

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



June 5, 2002

Advice Letter 1620E|E-A

Mr. Akbar Jazayeri, Director
Revenue and Tariffs
Southern California Edison Company
P O Box 800
Rosemead, CA 91770

JUN 11 2002
REVENUE & TARIFFS DEPT.

Reference: Implementation of Phase 1 Decision in the Baseline OIR (R.01-05-047)

Dear Mr. Jazayeri:

Advice Letter 1620E|E-A is effective June 2, 2002. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "Douglas Long".

Douglas Long
Energy Division

May 17, 2002

ADVICE 1620-E-A
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Supplement to the Implementation of the Phase 1 Decision
in the Baseline OIR (R.01-05-047)

Southern California Edison Company (SCE) hereby transmits for filing changes to its tariff schedules in compliance with the California Public Utilities Commission's (Commission) Decision (Decision or D.) 02-04-026. The revised tariff sheets are listed on Attachment A and attached hereto.

PURPOSE

This advice filing supplements in part Advice 1620-E to revise certain tariffs so that the proposed changes are based on existing rates. This is necessitated by the California Public Utilities Commission's (Commission) suspension of SCE's Advice 1615-E.

BACKGROUND

On April 22, 2002, SCE filed Advice 1615-E to make necessary tariff changes to remove the "catch-up" surcharge. SCE requested an effective date of June 2, 2002 for Advice 1615-E. On May 7, 2002, SCE filed Advice 1619-E to submit ratemaking changes in compliance with D.0-04-055. The tariff changes submitted in Advice 1619-E were appropriately based on the tariffs submitted in Advice 1615-E.

On May 9, 2002, SCE filed Advice 1620-E pursuant to D.02-04-026 to revise SCE's Preliminary Statement, Part H, Baseline Service, and Schedules D, D-CARE, DM and DMS-3 in compliance with the Decision, which orders SCE to update its currently effective baseline allocations with more recent data and to set the baseline allocations at the highest percentage allowed by Section 739 of the Public Utilities (PU) Code. Advice 1620-E also provided a description of the methodology

SCE used to derive its updated baseline allocations and addresses non-tariffed changes to its Medical Baseline program as ordered by the Decision. In order to maintain revenue neutrality to SCE as a result of the changes ordered in the Decision, Advice 1620-E also established Preliminary Statement, Part I, Baseline Balancing Account (BBA) to SCE's tariffs and made changes to Preliminary Statement, Part Z, Settlement Rates Balancing Account (SRBA). In addition, the distribution and generation rate components of Schedules D and D-CARE were modified to assure that revenue reductions resulting from increases in baseline allowances are reflected in generation revenues only. Finally, Advice 1620-E proposed to record to BBA the administrative costs incurred as a result of changes to the Medical Baseline program ordered in the Decision.

The tariff changes filed in Advice 1620-E were based on the tariffs submitted in both Advice Letters 1615-E and 1619-E. On May 14, 2002, the Energy Division notified SCE that Advice 1615-E would be suspended for up to 120 days since this advice letter was protested and will require the issuance of a Commission resolution. Because of this suspension of Advice 1615-E, it is necessary for SCE to supplement Advice 1620-E to modify certain tariffs based on existing rates that include the "catch-up" surcharge.

No cost information is required for this advice filing.

This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

EFFECTIVE DATE

Consistent with SCE's request in Advice 1620-E, and in compliance with Ordering Paragraph 12 of the Decision, all changes made in this advice filing will become effective on June 2, 2002, which is the date SCE changes its baseline quantities for the 2002 summer season.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received by the Energy Division and SCE no later than 20 days after the date of this advice filing. Protests should be mailed to:

IMC Program Manager
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Director of Revenue and Tariffs
Southern California Edison Company
2244 Walnut Grove Avenue, Rm. 303
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: Emelyn.Lawler@sce.com

Bruce Foster
Vice President of Regulatory Operations
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Bruce.Foster@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is furnishing copies of this advice filing to the interested parties shown on the attached service list, and R.01-05-047. Address change requests to the attached GO 96-A Service List should be directed to Emelyn Lawler at (626) 302-3985 or by electronic mail at Emelyn.Lawler@sce.com. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at ven@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing open for public inspection at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/> and choose Regulatory Info Center/Advice Letters.

For questions, please contact Linda Letizia at (626) 302-3634 or by electronic mail at Linda.Letizia@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:eml
Enclosures

| Cal. P.U.C. Sheet No. | Title of Sheet | Cancelling Cal. P.U.C. Sheet No. |
|-------------------------------------------------------|--------------------------------------------------------------|-------------------------------------------------------|
| Revised 31455-E Revised 31456-E | Preliminary Statement Part H Preliminary Statement Part H | Revised 20329-E Revised 11461-E |
| Original 31457-E Original 31458-E | Preliminary Statement Part I Preliminary Statement Part I | |
| Revised 31459-E | Preliminary Statement Part Z | Revised 31140-E |
| Revised 31460-E* | Schedule D | Revised 31370-E |
| Revised 31461-E* | Schedule D-CARE | Revised 31371-E |
| Revised 31462-E | Schedule DM | Revised 23731-E |
| Revised 31463-E Revised 31464-E | Schedule DMS-3 Schedule DMS-3 | Revised 23746-E Revised 23747-E |
| Revised 31465-E Revised 31466-E Revised 31467-E | Table of Contents Table of Contents Table of Contents | Revised 31438-E Revised 31439-E Revised 31440-E |

Schedule D
DOMESTIC SERVICE

Sheet 5

(Continued)

RATE COMPONENTS

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ³ | NDC ⁴ | PPPC ⁵ | TOTCA ⁶ | PUCRF ⁷ | FTAC ⁸ | Total |
|---------------------------------------|--------------------|-----------------------|------------------|------------------|-------------------|--------------------|--------------------|-------------------|---------|
| Energy Charge- \$/kWh | | | | | | | | | |
| Baseline | | | | | | | | | |
| Summer | 0.00387 | 0.01491 (I) | 0.09542 (R) | 0.00066 | 0.00349 | (0.00060) | 0.00012 | 0.01222 | 0.13009 |
| Winter | 0.00387 | 0.05609 (I) | 0.05424 (R) | 0.00066 | 0.00349 | (0.00060) | 0.00012 | 0.01222 | 0.13009 |
| Nonbaseline | | | | | | | | | |
| 101% - 130% of Baseline - Summer | 0.00387 | 0.01491 (R) | 0.11690 (I) | 0.00066 | 0.00349 | (0.00060) | 0.00012 | 0.01222 | 0.15157 |
| Winter | 0.00387 | 0.05609 (R) | 0.07572 (I) | 0.00066 | 0.00349 | (0.00060) | 0.00012 | 0.01222 | 0.15157 |
| 131% - 200% of Baseline - Summer | 0.00387 | 0.01491 (R) | 0.16237 (I) | 0.00066 | 0.00349 | (0.00060) | 0.00012 | 0.01222 | 0.19704 |
| Winter | 0.00387 | 0.05609 (R) | 0.12119 (I) | 0.00066 | 0.00349 | (0.00060) | 0.00012 | 0.01222 | 0.19704 |
| 201% - 300% of Baseline - Summer | 0.00387 | 0.01491 (R) | 0.20178 (I) | 0.00066 | 0.00349 | (0.00060) | 0.00012 | 0.01222 | 0.23645 |
| Winter | 0.00387 | 0.05609 (R) | 0.16060 (I) | 0.00066 | 0.00349 | (0.00060) | 0.00012 | 0.01222 | 0.23645 |
| Over 300% of Baseline - Summer | 0.00387 | 0.01491 (R) | 0.22526 (I) | 0.00066 | 0.00349 | (0.00060) | 0.00012 | 0.01222 | 0.25993 |
| Winter | 0.00387 | 0.05609 (R) | 0.18408 (I) | 0.00066 | 0.00349 | (0.00060) | 0.00012 | 0.01222 | 0.25993 |
| Basic Charge - \$/day | | | | | | | | | |
| Single-Family Residence | 0.000 | 0.033 | 0.000 | | | | | | 0.033 |
| Multi-Family Residence | 0.000 | 0.025 | 0.000 | | | | | | 0.025 |
| Minimum Charge - \$/day | | | | | | | | | |
| Single-Family Residence | 0.000 | 0.066 | 0.000 | | | | | | 0.066 |
| Multi-Family Residence | 0.000 | 0.049 | 0.000 | | | | | | 0.049 |
| Minimum Energy Charge \$/kWh | 0.00387 | 0.00000 | 0.01751 | 0.00066 | 0.00349 | (0.00060) | 0.00012 | 0.01222 | 0.03727 |
| Bill Limiter - % | 3.17 | 27.27 | 69.56 | | | | | | 100.00* |
| 10% Rate Reduction | | | 100.00 | | | | | | 100.00* |
| Dept. of Water Resources (DWR) | | | | | | | | | |
| Procurement Charge-\$/kWh | | | 0.09706 | | | | | | 0.09706 |

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ NDC = Nuclear Decommissioning Charge

⁵ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁶ TOTCA = Transmission Owners Tariff Charge Adjustments [FERC approved - represents Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$0.00109 per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00043 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00006 per kWh].

⁷ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁸ FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.

(To be inserted by utility)

Advice 1620-E-A
 Decision 02-04-026

5H13

Issued by

John R. Fielder
 Senior Vice President

(To be inserted by Cal. PUC)

Date Filed May 17, 2002
 Effective Jun 2, 2002
 Resolution _____



Schedule D-CARE
CALIFORNIA ALTERNATE RATES FOR ENERGY
DOMESTIC SERVICE

Sheet 5

(Continued)

RATE COMPONENTS

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ³ | NDC ⁴ | PPPC ⁵ | TOTCA ⁶ | PUCRF ⁷ | FTAC ⁸ | Total |
|---------------------------------------|--------------------|-----------------------|------------------|------------------|-------------------|--------------------|--------------------|-------------------|---------|
| Energy Charge- \$/kWh | | | | | | | | | |
| Baseline | | | | | | | | | |
| Summer | 0.00387 | (0.00895)** (I) | 0.08542 (R) | 0.00066 | 0.00270 | (0.00060) | 0.00012 | 0.01222 | 0.09544 |
| Winter | 0.00387 | 0.03223** (I) | 0.04424 (R) | 0.00066 | 0.00270 | (0.00060) | 0.00012 | 0.01222 | 0.09544 |
| Nonbaseline | | | | | | | | | |
| 101% - 130% of Baseline-Summer | 0.00387 | (0.01325)** (R) | 0.10690 (I) | 0.00066 | 0.00270 | (0.00060) | 0.00012 | 0.01222 | 0.11262 |
| Winter | 0.00387 | 0.02793** (R) | 0.06572 (I) | 0.00066 | 0.00270 | (0.00060) | 0.00012 | 0.01222 | 0.11262 |
| 131% - 200% of Baseline-Summer | 0.00387 | (0.01325)** (R) | 0.10690 (I) | 0.00066 | 0.00270 | (0.00060) | 0.00012 | 0.01222 | 0.11262 |
| Winter | 0.00387 | 0.02793** (R) | 0.06572 (I) | 0.00066 | 0.00270 | (0.00060) | 0.00012 | 0.01222 | 0.11262 |
| 201% - 300% of Baseline-Summer | 0.00387 | (0.01325)** (R) | 0.10690 (I) | 0.00066 | 0.00270 | (0.00060) | 0.00012 | 0.01222 | 0.11262 |
| Winter | 0.00387 | 0.02793** (R) | 0.06572 (I) | 0.00066 | 0.00270 | (0.00060) | 0.00012 | 0.01222 | 0.11262 |
| Over 300% of Baseline-Summer | 0.00387 | (0.01325)** (R) | 0.10690 (I) | 0.00066 | 0.00270 | (0.00060) | 0.00012 | 0.01222 | 0.11262 |
| Winter | 0.00387 | 0.02793** (R) | 0.06572 (I) | 0.00066 | 0.00270 | (0.00060) | 0.00012 | 0.01222 | 0.11262 |
| Basic Charge - \$/day | | | | | | | | | |
| Single-Family Residence | 0.000 | 0.026 | 0.000 | | | | | | 0.026 |
| Multi-Family Residence | 0.000 | 0.020 | 0.000 | | | | | | 0.020 |
| Minimum Charge - \$/day | | | | | | | | | |
| Single-Family Residence | 0.000 | 0.053 | 0.000 | | | | | | 0.053 |
| Multi-Family Residence | 0.000 | 0.039 | 0.000 | | | | | | 0.039 |
| Minimum Energy Charge \$/kWh | 0.00387 | 0.00000 | 0.01021 | 0.00066 | 0.00270 | (0.00060) | 0.00012 | 0.01222 | 0.02918 |
| 10% Rate Reduction | | | 100.00 | | | | | | 100.00* |
| Dept. of Water Resources (DWR) | | | | | | | | | |
| Procurement Charge-\$/kWh | | | 0.09706 | | | | | | 0.09706 |

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

**The California Alternate Rates for Energy discount is (\$0.02386) for Baseline and (\$0.02816) for Nonbaseline.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ NDC = Nuclear Decommissioning Charge

⁵ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁶ TOTCA = Transmission Owners Tariff Charge Adjustments[FERC approved – represents Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$0.00109 per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00043 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00006 per kWh].

⁷ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁸ FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.

(To be inserted by utility)

Advice 1620-E-A
Decision 02-04-026

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed May 17, 2002
Effective Jun 2, 2002
Resolution _____

July 1, 2002

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Jerry Royer
Energy Division

Re: Substitute Sheets for Advice 1620-E-A

Dear Mr. Royer:

Enclosed is an original and six copies of Attachment A and substitute Sheet Nos. 31460-E* and 31361-E*¹ for Advice 1620-E-A. These substitute sheets are necessary to provide that the tariff sheets reflect text recently approved in Advice 1607-E.² Advice 1607-E was effective April 1, 2002; however its approval letter was received after the filing of Advice 1620-E-A. The enclosed substitute sheets help ensure that affected tariff sheets contain all the appropriate, approved revisions.

Please replace the enclosed sheets in your master Advice Letter 1620-E-A file. These substitute sheets and the entire Advice 1620-E-A filing are available to the general public at www.sce.com. If you have any questions, please contact Reneé Vazquez at (626) 302-2077.

Sincerely,

Enclosures
1620-Esub.doc

¹ Asterisk denotes a substituted sheet.

² Advice 1607-E removed references to the Competition Transition Charge within all Rate Components Tables. As such, footnotes were renumbered accordingly.