

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



November 5, 2002

Advice Letter: 1654-E

Akbar Jazayeri
Director of Revenue and Tariffs
Southern California Edison Company
P O Box 800
Rosemead, CA 91770

NOV 13 2002
REVENUE & TARIFFS DEPT.

Reference: Removal of the Catch-Up Surcharge pursuant Resolution E-3776

Dear Mr. Jazayeri:

Advice Letter 1654-E is effective June 6, 2002. A copy of the advice letter is included herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "Douglas Long".

Douglas Long
Energy Division

Filed: 10/8/02
Effective: 6/6/02
Resolution E-3776

jjr

October 8, 2002

ADVICE 1654-E
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: **Tariff Revisions Pursuant to Resolution E-3776 Regarding
the Removal of the Catch-Up Surcharge**

In further compliance with Resolution E-3776, Southern California Edison Company (SCE) submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

This advice filing revises Preliminary Statement, Part N, Memorandum Accounts, and Preliminary Statement, Part Z, Settlement Rates Balancing Account (SRBA) in further compliance with Resolution E-3776.

BACKGROUND

On June 6, 2002, the California Public Utilities Commission (Commission) issued Resolution E-3776 to modify the Commission's prior orders, and ordered that the catch-up surcharge authorized in Decision (D.) 01-05-064 remain in rates. To allow adequate time to analyze how the catch-up surcharge should be removed for various rate groups, the Commission, in Resolution E-3776, ordered SCE to keep track of the total revenues it receives after June 2, 2002, associated with amortizing in rates the revenues it did not receive from March 27, 2001 until the rates established in D.01-05-064 became effective, by establishing a memorandum account to record these revenues on a monthly basis with interest at the 3-month commercial paper rate.

On June 11, 2002, SCE filed Advice 1632-E to revise Preliminary Statement, Part N, Memorandum Account, and establish the Catch-Up Surcharge Revenue Memorandum Account (CUSRMA) to record with interest, the total revenues

received by SCE after June 2, 2002 associated with the continued application of the catch-up surcharge. On July 10, 2002, the Commission approved Advice 1632-E.

This advice filing revises Preliminary Statement, Parts N and Z, to add language that was inadvertently omitted in Advice 1632-E when the CUSRMA was established.

No cost information is required for this advice filing.

This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

EFFECTIVE DATE

Pursuant to Resolution E-3776, this advice filing shall become effective on June 6, 2002, subject to review by the Energy Division.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, or facsimile, or electronically, any of which must be received by the Energy Division and SCE no later than 20 days after the date of this advice filing. Protests should be mailed to:

IMC Program Manager
Energy Division
c/o Jerry Royer
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

A copy should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address as above).

In addition, protests and all other correspondence regarding this advice filing should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Director of Revenue and Tariffs
c/o Emelyn Lawler
Southern California Edison Company
2244 Walnut Grove Avenue, Room 303
Rosemead, California 91770
Facsimile: (626) 302 4829
E-mail: Emelyn.Lawler@sce.com

Bruce Foster
Vice President of Regulatory Operations
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G. of General Order No. 96-A, SCE is furnishing copies of this advice filing to the interested parties shown on the attached service list, A.00-11-038, and A.00-03-047. Address changes to the attached G.O. 96-A Service List should be directed to Emelyn Lawler at (626) 302-3985, or by electronic mail at Emelyn.Lawler@sce.com. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at ven@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing open for public inspection at SCE's corporate headquarters. To view other SCE advice filings filed with the Commission, log on to SCE's web site at <http://www.sce.com/> and choose Regulatory Info Center/Advice Letters.

For Questions, please contact John Montanye at (626) 302-2308, or by electronic mail at John.Montanye@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:eml
Enclosures

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 31982-E	Preliminary Statement Part N	Original 31652-E*
Revised 31983-E	Preliminary Statement Part Z	Revised 31459-E*
Revised 31984-E	Table of Contents	Revised 31898-E
Revised 31985-E	Table of Contents	Revised 31563-E



PRELIMINARY STATEMENT

Sheet 106

(Continued)

N. MEMORANDUM ACCOUNT (Continued)

76. Catch-Up Surcharge Revenue (CUSR) Memorandum Account

The purpose of the CUSR Memorandum Account is to track on a monthly basis, the total revenue that Southern California Edison Company (SCE) receives after June 2, 2002 associated with amortization of that portion of the three-cents-per-kWh rate increase authorized by the Commission in D.01-05-064 for unrecovered surcharge revenues over the period from March 27, 2001 to June 3, 2001.

A credit entry shall be made to the CUSR Memorandum Account at the end of each month to record the surcharge revenues (less amounts for Franchise Fees and Uncollectibles) described above. (T)

Interest shall accrue to the CUSR Memorandum Account by apply the three-month commercial paper rate (as published in the Federal Reserve Statistical Release, G.13, or its successor publication) to the average of the beginning and ending account balance. (T)

Pursuant to Resolution E-3776, the proper disposition and allocation of the amounts recorded in the CUSR Memorandum Account shall be determined by the Commission.

(Continued)

(To be inserted by utility)
Advice 1654-E
Decision _____

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed Oct 8, 2002
Effective Jun 6, 2002
Resolution E-3776

PRELIMINARY STATEMENT

Sheet 4

(Continued)

Z. SETTLEMENT RATES BALANCING ACCOUNT (Continued)

3. Definitions (Continued)

m. Total Retail Electric Revenues shall be equal to the sum of the following:

- (1) The total amount of revenues billed each month (including CPUC-authorized surcharges, and all CPUC-authorized discounts reflected on customers' bills (e.g., the 10% rate reduction, and the "20/20" program) associated with the kWh provided by SCE and DWR; and
- (2) The change (plus or minus) in total Unbilled Revenues (i.e., the reversal of prior month's estimate, plus the current month's estimate).

4. Operation of the SRBA

In order to determine amounts to be transferred to the PROACT, entries to the SRBA shall be made monthly based upon the following calculations:

a. Credit entry equal to SCE Retail Electric Revenues determined as follows:

- (1) Credit entry equal to the Total Retail Electric Revenue;
- (2) A debit entry equal to the provision for Franchise Fee Requirements associated with item (1);
- (3) Sum of items (1) and (2) is equal to the total amount of retail revenue available to be allocated between SCE and DWR.
- (4) A debit entry equal to the DWR Power Sale Revenues;
- (5) A debit entry equal to the provision for Uncollectibles associated with Total Retail Electric Revenues reduced by the amount of DWR Power Sale Revenue (items (1) and (4) above);
- (6) A debit entry to remove the surcharge revenues equal to the amount recorded in the Catch-Up Surcharge Revenue (CUSR) Memorandum Account (see Preliminary Statement, Part N). (N)
- (7) A debit or credit entry to remove the baseline allocation-related over-or undercollection equal to the amount recorded in the Baseline Balancing Account (BBA) – See Preliminary Statement, Part I; (T)
- (8) The sum of items (3), (4), (5), and (6) is equal to SCE Retail Electric Revenues. (T)

(Continued)

(To be inserted by utility)

Advice 1654-E
Decision _____

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Oct 8, 2002
Effective Jun 6, 2002
Resolution E-3776



TABLE OF CONTENTS

Sheet 1

Cal. P.U.C.
Sheet No.

TITLE PAGE 11431-E

TABLE OF CONTENTS - RATE SCHEDULES 31984-31985-31834-31835-31899-31837-E (T)

TABLE OF CONTENTS - LIST OF CONTRACTS AND DEVIATIONS 31838-E

TABLE OF CONTENTS - RULES 31622-E

TABLE OF CONTENTS - BASELINE REGIONS 31549-E

TABLE OF CONTENTS - SAMPLE FORMS 31550-31856-27787-31900-31639-31640-31684-E
..... 27618-E

PRELIMINARY STATEMENT:

A. Territory Served 22909-E

B. Description of Service 22909-E

C. Procedure to Obtain Service 22909-E

D. Establishment of Credit and Deposits 22909-E

E. General 22909-24193-24194-E

F. Symbols 24194-E

G. Gross Revenue Sharing Mechanism 26584-26585-26586-26587-26588-26589-26590-E
..... 26591-26592-26593-27050-E

H. Baseline Service 11457-31455-11880-11881-31679-E

I. Baseline Balancing Account 31457-31458-E

J. Employee-Related Balancing Account 30246-E

K. Nuclear Decommissioning Adjustment Mechanism 30247-30248-E

L. Performance-Based Ratemaking Exclusions Distribution Adjustment Mechanism
..... 30249-30250-E

M. Income Tax Component of Contributions 16039-24573-E

N. Memorandum Accounts 21344-30251-28740-31651-28276-27633-31499-31500-30253-E
..... 30254-30255-22369-28279-22371-27639-27640-22374-27641-27642-26595-27643-E
..... 27644-27645-27646-27647-27648-27649-27650-27651-27652-27653-27654-27655-E
..... 27656-31327-26596-26005-21960-22046-30256-22546-27658-23703-27465-29774-E
..... 29775-29776-29777-27663-27664-27665-30057-30058-30059-30060-26484-26485-E
..... 23212-28280-24197-29470-26486-29471-24199-29472-23221-23222-23223-24200-E
..... 26487-29473-23227-28281-28282-24244-24477-24812-22380-28283-22621-22622-E
..... 24272-27015-30257-27476-26007-26757-26996-26735-26314-27500-27424-27425-E
..... 27477-29778-28408-29789-29419-30032-31138-31982-E (T)

O. California Alternative Rates for Energy (CARE) Adjustment Clause
..... 30258-30259-30260-30261-30262-30263-E

P. Optional Pricing Adjustment Clause (OPAC) 20625-20626-24169-22165-20629-E

(Continued)

(To be inserted by utility)
Advice 1654-E
Decision _____

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed Oct 8, 2002
Effective Jun 6, 2002
Resolution E-3776



TABLE OF CONTENTS

Sheet 2

(Continued)

Cal. P.U.C.
Sheet No.

PRELIMINARY STATEMENT: (Cont'd)

Q. Demand Side Management Adjustment Clause (DSMAC) 24255-21355-20380-E
..... 20381-22167-20383-21356-30264-20386-E

R. NOT IN USE

S. Invest^{SCE} Pilot Program Adjustment Mechanism (EPPAM) 17874-17875-17876-30265-E
..... 17878-17879-E

T. Electric and Magnetic Fields Measurement Program 18319-18320-18321-E

U. Electric Vehicle Adjustment Clause (EVAC) 30560-30561-22171-22172-29762-E

V. Hazardous Substance Cleanup Cost Recovery Mechanism 18853-22174-E
..... 27264-31561-24205-24206-18857-22175-18859-18860-18861-18862-18863-E

W. Competition Transition Charge Responsibility (CTC) 30840-30841-30842-30843-30844-E
..... 30845-30846-30847-30848-E

X. Research, Development and Demonstration Adjustment Clause (RDDAC)..... 22176-30266-E

Y. Economic Development Adjustment Clause (EDAC) 25206-30267-31328-30268-E

Z. Settlement Rates Balancing Account 30269-30270-31139-31983-31329-31501-E (T)

AA. Demand Reduction and Self-Generation Program Incremental Cost (DRSGPIC) 29839-E

BB. Nongeneration Base Rate Adjustment Mechanism (NBRAM) 31330-31331-31332-31333-E
..... 31334-31335-31336-31337-E

CC. Base Rate Performance Mechanism (BRPM) 31338-31339-31340-31341-31342-E
..... 31343-31344-31345-31346-31347-31348-31349-31350-31351-31352-31353-31354-31355-E

DD. Cost Of Capital Trigger Mechanism 31356-31357-31358-31359-31360-E

EE. Electric Deferred Refund Account (EDRA)..... 21212-26600-E

FF. Public Purpose Programs Adjustment Mechanism..... 30275-30276-E

GG. Energy Efficiency Program Adjustment Mechanism (EPPAM)..... 30277-24257-E

HH. Low Income Energy Efficiency Program Adjustment Mechanism (LIEEPAM)..... 30278-24259-E

II. PENDING

JJ. PENDING

KK. Emergency Procurement Surcharge Balancing Account (EPSBA)..... 28258-28259-E

LL. PENDING

MM. Procurement Related Obligations Account (PROACT)..... 30279-30280-30281-E

NN. PENDING -E

OO. PENDING -E

PP. PENDING -E

QQ. PENDING -E

RR. PENDING -E

SS. PENDING -E

TT. PENDING -E

UU. Independent System Operator Balancing Account (ISOBA) 31159-31160-E

VV. Purchased Power Balancing Account (PPBA)..... 31161-31162-31163-31164-E

WW. Native Load Balancing Account..... 31165-31283-31167-31168-31169-31170-31171-31172-E
..... 31173-31174-31175-31176-31177-31178-31179-31180-31181-E

XX. Electric Distribution Revenue Adjustment Balancing Account (EDRABA) 31361-31362-E
..... 31363-31364-31365-31366-31367-31368-31369-E

YY. El Paso Turned-Back Capacity Balancing Account (ETCBA) 31882-31883-E

(Continued)

(To be inserted by utility)
Advice 1654-E
Decision _____

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed Oct 8, 2002
Effective Jun 6, 2002
Resolution E-3776