

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



September 25, 2002

Advice Letter: 1630-E-A

Akbar Jazayeri
Director of Revenue and Tariffs
Southern California Edison Company
P O Box 800
Rosemead, CA 91770

SEP 30 2002
REVENUE & TARIFFS DEPT.

Reference: Supplement to clean-up revisions to Rule 21, Generating Facility Interconnections

Dear Mr. Jazayeri:

Advice Letter 1630-E-A is effective September 4, 2002. A copy of the advice letter is included herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "Douglas Long".

Douglas Long
Energy Division

jjr

September 4, 2002

ADVICE 1630-E-A
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Supplement to the Clean-Up Revisions to Rule 21,
Generating Facility Interconnections

In compliance with Decisions (D.) 00-11-001 and 00-12-037, Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

This supplemental advice letter makes typographical, formatting and other minor corrections to the version of electric Rule 21 filed and submitted in Advice 1630-E. This supplemental filing replaces Advice 1630-E in its entirety.

BACKGROUND

On December 21, 2000, the California Public Utilities Commission (Commission) issued D.00-12-037 adopting new electric interconnection standards for distributed generation. In the Conclusion of Law No. 9 of that Decision, the Commission also recognized that “establishment of a post-implementation working group is a prudent and effective way to provide an opportunity for ongoing evaluation of implementation issues under the new rule and potential revisiting of areas of concern.” A post-implementation working group led by the California Energy Commission (CEC) was developed to address the adequacy of Rule 21, and the associated Agreement and Application forms on an ongoing basis. As part of this process, the working group has identified test and formatting changes to “clean up” the tariff, which is the subject of this filing. San Diego Gas and Electric (SDG&E) filed their “clean up” advice letter in Advice 1409-E-A on July 26, 2002 that has

been accepted by the Commission's Energy Branch. The content of SCE's Rule 21 is exactly as the Rule 21 filed by SDG&E on July 26, 2002.

No cost information is required for this advice filing.

This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

EFFECTIVE DATE

At the request of Energy Division Staff and because this is a clean-up filing agreed to by the Rule 21 working group, this supplemental advice letter should become effective upon filing, subject to review by the Energy Division.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received by the Energy Division and SCE no later than 20 days after the date of this advice filing. Protests should be mailed to:

IMC Program Manager
Energy Division
California Public Utilities Commission
c/o Jerry Royer
505 Van Ness Avenue, Room 4002
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Director of Revenue and Tariffs
Southern California Edison Company
c/o Emelyn Lawler
2244 Walnut Grove Avenue, Rm. 303
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: Emelyn.Lawler@sce.com

Bruce Foster
Vice President of Regulatory Operations
Southern California Edison Company
c/o Karyn.Gansecki
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is furnishing copies of this advice filing to the interested parties shown on the attached service list and R.99-10-025. Address change requests to the attached GO 96-A Service List should be directed to Emelyn Lawler at (626) 302-3985 or by electronic mail at Emelyn.Lawler@sce.com. For changes to all other service lists, please contact Maria Vengerova of the Commission's Process Office at (415) 703-2021 or by electronic mail at ven@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing open for public inspection at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/> and choose Regulatory Info Center/Advice Letters.

For questions, please contact Pat Aldridge at (626) 302-4617 or by electronic mail at Pat.Aldridge@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:pa
Enclosures

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 31574-E	Rule 21	Revised 30685-E
Revised 31575-E	Rule 21	Revised 30686-E
Revised 31576-E	Rule 21	Revised 30687-E
Revised 31577-E	Rule 21	Revised 30688-E
Revised 31578-E	Rule 21	Revised 31663-E
Revised 31579-E	Rule 21	Revised 30690-E
Revised 31580-E	Rule 21	Revised 30691-E
Revised 31581-E	Rule 21	Revised 30692-E
Revised 31582-E	Rule 21	Revised 30693-E
Revised 31583-E	Rule 21	Revised 30694-E
Revised 31584-E	Rule 21	Revised 30695-E
Revised 31585-E	Rule 21	Revised 30696-E
Revised 31586-E	Rule 21	Revised 30697-E
Revised 31587-E	Rule 21	Revised 31666-E*
Revised 31588-E	Rule 21	Revised 30699-E
Revised 31589-E	Rule 21	Revised 30700-E
Revised 31590-E	Rule 21	Revised 30701-E
Revised 31591-E	Rule 21	Revised 30702-E
Revised 31592-E	Rule 21	Revised 30703-E
Revised 31593-E	Rule 21	Revised 30704-E
Revised 31594-E	Rule 21	Revised 30705-E
Revised 31595-E	Rule 21	Revised 30706-E
Revised 31596-E	Rule 21	Revised 30707-E
Revised 31597-E	Rule 21	Revised 30708-E
Revised 31598-E	Rule 21	Revised 30709-E
Revised 31599-E	Rule 21	Revised 30710-E
Revised 31600-E	Rule 21	Revised 30711-E
Revised 31601-E	Rule 21	Revised 30712-E
Revised 31602-E	Rule 21	Revised 30713-E
Revised 31603-E	Rule 21	Revised 30714-E
Revised 31604-E	Rule 21	Revised 30715-E
Revised 31605-E	Rule 21	Revised 30716-E
Revised 31606-E	Rule 21	Revised 30717-E
Revised 31607-E	Rule 21	Revised 30718-E
Revised 31608-E	Rule 21	Revised 30719-E
Revised 31609-E	Rule 21	Revised 30720-E
Revised 31610-E	Rule 21	Revised 30721-E
Revised 31611-E	Rule 21	Revised 30722-E
Revised 31612-E	Rule 21	Revised 30723-E
Revised 31613-E	Rule 21	Revised 30724-E
Revised 31614-E	Rule 21	Revised 30725-E
Revised 31615-E	Rule 21	Revised 30726-E
Revised 31616-E	Rule 21	Revised 30727-E
Revised 31617-E	Rule 21	Revised 30728-E
Revised 31618-E	Rule 21	Revised 30729-E
Revised 31619-E	Rule 21	Revised 30730-E
Revised 31620-E	Rule 21	Revised 30731-E
Revised 31621-E	Table of Contents	Revised 31547-E
Revised 31622-E	Table of Contents	Revised 29963-E

Rule 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 1

A. Applicability

1. This Rule describes the Interconnection, operating and Metering requirements for Generating Facilities to be connected to SCE's Distribution System over which the Commission has jurisdiction. Subject to the requirements of this Rule, SCE will allow the Interconnection of Generating Facilities with its Distribution System.
2. Definitions: Capitalized terms used in this Rule, and not defined in SCE's other tariffs, shall have the meaning ascribed to such terms in Section H of this Rule. The definitions set forth in Section H of this Rule shall only apply to this Rule and may not apply to SCE's other tariffs.

B. General, Rules, Rights and Obligations

1. Authorization Required to Operate: A Producer must comply with this Rule, execute an Interconnection Agreement with SCE, and receive SCE's express written permission before Parallel Operation of its Generating Facility with SCE's Distribution System. SCE shall apply this Rule in a non-discriminatory manner and shall not unreasonably withhold its permission for Parallel Operation of Producer's Generating Facility with SCE's Distribution System.
2. Separate Arrangements Required for Other Services: A Producer requiring other electric services from SCE including, but not limited to, Distribution Service provided by SCE during periods of curtailment or interruption of the Producer's Generating Facility, must sign separate agreements with SCE for such services in accordance with SCE's Commission-approved tariffs.
3. Transmission Service Not Provided with Interconnection: Interconnection with SCE's Distribution System under this Rule does not provide a Producer any rights to utilize SCE's Distribution System for the transmission, distribution, or wheeling of electric power, nor does it limit those rights.
4. Compliance with Laws, Rules, and Tariffs: A Producer shall ascertain and comply with applicable Commission-approved tariffs of SCE; applicable Federal Energy Regulatory Commission (FERC) approved rules, tariffs, and regulations; and any local, state or federal law, statute or regulation which applies to the design, siting, construction, installation, operation, or any other aspect of the Producer's Generating Facility and Interconnection Facilities.

(Continued)

(To be inserted by utility)

Advice 1630-E-A
Decision 00-11-001
1H15 00-12-037

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002
Effective Sep 4, 2002
Resolution _____

Rule 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 2

(Continued)

B. General, Rules, Rights and Obligations (Continued)

5. Design Reviews and Inspections: SCE shall have the right to review the design of a Producer's Generating and Interconnection Facilities and to inspect a Producer's Generating and/or Interconnection Facilities prior to the commencement of Parallel Operation with SCE's Distribution System. SCE may require a Producer to make modifications as necessary to comply with the requirements of this Rule. SCE's review and authorization for Parallel Operation shall not be construed as confirming or endorsing the Producer's design or as warranting the Generating and/or Interconnection Facility's safety, durability or reliability. SCE shall not, by reason of such review or lack of review, be responsible for the strength, adequacy, or capacity of such equipment.
6. Right to Access: A Producer's Generating Facility and Interconnection Facilities shall be reasonably accessible to SCE personnel as necessary for SCE to perform its duties and exercise its rights under its tariffs approved by the Commission, and any Interconnection Agreement between SCE and the Producer.
7. Confidentiality of Information: Any information pertaining to Generating and/or Interconnection Facilities provided to SCE by a Producer shall be treated by SCE in a confidential manner. SCE shall not use information contained in the Application to propose discounted tariffs to the Customer unless authorized to do so by the Customer or the information is provided to SCE by the Customer through other means.
8. Prudent Operation and Maintenance Required: A Producer shall operate and maintain its Generating Facility and Interconnection Facilities in accordance with Prudent Electrical Practices and shall maintain compliance with this Rule.
9. Curtailment and Disconnection: SCE may limit the operation or disconnect or require the disconnection of a Producer's Generating Facility from SCE's Distribution System at any time, with or without notice, in the event of an Emergency, or to correct Unsafe Operating Conditions. SCE may also limit the operation or disconnect or require the disconnection of a Producer's Generating Facility from SCE's Distribution System upon the provision of reasonable written notice: 1) to allow for routine maintenance, repairs or modifications to SCE's Distribution System; 2) upon SCE's determination that a Producer's Generating Facility is not in compliance with this Rule; or 3) upon termination of the Interconnection Agreement. Upon the Producer's written request, SCE shall provide a written explanation of the reason for such curtailment or disconnection.

(Continued)

(To be inserted by utility)

Advice 1630-E-A
Decision 00-11-001
2H15 00-12-037

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002
Effective Sep 4, 2002
Resolution _____

Rule 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 3

(Continued)

C. Application and Interconnection Process

1. Application Process

- a. Applicant Initiates Contact with SCE: Upon request, SCE will provide information and documents (such as sample agreements, the Application, technical information, listing of Certified Equipment, Initial and Supplemental Review fee information, applicable rate schedules and Metering requirements) to a potential Applicant. Unless otherwise agreed upon, all such information shall normally be sent to the Applicant within three (3) business days following the initial request from the Applicant. SCE will establish an individual representative as the single point of contact for the Applicant, but may allocate responsibilities among its staff to best coordinate the Interconnection of an Applicant's Generating Facility.
- b. Applicant Completes an Application: All Applicants shall be required to complete and file an Application and supply any relevant additional information requested by SCE. The filing must include the completed Application and the Initial Review fee for processing the Application and performing the review to be completed by SCE pursuant to Section C.1.c. The Initial and Supplemental Review fee shall vary with the type of service that will be provided to the Customer account to which the proposed Generating Facility will be interconnected as indicated in the following table:

<u>Type of Service Provided to Customer Account</u>	<u>Initial Review Fee</u>	<u>Supplemental Review Fee</u>
Net Energy Metering (per Public Utilities Code Section 2827)	None	None
Solar Generating facilities of 1MW or less that do not sell power to the grid (per D.01-07-027)	None	None
All Others	\$800	\$600 (additional)

Notes: Allocation of cost between Applicant and SCE to be determined by the Commission in Phase 2 of R.99-10-025. The total cost borne by the Applicant should be reduced by the cost allocated to SCE's distribution function.

Fifty percent of the fees associated with the Initial Review will be returned to the Applicant if the Application is rejected by SCE or the Applicant retracts the Application. The Applicant may propose, and SCE may negotiate specific costs for processing non-standard Generating Facilities, such as multi-Generators, multi-sites, or otherwise as conditions warrant. The costs for the Initial Review and the Supplemental Review contained in this Section, as well as the language provided in Sections C.1.c and C.1.d do not apply under such circumstances.

Within 10 business days of receiving the Application, SCE shall normally acknowledge its receipt and state whether the Application has been completed adequately. If defects are noted, SCE and Applicant shall cooperate in a timely manner to establish a satisfactory Application.

(Continued)

(To be inserted by utility)

Advice 1630-E-A
Decision 00-11-001
3H15 00-12-037

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002
Effective Sep 4, 2002
Resolution _____

Rule 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 4

(Continued)

C. Application and Interconnection Process (Continued)

1. Application Process (Continued)

c. SCE Performs an Initial and Supplemental Review and Develops Preliminary Cost Estimates and Interconnection Requirements.

- (1) Upon receipt of a satisfactorily completed Application and any additional information necessary to evaluate the Interconnection of a Generating Facility, SCE shall perform an Initial Review using the process defined in Section I. The Initial Review determines if (a) the Generating Facility qualifies for Simplified Interconnection, or (b) the Generating Facility requires a Supplemental Review.
- (2) SCE shall complete its Initial Review, absent any extraordinary circumstances, within 10 business days after its determination that the Application is complete. If the Initial Review determines the proposed Generating Facility can be Interconnected by means of a Simplified Interconnection, SCE will provide the Applicant with a draft Interconnection Agreement pursuant to Section C.1.e.
- (3) If the Generating Facility does not qualify for Simplified Interconnection as proposed, SCE will notify the Applicant and perform a Supplemental Review as described in Section I. The Supplemental Review will result in SCE providing either (a) Interconnection Requirements beyond those for a Simplified Interconnection, and a draft Interconnection Agreement, or (b) a cost estimate and schedule for an Interconnection Study. The Supplemental Review shall be completed, absent any extraordinary circumstances, within 20 business days of receipt of a completed Application. Payment for the Supplemental Review shall be submitted to SCE within 10 calendar days after the results of the Supplemental Review are provided to the Applicant.

(Continued)

(To be inserted by utility)

Advice 1630-E-A
Decision 00-11-001
4H15 00-12-037

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002
Effective Sep 4, 2002
Resolution _____

Rule 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 5

(Continued)

C. Application and Interconnection Process (Continued)

1. Application Process (Continued)

- d. When Required, Applicant and SCE Commit to Additional Interconnection Study Steps: When a Supplemental Review reveals that the proposed Generating Facility cannot be Interconnected to SCE's Distribution System by means of a Simplified Interconnection, or that significant SCE Interconnection Facilities or Distribution System improvements will be needed to accommodate an Applicant's Generating Facility, SCE and Applicant shall enter into an agreement that provides for SCE to perform additional studies, facility design, and engineering and to provide detailed cost estimates for fixed price or actual cost billing to the Applicant, at the Applicant's expense. The Interconnection Study agreement shall set forth SCE's estimated schedule and charges for completing such work. Initial and Supplemental Review and Interconnection Study fees for solar Generating Facilities up to 1MW that do not sell power to the grid will be waived up to the amount of \$5,000. Generating Facilities eligible for Net Energy Metering under Public Utilities Code Section 2827 are exempt from any costs associated with interconnection studies.

- e. Applicant and SCE Enter Into a Interconnection Agreement and, Where Required, a Financing and Ownership Agreement for Interconnection Facilities or Distribution System Improvements: SCE shall provide the Applicant with an executable version of the Interconnection Agreement, Net Energy Metering Agreement, or Power Purchase Agreement appropriate for the Applicant's Generating Facility and desired mode of operation. Where the Supplemental Review or Interconnection Study performed by SCE has determined that modifications or additions to its Distribution System are required, or that additional Interconnection Facilities will be necessary to accommodate an Applicant's Generating Facility, SCE may also provide the Applicant with other Interconnection Facilities financing and ownership agreements. These agreements shall set forth SCE's and the Applicant's responsibilities, completion schedules, and estimated or fixed price costs for the required work.

- f. Where Applicable, SCE or Producer Installs Required Interconnection Facilities or Modifies SCE's Distribution System: After executing the applicable agreements, SCE or Producer will commence construction/installation of the Distribution System improvements or Interconnection Facilities which have been identified in the agreements. The parties will use good faith efforts to meet schedules and fixed costs or estimated costs as appropriate.

(Continued)

(To be inserted by utility)

Advice 1630-E-A
Decision 00-11-001
5H11 00-12-037

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002
Effective Sep 4, 2002
Resolution _____

Rule 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 6

(Continued)

C. Application and Interconnection Process (Continued)

1. Application Process (Continued)

- g. **Producer Arranges for and Completes Commissioning Testing of Generating Facility and Producer's Interconnection Facilities:** The Producer is responsible for testing new Generating Facilities and associated Interconnection Facilities, according to Section J.5 to ensure compliance with the safety and reliability provisions of this Rule prior to being operated in parallel with SCE's Distribution System. For non-Certified Equipment, the Producer shall develop a written testing plan to be submitted to SCE for its review and acceptance. Alternatively, the Producer and SCE may agree to have SCE conduct the required testing at the Producer's expense. Where applicable, the test plan shall include the installation test procedures published by the manufacturer of the generation or interconnection equipment. Facility testing shall be conducted at a mutually agreeable time, and depending on who conducts the test, SCE or Producer shall be given the opportunity to witness the tests.
- h. **SCE Authorizes Parallel Operation or Momentary Parallel Operation:** The Producer's Generating Facility shall be authorized for Parallel Operation or Momentary Parallel Operation, as applicable, with SCE's Distribution System upon satisfactory compliance with the terms of all applicable agreements and SCE's express written permission. Compliance may include, but not be limited to, provision of any required documentation and satisfactorily completing any required inspections or tests as described herein or in the agreements formed between the Producer and SCE. A Producer shall not commence Parallel Operation of its Generating Facility with SCE's system unless it has received SCE's express written permission to do so.
- i. **SCE Reconciles Costs and Payments:** If the Producer selected a fixed price billing for the Interconnection Facilities or Distribution System improvements, no reconciliation will be necessary. If the Producer selected actual cost billing, a true-up will be required. Within a reasonable time after the Interconnection of a Producer's Generating Facility, SCE will reconcile its actual costs related to the Generating Facility against any advance payments made by the Producer. The Producer will receive either a bill for any balance due or a reimbursement for overpayment as determined by SCE's reconciliation. The Producer shall be entitled to a reasonably detailed and understandable accounting for the payments.

(Continued)

(To be inserted by utility)

Advice 1630-E-A
Decision 00-11-001
6H15 00-12-037

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002
Effective Sep 4, 2002
Resolution _____

Rule 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 7

(Continued)

D. Generating Facility Design and Operating Requirements

1. General Interconnection and Protective Function Requirements

- a. Protective Functions Required: Generating Facilities operating in parallel with SCE's Distribution system shall be equipped with the following Protective Functions to sense abnormal conditions and cause the Generating Facility to be automatically disconnected from SCE's Distribution System or to prevent the Generating Facility from being connected to SCE's Distribution System inappropriately:
- (1) Over and under voltage trip functions and over and under frequency trip functions;
 - (2) A voltage and frequency sensing and time delay function to prevent the Generating Facility from energizing a de-energized Distribution System circuit and to prevent the Generating Facility from reconnecting with the Distribution System unless the Distribution System service voltage and frequency is within a range specified by SCE and is stable for at least 60 seconds;
 - (3) A function to prevent the Generating Facility from contributing to the formation of an Unintended Island.
- b. Momentary Parallel Generating Facilities: With SCE's approval, the transfer switch or system used to transfer the Producer's loads from SCE's Distribution System to Producer's Generating Facility may be used in lieu of the Protective Functions required for Parallel Operation.
- c. Purpose of Protective Functions: The Protective Functions and requirements of this Rule are designed to protect SCE's Distribution System and not the Generating Facility. A Producer shall be solely responsible for providing adequate protection for its Generating Facility and Interconnection Facilities. The Producer's protective devices shall not impact the operation of other protective devices utilized on the Distribution System in a manner that would affect SCE's capability of providing reliable service to its Customers.

(Continued)

(To be inserted by utility)

Advice 1630-E-A
Decision 00-11-001
7H16 00-12-037

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002
Effective Sep 4, 2002
Resolution _____

Rule 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 8

(Continued)

D. Generating Facility Design and Operating Requirements (Continued)

1. General Interconnection and Protection Requirements (Continued)

- d. Suitable Equipment Required: Circuit breakers or other interrupting devices located at the Point of Common Coupling must be Certified or "Listed" (as defined in Article 100, the Definitions Section of the National Electrical Code) as suitable for their intended application. This includes being capable of interrupting the maximum available fault current expected at their location. Producer's Generating Facility and Interconnection Facilities shall be designed so that the failure of any one device shall not potentially compromise the safety and reliability of SCE's Distribution System.
- e. Visible Disconnect Required: The Producer shall furnish and install a manual disconnect device that has a Visible Disconnect to isolate the Generating Facility from SCE's Distribution System. The device must be accessible to SCE personnel and be capable of being locked in the open position. Generating Facilities with Non-Islanding inverters totaling one (1) kVA or less are exempt from this requirement.
- f. Single-Phase Generators: For single-phase Generators connected to a shared single-phase secondary system, the maximum Net Nameplate Rating of the Generating Facilities shall be 20 kVa. Generators connected to a center-tapped neutral 240-volt service must be installed such that no more than 6 kVa of imbalanced power is applied to the two "legs" of the 240-volt service. For Dedicated Distribution Transformer services, the maximum Net Nameplate Rating of a single-phase Generating Facility shall be the transformer nameplate rating.
- g. Drawings Required: Prior to Parallel Operation or Momentary Parallel Operation of the Generating Facility SCE shall approve the Producer's Protective Function and control diagrams. Generating Facilities equipped with a Protective Function and control scheme previously approved by SCE for system-wide application or only Certified Equipment may satisfy this requirement by reference to previously approved drawings and diagrams.
- h. Generating Facility Conditions Not Identified: In the event this Rule does not address the interconnection requirements for a particular Generating Facility, SCE and Producer may agree upon other requirements.

(Continued)

(To be inserted by utility)

Advice 1630-E-A
Decision 00-11-001
8H15 00-12-037

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002
Effective Sep 4, 2002
Resolution _____

Rule 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 9

(Continued)

D. Generating Facility Design and Operating Requirements. (Continued)

2. Prevention of Interference: The Producer shall not operate Generating or Interconnection Facilities that superimpose a voltage or current upon SCE's Distribution System that interferes with SCE operations, service to SCE Customers, or communication facilities. If such interference occurs, the Producer must diligently pursue and take corrective action at its own expense after being given notice and reasonable time to do so by SCE. If the Producer does not take corrective action in a timely manner, or continues to operate the facilities causing interference without restriction or limit, SCE may, without liability, disconnect the Producer's facilities from SCE's Distribution System, in accordance with Section B.9 of this Rule. To eliminate undesirable interference caused by its operation, each Generating Facility shall meet the following criteria:

a. Normal Voltage Operating Range: The voltage operating range limits for Generating Facilities shall be used as a Protection Function that responds to abnormal conditions on SCE's Distribution System and not as a voltage regulation function.

(1) Generating Facilities—(11 kVA or Less): Generating Facilities with a Gross Nameplate Rating of 11 kVA or less shall be capable of operating within the voltage range normally experienced on SCE's Distribution System. The operating range shall be selected in a manner that minimizes nuisance tripping between 106 volts and 132 volts on a 120-volt base (88%-110% of nominal voltage). Generating Facilities shall cease to energize SCE's circuits whenever the voltage at the Point of Common Coupling deviates from the allowable voltage operating range.

(2) Generating Facilities (Greater than 11 kVA): SCE may have specific operating voltage ranges for Generating Facilities with Gross Nameplate Ratings greater than 11 kVA, and may require adjustable operating voltage settings. In the absence of such requirements, the Generating Facility shall operate at a range between 88% and 110% of the applicable interconnection voltage.

(Continued)

(To be inserted by utility)

Advice 1630-E-A

Decision 00-11-001

9H15 00-12-037

Issued by

John R. Fielder

Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002

Effective Sep 4, 2002

Resolution _____

Rule 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 10

(Continued)

D. Generating Facility Design and Operating Requirements. (Continued)

2. Prevention of interference. (Continued)

a. Normal Voltage Operating Range. (Continued)

- (3) Voltage Disturbances: Whenever SCE's Distribution System voltage at Point of Common Coupling varies from normal (nominally 120 volts) by predetermined amounts as set forth in Table D1, the Generating Facility's Protective Functions shall cause the Generator(s) to become isolated from SCE's Distribution System:

Table D.1 – Voltage Trip Settings

Voltage at Point of Common Coupling (Assuming 120V base)	Maximum Trip Time* Allowed (Assuming 60 cycles per second)
Less than 60 volts	10 cycles
Greater than or equal to 60 volts but less than 106 volts	120 cycles
Greater than or equal to 106 volts but less than 132 volts	Normal Operation
Greater than 132 volts but less than or equal to 165 volts	120 cycles (30 cycles for facilities greater than 11kVA)
Greater than 165 volts	6 cycles

* "Maximum Trip time" refers to the time between the onset of the abnormal condition and the Generating Facility ceasing to energize SCE's Distribution System. Protective Function sensing devices and circuits may remain connected to SCE's Distribution System to allow sensing of electrical conditions for use by the "reconnect" feature. The purpose of the allowed time delay is to allow a Generating Facility to "ride through" short-term disturbances to avoid nuisance tripping. For Generating Facilities with a Gross Nameplate Rating of 11 kVA or less, the set points are to be non-user adjustable. For Generating Facilities with a Gross Nameplate Rating greater than 11 kVA, different voltage set points and trip times from those in Table D.1 may be negotiated with SCE.

- b. Flicker: Any voltage flicker at the Point of Common Coupling caused by the Generating Facility should not exceed the limits defined by the "Maximum Borderline of Irritation Curve" identified in IEEE 519 (*IEEE Recommended Practices and Requirements for Harmonic Control in Electric Power Systems*, IEEE STD 519, Institute of Electrical and Electronic Engineers, Piscataway, NJ.). This requirement is necessary to minimize the adverse voltage effects experienced by other Customers on SCE's Distribution System. Induction Generators may be connected and brought up to synchronous speed (as an induction motor) provided these flicker limits are not exceeded.

(Continued)

(To be inserted by utility)

Advice 1630-E-A
Decision 00-11-001
10H15 00-12-037

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002
Effective Sep 4, 2002
Resolution _____

Rule 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 11

(Continued)

D. Generating Facility Design and Operating Requirements (Continued)

2. Prevention of interference. (Continued)

- c. Frequency: SCE controls system frequency, and the Generating Facility shall operate in synchronism with the Distribution System. Generating Facilities with a Gross Nameplate Rating of 11kVA or less shall have a fixed operating frequency range of 59.3-60.5 Hertz. The Generating Facility must cease to energize SCE's Distribution System within a maximum of 10 cycles should SCE's Distribution System remain outside of the frequency limits. The purpose of the time delay is to allow the Generating Facility to ride through short-term disturbances to avoid nuisance tripping. SCE may require adjustable operating frequency settings for Generating Facilities with a Gross Nameplate Rating greater than 11 kVA.
- d. Harmonics: Harmonic distortion shall be in compliance with IEEE 519. Exception: The harmonic distortion of a Generating Facility located at a Customer's site shall be evaluated using the same criteria as the loads at that site.
- e. Direct Current Injection: Generating Facilities should not inject direct current greater than 0.5% of rated output current into SCE's Distribution System.
- f. Power Factor: Each Generator in a Generating Facility shall be capable of operating at some point within a power factor range from 0.9 leading to 0.9 lagging. Operation outside this range is acceptable provided the reactive power of the Generating Facility is used to meet the reactive power needs of the Host Loads or that reactive power is otherwise provided under tariff by SCE. The Producer shall notify SCE if it is using the Generating Facility for power factor correction.

(Continued)

(To be inserted by utility)

Advice 1630-E-A
Decision 00-11-001
11H15 00-12-037

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002
Effective Sep 4, 2002
Resolution _____



Rule 21
GENERATING FACILITY INTERCONNECTIONS

(Continued)

D. Generating Facility Design and Operating Requirements (Continued)

3. Control, Protective Function and Safety Equipment Requirements

a. Technology Specific Requirements

(1) Three-Phase Synchronous Generators: For three phase Generators, the Generating Facility circuit breakers shall be three-phase devices with electronic or electromechanical control. The Producer shall be responsible for properly synchronizing its Generating Facility with SCE's Distribution System by means of either a manual or automatic synchronizing device. Automatic synchronizing is required for all synchronous Generators that have a Short Circuit Contribution Ratio (SCCR) exceeding 0.05. A Generator whose SCCR exceeds 0.05 shall be equipped with Protective Functions suitable for detecting loss of synchronism and rapidly disconnecting the Generator from SCE's Distribution System. Unless otherwise agreed upon by the Producer and SCE, synchronous Generators shall automatically regulate power factor, not voltage, while operating in parallel with SCE's Distribution System. Power system stabilization is specifically not required for Generating Facilities under 10 MW Net Nameplate Rating. Synchronization means that at the time of connection, the frequency difference shall be less than 0.2 Hz, the voltage difference shall be less than 10%, and the phase angle difference shall be less than 10 degrees.

(Continued)

(To be inserted by utility)

Advice 1630-E-A
Decision 00-11-001
12H15 00-12-037

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002
Effective Sep 4, 2002
Resolution _____

Rule 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 13

(Continued)

D. Generating Facility Design and Operating Requirements (Continued)

3. Control, Protective Function and Safety Equipment Requirements (Continued)

a. Technology Specific Requirements (Continued)

(2) Induction Generators: Induction Generators do not require a synchronizing function. Starting or rapid load fluctuations on induction Generators can adversely impact SCE's Distribution System voltage. Corrective step-switched capacitors or other techniques may be necessary and may cause undesirable ferro-resonance. When these counter measures (e.g. additional capacitors) are installed on the Producer's side of the Point of Common Coupling, SCE must review these measures. Additional equipment may be required as determined in a Supplemental Review or an Interconnection Study.

(3) Inverter Systems: Utility-interactive inverters do not require separate synchronizing equipment. Non-utility-interactive or "stand-alone" inverters shall not be used for Parallel Operation with SCE's Distribution System.

b. Supplemental Generating Facility Requirements

(1) Unintended Islanding for Generating Facilities that Fail the Export Screen (Section I.3.b): Generating Facilities must mitigate their potential contribution to an Unintended Island. This can be accomplished by one of the following options: (1) incorporating Certified Non-Islanding control functions into the Protective Functions; (2) verifying that Host Loads sufficiently exceed the Net Nameplate Rating of the Generating Facility; or (3) incorporating a Transfer Trip or an equivalent Protective Function.

(2) Fault Detection: A Generating Facility with an SCCR exceeding 0.1 or one with Protective Functions that do not meet any one of the options for detecting Unintended Islands in D.3.b.1. shall be equipped with Protective Functions designed to detect Distribution System faults, both line-to-line and line-to-ground, and promptly cease to energize SCE's Distribution System in the event of a fault. For a Generating Facility that cannot detect these faults within two seconds, SCE may require a Transfer Trip system or an equivalent Protective Function. Reclose-blocking of SCE's affected recloser(s) may also be required for Generating Facilities that exceed 15% of the peak load on the Line Section.

(Continued)

(To be inserted by utility)

Advice 1630-E-A
Decision 00-11-001
13H15 00-12-037

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002
Effective Sep 4, 2002
Resolution _____

Rule 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 14

(Continued)

E. Interconnection Facility and Distribution System Improvement Ownership and Financing

1. Scope and Ownership of Interconnection Facilities and Distribution System Improvements

- a. Scope: Parallel Operation of Generating Facilities may require Interconnection Facilities or improvements to be made to SCE's Distribution System ("Distribution System improvements"). The type, extent and costs of Interconnection Facilities and Distribution System improvements shall be consistent with this Rule and determined through the Supplemental Review and/or Interconnection Study described in Section C.
- b. Ownership: Interconnection Facilities installed on Producer's side of the Point of Common Coupling may be owned, operated and maintained by the Producer or SCE. Interconnection Facilities installed on SCE's side of the Point of Common Coupling and Distribution System improvements shall be owned, operated, and maintained only by SCE.

2. Responsibility for Costs of Interconnecting a Generating Facility

- a. Study and Review Costs: A Producer shall be responsible for the reasonably incurred costs of any Interconnection Studies conducted pursuant to Section C.1.d of this Rule. Interconnection Studies fees for Solar Generating Facilities up to 1MW that do not sell power to the grid will be waived up to the amount of \$5,000. Generating Facilities eligible for Net Energy Metering under Public Utilities Code Section 2827 are exempt from any costs associated with Interconnection Studies.
- b. Facility Costs: A Producer shall be responsible for all costs associated with Interconnection Facilities owned by the Producer. The Producer shall also be responsible for any costs reasonably incurred by SCE in providing, operating, or maintaining the Interconnection Facilities and Distribution System improvements required solely for the interconnection of the Producer's Generating Facility with SCE's Distribution System. Generating Facilities eligible for Net Energy Metering under Public Utilities Code Section 2827 are exempt from any costs associated with Distribution System improvements or modifications.

(Continued)

(To be inserted by utility)

Advice 1630-E-A
Decision 00-11-001
14H9 00-12-037

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002
Effective Sep 4, 2002
Resolution _____

Rule 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 15

(Continued)

E. Interconnection Facility and Distribution System Improvement Ownership and Financing
(Continued)

2. Responsibility of Costs of Interconnecting a Generating Facility (Continued)

c. Separation of Costs: Should SCE combine the installation of Interconnection Facilities or Distribution System improvements required for the Interconnection of a Generating Facility with improvements to SCE's Distribution System to serve other Customers or Producers, SCE shall not include the costs of such separate or incremental facilities in the amounts billed to the Producer.

3. Installation and Financing of Interconnection Facilities and Distribution System Improvements

a. Agreement Required: The costs of Interconnection Facilities and Distribution System improvements shall be paid by the Producer pursuant to the provisions contained in the Interconnection Agreement or Power Purchase Agreement. Where the type and extent of the Interconnection Facilities or Distribution System improvements warrant additional detail, Producer and SCE shall execute separate agreement(s) to more fully describe and allocate the parties' responsibilities for installing, owning, operating, and maintaining the Interconnection Facilities and Distribution System improvements.

b. Distribution System Improvements: Except as provided for in Sections E.2.b and E.3.c. of this Rule, Interconnection Facilities connected to SCE's side of the Point of Common Coupling and Distribution System improvements shall be provided, installed, owned, and maintained by SCE at Producer's expense.

c. Third-Party Installations: Subject to the approval of SCE, a Producer may, at its option, employ a qualified contractor to provide and install Interconnection Facilities or Distribution System improvements, to be owned and operated by SCE, on SCE's side of the Point of Common Coupling. Such Interconnection Facilities and Distribution System improvements shall be installed in accordance with SCE's design and specifications. Upon final inspection and acceptance by SCE, the Producer shall transfer ownership of such Producer installed Interconnection Facilities or Distribution System improvements to SCE and such facilities shall thereafter be owned and maintained by SCE at the Producer's expense. The Producer shall pay SCE's reasonable cost of design, administration, and monitoring of the installation for such facilities to ensure compliance with SCE's requirements. The Producer shall also be responsible for all costs, including any income tax liability, associated with the transfer of Producer installed Interconnection Facilities and Distribution System improvements to SCE.

(Continued)

(To be inserted by utility)

Advice 1630-E-A
Decision 00-11-001
15H15 00-12-037

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002
Effective Sep 4, 2002
Resolution _____

Rule 21

Sheet 16

GENERATING FACILITY INTERCONNECTIONS

(Continued)

E. Interconnection Facility and Distribution System Improvement Ownership and Financing
(Continued)3. Installation and Financing of Interconnection Facilities and Distribution System
Improvements (Continued)

d. Reservation of Unused Facilities: When a Producer wishes to reserve SCE-owned Interconnection Facilities or Distribution System improvements installed and operated as Added Facilities for the Producer at Producer's expense, but idled by a change in the operation of the Producer's Generating Facility or otherwise, Producer may elect to abandon or reserve such facilities consistent with the terms of its agreement with SCE. If Producer elects to reserve idle Interconnection Facilities or Distribution System improvements, SCE shall be entitled to continue to charge Producer for the costs related to the ongoing operation and maintenance of the Added Facilities.

e. Refund of Salvage Value: When a Producer elects to abandon the Added Facilities for which it has either advanced the installed costs or constructed and transferred to SCE, the Producer shall, at a minimum, receive from SCE a credit for the net salvage value of the Added Facilities.

F. Metering, Monitoring and Telemetry

1. General Requirements: All Generating Facilities shall be metered in accordance with this Section F and shall meet all applicable standards of SCE contained in SCE's applicable tariffs and published SCE manuals dealing with Metering specifications. The requirements in this Section F do not apply to Metering of Generating Facilities operating under SCE's Net Energy Metering tariff pursuant to California Public Utilities Code Section 2827.

2. Metering by Non-SCE Parties: The ownership, installation, operation, reading, and testing of Metering Equipment for Generating Facilities shall be by SCE except to the extent that the Commission has determined that all these functions, or any of them, may be performed by others as authorized by the Commission.

(Continued)

(To be inserted by utility)

Advice 1630-E-ADecision 00-11-00116H15 00-12-037

Issued by

John R. FielderSenior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002Effective Sep 4, 2002

Resolution _____

Rule 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 17

(Continued)

F. Metering, Monitoring and Telemetry (Continued)

3. Net Generation Metering: For purposes of monitoring Generating Facility operation for determination of standby charges and applicable non-bypassable charges as defined in SCE's Tariffs, and for Distribution System planning and operations, consistent with Section B.4 of this Rule, SCE shall have the right to specify the type, and require the installation of, Net Generation Metering equipment. SCE shall only require Net Generation Metering to the extent that less intrusive and/or more cost effective options for providing the necessary Generating Facility output data are not available. In exercising its discretion to require Net Generation Metering, SCE shall consider all relevant factors, including but not limited to:

- a. Data requirements in proportion to need for information;
- b. Producer's election to install equipment that adequately addresses SCE's operational requirements;
- c. Accuracy and type of required metering consistent with purposes of collecting data;
- d. Cost of metering relative to the need for and accuracy of the data;
- e. The Generating Facility's size relative to the cost of the metering/monitoring;
- f. Other means of obtaining the data (e.g. Generating Facility logs, proxy data, etc.);
- g. Requirements under any Interconnection Agreement with the Producer.

SCE will report to the Commission or designated authority, on a quarterly basis, the rationale for requiring Net Generation Metering equipment in each instance along with the size and location of the facility.

4. Point of Common Coupling Metering: For purposes of assessing SCE's charges for retail service, the Producer's Point of Common Coupling Metering shall be a bi-directional meter so that power deliveries to and from the Producer's site can be separately recorded. Alternately, the Producer may, at its sole option and cost, require SCE to install multi-metering equipment to separately record power deliveries to SCE's Distribution System and retail purchases from SCE. Such Point of Common Coupling Metering shall be designed to prevent reverse registration.

(Continued)

(To be inserted by utility)

Advice 1630-E-A
Decision 00-11-001
17H15 00-12-037

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002
Effective Sep 4, 2002
Resolution _____

Rule 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 18

(Continued)

F. Metering, Monitoring and Telemetry (Continued)

5. Telemetry: If the nameplate rating of the Generating Facility is 1 MW or greater, Telemetry equipment at the Net Generation Metering location may be required at the Producer's expense. If the Generating Facility is Interconnected to a portion of SCE's Distribution System operating at a voltage below 10 kV, then Telemetry equipment may be required on Generating Facilities 250 kW or greater. SCE shall only require Telemetry to the extent that less intrusive and/or more cost effective options for providing the necessary data in real time are not available. SCE will report to the Commission or designated authority, on a quarterly basis, the rationale for requiring Telemetry equipment in each instance along with the size and location of the facility.
6. Sunset Provision: Sections F.3 and F.5 are interim provisions only. SCE shall file permanent metering requirements with the Commission on or by December 31, 2002. At that time, SCE shall serve its application for approval of permanent metering requirements on the service list in OIR 99-10-025.
7. Location: Where SCE-owned Metering Equipment is located on the Producer's premises, Producer shall provide, at no expense to SCE, a suitable location for all such Metering Equipment.
8. Costs of Metering: The Producer will bear all costs of the Metering required by this Rule, including the incremental costs of operating and maintaining the Metering Equipment.

G. Dispute Resolution Process

The following procedures will apply for disputes arising from this Rule:

1. The Commission shall have initial jurisdiction to interpret, add, delete or modify any provision of this Rule or of any agreements entered into between SCE and the Producer to implement this tariff ("Implementing Agreements") and to resolve disputes regarding SCE's performance of its obligations under its tariffs, the applicable agreements, and requirements related to the interconnection of the Producer's Generating or Interconnection Facilities pursuant to this Rule.
2. Any dispute arising between SCE and the Producer (individually "Party" and collectively "the Parties") regarding SCE's performance of its obligations under its tariffs, the Implementing Agreements, and requirements related to the interconnection of Producer's Facilities pursuant to this Rule shall be resolved according to the following procedures:

(Continued)

(To be inserted by utility)

Advice 1630-E-A
Decision 00-11-001
18H15 00-12-037

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002
Effective Sep 4, 2002
Resolution _____

Rule 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 19

(Continued)

G. Dispute Resolution Process (Continued)

2. (Continued)

a. The dispute shall be reduced to writing by the aggrieved Party in a letter (“the dispute letter”) to the other Party containing the relevant known facts pertaining to the dispute, the specific dispute and the relief sought, and express notice by the aggrieved Party that it is invoking the procedures under Section G.2. Within 45 calendar days of the date of the dispute letter, the Parties’ authorized representatives will be required to meet and confer to try to resolve the dispute.

b. If the Parties do not resolve their dispute within 45 calendar days after the date of the dispute letter, the dispute shall, upon demand of either Party, be submitted to resolution before the Commission in accordance with the Commission’s Rules of Practice and Procedure Applicable to Customer complaints.

3. Pending resolution of any dispute under this Section, the Parties shall proceed diligently with the performance of their respective obligations under this Rule and the Implementing Agreements, unless the Implementing Agreements have been terminated. Disputes as to the application and implementation of this Section shall be subject to resolution pursuant to the procedures set forth in this Section.

H. Definitions

The definitions in this Section H are applicable only to this Rule, the Application, and Interconnection Agreements.

Active Anti-Islanding Scheme: A control scheme installed as part of the Generating or Interconnection Facility that senses and prevents the formation of an Unintended Island.

Added Facilities: As defined in SCE’s Rule 2.

Applicant: The entity submitting an Application for Interconnection pursuant to this Rule.

Application: A Commission-approved form submitted to SCE for Interconnection of a Generating Facility.

(Continued)

(To be inserted by utility)

Advice 1630-E-A
Decision 00-11-001
19H15 00-12-037

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002
Effective Sep 4, 2002
Resolution _____

Rule 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 20

(Continued)

H. Definitions (Continued)

Certification Test: A test pursuant to this Rule that verifies conformance of certain equipment with Commission-approved performance standards in order to be classified as Certified Equipment. Certification Tests are performed by NRTLs.

Certification; Certified; Certificate: The documented results of a successful Certification Testing.

Certified Equipment: Equipment that has passed all required Certification Test.

Commission: The Public Utilities Commission of the State of California.

Commissioning Test: A test performed during the commissioning of all or part of a Generating Facility system to achieve one or more of the following:

- Verify specific aspects of its performance;
- Calibrate its instrumentation;
- Establish instrument or Protective Function set-points.

Customer: The entity that receives or is entitled to receive Distribution Service through the Distribution System.

Dedicated Transformer; Dedicated Distribution Transformer: A transformer that provides electricity service to a single Customer. The Customer may or may not have a Generating Facility.

Distribution Service: All services required by, or provided to, a Customer pursuant to the approved tariffs of SCE other than services directly related to the Interconnection of a Generating Facility under this Rule.

Distribution System: All electrical wires, equipment, and other facilities owned or provided by SCE, other than Interconnection Facilities, by which SCE provides Distribution Service to its Customers.

Emergency: An actual or imminent condition or situation, which jeopardizes SCE's Distribution System integrity.

(Continued)

(To be inserted by utility)

Advice 1630-E-A
Decision 00-11-001
20H15 00-12-037

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002
Effective Sep 4, 2002
Resolution _____

Rule 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 21

(Continued)

H. Definitions (Continued)

Field Testing: Testing performed in the field to determine whether equipment meets SCE's requirements for safe and reliable Interconnection.

Generating Facility: All Generators, electrical wires, equipment, and other facilities owned or provided by Producer for the purpose of producing electric power.

Generator: A device converting mechanical, chemical, or solar energy into electrical energy, including all of its protective and control functions and structural appurtenances. One or more Generators comprise a Generating Facility.

Gross Nameplate Rating: The total gross generating capacity of a Generator or Generating Facility as designated by the manufacturer(s) of the Generator(s).

Host Load: Electrical power that is consumed by the Customer at the property on which the Generating Facility is located.

Initial Review: The review by SCE, following receipt of an Application, to determine the following: a) the Generating Facility qualifies for Simplified Interconnection; or b) if the Generating Facility can be made to qualify for Interconnection with a Supplemental Review determining any additional requirements.

In-rush Current: The current determined by the In-rush Current Test.

Interconnection Agreement: An agreement between SCE and the Producer that gives certain rights and obligations to effect or end Interconnection.

Interconnection; Interconnected: The physical connection of a Generating Facility in accordance with the requirements of this Rule so that Parallel Operation with SCE's Distribution System can occur (has occurred).

Interconnection Facilities: The electrical wires, switches and related equipment that are required in addition to the facilities required to provide electric Distribution Service to a Customer to allow Interconnection. Interconnection Facilities may be located on either side of the Point of Common Coupling as appropriate to their purpose and design. Interconnection Facilities may be integral to a Generating Facility or provided separately.

(Continued)

(To be inserted by utility)

Advice 1630-E-A

Decision 00-11-001

21H15 00-12-037

Issued by

John R. Fielder

Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002

Effective Sep 4, 2002

Resolution _____

Rule 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 22

(Continued)

H. Definitions (Continued)

Interconnection Study: A study to establish the requirements for Interconnection of a Generating Facility with SCE's Distribution System.

Island; Islanding: A condition on SCE's Distribution System in which one or more Generating Facilities deliver power to Customers using a portion of SCE's Distribution System that is electrically isolated from the remainder of SCE's Distribution System.

Line Section: That portion of SCE's Distribution System connected to a Customer bounded by automatic sectionalizing devices or the end of the distribution line.

Metering: The measurement of electrical power flow in kW and/or kWh, and/or energy to kWh, and, if necessary, kVAR at a point, and its display to SCE, as required by this Rule.

Metering Equipment: All equipment, hardware, software including meter cabinets, conduit, etc., that are necessary for Metering.

Momentary Parallel Operation: The Interconnection of a Generating Facility to the Distribution System for one second (60 cycles) or less.

Nationally Recognized Testing Laboratory (NRTL): A laboratory accredited to perform the Certification Testing requirements under this Rule.

Net Energy Metering: Metering for the receipt and delivery of electricity between the Producer and SCE pursuant to Section 2827 of the Public Utilities Code and Schedule NEM, Net Energy Metering.

Net Generation Metering: Metering of the net electrical energy output in kW or energy in kWh, respectively, from a given Generating Facility. This may also be the measurement of the difference between the total electrical energy produced by a Generator and the electrical energy consumed by the auxiliary equipment necessary to operate the Generator. For a Generator with no Host Load and/or Public Utilities Code Section 218 Load (Section 218 Load), Metering that is located at the Point of Common Coupling. For a Generator with Host Load and/or Section 218 Load, Metering that is located at the Generator but after the point of auxiliary load(s) and prior to serving Host Load and/or Section 218 Load.

(Continued)

(To be inserted by utility)

Advice 1630-E-A
Decision 00-11-001
22H15 00-12-037

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002
Effective Sep 4, 2002
Resolution _____

Rule 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 23

(Continued)

H. Definitions (Continued)

Net Nameplate Rating: The Gross Nameplate Rating minus the consumption of electrical power of a Generator or Generating Facility as designated by the manufacturer(s) of the Generator(s).

Network Service: More than one electrical feeder providing Distribution Service at a Point of Common Coupling.

Non-Export; Non-Exporting: Designed to prevent the transfer of electrical energy from the Generating Facility to SCE.

Non-Islanding: Designed to detect and disconnect from a stable Unintended Island with matched load and generation. Reliance solely on under/over voltage and frequency trip is not considered sufficient to qualify as Non-Islanding.

Parallel Operation: The simultaneous operation of a Generator with power delivered or received by SCE while Interconnected. For the purpose of this Rule, Parallel Operation includes only those Generating Facilities that are Interconnected with SCE's Distribution System for more than 60 cycles (one second).

Periodic Test: A test performed on part or all of a Generating Facility at pre-determined time or operational intervals to achieve one or more of the following: 1) verify specific aspects of its performance; 2) calibrate instrumentation; and 3) verify and re-establish instrument or Protective Function set-points.

Point of Common Coupling (PCC): The transfer point for electricity between the electrical conductors of SCE and the electrical conductors of the Producer.

Point of Common Coupling Metering: Metering located at the Point of Common Coupling. This is the same Metering as Net Generation Metering for Generating Facilities with no Host Load and/or no Section 218 Load.

Point of Interconnection: The electrical transfer point between a Generating Facility and the Distribution System. This may or may not be coincident with the Point of Common Coupling.

Power Purchase Agreement (PPA): An agreement for the sale of electricity by the Producer to SCE.

Producer: The entity that executes an Interconnection Agreement with SCE. The Producer may or may not own or operate the Generating Facility, but is responsible for the rights and obligations related to the Interconnection Agreement.

Production Test: A test performed on each device coming off the production line to verify certain aspects of its performance.

(Continued)

(To be inserted by utility)

Advice 1630-E-A
Decision 00-11-001
23H15 00-12-037

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002
Effective Sep 4, 2002
Resolution _____

Rule 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 24

(Continued)

H. Definitions (Continued)

Protective Function(s): The equipment, hardware and/or software in a Generating Facility (whether discrete or integrated with other functions) whose purpose is to protect against Unsafe Operating Conditions.

Prudent Electrical Practices: Those practices, methods, and equipment, as changed from time to time, that are commonly used in prudent electrical engineering and operations to design and operate electric equipment lawfully and with safety, dependability, efficiency, and economy.

Scheduled Operation Date: The date specified in the Interconnection Agreement when the Generating Facility is, by the Producer's estimate, expected to begin operation pursuant to this Rule.

Secondary Network: A network supplied by several primary feeders suitably interlaced through the area in order to achieve acceptable loading of the transformers under emergency conditions and to provide a system of extremely high service reliability. Secondary Networks usually operate at 600 V or lower.

Section 218 Load: Electrical power that is supplied in compliance with California Public Utilities Code Section 218. Public Utilities Code Section 218 defines an "Electric Corporation" and provides conditions under which a transaction involving a Generating Facility would not classify a Producer as an Electric Corporation. These conditions relate to "over-the-fence" sale of electricity from a Generating Facility without using SCE's Distribution System.

Short Circuit Contribution Ratio (SCCR): The ratio of the Generating Facility's short circuit contribution to the short circuit contribution provided through SCE's Distribution System for a three-phase fault at the high voltage side of the distribution transformer connecting the Generating Facility to SCE's Distribution System.

Simplified Interconnection: Interconnection conforming to the minimum requirements under this Rule, as determined by Section I.

Single Line Diagram; Single Line Drawing: A schematic drawing, showing the major electric switchgear, Protective Function devices, wires, Generators, transformers and other devices, providing sufficient detail to communicate to a qualified engineer the essential design and safety of the system being considered.

Stabilization; Stability: The return to normalcy of SCE's Distribution System, following a disturbance. Stabilization is usually measured as a time period during which voltage and frequency are within acceptable ranges.

Starting Voltage Drop: The percentage voltage drop at a specified point resulting from In-rush Current. The Starting Voltage Drop can also be expressed in volts on a particular base voltage, (e.g. 6 volts on a 120-volt base, yielding a 5% drop).

(Continued)

(To be inserted by utility)

Advice 1630-E-A
Decision 00-11-001
24H15 00-12-037

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002
Effective Sep 4, 2002
Resolution _____

Rule 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 25

(Continued)

H. Definitions (Continued)

Supplemental Review: A process wherein SCE further reviews an Application that fails one or more of the Initial Review Process screens. The Supplemental Review may result in one of the following: a) approval of Interconnection; b) approval of Interconnection with additional requirements; or c) cost and schedule for an Interconnection Study.

System Integrity: The condition under which a Distribution System is deemed safe and can reliably perform its intended functions in accordance with the safety and reliability rules of SCE.

Telemetry: The electrical or electronic transmittal of Metering data on a real-time basis to SCE.

Transfer Trip: A Protective Function that trips a Generating Facility remotely by means of an automated communications link controlled by SCE.

Type Test: A test performed on a sample of a particular model of a device to verify specific aspects of its design, construction and performance.

Unintended Island: The creation of an Island, usually following a loss of a portion of SCE's Distribution System, without the approval of SCE.

Unsafe Operating Conditions: Conditions that, if left uncorrected, could result in harm to personnel, damage to equipment, loss of System Integrity or operation outside pre-established parameters required by the Interconnection Agreement.

Visible Disconnect: An electrical switching device that can separate the Generating Facility from SCE's Distribution System and is designed to allow visible verification that separation has been accomplished. This requirement can be met by opening the enclosure to observe the contact separation.

(Continued)

(To be inserted by utility)

Advice 1630-E-A
Decision 00-11-001
25H15 00-12-037

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002
Effective Sep 4, 2002
Resolution _____

Rule 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 26

(Continued)

I. Review Process For Applications To Interconnect Generating Facilities

1. Introduction

This review process allows for rapid approval for the Interconnection of those Generating Facilities that do not require an Interconnection Study. The review process includes a screening to determine if a Supplemental Review is required.

2. Purpose

The review determines:

- a. If a Generating Facility qualifies for Simplified Interconnection;
- b. If a Generating Facility can be made to qualify for Interconnection with a Supplemental Review determining any additional requirements, or
- c. If an Interconnection Study is required, the cost estimates and schedule for performing the Interconnection Study.

Note: Failure to pass any screen of the review process means only that further review and/or studies are required before the Generating Facility can be approved for Interconnection with SCE's Distribution System. It does not mean that the Generating Facility cannot be Interconnected.

(Continued)

(To be inserted by utility)

Advice 1630-E-A
Decision 00-11-001
26H15 00-12-037

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002
Effective Sep 4, 2002
Resolution _____

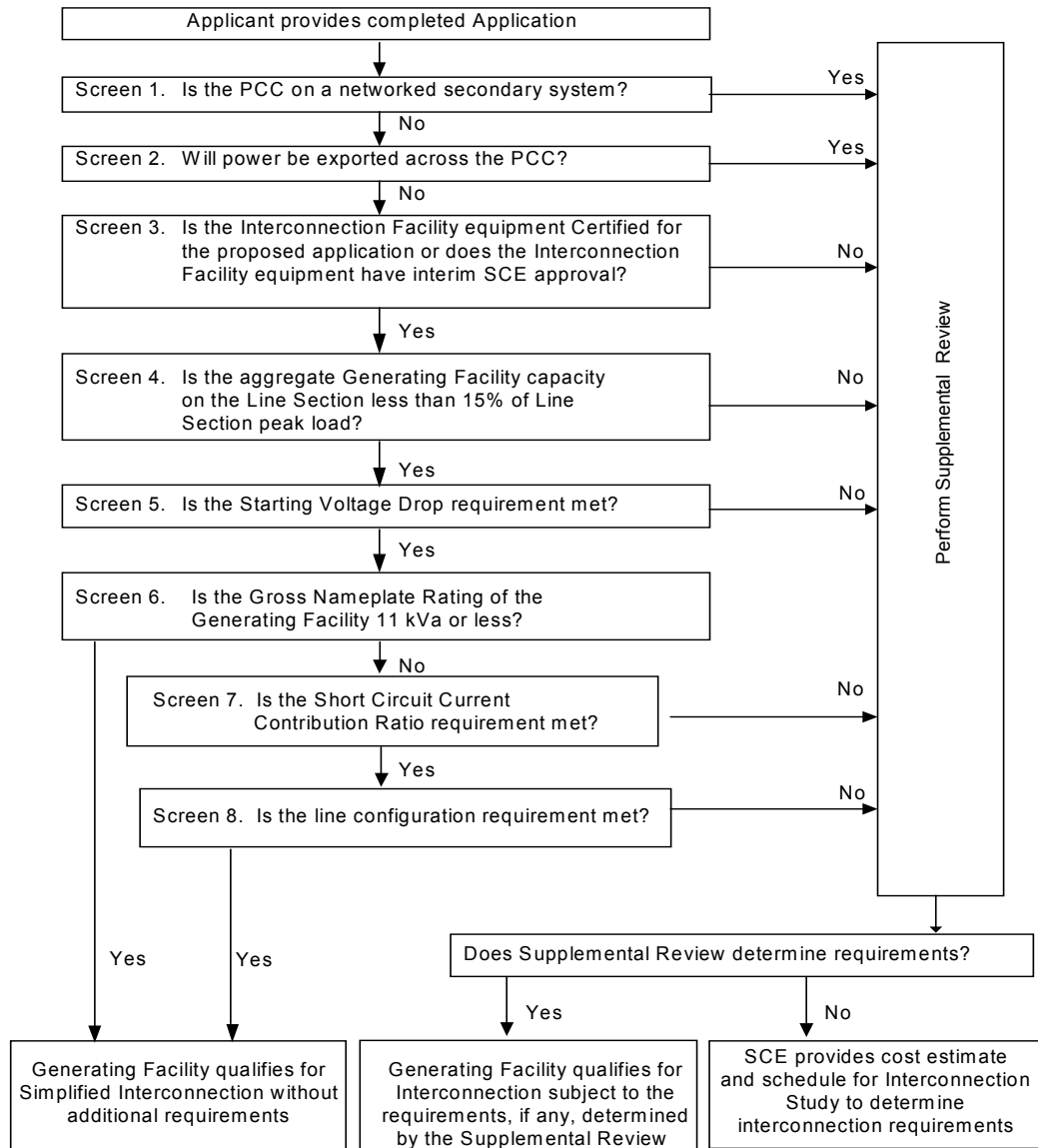
Rule 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 27

(Continued)

I. Review Process For Applications To Interconnect Generating Facilities (Continued)

Initial and Supplemental Review Process Flow Chart



(Continued)

(To be inserted by utility)

Advice 1630-E-A
Decision 00-11-001
27H15 00-12-037

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002
Effective Sep 4, 2002
Resolution _____

Rule 21

Sheet 28

GENERATING FACILITY INTERCONNECTIONS

(Continued)

I. Review Process For Applications To Interconnect Generating Facilities (Continued)

3. Review Process Details

a. Screen 1: Is the PCC on a networked secondary system?

- If Yes, Generating Facility does not qualify for Simplified Interconnection. Perform Supplemental Review.
- If No, continue to next screen.

Significance: Special considerations must be given to Generating Facilities proposed to be installed on networked secondary Distribution Systems because of the design and operational aspects of network protectors. There are no such considerations for radial Distribution Systems.

b. Screen 2: Will power be exported across the PCC?

- If Yes, Generating Facility does not qualify for Simplified Interconnection. Perform Supplemental Review.
- If No, Generating Facility must incorporate one of the following four options:

Option 1 ("Reverse Power Protection"): To insure power is never exported, a reverse power Protective Function may be implemented at the PCC. The default setting for this Protective Function, when used, shall be 0.1% (export) of the service transformer's rating, with a maximum 2.0 second time delay.

Option 2 ("Minimum Power Protection"): To insure at least a minimum amount of power is imported at all times (and, therefore, that power is not exported), an under-power Protective Function may be implemented at the PCC. The default setting for this Protective Function, when used, shall be 5% (import) of Generating Facility's total Gross Nameplate Rating, with a maximum 2.0 second time delay.

Option 3 (Certified Non-Islanding Protection): To insure the incidental export of power is limited to acceptable levels, this option, when used, requires that all of the following conditions be met: a) The total Gross Nameplate Rating of the Generating Facility must be no more than 25% of the nominal ampere rating of the Producer's service equipment; b) The total Gross Nameplate Rating of the Generating Facility must be no more than 50% of the Producer's service transformer capacity rating (this capacity requirement does not apply to Customers taking primary service without an intervening transformer); and c) The Generating Facility must be Certified as Non-Islanding.

Option 4 (Relative Unit Size): This option, when used, requires the Net Nameplate Rating of the Generating Facility to be so small in comparison to its host facility's minimum load, that the use of additional Protective Functions is not required to insure that power will not be exported to SCE's Distribution System. This option requires the Generating Facility's Net Nameplate Rating to be no greater than 50% of the Producer's verifiable minimum Host Load over the past 12 months.

(Continued)

(To be inserted by utility)

Advice 1630-E-A
Decision 00-11-001
28H15 00-12-037

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002
Effective Sep 4, 2002
Resolution _____

Rule 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 29

(Continued)

I. Review Process For Applications To Interconnect Generating Facilities (Continued)

3. Review Process Details (Continued)

b. Screen 2: Will power be exported across the PCC? (Continued)

Significance:

1. If it can be assured that the Generating Facility will not export power, SCE's Distribution System does not need to be studied for load-carrying capability or Generating Facility power flow effects on SCE voltage regulators as the Generating Facility will be reducing load on SCE's Distribution System.
2. This Screen permits the use of reverse-power or minimum-power relaying at the PCC as a positive Anti-Islanding Protective Function.

c. Screen 3: Is the Interconnection Facility equipment Certified for the application or does the Interconnection Facility equipment have interim SCE approval?

- If Yes, continue to next screen.
- If No, Generating and/or Interconnection Facility does not qualify for Simplified Interconnection. Perform Supplemental Review.

Significance:

If the Generating and/or Interconnection Facility has been Certified or previously approved by SCE, SCE does not need to repeat its full review and/or test of the Generating and/or Interconnection Facility's Protective Functions. Site Commissioning Testing may still be required to insure that the Protective Functions are working properly.

Certification indicates the following criteria have been tested and verified:

- Basic Protective Function requirements met.
- Harmonic distortion limits met.
- Synchronizing requirements met.
- Power factor regulation requirements met.
- Non-Islanding requirements met.
- If used, reverse power function requirement met.
- If used, under-power function requirement met.

(Continued)

(To be inserted by utility)

Advice 1630-E-A
Decision 00-11-001
29H15 00-12-037

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002
Effective Sep 4, 2002
Resolution _____

Rule 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 30

(Continued)

I. Review Process For Applications To Interconnect Generating Facilities (Continued)

3. Review Process Details (Continued)

d. Screen 4: Is the aggregate Generating Facility capacity on the Line Section less than 15% of Line Section peak load?

- If Yes, continue to next screen.
- If No, Generating Facility does not qualify for Simplified Interconnection. Perform Supplemental Review to determine cumulative impact on Line Section.

Significance:

1. Low penetration of Generating Facility installations will have a minimal impact on the operation and load restoration efforts of SCE's Distribution System.
2. The operating requirements for a high penetration of Generating Facilities may be different since the impact on SCE's Distribution System will no longer be minimal, therefore requiring additional study or controls.

e. Screen 5: Is the Starting Voltage Drop within acceptable limits?

- If Yes, continue to next screen.
- If No, Generating Facility does not qualify for Simplified Interconnection. Perform Supplemental Review.

Note: This Screen only applies to Generating Facilities that start by motoring the Generator(s).

SCE has two options in determining whether Starting Voltage Drop could be a problem. The option to be used is at SCE's discretion.

Option 1: SCE may determine that the Generating Facility's starting In-rush Current is equal to or less than the continuous ampere rating of the Customer's service equipment.

Option 2: SCE may determine the impedances of the service distribution transformer (if present) and the secondary conductors to Customer's service equipment and perform a voltage drop calculation. Alternatively, SCE may use tables or nomographs to determine the voltage drop. Voltage drops caused by starting a Generator as a motor must be less than 2.5% for primary Interconnections and 5% for secondary Interconnections.

(Continued)

(To be inserted by utility)

Advice 1630-E-A
Decision 00-11-001
30H15 00-12-037

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002
Effective Sep 4, 2002
Resolution _____

Rule 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 31

(Continued)

I. Review Process For Applications To Interconnect Generating Facilities (Continued)

3. Review Process Details (Continued)

e. Screen 5: Is the Starting Voltage Drop within acceptable limits? (Continued)

Significance:

1. This Screen addresses potential voltage fluctuation problems for Generators that start by motoring.
2. When starting, Generating Facilities should have minimal impact on the service voltage to other SCE Customers.
3. Passing this Screen does not relieve the Producer from ensuring that its Generating Facility complies with the flicker requirements of Rule 21, Section D.2.b.

f. Screen 6: Is the Gross Nameplate Rating of the Generating Facility 11 kVA or less?

- If Yes, Generating Facility qualifies for Simplified Interconnection. Skip remaining screens.
- If No, continue to next screen.

Significance:

The Generating Facility will have a minimal impact on fault current levels and any potential line overvoltages from loss of Distribution System neutral grounding.

g. Screen 7: Is the Short Circuit Current Contribution Ratio within acceptable limits?

- If Yes, continue to next screen.
- If No, Generating Facility does not qualify for Simplified Interconnection. Perform Supplemental Review.

The Short Circuit Current Contribution Ratio Screen consists of two criteria; both of which must be met when applicable:

1. When measured at primary side (high side) of the Dedicated Distribution Transformer serving a Generating Facility, the sum of the Short Circuit Contribution Ratios of all Generating Facilities connected to the Distribution System circuit that serves the Generating Facility must be less than or equal to 0.1, and
2. When measured at the secondary side (low side) of a shared distribution transformer, the short circuit contribution of the Generating Facility must be less than or equal to 2.5% of the interrupting rating of the Producer's Service Equipment.

(Continued)

(To be inserted by utility)

Advice 1630-E-A
Decision 00-11-001
31H15 00-12-037

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002
Effective Sep 4, 2002
Resolution _____



Southern California Edison
Rosemead, California

Revised Cal. PUC Sheet No. 31604-E
Cancelling Revised Cal. PUC Sheet No. 30715-E

Rule 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 31

(Continued)

(Continued)

(To be inserted by utility)

Advice 1630-E-A

Decision 00-11-001

31H15 00-12-037

Issued by

John R. Fielder

Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002

Effective Sep 4, 2002

Resolution _____

Rule 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 32

(Continued)

I. Review Process For Applications To Interconnect Generating Facilities (Continued)

3. Review Process Details (Continued)

- g. Screen 7: Is the Short Circuit Current Contribution Ratio within acceptable limits? (Continued)

Significance:

If the Generating Facility passes this Screen, it can be expected that it will have no significant impact on SCE's Distribution System's short circuit duty, fault detection sensitivity, relay coordination or fuse-saving schemes.

- h. Screen 8: Is the line configuration acceptable for Simplified Interconnection?

- If Yes, Generating Facility qualifies for Simplified Interconnection.
- If No, then Generating Facility does not qualify for Simplified Interconnection. Perform Supplemental Review.

Line Configuration Screen: Identify primary distribution line configuration that will serve the Generating Facility. Based on the type of Interconnection to be used for the Generating Facility, determine from table if the proposed Generating Facility passes this Screen.

<u>Primary Distribution Line Configuration</u>	<u>Type of Interconnection to be made to Primary Distribution Line</u>	<u>Result/Criteria</u>
Three-phase, three-wire	Any	Pass Screen
Three-phase, four-wire	Single-phase, line-to-neutral	Pass Screen
Three-phase, four-wire (For any line that has such a section OR mixed three-wire & four-wire)	All others	To pass, aggregate Generating Facility capacity must be less than or equal to 10% of Line Section peak load

Significance:

If the primary distribution circuit serving the Generating Facility is of a "three-wire" configuration, or if the Generating Facility's distribution transformer is single-phase and connected in a line-to-neutral configuration, then there is no concern about overvoltages to SCE's, or other Customer's equipment caused by loss of system neutral grounding during the operating time of the Anti-Islanding Protective Function.

(Continued)

(To be inserted by utility)

Advice 1630-E-A
Decision 00-11-001
32H15 00-12-037

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002
Effective Sep 4, 2002
Resolution _____

Rule 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 33

(Continued)

J. Certification And Testing Criteria

1. Introduction

This Section describes the test procedures and requirements for equipment used for the Interconnection of Generating Facilities to SCE's Distribution System. Included are Type Testing, Production Testing, Commissioning Testing, and Periodic Testing. The procedures listed rely heavily on those described in appropriate Underwriters Laboratory (UL), Institute of Electrical and Electronic Engineers (IEEE), and International Electrotechnical Commission (IEC) documents—most notably UL 1741 and IEEE 929 as well as the testing described in *May 1999 New York State Public Service Commission's Interconnection Requirements*. These procedures and requirements were developed prior to the completion of IEEE P1547 *Standard for Distributed Resources Interconnected with Electric Power Systems*, and should be revisited once that standard is published.

The tests described here, together with the technical requirements in Section D of this Rule, are intended to provide assurance that the Generating Facility's equipment will not adversely affect SCE's Distribution System and that a Generating Facility will cease providing power to SCE's Distribution System under abnormal conditions. The tests were developed assuming a low level of Generating Facility penetration or number of connections to SCE's Distribution System. At high levels of Generating Facility penetration, additional requirements and corresponding test procedures may need to be defined.

This Section also provides criteria for Certifying Generators or inverters. Once a Generator or inverter has been Certified per this Certification process, it may be considered suitable for use as part of a Generating Facility interconnected with SCE's Distribution System. Subject to the exceptions described in this Section, SCE will not require a Producer to repeat the design review or test the Protective Functions of Interconnection Equipment that has been Certified. It should be noted that the Certification process is intended to facilitate Generating Facility Interconnections. Certification is not a prerequisite to interconnect a Generating Facility. The use of non-Certified equipment may be acceptable to SCE subject to testing and approval by SCE as discussed below.

2. Certified and Non-Certified Interconnection Equipment

a. Certified Equipment

Equipment tested and approved (e.g. "Listed") by an accredited, Nationally Recognized Testing Laboratory (NRTL) as having met both the Type Testing and Production Testing requirements described in this document is considered to be Certified equipment for purposes of Interconnection with SCE's Distribution System. Certification may apply to either a pre-packaged system or an assembly of components that address the necessary functions. Type Testing may be done in the manufacture's factory or test laboratory, or in the field. At the discretion of the testing laboratory, field-certification may apply only to the particular installation tested. In such cases, some or all of the tests may need to be repeated at other installations.

(Continued)

(To be inserted by utility)

Advice 1630-E-A
Decision 00-11-001
33H15 00-12-037

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002
Effective Sep 4, 2002
Resolution _____

Rule 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 34

(Continued)

J. Certification And Testing Criteria (Continued)

2. Certified and Non-Certified Interconnection Equipment (Continued)

a. Certified Equipment (Continued)

When equipment is Certified by a NRTL, the NRTL shall provide to the manufacturer, at a minimum, a Certificate with the following information for each device:

Administrative:

- (1) The effective date of Certification or applicable serial number (range or first in series), and/or other proof that certification is current
- (2) Equipment model number(s) of the Certified equipment
- (3) The software version utilized in the equipment, if applicable
- (4) Test procedures specified (including date or revision number)
- (5) Laboratory accreditation (by whom and to what standard)

Technical (As appropriate):

- (1) Device ratings (kW, kV, Volts, amps, etc.)
- (2) Maximum available fault current in amps
- (3) In-rush Current in amps
- (4) Trip points, if factory set (trip value and timing)
- (5) Trip point and timing ranges for adjustable settings
- (6) Nominal power factor or range if adjustable
- (7) If the device/system is Certified as Non-Exporting and the method used (reverse power or underpower)
- (8) If the device/system is Certified as Non-Islanding

It is the responsibility of the equipment manufacturer to ensure that Certification information is made publicly available by the manufacturer, the testing laboratory, or by a third party.

b. Non-Certified Equipment

For non-Certified equipment, some or all of the tests described in this Rule may be required by SCE for each Generating and/or Interconnection Facility installation. The manufacturer or a laboratory acceptable to SCE may perform these tests. Test results for non-Certified equipment must be submitted to SCE for the Supplemental Review. Approval by SCE for equipment used in a particular Generating and/or Interconnection Facility does not guarantee SCE's approval for use in other Generating and/or Interconnection Facilities.

(Continued)

(To be inserted by utility)

Advice 1630-E-A
Decision 00-11-001
34H15 00-12-037

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002
Effective Sep 4, 2002
Resolution _____

Rule 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 35

(Continued)

J. Certification And Testing Criteria (Continued)

3. Type Testing

a. Type Tests and Requirements for Interconnection Equipment Certification

Type testing provides a basis for determining that equipment meets the specifications for being designated as Certified equipment under this Rule. The requirements described in this Section cover only issues related to Interconnection and are not intended to address device safety or other issues outside the needs of the relationship between SCE and the Producer operating a Generating Facility.

The following table defines the test requirements by Generator or inverter technology. While UL 1741(1) was written specifically for inverters, the requirements are readily adaptable to synchronous Generators, induction Generators, as well as single/multi-function controllers and protection relays. Until a universal test standard is developed, SCE or NRTL shall adapt the procedures referenced in the following table as appropriate and necessary for a Generating and/or Interconnection Facility or associated equipment performance and its control and protection system functions.

Type Test	Reference (1)	Inverter	Synchronous Generator	Induction Generator
Utility Interaction	UL 1741 – 39	X	X	X
DC Isolation	UL 1741 – 40.1	X	—	—
Simulated PV Array (Input) Requirements	UL 1741 – 41.2	X	—	—
Dielectric Voltage Withstand	UL 1741 – 44	X	X	X
Power Factor	UL 1741 – 45.2.2	X	X	X
Harmonic Distortion	UL 1741 – 45.4	X	X	X
DC Injection	UL 1741 – 45.5	X	—	—
Utility Voltage and Frequency Variation	UL 1741 – 46.2	X	X	X
Reset Delay	UL 1741 – 46.2.3	X	X	X
Loss of Control Circuit	UL 1741 – 46.4	X	X	X
Short Circuit	UL 1741 – 47.3	X	X	X
Load Transfer	UL 1741 – 47.7	X	X	X
Surge Withstand Capability	J.3.e	X	X	X
Anti Islanding	J.3.b	(2)	(2)	(2)
Non-Export	J.3.c	(3)	(3)	(3)
In-rush Current	J.3.d	—	—	(4)
Synchronization	J.3.f	(5)	X	—

Table Notes: (1) References are to section numbers in either UL 1741 (Inverters, Converters and Charge Controllers for Use in Independent Power Systems) or this Rule. References in UL 1741 to "photovoltaics" or "inverter" may have to be adapted to the other technologies by the testing laboratory to appropriately apply in the tests to other technologies.
 (2) Required only if Non-Islanding designation
 (3) Required only if Non-Export designation is desired.
 (4) Required for Generators that use SCE power to motor to speed.
 (5) Required for all synchronous Generators as well as Inverters that operate as voltage sources when connected to SCE's Distribution System.

(Continued)

(To be inserted by utility)

Advice 1630-E-A
 Decision 00-11-001
 35H15 00-12-037

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002
 Effective Sep 4, 2002
 Resolution _____

Rule 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 36

(Continued)

J. Certification And Testing Criteria (Continued)

3. Type Testing (Continued)

b. Anti-Islanding Test

Devices that pass the Anti-Islanding test procedure described in UL 1741 Section 46.3 will be considered Non-Islanding for the purposes of these Interconnection requirements. The test is required only for devices for which a Certified Non-Islanding designation is desired.

c. Non-Export Test

Devices that pass the Non-Export test procedure described in Section J.7.a. will be considered Non-Exporting for the purposes of these Interconnection requirements. This test is required only for devices for which a Certified Non-Export designation is desired.

(Continued)

(To be inserted by utility)

Advice 1630-E-A
Decision 00-11-001
36H15 00-12-037

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002
Effective Sep 4, 2002
Resolution _____

Rule 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 37

(Continued)

J. Certification And Testing Criteria (Continued)

3. Type Testing (Continued)

d. In-rush Current Test

Generation equipment that utilizes SCE power to motor up to speed will be tested using the procedure defined in Section J.7.b. to determine the maximum current drawn during this startup process. The resulting In-rush Current is used to estimate the Starting Voltage Drop.

e. Surge Withstand Capability Test

Interconnection equipment shall be tested for surge withstand capability (SWC), both oscillatory and fast transient, in accordance with the test procedure defined in IEEE/ANSI C62.45 using the peak values defined in IEEE/ANSI C62.41 Tables 1 and 2 for location category B3. An acceptable result occurs even if the device is damaged by the surge, but is unable to operate or energize SCE's Distribution System. If the device remains operable after being subject to the surge conditions, previous Type Tests related to SCE's protection and power quality will need to be repeated to ensure the unit will still pass those tests following the surge test.

f. Synchronization Test

This test verifies that the unit synchronizes within the specified voltage/frequency/phase angle requirements. It is applied to synchronous Generators and inverters capable of operating as voltage-source while connected to SCE's Distribution System. This test is not necessary for induction Generators or current-source inverters. The test will start with only one of the three parameters: 1) voltage difference between Generating Facility and SCE's Distribution System, 2) frequency difference, or 3) phase angle outside of the synchronization specification. Initiate the synchronization routine and verify that the Generating Facility is brought within specifications prior to synchronization. Repeat the test five times for each of the three parameters. For manual synchronization with synch check or manual control with auto synchronization, the test must verify that paralleling does not occur until the parameters are brought within specifications.

4. Production Testing

As a minimum, the Utility Voltage and Frequency Variation Test procedure described in UL1741 under Manufacturing and Production Tests, Section 68 shall be performed as part of routine production (100 percent) on all equipment used to interconnect Generating Facilities to SCE's Distribution System. This testing may be performed in the factory or as part of a Commissioning Test (Section J.5.).

(Continued)

(To be inserted by utility)

Advice 1630-E-A
Decision 00-11-001
37H15 00-12-037

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002
Effective Sep 4, 2002
Resolution _____

Rule 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 38

(Continued)

J. Certification And Testing Criteria (Continued)

5. Commissioning Testing

a. Commissioning Testing, where required, will be performed on-site to verify protective settings and functionality. Upon initial Parallel Operation of a Generating Facility, or any time interface hardware or software is changed that may affect the functions listed below, a Commissioning Test must be performed. An individual qualified in testing protective equipment (professional engineer, factory-certified technician, or licensed electrician with experience in testing protective equipment) must perform Commissioning Testing in accordance with the manufacturer's recommended test procedure to prove the settings and requirements of this Rule. SCE has the right to witness Commissioning Tests as described below, or to require written certification by the installer describing which tests were performed and their results. Protective Functions to be tested during commissioning, particularly with respect to non-Certified equipment, may consist of the following:

- (1) Over and under-voltage
- (2) Over and under-frequency
- (3) Anti-Islanding function (if applicable)
- (4) Non-Exporting function (if applicable)
- (5) Inability to energize dead line
- (6) Time delay on restart after utility source is stable
- (7) Utility system fault detection (if used)
- (8) Synchronizing controls (if applicable)
- (9) Other Interconnection Protective Functions that may be required as part of the Interconnection Agreement

b. Other checks and tests that may need to be performed include:

- (1) Verifying final Protective Function settings
- (2) Trip test
- (3) In-service tests

(Continued)

(To be inserted by utility)

Advice 1630-E-A
Decision 00-11-001
38H15 00-12-037

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002
Effective Sep 4, 2002
Resolution _____

Rule 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 39

(Continued)

J. Certification And Testing Criteria (Continued)

5. Commissioning Testing (Continued)

c. Certified Equipment

Generating Facilities qualifying for Simplified Interconnection incorporate Certified equipment that have, at a minimum, passed the Type Tests and Production Tests described in this Rule and are judged to have little or no potential impact on SCE's Distribution System. For such Generating Facilities, it is necessary to perform only the following tests:

- (1) Protective Function settings that have been changed after factory testing will require field verification. Tests shall be performed using injected secondary frequencies, voltages and currents, applied waveforms, a test connection using a generator to simulate abnormal utility voltage or frequency, or varying the set points to show that the device trips at the measured (actual) utility voltage or frequency.
- (2) The Non-Islanding function shall be checked by operating a load break disconnect switch to verify the Interconnection equipment ceases to energize SCE's Distribution System and does not re-energize it for the required time delay after the switch is closed.
- (3) The Non-Exporting function shall be checked using secondary injection techniques. This function may also be tested by adjusting the Generating Facility output and local loads to verify that the applicable Non-Exporting criteria (i.e., reverse power or underpower) are met.

The Supplemental Review or an Interconnection Study may impose additional components or additional testing.

d. Non-Certified Equipment

Non-certified equipment shall be subjected to the appropriate tests described in Type Testing (Section J.3.) as well as those described in Certified Equipment Commissioning Tests (Section J.5.c.). With SCE's approval, these tests may be performed in the factory, in the field as part of commissioning, or a combination of both. SCE, at its discretion, may also approve a reduced set of tests for a particular application or, for example, if it determines it has sufficient experience with the equipment.

(Continued)

(To be inserted by utility)

Advice 1630-E-A
Decision 00-11-001
39H15 00-12-037

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002
Effective Sep 4, 2002
Resolution _____

Rule 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 40

(Continued)

J. Certification And Testing Criteria (Continued)

5. Commissioning Testing (Continued)

e. Verification of Protective Function Settings

If the testing is part of the commissioning process, then, at the completion of such testing, the Producer shall confirm all devices are set to SCE-approved settings. This step shall be documented in the Commissioning Test Certification.

f. Trip Tests

Interconnection Protective Functions and devices (e.g. reverse power relays) that have not previously been tested as part of the Interconnection Facility with their associated interrupting devices (e.g. contactor or circuit breaker) shall be trip tested during commissioning. The trip test shall be adequate to prove that the associated interrupting devices open when the protective devices operate. Interlocking circuits between Protective Function devices or between interrupting devices shall be similarly tested unless they are part of a system that has been tested and approved during manufacture.

g. In-service Tests

Interconnection Protective Functions and devices that have not previously been tested as part of the Interconnection Facility with their associated instrument transformers or that are wired in the field shall be given an in-service test during commissioning. This test will verify proper wiring, polarity, CT/PT ratios, and proper operation of the measuring circuits. The in-service test shall be made with the power system energized and carrying a known level of current. A measurement shall be made of the magnitude and phase angle of each AC voltage and current connected to the protective device and the results compared to expected values. For protective devices with built-in Metering functions that report current and voltage magnitudes and phase angles, or magnitudes of current, voltage, and real and reactive power, the metered values may be used for in-service testing. Otherwise, portable ammeters, voltmeters, and phase-angle meters shall be used.

(Continued)

(To be inserted by utility)

Advice 1630-E-A
Decision 00-11-001
40H15 00-12-037

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002
Effective Sep 4, 2002
Resolution _____

Rule 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 41

(Continued)

J. Certification And Testing Criteria (Continued)

6. Periodic Testing

Periodic Testing of Interconnection-related Protective Functions shall be performed as specified by the manufacturer, or at least every four years. All Periodic Tests prescribed by the manufacturer shall be performed. The Producer shall maintain Periodic Test reports or a log for inspection by SCE. Periodic Testing conforming to SCE test intervals for the particular Line Section may be specified by SCE under special circumstances, such as high fire hazard areas. An Interconnection Facility that depends upon a battery for Protective Function shall be checked and logged once per month for proper voltage. Once every four years, the battery must be either replaced or a discharge test performed.

7. Supplemental Testing Procedures

This Section describes the additional Type Tests necessary to qualify a device as Certified for use on SCE's Distribution Systems. These Type Tests are not contained in Underwriters Laboratories UL 1741 Standard *Inverters, Converters and Controllers for Use in Independent Power Systems*, or other referenced standards, but are considered necessary for Certification by SCE.

a. Non-Exporting Test Procedures

The Non-Exporting test is intended to verify the operation of relays, controllers and inverters designed to limit the export of power and certify the equipment as meeting the requirements of Screen 2, Options 1 and 2, of the review process. Tests are provided for discrete relay packages and for controllers and inverters that include the intended function.

(1) Discrete Reverse Power Relay Test

This version of the Non-Exporting test procedure is intended for discrete reverse power and underpower relay packages provided to meet the requirements of Options 1 and 2 of Screen 2. It should be understood that in the reverse power application, the relay will provide a trip output with power flowing in the export (toward the SCE Distribution System) direction.

(Continued)

(To be inserted by utility)

Advice 1630-E-A
Decision 00-11-001
41H15 00-12-037

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002
Effective Sep 4, 2002
Resolution _____

Rule 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 42

(Continued)

J. Certification And Testing Criteria (Continued)

7. Supplemental Testing Procedures (Continued)

a. Non-Exporting Test Procedures (Continued)

(1) Discrete Reverse Power Relay Test (Continued)

Step 1: Power Flow Test at Minimum, Midpoint and Maximum Pickup Level Settings

Determine the corresponding secondary pickup current for the desired export power flow of 0.5 secondary watts (the minimum pickup setting, assumes 5 amp and 120V CT/PT secondary). Apply nominal voltage with minimum current setting at zero (0) degrees phase angle in the trip direction. Increase the current to pickup level. Observe the relay's (LCD or computer display) indication of power values. Note the indicated power level at which the relay trips. The power indication should be within 2% of the expected power. For relays with adjustable settings, repeat this test at the midpoint, and maximum settings. Repeat at phase angles of 90, 180 and 270 degrees and verify that the relay does not operate (measured watts will be zero or negative).

Step 2: Leading Power Factor Test

Apply rated voltage with a minimum pickup current setting (calculated value for system application) and apply a leading power factor load current in the non-trip direction (current lagging voltage by 135 degrees). Increase the current to relay rated current and verify that the relay does not operate. For relays with adjustable settings, this test should be repeated at the minimum, midpoint, and maximum settings.

Step 3 Minimum Power Factor Test

At nominal voltage and with the minimum pickup (or ranges) determined in Step 1, adjust the current phase angle to 84 or 276 degrees. Increase the current level to pickup (about 10 times higher than at 0 degrees) and verify that the relay operates. Repeat for phase angles of 90, 180 and 270 degrees and verify that the relay does not operate.

(Continued)

(To be inserted by utility)

Advice 1630-E-A
Decision 00-11-001
42H15 00-12-037

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002
Effective Sep 4, 2002
Resolution _____

Rule 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 43

(Continued)

J. Certification And Testing Criteria (Continued)

7. Supplemental Testing Procedures (Continued)

a. Non-Exporting Test Procedures (Continued)

(1) Discrete Reverse Power Relay Test (Continued)

Step 4 Negative Sequence Voltage Test

Using the pickup settings determined in Step 1, apply rated relay voltage and current at 180 degrees from tripping direction, to simulate normal load conditions (for three-phase relays, use I_a at 180, I_b at 60 and I_c at 300 degrees). Remove phase-1 voltage and observe that the relay does not operate. Repeat for phases-2 and 3.

Step 5 Load Current Test

Using the pickup settings determined in Step 1, apply rated voltage and current at 180 degrees from the tripping direction, to simulate normal load conditions (use I_a at 180, I_b at 300 and I_c at 60 degrees). Observe that the relay does not operate.

Step 6: Unbalanced Fault Test

Using the pickup settings determined in Step 1, apply rated voltage and 2 times rated current, to simulate an unbalanced fault in the non-trip direction (use V_a at 0 degrees, V_b and V_c at 180 degrees, I_a at 180 degrees, I_b at 0 degrees, and I_c at 180 degrees). Observe that the relay, especially single phase, does operate properly.

Step 7: Time Delay Settings Test

Apply Step 1 settings and set time delay to minimum setting. Adjust the current source to the appropriate level to determine operating time, and compare against calculated values. Verify that the timer stops when the relay trips. Repeat at midpoint and maximum delay settings.

(Continued)

(To be inserted by utility)

Advice 1630-E-A
Decision 00-11-001
43H15 00-12-037

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002
Effective Sep 4, 2002
Resolution _____

Rule 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 44

(Continued)

J. Certification And Testing Criteria (Continued)

7. Supplemental Testing Procedures (Continued)

a. Non-Exporting Test Procedures (Continued)

(1) Discrete Reverse Power Relay Test (Continued)

Step 8: Dielectric Test

Perform the test described in IEC 414 using 2 kV RMS for 1 minute.

Step 9: Surge Withstand Test

Perform the surge withstand test described in IEEE C37.90.1.1989 or the surge withstand capability test described in J.3.e.

(2) Discrete Underpower Relay Test

This version of the Non-Exporting test procedure is intended for discrete underpower relay packages and meets the requirements of Option 2 of Screen 2. A trip output will be provided when import power (toward the Producer's load) drops below the specified level.

Note: For an underpower relay, pickup is defined as the highest power level at which the relay indicates that the power is less than the set level.

Step 1: Power Flow Test at Minimum, Midpoint and Maximum Pickup Level Settings

Determine the corresponding secondary pickup current for the desired power flow pickup level of 5% of peak load minimum pickup setting. Apply rated voltage and current at 0 degrees phase angle in the direction of normal load current.

Decrease the current to pickup level. Observe the relay's (LCD or computer display) indication of power values. Note the indicated power level at which the relay trips. The power indication should be within 2% of the expected power. For relays with adjustable settings, repeat the test at the midpoint, and maximum settings. Repeat at phase angles of 90, 180 and 270 degrees and verify that the relay operates (measured watts will be zero or negative).

(Continued)

(To be inserted by utility)

Advice 1630-E-A
Decision 00-11-001
44H15 00-12-037

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002
Effective Sep 4, 2002
Resolution _____

Rule 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 45

(Continued)

J. Certification And Testing Criteria (Continued)

7. Supplemental Testing Procedures (Continued)

a. Non-Exporting Test Procedures (Continued)

(2) Discrete Under Power Relay Test (Continued)

Step 2: Leading Power Factor Test

Using the pickup current setting determined in Step 1, apply rated voltage and rated leading power factor load current in the normal load direction (current leading voltage by 45 degrees). Decrease the current to 145% of the pickup level determined in Step 1 and verify that the relay does not operate. For relays with adjustable settings, repeat the test at the minimum, midpoint, and maximum settings.

Step 3: Minimum Power Factor Test

At nominal voltage and with the minimum pickup (or ranges) determined in Step 1, adjust the current phase angle to 84 or 276 degrees. Decrease the current level to pickup (about 10% of the value at 0 degrees) and verify that the relay operates. Repeat for phase angles 90, 180 and 270 degrees and verify that the relay operates for any current less than rated current.

Step 4: Negative Sequence Voltage Test

Using the pickup settings determined in Step 1, apply rated relay voltage and 25% of rated current in the normal load direction, to simulate light load conditions. Remove phase 1 voltage and observe that the relay does not operate. Repeat for phases-2 and 3.

Step 5: Unbalanced Fault Test

Using the pickup settings determined in Step 1, apply rated voltage and two times rated current, to simulate an unbalanced fault in the normal load direction (use V_a at 0 degrees, V_b and V_c at 180 degrees, I_a at 0 degrees, I_b at 180 degrees, and I_c at 0 degrees). Observe that the relay (especially single-phase types) operates properly.

(Continued)

(To be inserted by utility)

Advice 1630-E-A
Decision 00-11-001
45H15 00-12-037

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002
Effective Sep 4, 2002
Resolution _____

Rule 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 46

(Continued)

J. Certification And Testing Criteria (Continued)

7. Supplemental Testing Procedures (Continued)

a. Non-Exporting Test Procedures (Continued)

(2) Discrete Under Power Relay Test (Continued)

Step 6: Time Delay Settings Test

Apply Step 1 settings and set time delay to minimum setting. Adjust the current source to the appropriate level to determine operating time, and compare against calculated values. Verify that the timer stops when the relay trips. Repeat at midpoint and maximum delay settings.

Step 7: Dielectric Test

Perform the test described in IEC 414 using 2 kV RMS for 1 minute.

Step 8: Surge Withstand Test

Perform the surge withstand test described in IEEE C37.90.1.1989 or the surge withstand capability test described in Section J.3.e.

(3) Tests for Inverters and Controllers with Integrated Functions

Inverters and controllers designed to provide reverse or underpower functions shall be tested to certify the intended operation of this function. Two methods are acceptable:

Method 1: If the inverter or controller utilizes external current/voltage measurement to determine the reverse or underpower condition, then the inverter or controller shall be functionally tested by application of appropriate secondary currents and potentials as described in the Discrete Reverse Power Relay Test, Section J.7.a.(1) of this Rule.

Method 2: If external secondary current or voltage signals are not used, then unit-specific tests must be conducted to verify that power cannot be exported across the PCC for a period exceeding two seconds. These may be factory tests, if the measurement and control points are integral to the unit, or they may be performed in the field.

(Continued)

(To be inserted by utility)

Advice 1630-E-A
Decision 00-11-001
46H15 00-12-037

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002
Effective Sep 4, 2002
Resolution _____

Rule 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 47

(Continued)

J. Certification And Testing Criteria (Continued)

7. Supplemental Testing Procedures (Continued)

b. In-rush Current Test Procedures

This test will determine the maximum In-rush Current drawn by the Generator.

(1) Locked-Rotor Method

Use the test procedure defined in NEMA MG-1 (manufacturer's data is acceptable).

(2) Start-up Method

Install and setup the Generating Facility equipment as specified by the manufacturer. Using a calibrated oscilloscope or data acquisition equipment with appropriate speed and accuracy, measure the current draw at the Point of Interconnection as the Generating Facility starts up and parallels with SCE's Distribution System. Startup shall follow the normal, manufacturer-specified procedure. Sufficient time and current resolution and accuracy shall be used to capture the maximum current draw within 5%. In-rush Current is defined as the maximum current draw from SCE during the startup process, using a 10-cycle moving average. During the test, the utility source, real or simulated, must be capable of maintaining voltage within +/- 5% of rated at the connection to the unit under test. Repeat this test five times. Report the highest 10-cycle current as the In-rush Current. A graphical representation of the time-current characteristic along with the certified In-rush Current must be included in the test report and made available to SCE.

(Continued)

(To be inserted by utility)

Advice 1630-E-ADecision 00-11-00147H15 00-12-037

Issued by

John R. FielderSenior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002Effective Sep 4, 2002

Resolution _____



TABLE OF CONTENTS

Sheet 1

Cal. P.U.C.
Sheet No.

TITLE PAGE 11431-E

TABLE OF CONTENTS - RATE SCHEDULES 31621-31563-31834-31835-31836-31837-E (T)

TABLE OF CONTENTS - LIST OF CONTRACTS AND DEVIATIONS 31838-E

TABLE OF CONTENTS - RULES 31622-E (T)

TABLE OF CONTENTS - BASELINE REGIONS 31549-E

TABLE OF CONTENTS - SAMPLE FORMS 31550-31856-27787-30829-31639-31640-31684-E
..... 27618-E

PRELIMINARY STATEMENT:

A. Territory Served 22909-E

B. Description of Service 22909-E

C. Procedure to Obtain Service 22909-E

D. Establishment of Credit and Deposits 22909-E

E. General 22909-24193-24194-E

F. Symbols 24194-E

G. Gross Revenue Sharing Mechanism 26584-26585-26586-26587-26588-26589-26590-E
..... 26591-26592-26593-27050-E

H. Baseline Service 11457-31455-11880-11881-31679-E

I. Baseline Balancing Account 31457-31458-E

J. Employee-Related Balancing Account 30246-E

K. Nuclear Decommissioning Adjustment Mechanism 30247-30248-E

L. Performance-Based Ratemaking Exclusions Distribution Adjustment Mechanism
..... 30249-30250-E

M. Income Tax Component of Contributions 16039-24573-E

N. Memorandum Accounts 21344-30251-28740-31651-28276-27633-31499-31500-30253-E
..... 30254-30255-22369-28279-22371-27639-27640-22374-27641-27642-26595-27643-E
..... 27644-27645-27646-27647-27648-27649-27650-27651-27652-27653-27654-27655-E
..... 27656-31327-26596-26005-21960-22046-30256-22546-27658-23703-27465-29774-E
..... 29775-29776-29777-27663-27664-27665-30057-30058-30059-30060-26484-26485-E
..... 23212-28280-24197-29470-26486-29471-24199-29472-23221-23222-23223-24200-E
..... 26487-29473-23227-28281-28282-24244-24477-24812-22380-28283-22621-22622-E
..... 24272-27015-30257-27476-26007-26757-26996-26735-26314-27500-27424-27425-E
..... 27477-29778-28408-29789-29419-30032-31138-31652-E

O. California Alternative Rates for Energy (CARE) Adjustment Clause
..... 30258-30259-30260-30261-30262-30263-E

P. Optional Pricing Adjustment Clause (OPAC) 20625-20626-24169-22165-20629-E

(Continued)

(To be inserted by utility)

Advice 1630-E-A
Decision 00-11-001
1H11 00-12-037

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002
Effective Sep 4, 2002
Resolution _____



TABLE OF CONTENTS

Sheet 8

(Continued)

RULES

<u>Rule No.</u>	<u>Title of Sheet</u>	<u>Cal. P.U.C. Sheet No.</u>
1	Definitions	27921-31051-27922-29490-29491-24681-24283-22919-22920-E 22921-22922-27741-22924-22925-E
2	Description of Service	22926-22927-22928-25264-22930-22931-22932-E 22933-22934-22935-22936-22937-22938-22939-22940-22941-E
3	Application for Service	22942-22943-E
4	Contracts	22944-22945-E
5	Special Information Required on Forms	27742-27743-27744-31052-E
6	Establishment and Re-establishment of Credit	22950-22951-E
7	Deposits	22952-22953-E
8	Notices	27746-27747-E
9	Rendering and Payment of Bills	29956-29957-29958-29959-E
10	Disputed Bills	27748-27749-E
11	Discontinuance and Restoration of Service	22964-22965-22966-22967-22968-E 22969-22970-22971-22972-E
12	Rates and Optional Rates	27750-27751-E
13	Temporary Service	24683-E
14	Shortage of Supply and Interruption of Delivery	22976-26339-E
15	Distribution Line Extensions	24684-24685-24686-27141-27026-27027-27028-E 24691-28091-27029-24694-27030-24696-31053-24698-24699-E
16	Service Extensions	24700-24701-27143-24703-24704-24705-27144-E 24707-24708-24709-24710-24711-27031-24713-24714-24715-24716-24717-E
17	Adjustment of Bills and Meter Tests	19616-19617-19618-19619-19620-E
18	Supply to Separate Premises and Use by Others	31054-23017-E
20	Replacement of Overhead With Underground Electric Facilities	31867-23019-23020-31868-26177-31869-E
21	Generating Facility Interconnections	31574-31575-31576-31577-31578-31579-E (T) 31580-31581-31582-31583-31584-31585-31586-31587-31588-31589-31590-31591-E 31592-31593-31594-31595-31596-31597-31598-31599-31600-31601-31602-31603-E 31604-31605-31606-31607-31608-31609-31610-31611-31612-31613-31614-31615-E 31616-31617-31618-31619-31620-E (T)
22	Direct Access	31055-24285-24286-24287-31056-24289-31057-30002-30003-24293-E 24294-25943-25114-24297-25944-24299-25818-25819-25820-25821-25822-25823-E 24306-24307-25824-25825-24310-24311-24312-24313-24314-24315-24316-24317-E 24318-24319-24320-24852-24322-24853-24324-24325-24326-24327-24328-24329-E 24330-24331-24332-24333-E

(Continued)

(To be inserted by utility)

Advice 1630-E-A
Decision 00-11-001
8H9 00-12-037

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 4, 2002
Effective Sep 4, 2002
Resolution _____