

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3288



July 29, 2002

Advice Letter: 1639-E

Akbar Jazayeri
Director of Revenue and Tariffs
Southern California Edison Company
P O Box 800
Rosemead, CA 91770

AUG 01 2002

REVENUE & TARIFFS DEPT.

Reference: Revision to Demand Bidding Program

Dear Mr. Jazayeri:

Advice Letter 1639-E is effective July 27, 2002. A copy of the advice letter is included herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "Douglas Long".

Douglas Long
Energy Division

jjr

July 22, 2002

ADVICE 1639-E
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: **Revision to SCE's Demand Bidding Program**

In compliance with Decision (D.) 02-07-035, Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

This advice filing revises SCE's Demand Bidding Program (DBP) to implement the revisions to the DBP as described in D.02-07-035 and its Attachment A.

BACKGROUND

On July 17, 2002, the California Public Utilities Commission (Commission) issued D.02-07-035 in Phase 2 of Rulemaking 00-10-002 which authorizes limited changes to the DBP. The changes are intended to "transition the DBP to a reliability program and increase the feasibility of its operation for Summer 2002." The general changes to Schedule DBP are as follows:

- A DBP bidding event will be "triggered" by an ALERT, WARNING or greater Independent System Operator (ISO) emergency notification in the "day ahead" and "day of" markets.
- The Energy Bids are no longer limited to three blocks of four-hours each. Bids can now be for any hours of need at a price fixed at \$0.35 per kWh.
- SCE will evaluate the Bids, accept or reject each Bid, and pay participants based on performance.

- Customer Energy Bids are limited to one per load curtailment request day for consecutive hours, with a minimum duration of 2 hours.
- Accepted bids cannot be subsequently cancelled. Customers with accepted DBP bids commit to a demand curtailment.
- Customers are not permitted to simultaneously participate in multiple programs with the potential of being paid twice for a single event. Thus, DBP customers are precluded from participating in the ISO's Demand Relief Program and Ancillary Services Load Program, and in the California Power Authority's Demand Reserves Program.

No cost information is required for this advice filing.

This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

EFFECTIVE DATE

This advice filing will become effective five days after the date filed which is July 27, 2002, unless suspended by the Energy Division Director.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received by the Energy Division and SCE no later than 20 days after the date of this advice filing. Protests should be mailed to:

IMC Program Manager
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Director of Revenue and Tariffs
Southern California Edison Company
2244 Walnut Grove Avenue, Rm. 303
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: Emelyn.Lawler@sce.com

Bruce Foster
Vice President of Regulatory Operations
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Bruce.Foster@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is furnishing copies of this advice filing to the interested parties shown on the attached service list and R.00-10-002. Address change requests to the attached GO 96-A Service List should be directed to Emelyn Lawler at (626) 302-3985 or by electronic mail at Emelyn.Lawler@sce.com. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at ven@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing open for public inspection at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/> and choose Regulatory Info Center/Advice Letters.

For questions, please contact Lisa Vellanoweth at (626) 302-2021 or by electronic mail at Lisa.Vellanoweth@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:eml
Enclosures

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 31710-E Revised 31711-E Revised 31712-E Revised 31713-E Revised 31714-E Revised 31715-E	Schedule DBP Schedule DBP Schedule DBP Schedule DBP Schedule DBP Schedule DBP	Revised 31313-E* Original 29794-E Original 29795-E* Original 29796-E* Original 29797-E* Original 29798-E*
Revised 31716-E Revised 31717-E	Table of Contents Table of Contents	Revised 31682-E Revised 31638-E*



Schedule DBP
DEMAND BIDDING PROGRAM

Sheet 1

APPLICABILITY

The Demand Bidding Program (DBP) is a bidding program that offers day-ahead and day-of price incentives to customers for reducing energy consumption during periods when the California Independent System Operator (CAISO) determines that load relief may be needed in the day-ahead and day-of markets to mitigate shortages in operating reserves that have the potential to lead to Stage 2 or 3 Emergency events. This Schedule is optional for Bundled Service Customers who are not receiving service under Real Time Pricing (RTP) rate schedules or who are not participating in the CAISO's Ancillary Services Load Program or Demand Relief Program, or the California Power Authority's Demand Reserves Program. Participants must commit to reduce a minimum of at least 10 percent of the customer's averaged annual demand, which shall not be less than 100 kW per hour, during a DBP Event. Participants shall not aggregate service accounts when submitting a bid. Under this Schedule, the customer shall bid certain amounts of energy that the customer commits to reduce. Interval metering is required to receive service under this Schedule. This Schedule is in effect until modified or terminated in the rate design phase of SCE's next general rate case or similar proceeding.

TERRITORY

Within the entire territory served.

RATES

All other charges and provisions of the customer's otherwise applicable rate schedule shall apply, except a participating customer that reduces energy during a DBP Event will receive a discount in the form of a credit on its bill or will receive a separate check within 90 days of the DBP Event.

DBP Credit per kWh:

Pursuant to the provisions of Special Condition 9, a credit amount of 35 cents per kWh based on the Recorded Reduced Energy will be applied to the total charges of the customer's otherwise applicable rate schedule billing. When the customer elects to participate in a day-ahead or day-of DBP Event, it will submit an Energy Bid. If the customer's Energy Bid is accepted, the customer will receive a credit calculated by applying 35 cents per kWh to the number of kWhs of Recorded Reduced Energy in conjunction with the DBP Event.

(Continued)

(To be inserted by utility)
Advice 1639-E
Decision 02-07-035

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)
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Effective Jul 27, 2002
Resolution _____

Schedule DBP
DEMAND BIDDING PROGRAM

Sheet 2

(Continued)

SPECIAL CONDITIONS

1. Agreement. Participating customers must sign a DBP Agreement (Form 14-741) and any other applicable contract. This Agreement shall become effective after SCE determines the customer has complied with the installation of the required metering equipment in accordance with the terms and conditions of the Agreement and this Schedule.

2. DBP Event. DBP Events will be triggered in the day-ahead and the day-of markets when the CAISO notifies SCE of a 24-hour Alert Notice, an hour-ahead Warning Notice, or potentially during a more advanced notice of a Stage 1, 2, or 3 Emergency. (C)
(C)(D)
 - a. DBP Event for the Day-Ahead Market. The triggering event in the day-ahead market will be a CAISO 24-hour Alert Notice. SCE may call a day-ahead DBP Event based upon receipt of this Alert Notice or a more advanced CAISO notice (Warning, Stage 1, 2, or 3 Emergency) when issued by the CAISO by 2 p.m. on the day preceding a DBP Event. (N)

DBP Events for the day-ahead market will be in effect between 12:00 p.m. and 8:00 p.m. Monday through Friday, excluding holidays, unless the CAISO identifies a specific time period.
 - b. DBP Event for the "Day-Of-Market". The triggering event in the day-of market will be a CAISO 24-hour Alert Notice or a CAISO hour-ahead Warning Notice. SCE may call a day-of DBP Event based upon an Alert or Warning Notice or a more advanced CAISO Notice (Stage 1, 2, or 3 Emergency) when issued by the CAISO after 2:00 p.m. the day before the Event and up to 11:00 a.m. on the day of the DBP Event.

DBP Events for the day-of market will be in effect between 3:00 p.m. and 8:00 p.m. Monday through Friday, excluding holidays, unless the CAISO identifies a specific time period. (N)
(D)

3. Energy Bid. The amount of kW per hour (kWh usage) that a customer commits to reduce during a DBP Event is the customer's Energy Bid. The customer will be permitted to submit only one Energy Bid for a requested curtailment day, in consecutive hours, with a minimum duration of two hours. A customer whose Energy Bid is accepted in the day-ahead market for a set day may not participate in the day-of market for that same day. The amount of kW may vary from hour to hour within a single Energy Bid. For each DBP Event, the customer must submit its Energy Bid for a minimum energy reduction threshold equivalent to 10 percent of its averaged annual demand, which shall not be less than 100 kW per hour in the Event. The customer shall not aggregate service accounts when submitting a bid. Energy Bids shall be processed for non-holiday weekdays only. In accordance with Special Condition 4 of this Schedule, the customer can determine if its bid for an individual DBP Event was accepted by logging onto the website. (C)
(D)

(Continued)

(To be inserted by utility)
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Schedule DBP
DEMAND BIDDING PROGRAM

Sheet 3

(Continued)

SPECIAL CONDITIONS (Continued)

4. Notification of DBP Events and Submission and Acceptance of Energy Bids. (C)
- a. Notification of DBP Events. SCE will notify customers of a DBP Event via SCE's designated Internet website, or if the customer elects, via a pager, by electronic mail, or by cellular telephone.
 - b. Submission of Energy Bids. Customers shall submit an Energy Bid via SCE's designated Internet website. Each Energy Bid submitted via the website shall be for a day-ahead or day-of DBP Event. For the day-ahead DBP Event, the customer must submit an Energy Bid by no later than 4:00 p.m. on the day preceding the Event. For the day-of DBP Event, the customer must submit an Energy Bid by no later than 2:00 p.m. on the day of the Event. A customer's Energy Bid may be submitted beyond one hour after notification of bid solicitation, but SCE need not give equal consideration to late and timely bids.
 - c. Acceptance of Energy Bids. Within one hour after the bid submission deadline, SCE shall evaluate each timely submitted Energy Bid, accept or reject each Energy Bid, and notify the customer of the result. SCE will deem all Energy Bids acceptable unless a capacity level (megawatt quantity) is specified in the CAISO notification, in which case, SCE will accept Energy Bids on a first-come, first-served basis up to the CAISO's specified amount. Energy Bid solicitations can be terminated up to this point, based on CAISO notification that load relief is no longer needed. In the event an Energy Bid is limited (by quantity) by the CAISO, the primary criterion for accepting Energy Bids shall be reliable offers (taking bidder past performance and compliance into account) on a first-come first-served basis. If preliminary meter data indicates that a customer is not entitled to receive compensation for three consecutive events, such customer should thereafter be precluded from participating in the following two operations of the DBP Event. In evaluating late bids, SCE will consider then-current conditions, including previous acceptance or rejection of timely bids submitted within the first hour. Bidding shall be accepted for non-holiday weekdays only. Once a customer's Energy Bid has been accepted for a day-ahead DBP Event, the customer may not submit an additional Energy Bid for a day-of DBP Event that is called for the same day. Additionally, once the Energy Bid has been accepted, the bid shall not subsequently be rejected by SCE, and payment shall be based on the customer's actual performance. SCE will notify customers of the acceptance or rejection of Energy Bids via the DBP website at least one hour prior to the DBP Event. SCE does not guarantee the reliability of the Internet site by which customers submit Energy Bids and receive information regarding this Schedule. (C) (D)
5. Customer Specific Energy Baseline. The CSEB is used to determine the customer's Recorded Reduced Energy for each DBP Event. The CSEB will be determined by using a 10-day rolling average energy usage profile of the immediate past 10 similar days prior to the DBP Event. The CSEB will be calculated on an hourly basis using the average of the same hour for the past 10 similar days. The past 10 similar days will include Monday through Friday, excluding holidays, and will additionally exclude days when the customer was paid to reduce load on an interruptible or other curtailment program or when customers were subject to rotating outages. The CSEB will be determined by SCE at the time the customer is billed following a DBP Event. The CSEB may vary for each hour and for each Event.

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(To be inserted by utility)
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Senior Vice President

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Schedule DBP
DEMAND BIDDING PROGRAM

Sheet 4

(Continued)

SPECIAL CONDITIONS (Continued)

6. Required Metering and Internet Communication Equipment. Customers must have Interval Metering and Internet Access to submit an Energy Bid(s). For customers over 200 kW the interval meter will be provided pursuant to the California Energy Commission's real time electric meter (RTEM) program, based on available funding. For customers under 200 kW SCE will provide and install the interval metering equipment at no charge to the customer. However, if the customer receives interval metering equipment from SCE at no charge, the customer must remain on this Schedule for one full year and must submit an Energy Bid and qualify to receive compensation for the first ten (10) DBP Events, if bids are requested and the customer's bid is accepted. Non-compliance with a DBP Event occurs if the customer's bid is accepted and the customer fails to satisfy the energy reduction requirement necessary to earn a credit payment. If the customer fails to comply with the first 10 DBP Events, the customer shall be charged for the installation and maintenance costs of the interval metering equipment provided by SCE unless the customer received interval metering equipment due to participation in a program for which the customer is not obligated to pay SCE for such costs. (C)
(C)
7. Cancellation of Energy Bid Solicitation. An Energy Bid solicitation may be cancelled up to the time the bid is accepted by SCE. (C)
(C)
8. Recorded Reduced Energy. The Recorded Reduced Energy equals the difference between the customer's CSEB and the recorded kWhs of an accepted Energy Bid during a DBP Event. (C)
9. Credit Payments. Credits of 35 cents per kWh will only apply to the portion of Recorded Reduced Energy in any hour that falls within a +/- 50 percent bandwidth of the customer's Energy Bid. In no case will a customer receive a credit payment for a given hour if it does not meet, in that hour of the Event, the minimum energy reduction threshold of 10 percent of the customer's averaged annual demand, which shall not be less than 100 kW. (D)(C)
10. Minimum Energy Reduction Threshold. The minimum energy reduction threshold is equivalent to 10 percent of the customer's averaged annual demand, which shall not be less than 100 kW. The averaged annual demand shall be defined as the sum of the previous twelve (12) months of energy usage in kilowatt-hours (kWh) divided by the number of hours per year. The averaged annual demand shall be established at the time the customer signs up for service under this Schedule.

(Continued)

(To be inserted by utility)

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Schedule DBP
DEMAND BIDDING PROGRAM

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

11. Relationship to Other Interruptible/Curtailment Programs. Customers currently taking service under Schedule I-6, Schedule I-6-BIP, Schedule TOU-8-SOP-I, Schedule AP-I, Schedule TOU-PA-SOP-I, Schedule OBMC, Schedule SLRP or the air conditioning (A/C) cycling rate option (Schedule GS-APS or GS-APS-E) are eligible to receive service under this Schedule. However, under no circumstances will a customer taking service under the above listed rate schedules and this Schedule receive more than one incentive payment for the same interrupted/curtailed load. In other words, should either the CAISO or SCE activate an interruption, OBMC event, or A/C cycling event as set forth in the provisions of the applicable rate schedules (Schedule I-6, Schedule I-6-BIP, Schedule TOU-8-SOP-I, Schedule AP-I, Schedule TOU-PA-SOP-I, Schedule OBMC, Schedule GS-APS, or GS-APS-E), during any period that overlaps with the period of a DBP Event under this Schedule, no credits under this Schedule will apply during the period of overlap and all provisions of Schedule I-6, Schedule I-6-BIP, Schedule TOU-8-SOP-I, Schedule AP-I, Schedule TOU-PA-SOP-I, Schedule OBMC, or Schedules GS-APS or GS-APS-E shall prevail. However, for customers receiving service under Schedule SLRP and this Schedule, and a SLRP Event and DBP Event overlap, the customer will receive credit payment for the DBP Event but will not receive credit payment for the SLRP Event for any period of overlap. For customers affected by an interruption, OBMC event, or A/C cycling event, such event will automatically cancel all provisions of this Schedule for that customer during the entire time period of the interruption, OBMC event, or A/C cycling event. For the duration of this Schedule, customers enrolled in this program shall not participate in any CAISO Ancillary Services Load Program or pay for performance program, such as the Demand Relief Program or the California Power Authority's Demand Reserve program.
12. Customer-Owned Electrical Generating Facilities. Customers may achieve energy reductions by operating back-up or onsite generation. The customer will be solely responsible for meeting all environmental and other regulatory requirements for the operation of such generation.
- a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A Generation Agreement is required for such operation.
- b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted in order for the customer to avoid interruption of load during a DBP Event or to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

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(To be inserted by utility)

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Southern California Edison
 Rosemead, California

Revised Cal. PUC Sheet No. 31715-E
 Cancelling Original Cal. PUC Sheet No. 29798-E*

Schedule DBP
DEMAND BIDDING PROGRAM

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

- 13. Failure to Reduce energy. Except as provided in Special Condition 6 of this Schedule, no additional penalties will be assessed under this Schedule for a customer's failure to comply to reduce energy during a DBP Event.

(To be inserted by utility)

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John R. Fielder
Senior Vice President

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