

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



March 12, 2003

Advice Letter: 1681-E/1681-E-A

Akbar Jazayeri
Director of Revenue and Tariffs
Southern California Edison Company
P O Box 800
Rosemead, CA 91770

MAR 19 2003

REVENUE & TARIFFS DEPT.

Reference: Withdrawal of the emergency procurement surcharge balancing account and the establishment of the surcharge revenue memorandum account

Dear Mr. Jazayeri:

Advice Letter 1681-E/1681-E-A is effective February 26, 2003. A copy of the advice letter is included herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clanon".

Paul Clanon, Director
Energy Division

Filed: 1/17/03; 2/4/03
Effective: 2/26/03

jjr

February 4, 2003

ADVICE 1681-E-A
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: **Withdrawal of the Emergency Procurement Surcharge
Balancing Account and the Establishment of the Surcharge
Revenue Memorandum Account**

Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

This advice filing withdraws Preliminary Statement, Part KK, Emergency Procurement Surcharge Balancing Account (EPSBA) from SCE's tariffs. In addition, this advice filing establishes a Surcharge Revenue Memorandum Account (SRMA). This advice filing supplements in part Advice 1681-E.

BACKGROUND

In Advice 1681-E, filed on January 17, 2003, SCE requested that its EPSBA be withdrawn from its Tariffs. With the establishment of Settlement-related ratemaking mechanisms pursuant to Resolution E-3765, entries to the EPSBA have not been made since August 2001.

In Advice 1681-E, SCE noted that Conclusion of Law 9 of Decision (D.) 02-11-026 requires that SCE "continue to track surcharge revenues in a balancing account for

later potential disposition.”^{1/} Upon review of Advice 1681-E, the Commission’s Energy Division recommended that SCE establish a new memorandum account to track its recorded surcharge revenues. Therefore, SCE is establishing the SRMA to track recorded surcharge revenues^{2/} (excluding Catch-Up surcharge revenues).

No cost information is required for this advice filing.

This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

EFFECTIVE DATE

Consistent with Advice 1681-E, SCE requests that this advice filing become effective on February 26, 2003, the 40th calendar-day after Advice 1681-E was filed.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received by the Energy Division and SCE no later than 20 days after the date of this advice filing. Protests should be mailed to:

IMC Program Manager
Energy Division
c/o Jerry Royer
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

¹ In Advice 1681-E, SCE stated that the revenues associated with the \$0.01/kWh and \$0.03/kWh surcharges are recorded in its Settlement Rates Balancing Account (SRBA), and the revenues associated with the \$0.005/kWh “Catch-Up” surcharge is recorded in the Catch-Up Surcharge Revenue Memorandum Account.

² The Commission established a \$0.01/kWh surcharge in D.01-01-018, and an additional \$0.03/kWh surcharge in D.01-03-082.

Akbar Jazayeri
Director of Revenue and Tariffs
c/o Emelyn Lawler
Southern California Edison Company
2244 Walnut Grove Avenue, Room 388N
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: Emelyn.Lawler@sce.com

Bruce Foster
Vice President of Regulatory Operations
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is mailing copies of this advice filing to the interested parties shown on the attached service list. Address change requests to the attached GO 96-A Service List should be directed to Emelyn Lawler at (626) 302-3985 or by electronic mail at Emelyn.Lawler@sce.com. For changes to the any other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at ven@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing open for public inspection at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/adviceletters>.

For questions, please contact Phil Durgin at (626) 302-6344 or by electronic mail at Phillip.Durgin@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:pd
Enclosures

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 32935-E Original 32936-E	Preliminary Statement Part N Preliminary Statement Part N	Revised 31935-E*
Withdrawn 29077-E Withdrawn 29078-E	Preliminary Statement, Part KK – WITHDRAWN Preliminary Statement, Part KK – WITHDRAWN	Original 28258-E Original 29259-E
Revised 32937-E Revised 32938-E	Table of Contents Table of Contents	Revised 32355-E Revised 32502-E



PRELIMINARY STATEMENT

Sheet 4

(Continued)

N. MEMORANDUM ACCOUNTS (Continued)

2. Definitions. (Continued)

Specified Project (Continued)

<u>Section No.</u>	<u>Specified Project</u>	<u>Interest Bearing Memorandum Account*</u>
(68)	Distributed Energy Resources Memorandum Account (DERMA)	Yes
(69)	Not In Use	
(70)	Not In Use	
(71)	Pending	
(72)	Real Time Energy Metering (RTEM) Memorandum Account	Yes
(73)	Risk Management Memorandum Account	Yes
(74)	DWR Franchise Fee Obligation Memorandum Account	Yes
(75)	Utility Retained Generation Income Tax Memorandum Account (URGITMA)	Yes
(76)	Catch-Up Surcharge Revenue (CUSR) Memorandum Account	Yes
(77)	Net Energy Metering Memorandum Account (NEMMA)	Yes
(78)	California Power Exchange Wind-Up Charge Memorandum Account (PXWUC)	Yes
(79)	Surcharge Revenue Memorandum Account (SRMA)	Yes

(N)

* Interest shall accrue monthly to interest-bearing Memorandum Accounts by applying the Interest Rate to the average of the beginning and ending balance.

** Interest shall accrue monthly to credit balances only. See specific memorandum accounts for more information.

(Continued)

(To be inserted by utility)

Advice 1681-E-A
Decision _____

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Feb 4, 2003
Effective Feb 26, 2003
Resolution _____



Preliminary Statement

Sheet 112

(Continued)

N. MEMORANDUM ACCOUNT (Continued)

79. Surcharge Revenue Memorandum Account

SCE shall maintain a Surcharge Revenue Memorandum Account (SRMA) to track Commission-approved surcharge revenues (excluding "Catch-up" surcharge revenue recorded in the Catch-Up Surcharge Revenue Memorandum Account) that are recorded in the Settlement Rates Balancing Account.

The SRMA shall contain two sub accounts. The One Cent/kWh Surcharge Sub account shall track recorded surcharge revenues associated with the \$0.01/kWh surcharge authorized by the Commission in D.01-01-018. The Three Cents/kWh Surcharge Sub account shall track recorded surcharge revenues associated with the \$0.03/kWh surcharge authorized by the Commission in D.01-03-082.

Entries to the SRMA shall be made each month as follows:

a. One-Cent/kWh Surcharge Revenue Sub Account

A credit entry equal to revenues associated with the \$0.01/kWh surcharge authorized in D.01-01-018 (less amounts for Franchise Fees and Uncollectible Accounts Expense).

b. Three-Cents/kWh Surcharge Revenue Sub Account

A credit entry equal to revenues associated with the \$0.03/kWh surcharge authorized in D.01-03-082 (less amounts for Franchise Fees and Uncollectible Accounts Expense).

Interest shall accrue to the SRMA by applying the Interest Rate to the average of the beginning of month and end of month account balances.

Entries to this memorandum account shall terminate once the Procurement Related Obligations Account (PROACT) has been fully recovered and the Commission implements a decision in A.03-01-019 establishing post-PROACT Ratemaking and rate levels.

Disposition of revenues tracked in the SRMA shall be determined by the Commission.

(Continued)

(To be inserted by utility)

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Senior Vice President

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