

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



December 27, 2010

Advice Letter 169-G

Akbar Jazayeri
Vice President, Regulatory Operations
Southern California Edison Company
P O Box 800
Rosemead, CA 91770

**Subject: Revision to Santa Catalina Island Gas Base Rates
Authorized by D.09-09-034 in A.08-09-019**

Dear Mr. Jazayeri:

Advice Letter 169-G is effective January 1, 2011.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division

November 19, 2010

ADVICE 169-G
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Revision to Santa Catalina Island Gas Base Rates
Authorized by Decision No. 09-09-034 in
Application No. 08-09-019

In compliance with Decision No. (D.)09-09-034, Southern California Edison Company (SCE) hereby submits for filing the following changes to its filed rate schedules for gas customers on Santa Catalina Island (Catalina). The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

In accordance with D.09-09-034, Ordering Paragraph 2, this advice filing implements an increase in Catalina gas base rates for all gas service customers, and California Alternate Rates for Energy (CARE) surcharge for non-CARE gas customers, effective for service rendered on and after January 1, 2011.

BACKGROUND

In D.09-09-034, the California Public Utilities Commission (Commission) adopted a gas base revenue requirement of \$1.451 million for the 2009 test year. SCE serves approximately 1,350 residential and commercial gas customers who reside on Catalina, primarily within the Avalon city limits, including Pebbly Beach Village. In order to mitigate the rate impacts of the adopted gas base revenue requirement increase, the Commission ordered SCE to phase in the adopted Catalina gas base revenue requirement over the period of 2009, 2010, and 2011 with no carrying charge applied to the deferred revenue requirement. Thus, SCE will not fully recover its authorized 2009 test year gas base revenue requirement until 2011.

The adopted phase-in plan authorizes SCE to include 34 percent of the base revenue requirement increase in 2009, 33 percent in 2010, and 33 percent in 2011.

SCE filed Advice 161-G-A on December 23, 2009, to implement the 2010 gas base rate increase effective January 1, 2010. Advice 161-G-A was approved by the Commission on January 21, 2010.

Ordering Paragraph No. 2 of D.09-09-034 orders SCE to file an advice letter for the January 1, 2011 gas base rate increases no earlier than November 1 of the preceding year. In accordance with this order, SCE is now filing the 2011 gas base rate advice letter to implement the last phase of the base rate increase effective for service rendered on and after January 1, 2011.

RATE DESIGN AND REVENUE ALLOCATION

D.09-09-034 adopted a total base revenue requirement increase of \$1.451 million and ordered the increase in base revenue requirement be phased in over a three-year period beginning in 2009. SCE proposes that base rates become effective January 1, 2011, reflecting a revenue requirement of \$1.451 million or a 16.5 percent increase over the 2010 base revenue requirement of \$1.246 million filed in Advice 161-G-A. SCE recovers 17 percent of the 2011 base revenue requirement through meter rates and 83 percent through volumetric rates as adopted in D.09-09-034.

The CARE surcharge was last revised effective September 1, 2010, in Advice 166-G. SCE proposes to increase the CARE surcharge, to be included in base rates applicable to non-CARE customers, on January 1, 2011. The Catalina Gas CARE surcharge is calculated by multiplying the G-1-CARE sales volume as adopted in Advice 158-G and Advice 161-G-A by the revised Schedule G-1 rates, adjusted to exclude the current CARE surcharge and the PUC reimbursement fee. The result is then multiplied by 20 percent to arrive at a forecasted CARE revenue deficiency. The forecasted CARE revenue deficiency is then divided by the non-CARE gas sales as adopted in Advice 158-G and Advice 161-G-A to determine the surcharge on a \$/therm basis. The updated gas CARE surcharge is \$0.06182 per therm, an increase of \$0.00054 per therm. Supporting workpapers for SCE's base rate proposal are included in Appendix A of this filing.

Table 1 summarizes the total average rate impact resulting from the proposed change in base rates, based on the adopted forecast sales in Advice 158-G and Advice 161-G-A.

Table 1

Rate Schedule	Forecasted Therms	Average Rates - \$/therm	% change
Residential	250,348	\$3.83	8.3%
Commercial	332,549	\$4.90	8.7%

This advice filing will not cause the withdrawal of service or conflict with any other schedule or rule.

TIER DESIGNATION

Pursuant to General Order (GO) 96-B, Energy Industry Rule 5.1, this advice letter is submitted with a Tier 1 designation.

EFFECTIVE DATE

D.09-09-034 authorizes SCE to file revised tariff schedules for its 2011 gas base rates no earlier than November 1 of the preceding year. SCE requests that the rates set forth in this filing become effective January 1, 2011.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be mailed to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
E-mail: inj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2030
San Francisco, California 94102
Facsimile: (415) 929-5540
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section 4 of GO 96-B, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-B and A.08-09-019 service lists. Address change requests to the GO 96-B service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-4039. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/AboutSCE/Regulatory/adviceletters>.

For questions, please contact Dan Tang at (626) 302-4133 or by electronic mail at dan.tang@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:dt:jm
Enclosures

Appendix A

SANTA CATALINA ISLAND GAS - Final Year Phase-in to D.09-09-034 - Present Rate Revenue

Meter Size:	Current Meter Charge - \$/meter/day
175cfh	\$0.358
305cfh	\$0.624
400cfh	\$0.818
675cfh	\$1.381
1000cfh	\$2.045
2000cfh	\$4.078
3000cfh	\$6.115
4000cfh	\$8.153
5000cfh	\$10.193

Adopted Forecast per Advice 158-G				Meter Charge Revenue (\$)			
RATE	METER DESCRIPTION	FREQ	Average BDAYS	Meter Charge Revenue	20% CARE Discount	25% DE Discount	Adjusted Total Meter Charge Revenue
DE-G-1	175 CUFT PIPE-0 DLS-5 STDHUB MECH	31	11,315	\$4,051		(\$1,013)	\$3,038
DE-G-1	400 CUFT PIPE-0 DLS-5 STDHUB MECH	1	365	\$299		(\$75)	\$224
G-1	1000 CUFT PIPE-0 DLS-5 MECH	3	1,095	\$2,239			\$2,239
G-1	175 CUFT PIPE-0 DLS-5 STDHUB MECH	984	359,160	\$128,579			\$128,579
G-1	400 CUFT PIPE-0 DLS-5 STDHUB MECH	11	4,015	\$3,284			\$3,284
G-1	Unknown	0	0	\$0	\$0		\$0
G-1-CARE	175 CUFT PIPE-0 DLS-5 STDHUB MECH	176	64,240	\$22,998	(\$4,600)		\$18,398
G-1-CARE	400 CUFT PIPE-0 DLS-5 STDHUB MECH	1	365	\$299	(\$60)		\$239
GM	175 CUFT PIPE-0 DLS-5 STDHUB MECH	22	8,030	\$2,875			\$2,875
GM	2000 CUFT PIPE-0 DLS-5 MECH	1	365	\$1,488			\$1,488
GM	400 CUFT PIPE-0 DLS-5 STDHUB MECH	2	730	\$597			\$597
Total Residential		1,232	365	\$166,709	(\$4,659)	(\$1,087)	\$160,962
G-2	1000 CUFT PIPE-0 DLS-5 MECH	23	8,395	\$17,168			\$17,168
G-2	175 CUFT PIPE-0 DLS-5 STDHUB MECH	50	18,250	\$6,534			\$6,534
G-2	175CUFT PIPE-3/4 DLS-4 MECH	1	365	\$131			\$131
G-2	2000 CUFT PIPE-0 DLS-5 MECH	1	365	\$1,488			\$1,488
G-2	3000 CUFT PIPE-0 DLS-5 MECH	1	365	\$2,232			\$2,232
G-2	3000CUFT PIPE-2 DLS-5 MECH	1	365	\$2,232			\$2,232
G-2	400 CUFT PIPE-0 DLS-5 STDHUB MECH	41	14,965	\$12,241			\$12,241
G-2	4000 CUFT PIPE-0 DLS-5 MECH	1	365	\$2,976			\$2,976
Total Commercial		119	365	\$45,002	\$0	\$0	\$45,002
Total		1,351		\$211,711	(\$4,659)	(\$1,087)	\$205,964

Current Energy Charge - \$/therm

RESIDENTIAL				
	BASE	GCAC	PUCRF	CARE Surcharge
Baseline	\$1.06104	\$1.77663	\$0.00068	\$0.06128
Non-Baseline	\$1.48391	\$1.78870	\$0.00068	\$0.06128

COMMERCIAL				
	BASE	GCAC	PUCRF	CARE Surcharge
Total	\$2.23134	\$2.07911	\$0.00068	\$0.06128

Adopted Forecast (Therms) per Advice 158-G						
	DE-G-1	G-1	G-1-CARE	GM	G-2	Total
Baseline Summer	2,062	54,458	11,380	1,817		69,717
Baseline Winter	4,224	91,353	18,777	3,885		118,239
Non-Baseline Summer	705	23,941	3,034	5,957		33,637
Non-Baseline Winter	712	20,490	1,122	6,431		28,754
TOTAL	7,703	190,241	34,313	18,090	332,549	582,897

Total Usage Revenue - \$/therm	BASE	GCAC	PUCRF	CARE Surcharge	20% CARE Discount	25% DE Discount	Adjusted Total Energy Revenue
DE-G-1	8,773	13,703	5	472		(5,738)	17,215
G-1	220,641	338,524	129	11,658			570,953
G-1-CARE	38,165	61,012	23	0	(19,835)		79,365
GM	24,433	32,289	12	1,109			57,843
Total Residential	\$292,012	\$445,528	\$170	\$13,239	(\$19,835)	(\$5,738)	\$725,375
G-2	742,030	691,406	226	20,379			1,454,041
Total Commercial	\$742,030	\$691,406	\$226	\$20,379			\$1,454,041
TOTAL	\$1,034,042	\$1,136,934	\$396	\$33,617	(\$19,835)	(\$5,738)	\$2,179,416

\$/therm									
Total Revenue - \$	METER	BASE	GCAC	PUCRF	CARE Surcharge	20% CARE Discount	25% DE Discount	Total Revenue	Average Rate per Therm
Residential		166,709	292,012	445,528	170	13,239	(24,495)	\$886,338	\$3.54
Commercial		45,002	742,030	691,406	226	20,379		\$1,499,042	\$4.51
Total		\$211,711	\$1,034,042	\$1,136,934	\$396	\$33,617	(\$24,495)	\$2,385,380	\$4.09

SOUTHERN CALIFORNIA EDISON COMPANY
 Santa Catalina Island Gas - Final Year Phase-in to D.09-09-034

Adopted Forecast per Advice 158-G		
RATE	METER DESCRIPTION	Average BDAYs
DE-G-1	175 CUFT PIPE-0 DLS-5 STDHUB MECH	11,315
DE-G-1	400 CUFT PIPE-0 DLS-5 STDHUB MECH	365
G-1	1000 CUFT PIPE-0 DLS-5 MECH	1,095
G-1	175 CUFT PIPE-0 DLS-5 STDHUB MECH	359,160
G-1	400 CUFT PIPE-0 DLS-5 STDHUB MECH	4,015
G-1	Unknown	0
G-1-CARE	175 CUFT PIPE-0 DLS-5 STDHUB MECH	64,240
G-1-CARE	400 CUFT PIPE-0 DLS-5 STDHUB MECH	365
GM	175 CUFT PIPE-0 DLS-5 STDHUB MECH	22
GM	400 CUFT PIPE-0 DLS-5 STDHUB MECH	1
GM	2000 CUFT PIPE-0 DLS-5 MECH	2
GM	4000 CUFT PIPE-0 DLS-5 MECH	365
Residential		1,232
G-2	1000 CUFT PIPE-0 DLS-5 MECH	365
G-2	175 CUFT PIPE-0 DLS-5 STDHUB MECH	23
G-2	175 CUFT PIPE-3/4 DLS-4 MECH	50
G-2	2000 CUFT PIPE-0 DLS-5 MECH	1
G-2	3000 CUFT PIPE-0 DLS-5 MECH	1
G-2	3000 CUFT PIPE-2 DLS-5 MECH	1
G-2	400 CUFT PIPE-0 DLS-5 STDHUB MECH	41
G-2	4000 CUFT PIPE-0 DLS-5 MECH	365
Commercial		119
Total		1,351

	Adopted Forecast (Therms) per Advice 158-G			
	DE-G-1	G-1	G-1-CARE	GM
Baseline	2,062	54,458	11,380	1,817
Summer	4,224	91,353	18,777	3,885
Winter	705	23,941	3,034	5,957
Non-Baseline	712	20,490	1,122	6,431
Summer	7,703	190,241	34,313	18,098
Winter				332,548
TOTAL				582,897

Meter Size	Current Meter Charge \$/meter/day
175cch	0.358
305cch	0.624
400cch	0.818
675cch	1.381
1000cch	2.045
2000cch	4.076
3000cch	6.115
4000cch	8.153
5000cch	10.193

	Current Energy Rates (\$/therm)		
	Base	GCAC	PUCRF
Residential	1.06104	1.77663	0.00068
Non-Baseline	1.48391	1.78870	0.00068
Commercial	2.23134	2.07911	0.00068
Total			2.89863
			3.33457
			4.37241

	Present Rates Revenues (\$)			
	BASE Rates	GCAC	PUCRF	Discount
Residential	\$166,709	\$445,528	\$170	(\$31,320)
Commercial	\$45,002	\$691,406	\$226	\$20,379
Total	\$211,711	\$1,136,934	\$396	(\$31,320)
	\$1,245,753	\$1,034,042	\$33,617	(\$31,320)

Phase-In Allocation	Adopted Phase-in to Base Revenue Requirement per Advice 159-G
\$211,384	\$1,040,667 1st yr - 2009
\$205,166	\$1,245,833 2nd yr - 2010

2011 Base Rev Req **\$1,450,921**

Adopted Meter Charge Allocation **\$246,657** 17%
 Residual Base Energy Revenue **\$1,204,264** 83%

Residential	Base	GCAC	Total
Baseline	1.23571	1.77663	1.77663
Non-Baseline	1.72819	1.78870	1.78870
	16.5%		1.15 NBL

Proposed Meter Charge \$/meter/day	16.5%
175cch	0.417
305cch	0.727
400cch	0.953
675cch	1.609
1000cch	2.383
2000cch	4.751
3000cch	7.124
4000cch	9.499
5000cch	11.876

Residential	Base	GCAC	Total
Baseline	1.24844	1.77663	3.02507
Non-Baseline	1.69013	1.78870	3.47883
	\$340,101		1.15
	\$18,53522		

Commercial	Base	GCAC
Baseline	2.59856	2.07911
	\$864,182	

SOUTHERN CALIFORNIA EDISON COMPANY
 Santa Catalina Island Gas - Final Year Phase-in to D.09-09-034

Adopted Forecast per Advice 158-G				Proposed Meter Revenues (\$)	
METER DESCRIPTION	Number of Meters	Average B/DAYS	Revenue - \$	CARE/DE Discount	
DE-G-1 175 CUFT PIPE-0 DLS-5 STDHUB MECH	31	11,315	4,719	(1,180)	
DE-G-1 400 CUFT PIPE-0 DLS-5 STDHUB MECH	1	365	348	(87)	
G-1 1000 CUFT PIPE-0 DLS-5 MECH	3	1,095	2,609		
G-1 175 CUFT PIPE-0 DLS-5 STDHUB MECH	994	359,160	149,803		
G-1 400 CUFT PIPE-0 DLS-5 STDHUB MECH	11	4,015	3,626	0	
G-1 Unknown	0	0	0	0	
G-1-CARE 175 CUFT PIPE-0 DLS-5 STDHUB MECH	176	64,240	26,784	(5,359)	
G-1-CARE 400 CUFT PIPE-0 DLS-5 STDHUB MECH	1	365	348	(70)	
GM 175 CUFT PIPE-0 DLS-5 STDHUB MECH	22	8,030	3,349		
GM 2000 CUFT PIPE-0 DLS-5 MECH	1	365	1,734		
GM 400 CUFT PIPE-0 DLS-5 STDHUB MECH	2	730	696		
Residential	1,232	365	\$194,227	(\$6,695)	
G-2 1000 CUFT PIPE-0 DLS-5 MECH	23	8,395	20,002		
G-2 175 CUFT PIPE-0 DLS-5 STDHUB MECH	50	18,250	7,612		
G-2 175CUFT PIPE-3/4 DLS-4 MECH	1	365	152		
G-2 2000 CUFT PIPE-0 DLS-5 MECH	1	365	1,734		
G-2 3000 CUFT PIPE-0 DLS-5 MECH	1	365	2,600		
G-2 3000CUFT PIPE-2 DLS-5 MECH	1	365	2,600		
G-2 400 CUFT PIPE-0 DLS-5 STDHUB MECH	41	14,965	14,262		
G-2 4000 CUFT PIPE-0 DLS-5 MECH	1	365	3,467		
Commercial	119	365	\$52,430	\$0	

	Base Proposal	GCAC	PUCRF
Residential			
Baseline	1,24844	1,77663	0.00068
Non-Baseline	1,69013	1,78870	0.00068
Commercial	2,59866	2,07911	0.00068

	Adopted Forecast (Therms) per Advice 158-G			Total
	DE-G-1	G-1-CARE	G-2	
Baseline	2,062	54,458	1,817	69,717
Summer	4,224	91,353	3,885	118,239
Winter	705	23,941	5,957	33,637
Summer	712	20,490	1,122	28,754
TOTAL	7,703	190,241	34,313	332,549

	Proposed Usage Revenue (\$)		
	Base Proposal	GCAC	PUCRF
DE-G-1	10,243	13,703	5
G-1	257,129	338,524	129
G-1-CARE	44,674	61,012	23
GM	28,056	32,289	12
G-2	864,182	691,406	226
TOTAL	\$1,204,283	\$1,136,934	(\$21,137)

Total CARE Discount - \$ (26,565)
 Non-Exempt Sales - therms 548,563
 CARE Surcharge - \$/therm \$0.04843
 Total DE Discount - \$ (7,348)
 Total Discount - \$ (\$33,913)
 Non-Exempt Sales - therms 548,563
 Proposed CARE Surcharge - \$/therm \$0.06182

Proposed Meter Charge	Meter Size	\$/meter/day
175cft	0.417	
305cft	0.727	
400cft	0.953	
675cft	1.609	
1000cft	2.383	
2000cft	4.751	
3000cft	7.124	
4000cft	9.499	
5000cft	11.876	

	Energy Rates (\$/therm)		Total
	Base Proposal	CARE Schg	
Residential	1,24844	0.06182	3,08757
Baseline	1,69013	0.00068	3,54133
Non-Baseline	1,69013	0.00068	3,54133
Commercial	2,59866	0.00068	4,74027

	\$/therm				Total Revenue	25% DE Discount	Average Rate per Therm	% Change (PRR vs. Proposed)
	Base Energy	CARE Surcharge	20% CARE Discount	PUCRF				
Residential	340,101	13,365	(26,565)	170	\$959,468	\$3.83	8.3%	
Commercial	864,182	20,558	(7,348)	226	\$1,628,802	\$4.90	8.7%	
Total	\$1,204,283	\$33,913	(\$26,565)	\$396	\$2,588,270	\$4.44	8.5%	

SOUTHERN CALIFORNIA EDISON COMPANY
SANTA CATALINA ISLAND - Final Year Phase-in to D.09-09-034 - Proposed Tariffs

SCHEDULES G-1, GM

Meter Charge	
Meter Size	\$/meter/day
175cfh	\$0.417
305cfh	\$0.727
400cfh	\$0.953
675cfh	\$1.609
1000cfh	\$2.383
2000cfh	\$4.751
3000cfh	\$7.124
4000cfh	\$9.499
5000cfh	\$11.876

Total Energy Charge to be added to Meter Charge	
	-\$/therm
Baseline	\$3.08757
Non-Baseline	\$3.54133

	Energy Charge by Component - \$/therm			
	BASE	GCAC	PUCRF	CARE Surcharge
Baseline	\$1.24844	\$1.77663	\$0.00068	\$0.06182
Non-Baseline	\$1.69013	\$1.78870	\$0.00068	\$0.06182

SCHEDULE G-2

Meter Charge	
Meter Size	\$/meter/day
175cfh	\$0.417
305cfh	\$0.727
400cfh	\$0.953
675cfh	\$1.609
1000cfh	\$2.383
2000cfh	\$4.751
3000cfh	\$7.124
4000cfh	\$9.499
5000cfh	\$11.876

Total Energy Charge to be added to Meter Charge	
	-\$/therm
All therms	\$4.74027

	ENERGY CHARGE COMPONENTS - \$/therm			
	BASE	GCAC	PUCRF	CARE Surcharge
All therms	\$2.59866	\$2.07911	\$0.00068	\$0.06182

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: James Yee

Phone #: (626) 302-2509

E-mail: James.Yee@sce.com

E-mail Disposition Notice to: AdviceTariffManager@sce.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 169-G Tier Designation: 1

Subject of AL: Revision to Santa Catalina Island Gas Base Rates Authorized by Decision No. 09-09-034 in Application No. 08-09-019

Keywords (choose from CPUC listing): Compliance, Increase Rates

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.09-09-034

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement.

Name and contact information to request nondisclosure agreement/access to confidential information:

Resolution Required? Yes No

Requested effective date: 1/1/2011 No. of tariff sheets: -4-

Estimated system annual revenue effect: (%): 8.5%

Estimated system average rate effect (%): 8.5%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule G-1, Schedule G-2 and Table of Contents

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: 168-G

¹ Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
inj@cpuc.ca.gov and mas@cpuc.ca.gov

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 929-5540
E-mail: Karyn.Gansecki@sce.com

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 1307-G Revised 1308-G*	Schedule G-1 Schedule G-1	Revised 1268-G Revised 1269-G
Revised 1309-G*	Schedule G-2	Revised 1270-G
Revised 1310-G	Table of Contents	Revised 1283-G



Schedule G-1
SANTA CATALINA ISLAND
DOMESTIC SERVICE

Sheet 1

APPLICABILITY

Applicable to domestic service of liquefied petroleum gas-air to a single-family accommodation or dwelling.

TERRITORY

The City of Avalon, and vicinity, Santa Catalina Island.

RATES

	<u>Per Meter</u> <u>Per Day</u>	
Customer Charge:		
For 175 cubic feet per hour meter	\$0.417	(I)
For 305 cubic feet per hour meter	\$0.727	
For 400 cubic feet per hour meter	\$0.953	
For 675 cubic feet per hour meter	\$1.609	
For 1,000 cubic feet per hour meter	\$2.383	
For 2,000 cubic feet per hour meter	\$4.751	
For 3,000 cubic feet per hour meter	\$7.124	
For 4,000 cubic feet per hour meter	\$9.499	
For 5,000 cubic feet per hour meter	\$11.876	(I)
 Energy Charge (To be added to Customer Charge):		
Baseline Service, per therm	\$3.08757	(I)
Nonbaseline Service, per therm	\$3.54133	(I)

The rates above include Base Rates and the applicable Adjustment Rates as shown below:

(Continued)

(To be inserted by utility)
 Advice 169-G
 Decision 09-09-034

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Nov 19, 2010
 Effective Jan 1, 2011
 Resolution _____



Schedule G-1
SANTA CATALINA ISLAND
DOMESTIC SERVICE
 (Continued)

Sheet 2

ENERGY CHARGE COMPONENTS

Base Rates*:

Baseline Service, per therm	\$1.31026	(I)
Nonbaseline Service, per therm	\$1.75195	(I)

* Base Rates include CARE Surcharge of 0.06182 per therm, for both Baseline and Nonbaseline Service. (I)

Adjustment Rates:

Gas Cost Adjustment Billing Factor:

Baseline Service, per therm	\$1.77663
Nonbaseline Service, per therm	\$1.78870

PUC Reimbursement Fee, per therm \$0.00068

The Gas Cost Adjustment Rate is described in Part F of the Preliminary Statement.
 The PUC Reimbursement Fee is described in Schedule No. RF-G.

SPECIAL CONDITIONS

1. Minimum Customer Charge: Service to customers shall be on an annual basis only with an annual Minimum Customer Charge of 365 times the applicable daily Customer Charge rate payable monthly, or as billed by the Company.
2. Seasonal Service: For summer cottage customers and others who normally require service for only part of the year, this schedule is applicable only on an annual contract.
3. Baseline Service: The rates above are subject to Baseline Service provisions which are described in Part E of the Preliminary Statement. The applicable baseline quantity of gas to be billed under rates designated as Applicable to Baseline Service shall be the total of any Medical Baseline Allocation permitted under Part E, Paragraph 4 of the Preliminary Statement, plus the applicable daily baseline allocation shown below by Season and Time Period.

<u>Season</u>	<u>Time Period</u>	<u>Therms Per Meter</u> <u>Day</u>
Winter	November 1 through April 30	1.348
Summer	May 1 through October 31	0.526

(Continued)

(To be inserted by utility)
 Advice 169-G
 Decision 09-09-034

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Nov 19, 2010
 Effective Jan 1, 2011
 Resolution _____



Schedule G-2
SANTA CATALINA ISLAND
GENERAL SERVICE

Sheet 1

APPLICABILITY

Applicable to general service of liquefied petroleum gas-air.

TERRITORY

The City of Avalon, and vicinity, Santa Catalina Island.

RATES

	<u>Per Meter</u>	
	<u>Per Day</u>	
Customer Charge:		
For 175 cubic feet per hour meter	\$0.417	(I)
For 305 cubic feet per hour meter	\$0.727	
For 400 cubic feet per hour meter	\$0.953	
For 675 cubic feet per hour meter	\$1.609	
For 1,000 cubic feet per hour meter	\$2.383	
For 2,000 cubic feet per hour meter	\$4.751	
For 3,000 cubic feet per hour meter	\$7.124	
For 4,000 cubic feet per hour meter	\$9.499	
For 5,000 cubic feet per hour meter	\$11.876	(I)
Energy Charge (To be added to Customer Charge):		
All therms, per therm	\$4.74027	(I)

The rates above include Base Rates and the applicable Adjustment Rates as shown below:

ENERGY CHARGE COMPONENTS

Base Rates*:		
All Therms, per therm	\$2.66048	(I)
* Base Rate includes CARE Surcharge of 0.06182 per Therm.		(I)

Adjustment Rates:

Gas Cost Adjustment Billing Factor, per therm	\$2.07911	
PUC Reimbursement Fee, per therm	\$0.00068	

The Gas Cost Adjustment Rate is described in Part F of the Preliminary Statement. The PUC Reimbursement Fee is described in Schedule No. RF-G.

(Continued)

(To be inserted by utility)
 Advice 169-G
 Decision 09-09-034

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Nov 19, 2010
 Effective Jan 1, 2011
 Resolution _____



TABLE OF CONTENTS

Sheet 1

	<u>Cal. P.U.C. Sheet No.</u>	
TITLE PAGE	131-G	
TABLE OF CONTENTS - RATE SCHEDULES	1310-G	(T)
TABLE OF CONTENTS - LIST OF CONTRACTS AND DEVIATIONS	1310-G	(T)
TABLE OF CONTENTS - RULES	1350-G	
TABLE OF CONTENTS - SAMPLE FORMS	1350-G	
 PRELIMINARY STATEMENT:		
A. Territory Served by the Utility	1038-G	
B. Types and Classes of Service	1038-G	
C. Procedure to Obtain Service	1038-G	
D. Symbols	1038-G	
E. Baseline Service	371-372-G	
F. Santa Catalina Island Gas Cost Adjustment Clause (GCAC)	355-399-888-1267-G	
G. Income Tax Component of Contributions Provision	1321-460-G	
H. Catalina Gas Operations GRC Revenue Requirement Memorandum Account.....	1119-G	
 SERVICE AREA MAP	 3-G	

RATE SCHEDULES

<u>Schedule No.</u>	<u>Title of Sheet</u>	<u>Cal. P.U.C. No.</u>	
DE	Domestic Service to Utility Employees	123-G	
G-1	Domestic Service	1307-1308-G	(T)
G-1-CARE	Domestic Service	1241-G	
G-2	General Service	1309-429-G	(T)
GM	Domestic Service, Multifamily Accommodation	376-G	
G-SE	Service Establishment Charge	278-G	
RF-G	Surcharge to Fund Public Utilities Commission Reimbursement Fee.....	932-G	

LIST OF CONTRACTS AND DEVIATIONS

	<u>Cal. P.U.C. Sheet No.</u>
List of Contracts and Deviations	696-G

(Continued)

(To be inserted by utility)
 Advice 169-G
 Decision 09-09-034

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Nov 19, 2010
 Effective Jan 1, 2011
 Resolution _____