HPC-exempt Direct Access Customer will be reduced by the amount of the HPC charged to Direct Access Customers that are not exempt from the HPC. (T)  
(N)  
|  
|  
|  
(N)

Continuous DA customers shall be exempt from the DWR Bond Charge and DWR Power Charge components of the DA-CRS. Further, continuous DA customers that commit to receive bundled service for a three-year period shall also retain their continuous DA status if they resume DA service at the end of their three-year commitment. (N)  
|  
|  
(N)

Pursuant to D.02-12-045, for customers that were not continuously DA after February 1, 2001, the DA-CRS will be set at an interim level of 2.7 cents/kWh. The DA-CRS consists of .444 cents/kWh for the DWR Bond Charge, 1 cent/kWh for the HPC, and the residual 1.256 cents/kWh is being applied to the DWR 2003 Power Charge until the Commission adopts a CTC applicable to the DA customers. (T)  
|  
|  
|  
(T)

The DA-CRS is determined by multiplying the customer's total kWh for the billing period by the applicable level of 2.7 cents/kWh for non-continuous Direct Access Customers, 1.7 cents/kWh for HPC-exempt Direct Access Customers, or 1.0 cents/kWh for continuous Direct Access Customers until the Commission adopts a CTC applicable to the continuous DA customers. (T)  
|  
|  
(T)

California Alternate Rates for Energy (CARE) and medical baseline eligible DA customers are exempt from the HPC and the DWR Bond Charge.

Except for the CTC, California Alternate Rates for Energy (CARE) and medical baseline eligible DA customers are exempt from the DA-CRS. Pursuant to Resolution E-3813, this exemption will apply on a prospective basis from June 30, 2003 which is the filing date of Supplemental Advice 1674-E-A. (T)  
(D)

(Continued)

(To be inserted by utility)

Advice 1717-E-A  
Decision 03-05-034

Issued by  
John R. Fielder  
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Dec 11, 2003  
Effective Dec 4, 2003  
Resolution E-3843

Schedule DA-CRS  
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

Sheet 3

(Continued)

RATES (Continued)B. Direct Access Cost Responsibility Surcharge Undercollection Charge (DA-CRS-UC):

The DA-CRS-UC is the shortfall resulting from the difference between the revenues received from this Schedule and actual costs. The DA-CRS-UC will commence once SCE has determined that the DA-CRS-UC period (September 20, 2001 until the DA-CRS revenues exceed the then-current DA-CRS revenue requirement) has ended. The Commission has limited the DA-CRS. Revenues that are uncollected from DA customers due to the Commission imposed limit will be collected from these same customers regardless whether these customers are taking DA or Bundled Service in the future. SCE will begin assessing the DA-CRS-UC when the then-current DA-CRS revenue requirement is less than the revenue collected by the DA-CRS.

- (1) The actual charge for the DA-CRS-UC as well as any necessary detail shall be added to this Schedule before the charge is implemented and will be subject to final Commission approval.
- (2) The DA-CRS-UC charge shall be a proportion of rate assessed for the undercollection for customers that had been DA for the entire period from September 20, 2001, until DA-CRS revenue exceeds the then-current DA-CRS Revenue requirement (the "DA-CRS-UC period").
- (3) The proportion paid by each customer shall be a function of the period of the customer had taken DA service, or had taken bundled service and paid the DA-CRS, during the DA-CRS-UC period.
- (4) All customers who took DA service during the DA-CRS-UC period shall pay the DA-CRS-UC except to the extent that DA customers did not contribute to the undercollection such customers are exempt from the DA-CRS-UC. Customers cannot avoid this charge by election of bundled or DA service.
- (5) Payment of the DA-CRS-UC shall continue until the DA-CRS-UC is recovered (the "DA-CRS recovery period"). The DA-CRS recovery period shall end for all customers at the same time.

(To be inserted by utility)

Advice 1717-E-A  
Decision 03-05-034Issued by  
John R. Fielder  
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Dec 11, 2003  
Effective Dec 4, 2003  
Resolution E-3843

Schedule PC-TBS  
PROCUREMENT CHARGE TRANSITIONAL BUNDLED SERVICE

Sheet 1

APPLICABILITY

Effective February 19, 2004, this Schedule is applicable to all Direct Access (DA) Customers who switch to DA after February 18, 2004, for whom SCE procures energy on a temporary basis, subject to the Transitional Bundled Service (TBS) provisions adopted by Decision (D.)03-05-034, and as set forth in Rule 22.1, Switching Exemption Guidelines. The TBS provisions require that DA Customers returning to Bundled Service while changing to a new Energy Service Provider (ESP), or for similar or related reasons where TBS is needed, pay for procurement at the short-term spot price as established by the ISO for the applicable period, with adjustment for additional costs incurred by SCE. Service under this Schedule must be taken in conjunction with the payment of charges under Schedule DA-CRS for those customers to whom Schedule DA-CRS is applicable.

In addition, DA Customers electing to switch from DA Service to Bundled Service, who received TBS from SCE any time during the advance notice period as required under Rule 22.1 for switching to Bundled Service, will also be required to pay the Procurement Charge as set forth below for the applicable period prior to being transferred to the Bundled Portfolio Service rates of the customer's Otherwise Applicable Tariff (OAT).

Bundled Service Customers, who are DA eligible pursuant to D.02-03-055 that submit Direct Access Service Requests (DASR) to switch to DA service after December 4, 2003 and before April 20, 2004, will be billed at their OAT until the switch to DA service occurs.

TERRITORY

Within the entire territory served.

RATES

All charges, terms, and conditions of the customer's OAT, or contract rate shall apply, except that the customer's total bill shall be adjusted to reflect short-term procurement costs. Total charges for procured energy, based on the bundled SCE Generation and DWR rate components of the OAT, are replaced by the Procurement Charge for TBS as described below:

1. TBS Procured Energy Cost

The TBS Procured Energy Cost shall equal SCE's total hourly cost of procuring energy from the California Independent System Operator (ISO). The TBS Energy Cost for each hour shall approximate the short term spot price for energy, adjusted for the cost of Ancillary Services, Unaccounted for Energy and Grid Management incurred by SCE in procuring energy on behalf of TBS customers.

- a. Hourly Energy Price  
The short term spot price for energy is set at the Cal-ISO hourly price, the interim proxy adopted by D.03-06-035.
- b. Adjustment For Cost of Ancillary Services  
An adjustment for ancillary service costs paid by SCE to the ISO shall be included in the hourly TBS Energy Cost. The hourly ancillary service cost is established, on a \$/MWh basis, by dividing the total cost set forth in the ISO's "Ancillary Service Procurement Summary" by the ISO system load for each hour.

(Continued)

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Schedule PC-TBS  
PROCUREMENT CHARGE TRANSITIONAL BUNDLED SERVICE

Sheet 2

(Continued)

RATES (Continued)1. TBS Procured Energy Cost (Continued)c. Adjustment For Cost of Unaccounted For Energy

An adjustment for the cost of unaccounted for energy is made by multiplying the hourly energy price by 1.02, reflecting an average level of unaccounted for energy of 2%.

d. Adjustment For Cost of Grid Management

An adjustment for the ISO grid management charges (GMC) will be included in the hourly procured energy cost. The GMC charges are published by the ISO for Control Area Services and Ancillary Services and Real Time Operations and subject to modification. The currently effective GMC rates are \$0.569 per MWh for Control Area Services and \$1.296 per MWh for Ancillary Services and Real Time Operations totaling \$1.865 per MWh.

2. TBS Procured Energy Charge

## a. Non-Time-of-Use Rate Schedules

The amount of the TBS Procured Energy Charge shall be the rate group average TBS procured energy charge multiplied by the customer's metered kWh during the billing period or, for unmetered service, by the monthly kWh shown in the applicable rate schedule.

The rate group average procured energy charge for the billing period is the sum of the products of the hourly TBS energy cost, adjusted for the cost of ancillary services, unaccounted for energy and grid management, determined as described in Section 1 above, and the hourly load percentages from SCE's Statistical Load Profile for the applicable rate group, and the hourly Line Loss Adjustment Factors determined as set forth in Section 3 below for the applicable service voltage and an uncollectibles expense factor of 1.00313 and franchise fees. This average procured energy cost is calculated on a weekly basis using all calendar weeks from the time of the customer's previous billing through the calendar week prior to the current billing and is utilized for all billing executed through the following week.

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Schedule PC-TBS  
PROCUREMENT CHARGE TRANSITIONAL BUNDLED SERVICE

Sheet 3

(Continued)

RATES (Continued)2. TBS Procured Energy Charge (Continued)

## b. Time-of-Use Rate Schedules

The amount of the TBS Procured Energy Charge shall be the sum of the products of the rate group average procured energy charge in each time-of-use period, as defined in the applicable rate schedule, and the customer's metered kWh in each time-of-use period during the billing period.

The rate group average procured energy charge for each time-of-use period is the sum of the products of the hourly procured energy cost, adjusted for the cost of ancillary services, unaccounted for energy and grid management, determined as described in Section 1 above, and the hourly load percentages from SCE's Statistical Load Profile for the applicable rate group, and the hourly Line Loss Adjustment Factors determined as set forth in Section 3 below for the applicable service voltage and an uncollectibles expense factor of 1.00313 and franchise fees. This average procured energy cost is calculated on a weekly basis using all calendar weeks from the time of the customer's previous billing through the calendar week prior to the current billing and is utilized for all billing executed through the following week.

3. Distribution Line Loss Adjustment Factors

Distribution Line Loss Adjustment Factors shall be calculated on an hourly basis for each service voltage. The day-ahead hourly forecast of total system load in megawatts (Load<sub>h</sub>), as determined by SCE, shall be used in the calculation of the Distribution Line Loss Adjustment Factors:

Service metered and delivered at voltages greater than 50 kV:

$$\text{Loss Factor} = 1 + [(14.3 / \text{Load}_h) + (0.000000495 * \text{Load}_h) + 0.00497]$$

Service metered and delivered at voltages between 2kV and 50kV:

$$\text{Loss Factor} = 1 + [(20.3 / \text{Load}_h) + (0.00000267 * \text{Load}_h) + 0.00979]$$

Service metered and delivered at voltages below 2kV:

$$\text{Loss Factor} = 1 + [(87.4 / \text{Load}_h) + (0.00000452 * \text{Load}_h) + 0.00642]$$

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Rule 12  
RATES AND OPTIONAL RATES

Sheet 2

(Continued)

D. Change of Rate Schedule. (Continued)

2. (Continued)

- c. There has been a change in the customer's operating conditions for that service which, in the opinion of SCE, justifies the change; or
- d. A change is made to or from Schedule DA-CRS in accordance with Decision 03-05-034 and Rule 22.1, or (T)
- e. Except as may be specifically provided for in a rate schedule; and (T)
- f. The change is not made more often than once in twelve months where service is being supplied under a schedule containing an annual fixed charge or an annual minimum charge; and
- g. The customer has made the request by written notice to SCE.

3. In the event that a customer elects to take service under a different rate schedule or optional tariff provision, than that under which he is being served and qualifies for service thereunder, the change will become effective for service rendered after the next regular meter reading following the date of notice to SCE.

E. Interconnection. Unless otherwise stated in the rate schedule, the rate schedules of SCE are applicable only for service supplied entirely by SCE without interconnection with any other source of supply, except that interconnection may be made by double-throw switch where necessary to meet the minimum requirements for emergencies.

F. Schedule CC-DSF, Customer Choice – Discretionary Service Fees and Schedule ESP-DSF, Energy Service Provider – Discretionary Service Fees.

SCE's Schedule CC-DSF and Schedule ESP-DSF provide descriptions and pricing for various discretionary services that SCE offers to Direct Access Customers, SCE Bundled Service Customers, and Energy Service Providers. Schedule CC-DSF and Schedule ESP-DSF will be updated as required by SCE and filed via Advice Letter with the Commission at SCE's discretion.

SCE reserves the right to refuse to provide services at these prices in the event that, in SCE's judgment, a customer's, or Energy Service Provider's, specific circumstances result in costs far in excess of the price for the service. Customers (including Energy Service Providers) may appeal SCE's decision by filing a complaint with the Commission.

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Rule 22.1  
SWITCHING EXEMPTION GUIDELINES

Sheet 1

The following terms and conditions apply to both Southern California Edison (SCE) customers and electric energy service providers (ESP) who participate in Direct Access (DA) as defined by Rule 22. The following Rule implements the Switching Exemption Decision (D.) 03-05-034, which adopted guidelines regarding the rights and obligations of DA Customers who return to Bundled Service and subsequently switch back to DA service. D.03-05-034 established provisions for eligible DA Customers regarding: 1) Transitional Bundled Service, 2) Bundled Portfolio Service, and 3) Initial Transition Period.

A. Transitional Bundled Service

1. Transitional Bundled Service (TBS) is effective February 19, 2004 and allows DA Customers to return to Bundled Service on a transitional basis while switching from one ESP to another, or for similar or related reasons where TBS is needed.
2. The TBS provision is limited to a 60-day period. The 60-day period begins on the day DA service is disconnected which is the day SCE starts supplying power to the service account (day 1). By no later than the end of the 60-day period (day 60 of SCE supplying power), SCE must be in receipt of a Direct Access Service Request (DASR) from the customer's new ESP to switch the account to DA. In addition to meeting the DASR provisions set forth in Rule 22 Section E, DASRs to switch the account back to DA service must comply with the following special conditions:
  - (a) Accepted DASRs will be processed based on normal DASR processing timeframes as defined in Rule 22, Section E. SCE will include the TBS requirement with the DASR status notification that is sent to the customer as provided for in Rule 22, Section E.7. The customer is responsible for providing its new ESP with this information.
  - (b) Rejected DASRs must be corrected and resubmitted by the ESP and be acceptable to SCE no later than 20 days following the conclusion of the TBS period (day 80 of SCE supplying power). DASRs not corrected by the ESP within this time period will be cancelled by SCE.
  - (c) For accepted DASRs that require a meter change, the meter change must be completed no later than 60 days following the conclusion of the TBS period or the corrected DASR timing established in Section A.2., If a meter change is not completed within 60 days, SCE will switch the account to DA on the customer's next scheduled meter read date with notification to the ESP and customer at the conclusion of the 60 day period. If special metering services are required, such metering services will be done in accordance with the applicable tariffs.

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Rule 22.1  
SWITCHING EXEMPTION GUIDELINES

Sheet 2

(Continued)

## A. Transitional Bundled Service (Continued)

3. Accounts failing to meet the time limitations and DASR requirements as set forth in Section A.2 above, will be in default of the TBS provisions and returned to Bundled Portfolio Service for a three-year minimum period, subject to the conditions set forth in Section B of this Tariff. Such a default initiates the six month notice of return to Bundled Service which is not subject to cancellation. During this six month period, the account will be subject to the pricing conditions established in Section A.4. SCE will notify the customer within 10 business days of the default, providing an explanation of the default situation, actions being taken and the customer's new Bundled Portfolio Service requirements.
4. Customers electing the TBS option will 1) be subject to transitional bundled commodity pricing, as defined in Schedule PC-TBS, 2) be subject to the provisions and applicable charges of the Direct Access Cost Responsibility Surcharge (DA-CRS) as defined in Schedule DA-CRS and 3) be ineligible to receive DA Revenue Cycle Services Credits as defined in Schedule DA-RCSC with the exception of the meter ownership credit, if applicable.
5. DA Customers electing TBS may continue to use the same meter provided it is compatible with SCE's meter reading system. Incompatible meters will be replaced by SCE with a meter that meets the customer's applicable tariff requirements, unless SCE has the capability to do a special read for a fee or the customer and SCE can agree on an alternative arrangement. Special metering requirements while receiving TBS will be subject to costs as set forth in Schedules CC-DSF and ESP-DSF.
6. Customers returning to DA Service at the conclusion of their TBS term will retain their continuous DA status associated with Schedule DA-CRS, if applicable.
7. Customers receiving TBS shall not be permitted to switch to DA service for any additional load beyond the level that was eligible for DA service as of the September 20, 2001 suspension date.

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Rule 22.1  
SWITCHING EXEMPTION GUIDELINES

Sheet 3

(Continued)

B. Bundled Portfolio Service

1. This service option is effective February 19, 2004 and is applicable to DA Customers who return to Bundled Service for a minimum of three years. This three year minimum Bundled Service commitment will be referred to herein as SCE's Bundled Portfolio Service (BPS). The following conditions will apply:
  - (a) Customers electing this service make a three-year commitment and will not be allowed to return to DA service until their three-year minimum period has been completed. The three-year minimum period will begin on the date the customer is switched to BPS after the conclusion of the six-month advance notice period as set forth in Section B.1. of this Tariff. No premature departures from the three-year commitment will be allowed.
  - (b) Customers must provide a six-month advance notice to SCE prior to becoming eligible for BPS so SCE can adjust its procurement activity to accommodate the additional load. Such notification will be made by the customer submitting the Customer Advanced Notification Form in writing or electronically. SCE will provide the customer written confirmation and necessary switching process information within 10 business days of receipt of the customer's notification. Once received by SCE, customers will have a three business-day rescission period after which advance notifications cannot be canceled. SCE will process requests to receive BPS in the following manner:
    - (1) Account transfers to BPS will be switched on the customer's next scheduled meter read date after the completion of the six-month advance notice period. For service accounts with meters that are incompatible with SCE's meter reading system as set forth in Rule 22, SCE will replace the incompatible meter with a meter that is acceptable to SCE. Such metering service will be done at the expense of the customer in accordance with Schedule CC-DSF.
    - (2) SCE will initiate a DASR to transfer the account to BPS and will provide notification to the customer and ESP in accordance with Rule 22, Section E.7.

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Rule 22.1  
SWITCHING EXEMPTION GUIDELINES

Sheet 4

(Continued)

B. Bundled Portfolio Service

1. This service option is applicable to DA customers...(Continued)

(c) During the six-month advance notice period before becoming eligible for BPS, customers may either continue on DA service or return to Bundled Service and receive TBS pricing terms as set forth in Section A.4. of this Tariff. SCE will process any DASR returning the customer to Bundled Service during the six-month advance notice period in accordance with Rule 22 and will provide Bundled Service to the customer at the TBS rate for the remainder, if any, of the six-month advance notice period. SCE will initiate the necessary transfer of the account to BPS at the conclusion of the six-month advance notice period with notification to the customer. The metering requirements of Section B.1.(b)(1) above will apply to such returns during the six-month advance notice period. Customers electing to receive TBS from SCE anytime during the six-month advance notice period (i.e., before the commencement of BPS Service) cannot return to DA service.

(d) Customers returning to DA service at the conclusion of their BPS term will retain their continuous DA status associated with Schedule DA-CRS, if applicable. DA customers continue to be responsible for DA-CRS under-collections and subject to the terms of Schedule DA-CRS.

2. At the end of the customer's initial three-year BPS commitment, customers will have the option of switching back to DA service or remaining on BPS based on the then current applicable rules in effect. SCE will provide the customer with a courtesy reminder eight months before the expiration of the customer's three-year BPS commitment. This timeframe will allow for the six-month notification period and will provide a 60 day transitional period for the customer to notify SCE of its intent to return to DA service. If for any reason the customer is not sent, or does not receive, a courtesy reminder from SCE, the customer is not relieved of its responsibility for providing SCE the notice required in Section B.2(a) below.

(a) Customers electing to return to DA service at the conclusion of the three-year BPS commitment period shall provide advance notice to SCE at least six months prior to the conclusion of the three-year commitment. SCE will provide to the customer a written confirmation and necessary switching process information within 10 business days of the customer's notice, including the final date to be in receipt of a DASR to return to DA service. The customer is responsible for providing its new ESP with this information.

(1) The ESPs customers shall submit a DASR to ensure the necessary switch to DA service under DA switching rules occurs on the service account's next scheduled meter read date after the completion of the six-month advance notice period. Meter changes must be completed in accordance with Section A.2.(c) of this Tariff.

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Rule 22.1  
SWITCHING EXEMPTION GUIDELINES

Sheet 5

(Continued)

## B. Bundled Portfolio Service (Continued)

2. At the end of the customer's initial three-year... (Continued)
  - (a) Customers electing to return to DA service... (Continued)
    - (2) If SCE is not in receipt of a DASR or a required meter change is not completed as set forth in Section B.2.(a)(1) above, by the end of the customer's three-year commitment, the customer's request to return to DA service will be cancelled and the customer will be subject to the terms of Section B.2(b) of this Schedule.
    - (3) Customers returning to DA service at the end of their three-year BPS commitment period shall not be permitted to switch to DA service for any additional load beyond that level that was eligible for DA service as of the September 20, 2001 DA suspension date.
  - (b) Customers electing to remain on BPS are not required to take any action and will automatically be subject to a new commitment period, if any, based on the then current applicable rules in effect. Unless a customer has submitted a six-month advance notice to return to DA service by the end of the three-year BPS commitment period the customer will automatically be subject to a new commitment period, if any, based on the then current applicable rules in effect.

## C. Initial Transition Period

1. Section C is applicable to those DA Customers that have already returned from DA service to Bundled Service subsequent to September 20, 2001, up through the implementation date of D.03-05-034 or DA eligible customers still pending on SCE listings described in D.02-03-055 that have not yet taken DA service.
2. A 45-day Initial Transitional Period (ITP) will be provided to applicable customers identified in Section C.1 above, to make an election either to remain on Bundled Service or elect DA service. Only DA-eligible load with written and executed contracts as of September 20, 2001 will be permitted to switch to DA service.
3. Customers electing to return to DA service will be subject to the provisions and applicable charges of Schedule DA-CRS.
4. Customers electing to remain on Bundled Service are not required to take any action and will be automatically placed on a three year BPS commitment period effective April 20, 2004, before having the option of returning to DA service as set forth in Section B.2 of this Tariff.
5. SCE will notify the customer of the 45-day ITP and its requirements by letter on or before January 5, 2004. The 45-day ITP will begin from the date of such notification. SCE will send a reminder notice to customers before February 19, 2004, reminding them that immediate action is necessary to return to DA service.

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Rule 22.1  
SWITCHING EXEMPTION GUIDELINES

Sheet 6

(Continued)

## C. Initial Transition Period (Continued)

6. For customers planning to return to DA service, SCE must be in receipt of a DASR from the customer's ESP on or before April 19, 2004. In addition to meeting the DASR provisions set forth in Rule 22, Section E, DASRs to switch the account back to DA service must comply with the following special conditions:
  - (a) Accepted DASRs that do not require a meter change will be processed based on normal DASR processing timeframes as defined in Rule 22, Section E.
  - (b) Rejected DASRs must be corrected and resubmitted by the ESP and accepted by SCE no later than 20 days following April 19, 2004. DASRs not corrected by the ESP within this time period will be cancelled by SCE.
  - (c) For accepted DASRs that require a meter change, the meter change must be completed on or before June 18, 2004. For DASRs not completed by this date, SCE will switch the account to direct access on the customer's next scheduled meter read date with notification to the ESP and customer. If special metering services are required such metering services will be done in accordance with Rule 22.
7. Accounts failing to meet the requirements in Section C.6 will be placed on a three year BPS commitment as set forth in Section B of this Tariff effective April 20, 2004.
8. Customers returning to DA service shall not be permitted to switch any additional load to DA service beyond that level that was eligible for DA service as of the September 20, 2001 DA suspension date.

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Senior Vice President

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Decision 03-05-034

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Senior Vice President

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December 18, 2003

California Public Utilities Commission  
505 Van Ness Avenue, Room 4005  
San Francisco, CA 94102

Attn: Jerry Royer  
Energy Division

Re: Substitute Sheets for Advice 1717-E-A

Dear Mr. Royer:

Enclosed are an original and six copies of Attachment A and substitute Sheet Nos. 35612-E\* and 35615-E\*<sup>1</sup> for Advice 1717-E-A. The enclosed substituted sheets are provided pursuant to conversations with Kathryn Auriemma of the California Public Utilities Commission's Energy Division staff.

Please replace the enclosed sheets in your master Advice 1717-E-A file and distribute copies to the appropriate people reviewing this filing. If you have any questions, please contact Dara Morgan at (626) 302-2086.

Sincerely,

Enclosures  
1717-EASub1.doc

Copy: Kathryn Auriemma, CPUC  
GO 96-A Service List  
R.02-01-011 Service List

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<sup>1</sup> Asterisk denotes a substituted sheet.

January 13, 2004

California Public Utilities Commission  
505 Van Ness Avenue, Room 4005  
San Francisco, CA 94102

Attn: Jerry Royer  
Energy Division

Re: Substitute Sheets for Advice 1717-E-A

Dear Mr. Royer:

Enclosed are an original and six copies of Attachment A and substitute Sheet Nos. 35612-E\*\* and 35613-E\*<sup>1</sup> for Advice 1717-E-A. The enclosed substituted sheets are provided pursuant to conversations with Kathryn Auriemma of the California Public Utilities Commission's Energy Division staff and consistent with Southern California Edison's *Response to Protest of AReM and WPTF to SCE's Advice 1717-E-A Regarding the Switching Exemption for Eligible Direct Access Customers Pursuant to D.03-05-034 and Resolution E-3843*, dated January 8, 2004.

Specifically, substitute Sheet No. 35612-E\*\* is necessary to add a text change "(T)" symbol in the upper right-hand corner of the tariff to signify the tariff's title change from *Schedule DA, Direct Access to Schedule DA-CRS, Direct Access Cost Responsibility Surcharge*. Substitute Sheet No. 35613-E\* is necessary to include modifications as specified in the January 8, 2004 protest response submittal, as well as adding the text change "(T)" symbol in the upper right-hand corner of the tariff to signify the tariff's title change.

Please replace the enclosed sheets in your master Advice 1717-E-A file and distribute copies to the appropriate people reviewing this filing. If you have any questions, please contact Dara Morgan at (626) 302-2086.

Sincerely,

Enclosures  
1717-EASub2.doc

Copy: Kathryn Auriemma, CPUC  
Daniel Douglass, WPTF  
GO 96-A Service List  
R.02-01-011 Service List

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<sup>1</sup> Asterisk denotes a substituted sheet.