

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



June 17, 2002

Advice Letter: 1619-E/1619-E-A

Akbar Jazayeri
Director of Revenue and Tariffs
Southern California Edison Company
P O Box 800
Rosemead, CA 91770

JUN 19 2002
REVENUE & TARIFFS DEPT.

Reference: Establishment of ratemaking and changes in rate components in compliance with
D.02-04-055

Dear Mr. Jazayeri:

Advice Letter 1619-E/1619-E-A is effective June 2, 2002. A copy of the advice letter is included herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "Douglas Long".

Douglas Long
Energy Division

Filed: 5/7/02; 5/17/02
Effective: 6/2/02

May 17, 2002

ADVICE 1619-E-A
(U 338-E)7

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Supplement to the Establishment of Ratemaking and
Changes in Rate Components in Compliance with
D.02-04-055

In compliance with Decision (D.) 02-04-055, Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

This advice filing supplements in part Advice 1619-E to: (1) revise various tariffs so that the proposed changes are based on existing rates. This is necessitated by the California Public Utilities Commission's (Commission) suspension of SCE's Advice 1615-E; and (2) make minor corrections to Appendix B.

BACKGROUND

On April 22, 2002, SCE filed Advice 1615-E to make necessary tariff changes to remove the "catch-up" surcharge. SCE requested an effective date of June 2, 2002.

Subsequently, on May 7, 2002, in compliance with D.0-04-055, SCE filed Advice 1619-E to: (1) establish PBR Distribution revenue requirements for the period from June 14, 2001 through December 31, 2001 and calendar year 2002; (2) revise its PBR Distribution Rate levels based on the authorized 2002 PBR Distribution Revenue Requirement; (3) establish the Electric Distribution Revenue Adjustment Balancing Account (EDRABA); (4) revise the benchmarks used in determining rewards/penalties related to customer satisfaction, safety, and outage frequency incentive mechanisms; (5) set forth adjustments to the Settlement Rates Balancing Account (SRBA) to reflect the establishment of the PBR Distribution Revenue

Requirement effective June 14, 2001; and (6) revise the Preliminary Statement, Parts BB, CC and DD, in order to be consistent with the ratemaking adopted by the California Public Utilities Commission (Commission) in D.02-04-055.

In Advice 1619-E, SCE made certain modifications to those tariffs proposed in Advice 1615-E. On May 14, 2002, the Energy Division notified SCE that Advice 1615-E would be suspended for up to 120 days since this advice letter was protested and will require the issuance of a Commission resolution. Because Advice 1615-E will not be approved prior to the requested effective date for Advice 1619-E, it is necessary to modify certain tariff changes made in Advice 1619-E. Therefore, the tariffs submitted in Advice 1619-E should be based on existing rates that include the "catch-up" surcharge.

In addition to the tariff changes mentioned above, SCE is also revising Appendix B in order to adjust and correct calculations made in the original advice filing.

No cost information is required for this advice filing.

This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

EFFECTIVE DATE

Consistent with the effective dates SCE requested in Advice 1619-E, SCE respectfully requests that the EDRABA and other associated Preliminary Statement changes become effective June 14, 2001 upon Energy Division confirmation. Pursuant to Ordering Paragraph 5 in D.02-04-055, the changes in unbundled rate components shall become effective 30 days after filing, which is June 6, 2002, unless the Energy Division believes that modifications to SCE's proposed tariffs are necessary and so notifies SCE within the review period. Due to constraints in making changes to rate components in its billing system, SCE respectfully requests that the Energy Division approve the revised PBR distribution and generation rate components effective June 2, 2002, which is the beginning of the summer rate season. SCE and the Energy Division shall attempt to resolve any differences to make the revised tariffs effective within the 45-day period after filing, which is June 21, 2002. If such differences cannot be resolved, the Commission will issue a resolution to ensure the terms of SCE's tariffs comply with D.02-04-055.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received by the Energy Division and SCE no later than 20 days after the date of this advice filing. Protests should be mailed to:

IMC Program Manager
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Director of Revenue and Tariffs
Southern California Edison Company
2244 Walnut Grove Avenue, Rm. 303
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: Emelyn.Lawler@sce.com

Bruce Foster
Vice President of Regulatory Operations
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Bruce.Foster@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is furnishing copies of this advice filing to the interested parties shown on the attached service list and A.93-12-029. Address change requests to the attached GO 96-A Service List should be directed to Emelyn Lawler at (626) 302-3985 or by electronic mail at Emelyn.Lawler@sce.com. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at ven@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing open for public inspection at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/> and choose Regulatory Info Center/Advice Letters.

For questions, please contact Jill Holmes at (626) 302-4962 or by electronic mail at Jill.Holmes@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:eml

Enclosures

APPENDIX B

2002 PBR Distribution Revenue Requirement

(\$000)

<i>In compliance with D.02-04-055, the Revenue Requirement for this PBR period is:</i>	2,158,123
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Calculation of Revenue Requirement:

STEP 1	2001 Base Revenue Requirement (Full Year)		2,082,930
STEP 2	Subtract Forecast 2001 Customer Growth Allowance		(40,017)
STEP 3	Add 2001 Recorded Customer Growth Allowance		
	Incremental cost per customer	\$ 657	
	Recorded 2001 Number of Customers	60,812	
	Recorded Customer Growth Allowance:	(657 * 60,812)	39,953
Subtotal:	2001 Base Revenue Requirement adjusted for 2001 Recorded Customer Growth Allowance		2,082,866
STEP 4	Escalate Base Revenue Requirement by 2002 cpi-x amount equal to 1.76%		
		<i>Escalation Amount:</i>	36,658
Subtotal:	2002 Base Revenue Requirement Before 2002 Customer Growth Allowance		2,119,525
STEP 5	Add 2002 Forecast Customer Growth Allowance		
	Incremental cost per customer	\$ 669	
	Forecast 2002 Number of Customers	60,812	
	Forecast Customer Growth Allowance:	(669 * 60,812)	40,683
Subtotal:	2002 Base Revenue Requirement Before Catalina Adjustment		2,160,208
STEP 6	Subtract 2002 generation-related Catalina Revenue Requirement included in 2002 URG Revenue Requirement pursuant to D.02-04-016		(2,085)
TOTAL:	2002 REVENUE REQUIREMENT		2,158,123

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 31327-E	Preliminary Statement Part N	Revised 27657-E
Revised 31328-E	Preliminary Statement Part Y	Revised 27825-E
Revised 31329-E*	Preliminary Statement Part Z	Revised 31141-E*
Revised 31330-E	Preliminary Statement Part BB	Revised 25208-E
Revised 31331-E	Preliminary Statement Part BB	Revised 25209-E
Revised 31332-E	Preliminary Statement Part BB	Revised 25210-E
Revised 31333-E	Preliminary Statement Part BB	Revised 25211-E
Revised 31334-E*	Preliminary Statement Part BB	Revised 25212-E
Revised 31335-E	Preliminary Statement Part BB	Revised 29822-E
Revised 31336-E	Preliminary Statement Part BB	Revised 25214-E
Revised 31337-E	Preliminary Statement Part BB	Revised 25215-E-25218-E
Revised 31337-E	Preliminary Statement Part BB	Revised 25219-E
Revised 31338-E	Preliminary Statement Part CC	Revised 27827-E*
Revised 31339-E	Preliminary Statement Part CC	Revised 27685-E
Revised 31340-E	Preliminary Statement Part CC	Revised 27828-E*
Revised 31341-E	Preliminary Statement Part CC	Revised 27687-E
Revised 31342-E	Preliminary Statement Part CC	Revised 27688-E
Revised 31343-E	Preliminary Statement Part CC	Revised 27689-E
Revised 31344-E	Preliminary Statement Part CC	Revised 27690-E
Revised 31345-E*	Preliminary Statement Part CC	Revised 27691-E
Revised 31346-E*	Preliminary Statement Part CC	Revised 29824-E
Revised 31347-E*	Preliminary Statement Part CC	Revised 29825-E
Revised 31348-E	Preliminary Statement Part CC	Revised 27694-E
Original 31349-E	Preliminary Statement Part CC	
Revised 31350-E	Preliminary Statement Part CC	Revised 27695-E
Original 31351-E	Preliminary Statement Part CC	
Revised 31352-E	Preliminary Statement Part CC	Revised 27696-E
Original 31353-E	Preliminary Statement Part CC	
Revised 31354-E	Preliminary Statement Part CC	Revised 27697-E
Original 31355-E	Preliminary Statement Part CC	
Revised 31356-E	Preliminary Statement Part DD	Revised 25234-E
Revised 31357-E	Preliminary Statement Part DD	Revised 27829-E
Revised 31358-E	Preliminary Statement Part DD	Revised 25235-E
Revised 31359-E	Preliminary Statement Part DD	Revised 27830-E
Revised 31360-E	Preliminary Statement Part DD	Revised 25236-E
Original 31361-E	Preliminary Statement Part XX	
Original 31362-E	Preliminary Statement Part XX	
Original 31363-E	Preliminary Statement Part XX	
Original 31364-E	Preliminary Statement Part XX	
Original 31365-E	Preliminary Statement Part XX	
Original 31366-E	Preliminary Statement Part XX	
Original 31367-E	Preliminary Statement Part XX	
Original 31368-E	Preliminary Statement Part XX	
Original 31369-E	Preliminary Statement Part XX	
Revised 31370-E*	Schedule D	Revised 30851-E
Revised 31371-E*	Schedule D-CARE	Revised 30858-E

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 31372-E*	Schedule TOU-D-1	Revised 30874-E
Revised 31373-E*	Schedule TOU-D-2	Revised 30877-E
Revised 31374-E*	Schedule TOU-EV-1	Revised 30880-E
Revised 31375-E*	Schedule TOU-EV-2	Revised 30883-E
Revised 31376-E*	Schedule GS-1	Revised 30892-E
Revised 31377-E*	Schedule GS-2	Revised 30895-E
Revised 31378-E*	Schedule I-6	Revised 30906-E
Revised 31379-E*	Schedule I-6	Revised 30907-E
Revised 31380-E*	Schedule I-6	Revised 30908-E
Revised 31381-E*	Schedule RTP-2	Revised 30914-E
Revised 31382-E	Schedule RTP-2	Revised 30376-E
Revised 31383-E	Schedule RTP-2-I	Revised 30378-E
Revised 31384-E*	Schedule TOU-EV-3	Revised 30922-E
Revised 31385-E*	Schedule TOU-EV-4	Revised 30924-E
Revised 31386-E*	Schedule TOU-GS-1	Revised 30927-E
Revised 31387-E*	Schedule TOU-GS-2	Revised 30929-E
Revised 31388-E*	Schedule TOU-GS-2	Revised 30930-E
Revised 31389-E*	Schedule TOU-GS-2	Revised 30931-E
Revised 31390-E*	Schedule TOU-GS-2-SOP	Revised 30933-E
Revised 31391-E*	Schedule TOU-8	Revised 30938-E
Revised 31392-E*	Schedule TOU-8	Revised 30939-E
Revised 31393-E*	Schedule TOU-8	Revised 30940-E
Revised 31394-E*	Schedule TOU-8-BU	Revised 30944-E
Revised 31395-E*	Schedule TOU-8-BU	Revised 30945-E
Revised 31396-E*	Schedule TOU-8-BU	Revised 30946-E
Revised 31397-E*	Schedule TOU-8-RTP	Revised 30951-E
Revised 31398-E**	Schedule TOU-8-RTP	Revised 30952-E
Revised 31399-E*	Schedule TOU-8-RTP	Revised 30953-E
Revised 31400-E*	Schedule TOU-8-SOP	Revised 30956-E
Revised 31401-E*	Schedule TOU-8-SOP	Revised 30957-E
Revised 31402-E*	Schedule TOU-8-SOP	Revised 30958-E
Revised 31403-E*	Schedule TOU-8-SOP-I	Revised 30963-E
Revised 31404-E*	Schedule TOU-8-SOP-I	Revised 30964-E
Revised 31405-E*	Schedule TOU-8-SOP-I	Revised 30965-E

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 31406-E*	Schedule TOU-8-SOP-RTP	Revised 30968-E
Revised 31407-E*	Schedule TOU-8-SOP-RTP	Revised 30969-E
Revised 31408-E*	Schedule TOU-8-SOP-RTP	Revised 30970-E
Revised 31409-E*	Schedule PA-1	Revised 30978-E
Revised 31410-E*	Schedule PA-2	Revised 30980-E
Revised 31411-E*	Schedule PA-RTP	Revised 30982-E
Revised 31412-E	Schedule PA-RTP	Revised 30406-E
Revised 31413-E*	Schedule TOU-PA	Revised 30985-E
Revised 31414-E*	Schedule TOU-PA	Revised 30986-E
Revised 31415-E*	Schedule TOU-PA	Revised 30987-E
Revised 31416-E*	Schedule TOU-PA-3	Revised 30989-E
Revised 31417-E*	Schedule TOU-PA-4	Revised 30992-E
Revised 31418-E*	Schedule TOU-PA-5	Revised 30995-E
Revised 31419-E*	Schedule TOU-PA-6	Revised 30998-E
Revised 31420-E*	Schedule TOU-PA-6	Revised 30999-E
Revised 31421-E*	Schedule TOU-PA-7	Revised 31003-E
Revised 31422-E*	Schedule TOU-PA-7	Revised 31004-E
Revised 31423-E*	Schedule TOU-PA-7	Revised 31005-E
Revised 31424-E*	Schedule TOU-PA-7	Revised 31006-E
Revised 31425-E*	Schedule TOU-PA-SOP	Revised 31009-E
Revised 31426-E*	Schedule TOU-PA-SOP-I	Revised 31013-E
Revised 31427-E*	Schedule AL-1	Revised 31016-E
Revised 31428-E*	Schedule AL-2	Revised 31019-E
Revised 31429-E*	Schedule DWL	Revised 31021-E
Revised 31430-E*	Schedule LS-1	Revised 31024-E
Revised 31431-E*	Schedule LS-2	Revised 31027-E
Revised 31432-E*	Schedule LS-2	Revised 31028-E
Revised 31433-E*	Schedule LS-3	Revised 31031-E
Revised 31434-E*	Schedule OL-1	Revised 31033-E
Revised 31435-E*	Schedule TC-1	Revised 31036-E
Revised 31436-E*	Schedule S	Revised 31047-E
Revised 31437-E**	Schedule WTR	Revised 31050-E

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 31438-E	Table of Contents	Revised 30806-E
Revised 31439-E	Table of Contents	Revised 30563-E
Revised 31440-E	Table of Contents	Revised 30807-E
Revised 31441-E	Table of Contents	Revised 30808-E
Revised 31442-E	Table of Contents	Revised 30809-E
Revised 31443-E	Table of Contents	Revised 30810-E
Revised 31444-E	Table of Contents	Revised 30811-E

PRELIMINARY STATEMENT

Sheet 5

(Continued)

DD. COST OF CAPITAL TRIGGER MECHANISM (Continued)

5. Capital Market Adjustment (CMA).

If the Cost of Capital Trigger Mechanism is activated, the PBR Distribution Revenue Requirement for the Subject Year shall be adjusted to reflect the CMA calculated as follows: (T)

- a. The Recorded PBR Distribution Rate Base as of September 30 of the Current Year shall be multiplied by the Equity Ratio. (T)
- b. The result of 5.a above shall be multiplied by the difference between the Authorized Return on Equity for the Subject Year calculated in 4. above, and the Authorized Return on Equity in effect for the Current Year. (T)
- c. The result of 5.b. above shall be multiplied by the Net-To-Gross Multiplier for the Subject Year. (T)

The Capital Market Adjustment shall be reflected in the PBR Distribution Revenue Requirement effective for service rendered on and after January 1 of the Subject Year. (T)

6. Reporting Requirements.

The determination of the Capital Market Adjustment shall be included in the Company's annual November 1 filing made in accordance with Preliminary Statement Part BB, PBR Distribution Revenue Requirement Adjustment Factor (PDRRAF). (T)

(To be inserted by utility)

Advice 1619-E-A
Decision 02-04-055

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed May 17, 2002
Effective Jun 2, 2002
Resolution _____



PRELIMINARY STATEMENT

Sheet 5

(Continued)

- CC. PBR DISTRIBUTION PERFORMANCE MECHANISM (PDPM) (Continued) (T)
- 3. PBR Distribution Net Revenue Sharing Mechanism. (Continued) (T)
 - d. If the ERV is in the Upper Band by being greater than 3.00 percent (300 basis points), the REF shall equal 0.9375 percent.
 - e. Multiply the REF in 3.c. or 3.d. above by the Recorded PBR Distribution Common Equity as of December of the Prior Year.
 - f. Multiply the result of 3.e. above by the Net-To-Gross Multiplier for the Prior Year.
 - g. If the Recorded PBR Distribution Return on Equity for the Prior Year is less than the Benchmark Return on Equity for the Prior Year, then multiply the value in 3.f. above by (minus one).
 - h. The result of 3.g. above shall be credited if positive, or debited if negative, to the PBR Distribution Revenue Requirement Performance Memorandum Account. (T)
 - i. If the ERV exceeds 6.00 percent (600 basis points), then an entry shall be made to the PBR Distribution Revenue Sharing Memorandum Account as follows:
 - (1) Subtract 6.00 percent (600 basis points) from the ERV.
 - (2) Multiply the result of 3.i.(1) above by the Recorded PBR Distribution Common Equity as of December of the Prior Year.
 - (3) Multiply the result of 3.i.(2) above by the Net-To-Gross Multiplier for the Prior Year.
 - (4) If the Recorded PBR Distribution Return on Equity for the Prior Year is less than the Benchmark Return on Equity for the Prior Year, then multiply the value in 3.i.(3) above by (minus one).
 - (5) The result of 3.i.(4) above shall be credited if positive and debited if negative to the PBR Distribution Revenue Sharing Memorandum Account.

(Continued)

(To be inserted by utility)

Advice 1619-E-A
 Decision 02-04-055

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed May 17, 2002
 Effective Jun 2, 2002
 Resolution _____

PRELIMINARY STATEMENT

Sheet 6

(Continued)

CC. PBR DISTRIBUTION PERFORMANCE MECHANISM (PDPM) (Continued) (T)
 4. Revenue Sharing Tracking Account (RSTA).

The RSTA shall report the recorded revenue that is subject to the net revenue sharing mechanism set forth herein. Monthly entries to this account shall be equal to:

- a. PBR Distribution Revenue/Revenue Requirement (N)
 - 1) Prior to June 14, 2001, the PBR Distribution-related Recorded Level of Revenue, whereby the PBR Distribution-related Recorded Level of Revenue equals the total Distribution Revenues less the billed revenue associated with both Distribution PBR Exclusions and the CARE discount provided to customers (T) (T) (T)
 - 2) Beginning June 14, 2001, the authorized monthly PBR Distribution revenue requirement (N) (N)
- b. Plus, the Recorded PBR Distribution-related OOR. (T)

5. Customer Satisfaction Rating.

The Customer Satisfaction Rating shall measure the overall customer satisfaction with SCE's service. The Customer Satisfaction Rating shall be measured on an annual basis by SCE's ongoing Customer Satisfaction Survey program. The Customer Satisfaction Rating shall be expressed as the percent of customer responses (rounded to the nearest percent) in the top two of the six response categories in the Customer Satisfaction Survey. The Customer Satisfaction Rating used to determine any reward or penalty shall be a simple average of the customer responses (rounded to the nearest percent) in the top two of the six response categories of the four measured customer service functions for:

- field service and meter reading activities;
- in-person services;
- telephone center operations; and
- service planning activities.

a. Customer Satisfaction Survey Penalty: (L)

Through December 31, 2001, if the Customer Satisfaction Rating is less than 61 percent, a penalty will be assessed annually, as set forth in Table C1 below: (T) (T)

<u>Table C1</u>	
<u>Customer Satisfaction Survey Penalty</u>	
<u>Customer Satisfaction Rating</u>	<u>Penalty (in millions)</u>
64% to 61%	\$ 0
60%	\$ (2)
59%	\$ (4)
58%	\$ (6)
57%	\$ (8)
56% or lower	\$(10)

(L) (T) (T) (L)

(Continued)

(To be inserted by utility)
 Advice 1619-E-A
 Decision 02-04-055

Issued by
John R. Fielder
 Senior Vice President

(To be inserted by Cal. PUC)
 Date Filed May 17, 2002
 Effective Jun 2, 2002
 Resolution _____

PRELIMINARY STATEMENT

Sheet 8

(Continued)

- CC. PBR DISTRIBUTION PERFORMANCE MECHANISM (PDPM) (Continued) (T)
5. Customer Satisfaction Rating. (Continued)
c. Customer Satisfaction Survey Reward:

Through December 31, 2001, if the average Customer Satisfaction Rating is more than 67 percent in the top two categories, SCE will earn a reward annually, as set forth in Table E1 below: (T)

Table E1
Customer Satisfaction Survey Reward

<u>Customer Satisfaction Rating</u>	<u>Reward (In millions)</u>
64% to 67%	\$ 0
68%	\$ 2
69%	\$ 4
70%	\$ 6
71%	\$ 8
72% or higher	\$10

Beginning in 2002, if the average Customer Satisfaction Rating is more than 72 percent in the top two categories, SCE will earn a reward annually, as set forth in Table E2 below: (N)

Table E2
Customer Satisfaction Survey Reward

<u>Customer Satisfaction Rating</u>	<u>Reward (In millions)</u>
69% to 72%	\$ 0
73%	\$ 2
74%	\$ 4
75%	\$ 6
76%	\$ 8
77% or higher	\$10

The rewards set forth in Tables E1 and E2 above are not applicable if the average number responses for the four customer service functions reflect more than 10 percent of the customer responses (rounded to the nearest percent) in the bottom two of the six categories, or if a Floor Penalty is assessed. (T)

As part of the March 31 Advice Filing, SCE will report any changes in the scope of its customer services activities that result in elimination of specific transactions which are represented in the Customer Satisfaction Survey. SCE will adjust the 64 percent or 69 percent (as applicable) customer satisfaction standard, if necessary, to maintain consistency with the ongoing measurement of customer satisfaction. (T)

(Continued)

(To be inserted by utility)

Advice 1619-E-A
Decision 02-04-055

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed May 17, 2002
Effective Jun 2, 2002
Resolution _____

PRELIMINARY STATEMENT

Sheet 10

(Continued)

CC. PBR DISTRIBUTION PERFORMANCE MECHANISM (PDPM) (Continued) (T)

6. Average Customer Minutes of Interruptions (ACMI). (Continued)

If SCE achieves an average ACMI of 55 minutes, or less, (rounded to the nearest minute) over the term of the PBR mechanism any annual penalties assessed during that period shall be reversed. (T)

SCE will earn an annual reward for an ACMI measurement that is less than the "Dead Band" as set forth in Table G below: (T)

Table G
Service Reliability Reward
2-year Average ACMI Measure
(In minutes)

<u>1998</u>	<u>1999</u>	<u>2000</u>	<u>2001</u>	<u>2002</u>	<u>Reward</u> <u>(In millions)</u>
58 to 52	56 to 50	54 to 48	52 to 46	51 to 45	\$ 0
51	49	47	45	44	\$ 1
50	48	46	44	43	\$ 2
49	47	45	43	42	\$ 3
48	46	44	42	41	\$ 4
47	45	43	41	40	\$ 5
46	44	42	40	39	\$ 6
45	43	41	39	38	\$ 7
44	42	40	38	37	\$ 8
43	41	39	37	36	\$ 9
42	40	38	36	35	\$10
41	39	37	35	34	\$11
40	38	36	34	33	\$12
39	37	35	33	32	\$13
38	36	34	32	31	\$14
37	35	33	31	30	\$15
36	34	32	30	29	\$16
35	33	31	29	28	\$17
34 or less	32 or less	30 or less	28 or less	27 or less	\$18

(Continued)

(To be inserted by utility)

Advice 1619-E-A
 Decision 02-04-055

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed May 17, 2002
 Effective Jun 2, 2002
 Resolution _____

PRELIMINARY STATEMENT

Sheet 12

(Continued)

CC. PBR DISTRIBUTION PERFORMANCE MECHANISM (PDPM) (Continued)

7. Outage Frequency. (Continued)

Beginning in 2002 the standard for the 2002 Outage Frequency Performance Rating is 9,482 with a deadband of +/- 1,100 interruptions.^{1/} If the Outage Frequency Performance Rating rises above 10,582, a penalty will be assessed annually, as set forth in Table H2 below:

Table H2
Outage Frequency Penalty

<u>Outage Frequency Performance Rating</u>	<u>Penalty (In millions)</u>
9,482 to 10,582	\$ 0
10,583 to 10,765	\$(1)
10,766 to 10,949	\$(2)
10,950 to 11,132	\$(3)
11,133 to 11,315	\$(4)
11,316 to 11,499	\$(5)
11,500 to 11,682	\$(6)
11,683 to 11,865	\$(7)
11,866 to 12,049	\$(8)
12,050 to 12,232	\$(9)
12,233 to 12,415	\$(10)
12,416 to 12,599	\$(11)
12,600 to 12,782	\$(12)
12,783 to 12,965	\$(13)
12,966 to 13,149	\$(14)
13,150 to 13,332	\$(15)
13,333 to 13,515	\$(16)
13,516 to 13,619	\$(17)
13,700 or more	\$(18)

^{1/} Decision Nos. 01-06-038 and 02-04-055 extended the PBR mechanism until superceded by the adoption of a GRC decision for SCE by the Commission.

(Continued)

(To be inserted by utility)

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Senior Vice President

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PRELIMINARY STATEMENT

Sheet 17

(Continued)

CC. PBR DISTRIBUTION PERFORMANCE MECHANISM (PDPM) (Continued) (T)

8. Employee Health and Safety. (Continued)

Through December 31, 2001, if the Employee Health and Safety Index (rounded to the nearest first decimal) falls below 12.7, SCE will earn an annual reward, as set forth in Table K1 below: (T)

Table K1

Employee Health and Safety Rewards

<u>Employee Health and Safety Index</u> <u>(per 200,000 hours worked)</u>	<u>Reward</u> <u>(In thousands)</u>
13.0 to 12.7	\$0
12.6	\$ 555.6
12.5	\$1,111.1
12.4	\$1,666.7
12.3	\$2,222.2
12.2	\$2,777.8
12.1	\$3,333.3
12.0	\$3,888.9
11.9	\$4,444.4
11.8 or less	\$5,000.0

Beginning in 2002, if the Employee Health and Safety Index (rounded to the nearest first decimal) falls below 9.2, SCE will earn an annual reward, as set forth in Table K2 below: (N)

Table K2

Employee Health and Safety Rewards

<u>Employee Health and Safety Index</u> <u>(per 200,000 hours worked)</u>	<u>Reward</u> <u>(In thousands)</u>
9.5 to 9.2	\$0
9.1	\$ 555.6
9.0	\$1,111.1
8.9	\$1,666.7
8.8	\$2,222.2
8.7	\$2,777.8
8.6	\$3,333.3
8.5	\$3,888.9
8.4	\$4,444.4
8.3 or less	\$5,000.0

(N)
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PRELIMINARY STATEMENT

Sheet 1

XX. ELECTRIC DISTRIBUTION REVENUE ADJUSTMENT BALANCING ACCOUNT (EDRABA)

1. Purpose

The purpose of the EDRABA is to 1) set forth the methodology for determining the Authorized PBR Distribution Revenue Requirement pursuant to D.02-04-055; and 2) record the authorized monthly PBR Distribution Revenue Requirement that will be reflected in the Settlement Rates Balancing Account (SRBA) as a Recoverable cost. The recovery of the authorized PBR Distribution Revenue Requirement through the SRBA will remain in effect during the PROACT Rate Repayment Period as defined the Settlement Agreement. The Commission has authorized a PBR Distribution Revenue Requirement until the implementation of SCE's 2003 GRC revenue requirement.

2. Definitions.

a. PBR Distribution Revenue Requirement (PBRDRR):

The Authorized Level of Distribution Revenue Requirement (PBRDRR) shall be the amount of PBR Distribution Revenue authorized by the Commission, to be recovered by SCE during the applicable calendar year, or part thereof. The PBR DRR for 2001 and 2002 are listed in Table A:

Table A
PBR Distribution Revenue Requirement (PBRDRR)
(\$000)

<u>Effective Date</u>	<u>PBRDRR</u>
June 14, 2001	\$ 2,054,930
January 1, 2002	\$ 2,158,123

b. Base Year

The Base Year for the PBRDRR (The year in which the annual PBRDRR amount is initially established) is 2000. The terms, Current year, Prior Year, Subject Year, Productivity Pledge, and Z-Factors, are as defined in Preliminary Statement BB, Section 3 (PBR Distribution Revenue Requirement Adjustment Factor).

c. Revision Date

The Revision Date shall be January 1 of the Subject Year. SCE shall file an Advice Letter on November 1 of each year commencing in 2002 for revisions to the PBR DRR, calculated in accordance with the provisions described herein.

(Continued)

(To be inserted by utility)

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PRELIMINARY STATEMENT

Sheet 2

(Continued)

XX. ELECTRIC DISTRIBUTION REVENUE ADJUSTMENT BALANCING ACCOUNT (EDRABA)
(Continued)

2. Definitions. (Continued)

d. PBR Distribution Revenue Requirement Adjustment Factor
(PDRRAF) Escalation Factor

The PDRRAF is the annual multiplier developed through the update Rule to be applied to the PBRDRR and the Incremental Cost per Customer (ICC). The PDRRAF is developed in Preliminary Statement, Part BB.

e. Escalation Rate

The Escalation Rate is that rate which shall be used to account for input price inflation in the determination of the Escalation Factor for application in the PBR Distribution Revenue Requirement Indexing Formula (PDRRIF). Recorded Escalation Rates and Forecast Escalation Rates shall be as provided in Preliminary Statement BB. Section 3.

f. Customer Growth

Customer Growth for the Current year shall be calculated as the difference between the recorded number of "ultimate consumers" for the Current Year and the Prior Year as reported in the September release of the respective year's "Summary of KWH Sales, Customers, and Meters" of the SCE's monthly "Financial & Operating Report." The Forecast Customer Growth for the Subject Year shall be the same as the Recorded Customer Growth for the Current Year. The Forecast and Recorded Customer Growth for each year are set forth in Table B below:

Table B
Customer Growth

<u>Year</u>	<u>Forecast</u>	<u>Recorded</u>
2001	60,909	60,812
2002	60,812	
2003		

g. Incremental Cost per Customer (ICC)

The Incremental Cost per Customer (ICC) for the PBR Distribution Revenue Requirement shall be the amount of increase to the PBRDRR associated with the addition of a new customer.

The ICC for the subject Year shall be equal to the product of the current Year's ICC multiplied by the PDRRAF. The ICC for 2001 shall be \$657 per customer pursuant to D.02-04-055.

(Continued)

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PRELIMINARY STATEMENT

Sheet 4

(Continued)

XX. ELECTRIC DISTRIBUTION REVENUE ADJUSTMENT BALANCING ACCOUNT (EDRABA)
(Continued)

2. Definitions. (Continued)

j. Monthly Distribution Percentages (MDPs):

The MDPs shall be:

	<u>2002 and 2003</u> <u>MDPs</u>	<u>2001</u> <u>MDPs</u>
January	8.38%	
February	8.37%	
March	7.93%	
April	7.88%	
May	8.60%	
June	8.13%	4.61%*
July	8.61%	8.61%
August	8.60%	8.60%
September	8.41%	8.41%
October	8.29%	8.29%
November	8.31%	8.31%
December	<u>8.49%</u>	<u>8.49%</u>
Total	100.00%	55.32%

* June MDP is prorated 17/30ths, to reflect the effective date of the PBR Revenue Requirement of June 14, 2001

k. Excluded Item:

An Excluded Item is any item for which the revenue requirement associated with the exclusion is not subject to recovery through the PBR Distribution Revenue Requirement. Recovery of Excluded Items may be determined in separate proceedings and shall be subject to recovery mechanisms other than PBR Distribution Revenue Requirement. Excluded Items may be reflected in PBR Distribution Revenue Requirement subject to Commission approval of a separate application. Table A identifies those items for which revenue requirements shall be excluded from the PBRDRR pursuant to Commission order.

(Continued)

(To be inserted by utility)

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PRELIMINARY STATEMENT

Sheet 5

(Continued)

XX. ELECTRIC DISTRIBUTION REVENUE ADJUSTMENT BALANCING ACCOUNT (EDRABA)
(Continued)

2. Definitions. (Continued)

k. Excluded Item: (Continued)

Table A
Excluded Items From The PBRDRR

<u>Excluded Items</u>	<u>Authorization for Separate Recovery Mechanism</u>
1. Generation Revenue Requirements	D.96-09-092
2. Hazardous Substance Clean-up Costs	D.94-05-020
3. Low Emission Vehicles	D.95-11-035
4. Additional Capital Recovery Amount and Reduced Capital Recovery Amount (ACRA/RCRA)	D.94-05-068
5. 47% of Research Development and Demonstration (RD&D)	D.96-09-092
6. PBR Distribution Revenue Requirement Performance Memorandum Account (PDRRPMA)	D.97-08-056
7. PBR Distribution Revenue Sharing Memorandum Account	D.97-08-056
8. Optional Pricing Adjustment Clause (OPAC)	D.97-08-056
9. Electric and Magnetic Fields Experimental Research Balancing Account	D.97-08-056
10. Electric and Magnetic Fields Memorandum Account	D.97-08-056
11. Non-Utility Affiliate Credit	D.97-08-056
12. Catastrophic Event Memorandum Account	D.97-08-056

(Continued)

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PRELIMINARY STATEMENT

Sheet 6

(Continued)

XX. ELECTRIC DISTRIBUTION REVENUE ADJUSTMENT BALANCING ACCOUNT (EDRABA)
(Continued)

2. Definitions. (Continued)

l. Z-Factor:

A Z-Factor is a specifically identified external event, or events, which arise from the same proximate cause, pertaining to Distribution activities which: (1) have a financial impact on the operation of the Utility in excess of \$10 million over any consecutive 12-month period; and (2) has met the nine Z-Factor criteria set forth in Section 5, below.

m. Potential Z-Factor:

A Potential Z-Factor is an event, or events, resulting from the same proximate cause, pertaining to Distribution activities that have been identified by the Utility or the Office of Ratepayer Advocates (ORA) as potentially qualifying for Z-Factor recovery for which the Commission has been properly notified in accordance with Section 5, below.

3. Determination of annual PBR Distribution Revenue Requirement:

a. 2001

STEP 1	Base Revenue Requirement equal to recorded 2000 PBR Distribution revenue:		2,015,701
STEP 2	Escalate Base Revenue Requirement by 2001 cpi-x amount equal to 1.35%		
	Escalation Amount		<u>27,212</u>
Subtotal:	2001 Base Revenue Requirement Before 2001 Customer Growth Allowance		2,042,913
STEP 3	Add 2001 Forecast Customer Growth Allowance		
	Incremental cost per customer	\$ 657	
	Forecast 2001 Number of Customers	60,909	
	Forecast Customer Growth Allowance	(657 * 60,909)	40,017
STEP 4	Deduct prorated operation and maintenance Savings, pursuant to Ordering Paragraph 2 of D.02-04-055		<u>(28,000)</u>
Subtotal:	2001 Base Revenue Requirement		2,054,930
STEP 5	Prorate 2001 Base Revenue Requirement to Determine Revenue Requirement for June 14, 2001 through December 31, 2001		55.32%
TOTAL: 2001 REVENUE REQUIREMENT			<u>1,136,787</u>

(Continued)

(To be inserted by utility)

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Sheet 7

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XX. ELECTRIC DISTRIBUTION REVENUE ADJUSTMENT BALANCING ACCOUNT (EDRABA)

(Continued)

3. Determination of annual PBR Distribution Revenue Requirement: (Continued)

b. 2002

STEP 1	2001 Base Revenue Requirement (Full Year)		2,082,930
STEP 2	Subtract Forecast 2001 Customer Growth Allowance		<u>(40,017)</u>
STEP 3	Add 2001 Recorded Customer Growth Allowance		
	Incremental cost per customer 2001	\$ 657	
	Recorded 2001 Number of Customers	60,812	
	Recorded Customer Growth Allowance	(657 * 60,812)	<u>39,953</u>
Subtotal:	2001 Base Revenue Requirement adjusted for 2001 Recorded Customer Growth Allowance		2,082,866
STEP 4	Escalate Base Revenue Requirement by 2002 cpi-x amount equal to 1.76%		
		Escalation Amount	<u>36,658</u>
Subtotal:	2002 Base Revenue Requirement Before 2002 Customer Growth Allowance		2,119,525
STEP 5	Add 2002 Forecast Customer Growth Allowance		
	Incremental cost per customer	\$ 669	
	Forecast 2001 Number of Customers	60,812	
	Forecast Customer Growth Allowance	(669 * 60,812)	<u>40,683</u>
Subtotal:	2002 Base Revenue Requirement Before Catalina Adjustment		2,160,208
STEP 6	Subtract 2002 generation-related Catalina Revenue Requirement included in 2002 URG Revenue Requirement pursuant to D.02-04-016		<u>(2,085)</u>
<u>TOTAL: 2002 REVENUE REQUIREMENT</u>			<u>2,158,123</u>

c. 2003

To be determined through November 1, 2002 Advice Letter filing.

4. Operation of the EDRABA

On a monthly basis, SCE shall debit the EDRABA by an amount equal to authorized revenue requirement by applying the applicable MDP to the annual distribution revenue requirement determined in Section 3 above.

Amounts recorded in the EDRABA shall be treated as Recoverable Costs and shall be transferred monthly to the Settlement Rates Balancing Account (SRBA).

Interest shall not accrue in the EDRABA because the monthly activity is transferred to the SRBA.

(Continued)

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Sheet 9

(Continued)

XX. ELECTRIC DISTRIBUTION REVENUE ADJUSTMENT BALANCING ACCOUNT (EDRABA)
(Continued)

5. Z-Factors. (Continued)

b. Application for Z-Factor Recovery:

In order to receive recovery of a Z-Factor through PBR Distribution Revenue Requirement, the Utility shall include its request for recovery of the revenue requirement associated with the Potential Z-Factor in its annual March 31 filing as required under the Distribution PBR Mechanism.

c. Z-Factor Threshold:

The Utility will bear the risk of all potential Z-Factors which do not have a financial impact on the Utility of more than \$10 million. The \$10 million threshold amount is also applied as a deductible on a one-time basis to each Z-Factor authorized for recovery by the Commission. The deductible amount is only applied in the first year's ratemaking treatment for the Z-Factor. The \$10 million deductible does not apply to the formation of new municipal utilities and for projects subject to Public Utilities Code Section 463 for which the Utility is seeking Z-Factor recovery.

6. The Utility shall also make an annual filing on March 31 for each year that the Distribution PBR Mechanism is in effect. The March 31 filing will include:

a. The Utility's request, if any, for recognition of and recovery of Potential Z-Factors; and

b. Details of the operation of the Utility's PBR Distribution Revenue Requirement Performance Mechanism as set forth in the Utility's Preliminary Statement, Part CC, PBR Distribution Performance Mechanism (PDPM).

Other filings may be made as necessary to reflect changes in Excluded Items initially established in accordance with Commission Decision No. 96-09-092. Such filings will address any changes necessary to the PBRDRR to reflect the addition of or elimination of Excluded Items, and their effect on Distribution Revenue Requirement.

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Schedule D
DOMESTIC SERVICE

Sheet 5

(Continued)

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ³	NDC ⁴	PPPC ⁵	TOTCA ⁶	PUCRF ⁷	FTAC ⁸	Total
Energy Charge- \$/kWh									
Baseline									
Summer	0.00387	0.00955 (I)	0.10078 (R)	0.00066	0.00349	(0.00060)	0.00012	0.01222	0.13009
Winter	0.00387	0.05418 (I)	0.05615 (R)	0.00066	0.00349	(0.00060)	0.00012	0.01222	0.13009
Nonbaseline									
101% - 130% of Baseline - Summer	0.00387	0.01913 (I)	0.11268 (R)	0.00066	0.00349	(0.00060)	0.00012	0.01222	0.15157
Winter	0.00387	0.06375	0.06806	0.00066	0.00349	(0.00060)	0.00012	0.01222	0.15157
131% - 200% of Baseline – Summer	0.00387	0.01913	0.15815	0.00066	0.00349	(0.00060)	0.00012	0.01222	0.19704
Winter	0.00387	0.06375	0.11353	0.00066	0.00349	(0.00060)	0.00012	0.01222	0.19704
201% - 300% of Baseline – Summer	0.00387	0.01913	0.19756	0.00066	0.00349	(0.00060)	0.00012	0.01222	0.23645
Winter	0.00387	0.06375	0.15294	0.00066	0.00349	(0.00060)	0.00012	0.01222	0.23645
Over 300% of Baseline – Summer	0.00387	0.01913	0.22104	0.00066	0.00349	(0.00060)	0.00012	0.01222	0.25993
Winter	0.00387	0.06375 (I)	0.17642 (R)	0.00066	0.00349	(0.00060)	0.00012	0.01222	0.25993
Basic Charge - \$/day									
Single-Family Residence	0.000	0.033	0.000						0.033
Multi-Family Residence	0.000	0.025	0.000						0.025
Minimum Charge - \$/day									
Single-Family Residence	0.000	0.066	0.000						0.066
Multi-Family Residence	0.000	0.049	0.000						0.049
Minimum Energy Charge \$/kWh	0.00387	0.00000	0.01751 (R)	0.00066	0.00349	(0.00060)	0.00012	0.01222	0.03727
Bill Limiter - %	3.17	27.27	69.56						100.00*
10% Rate Reduction			100.00						100.00*
Dept. of Water Resources (DWR)									
Procurement Charge-\$/kWh			0.09706						0.09706

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ NDC = Nuclear Decommissioning Charge

⁵ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁶ TOTCA = Transmission Owners Tariff Charge Adjustments [FERC approved – represents Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$0.00109 per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00043 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00006 per kWh].

⁷ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁸ FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.

(To be inserted by utility)

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Schedule D-CARE
CALIFORNIA ALTERNATE RATES FOR ENERGY
DOMESTIC SERVICE

Sheet 5

(Continued)

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ³	NDC ⁴	PPPC ⁵	TOTCA ⁶	PUCRF ⁷	FTAC ⁸	Total
Energy Charge- \$/kWh									
Baseline									
Summer	0.00387	(0.01431)**(l)	0.09078 (R)	0.00066	0.00270	(0.00060)	0.00012	0.01222	0.09544
Winter	0.00387	0.03032**	0.04615 (R)	0.00066	0.00270	(0.00060)	0.00012	0.01222	0.09544
Nonbaseline									
101% - 130% of Baseline-Summer	0.00387	(0.00903)**	0.10268 (R)	0.00066	0.00270	(0.00060)	0.00012	0.01222	0.11262
Winter	0.00387	0.03559**	0.05806	0.00066	0.00270	(0.00060)	0.00012	0.01222	0.11262
131% - 200% of Baseline-Summer	0.00387	(0.00903)**	0.10268	0.00066	0.00270	(0.00060)	0.00012	0.01222	0.11262
Winter	0.00387	0.03559**	0.05806	0.00066	0.00270	(0.00060)	0.00012	0.01222	0.11262
201% - 300% of Baseline-Summer	0.00387	(0.00903)**	0.10268	0.00066	0.00270	(0.00060)	0.00012	0.01222	0.11262
Winter	0.00387	0.03559**	0.05806	0.00066	0.00270	(0.00060)	0.00012	0.01222	0.11262
Over 300% of Baseline-Summer	0.00387	(0.00903)**	0.10268	0.00066	0.00270	(0.00060)	0.00012	0.01222	0.11262
Winter	0.00387	0.03559**(l)	0.05806(R)	0.00066	0.00270	(0.00060)	0.00012	0.01222	0.11262
Basic Charge - \$/day									
Single-Family Residence	0.000	0.026	0.000						0.026
Multi-Family Residence	0.000	0.020	0.000						0.020
Minimum Charge - \$/day									
Single-Family Residence	0.000	0.053	0.000						0.053
Multi-Family Residence	0.000	0.039	0.000						0.039
Minimum Energy Charge \$/kWh	0.00387	0.00000	0.01021 (R)	0.00066	0.00270	(0.00060)	0.00012	0.01222	0.02918
10% Rate Reduction			100.00						100.00*
Dept. of Water Resources (DWR)									
Procurement Charge-\$/kWh			0.09706						0.09706

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

**The California Alternate Rates for Energy discount is (\$0.02386) for Baseline and (\$0.02816) for Nonbaseline.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ NDC = Nuclear Decommissioning Charge

⁵ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁶ TOTCA = Transmission Owners Tariff Charge Adjustments[FERC approved – represents Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$0.00109 per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00043 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00006 per kWh].

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Schedule TOU-D-1
TIME-OF-USE DOMESTIC

Sheet 5

(Continued)

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ³	NDC ⁴	PPPC ⁵	TOTCA ⁶	PUCRF ⁷	FTAC ⁸	Total
Energy Charge- \$/kWh									
Summer Season - On-Peak	0.00387	0.04154 (I)	0.46193 (R)	0.00066	0.00349	(0.00060)	0.00012	0.01222	0.52323
Off-Peak	0.00387	0.04154 (I)	0.07977 (R)	0.00066	0.00349	(0.00060)	0.00012	0.01222	0.14107
Winter Season - On-Peak	0.00387	0.04154 (I)	0.11613 (R)	0.00066	0.00349	(0.00060)	0.00012	0.01222	0.17743
Off-Peak	0.00387	0.04154 (I)	0.06638 (R)	0.00066	0.00349	(0.00060)	0.00012	0.01222	0.12768
Basic Charge - \$/day									
Single-Family Residence	0.000	0.033	0.000						0.033
Multi-Family Residence	0.000	0.025	0.000						0.025
TOU Meter Charge - \$/day	0.000	0.080	0.000						0.080
Baseline Credit - \$/kWh	0.00000	(0.00875)	(0.01273) (R)						(0.02148)
Minimum Charge - \$/day									
Single-Family Residence	0.000	0.066	0.000						0.066
Multi-Family Residence	0.000	0.049	0.000						0.049
Minimum Energy Charge \$/kWh									
Summer Season - On-Peak	0.00387	0.00000	0.38325 (R)	0.00066	0.00349	(0.00060)	0.00012	0.01222	0.40301
Off-Peak	0.00387	0.00000	0.00109 (R)	0.00066	0.00349	(0.00060)	0.00012	0.01222	0.02085
Winter Season - On-Peak	0.00387	0.00000	0.03745 (R)	0.00066	0.00349	(0.00060)	0.00012	0.01222	0.05721
Off-Peak	0.00387	0.00000	(0.01230) (R)	0.00066	0.00349	(0.00060)	0.00012	0.01222	0.00746
California Alternate Rates for Energy Discount - %									
		100.00							100.00*
10 % Rate Reduction									
			100.00						100.00*
Dept. of Water Resources (DWR)									
Procurement Charge-\$/kWh			0.09706						0.09706

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ NDC = Nuclear Decommissioning Charge

⁵ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁶ TOTCA = Transmission Owners Tariff Charge Adjustments [FERC approved – represents Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$0.00109 per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00043 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00006 per kWh].

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Schedule TOU-D-2
TIME-OF-USE DOMESTIC

Sheet 4

(Continued)

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ³	NDC ⁴	PPPC ⁵	TOTCA ⁶	PUCRF ⁷	FTAC ⁸	Total
Energy Charge- \$/kWh									
Summer Season - On-Peak	0.00387	0.04138 (I)	0.37153 (R)	0.00066	0.00349	(0.00060)	0.00012	0.01222	0.43267
Off-Peak	0.00387	0.04138 (I)	0.06074 (R)	0.00066	0.00349	(0.00060)	0.00012	0.01222	0.12188
Winter Season - On-Peak	0.00387	0.04138 (I)	0.08979 (R)	0.00066	0.00349	(0.00060)	0.00012	0.01222	0.15093
Off-Peak	0.00387	0.04138 (I)	0.04952 (R)	0.00066	0.00349	(0.00060)	0.00012	0.01222	0.11066
Customer Charge - \$/day	0.00	0.13 (I)	0.13 (R)						0.26
TOU Meter Charge - \$/day	0.00	0.08	0.00						0.08
California Alternate Rates for Energy Discount - %		100.00							100.00*
10% Rate Reduction			100.00						100.00*
Dept. of Water Resources (DWR) Procurement Charge-\$/kWh			0.09706						0.09706

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ NDC = Nuclear Decommissioning Charge

⁵ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁶ TOTCA = Transmission Owners Tariff Charge Adjustments [FERC approved – represents Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$0.00109 per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00043 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00006 per kWh].

⁷ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁸ FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.

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Schedule TOU-EV-1
DOMESTIC TIME-OF-USE
ELECTRIC VEHICLE CHARGING
(Continued)

Sheet 4

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ³	NDC ⁴	PPPC ⁵	TOTCA ⁶	PUCRF ⁷	FTAC ⁸	Total
Energy Charge- \$/kWh									
Summer Season - On-Peak	0.01623	0.08411 (I)	0.21700 (R)	0.00066	0.00349	(0.00060)	0.00012	0.01222	0.33323
Off-Peak	0.00106	0.03164 (I)	0.02966 (R)	0.00066	0.00349	(0.00060)	0.00012	0.01222	0.07825
Winter Season - On-Peak	0.00160	0.03353 (I)	0.07607(R)	0.00066	0.00349	(0.00060)	0.00012	0.01222	0.12709
Off-Peak	0.00039	0.02935 (I)	0.03602(R)	0.00066	0.00349	(0.00060)	0.00012	0.01222	0.08165
TOU Meter Charge - \$/day	0.00	0.12	0.00						0.12
Minimum Charge - \$/day	0.000	0.132	0.000						0.132
10% Rate Reduction			100.00						100.00*
Dept. of Water Resources (DWR) Procurement Charge-\$/kWh			0.09706						0.09706

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ NDC = Nuclear Decommissioning Charge

⁵ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁶ TOTCA = Transmission Owners Tariff Charge Adjustments [FERC approved – represents Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$0.00109 per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00043 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00006 per kWh].

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Schedule GS-1
GENERAL SERVICE
NON-DEMAND
(Continued)

Sheet 6

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ³	NDC ⁴	PPPC ⁵	TOTCA ⁶	PUCRF ⁷	FTAC ⁸	Total
Energy Charge - \$/kWh									
Summer	0.00325	0.03355 (I)	0.15685 (R)	0.00069	0.00360	(0.00054)	0.00012	0.01292	0.21044
Winter	0.00325	0.03355 (I)	0.09372 (R)	0.00069	0.00360	(0.00054)	0.00012	0.01292	0.14731
Customer Charge - \$/day	0.00	0.31 (I)	0.17 (R)						0.48
Three Phase Service - \$/day	0.000	0.079	0.000						0.079
Excess Transformer									
Capacity - \$/kVA/day	0.00	0.03	0.00						0.03
Voltage Discount, Energy - %									
From 2kV to 50 kV	0.00	78.00	22.00						100.00*
Above 50 kV	0.00	78.00	22.00						100.00*
California Alternate Rates for									
Energy Discount - %		100.00							100.00*
Bill Limiter - %	2.48	27.77	69.75						100.00*
10% Rate Reduction			100.00						100.00*
Dept. of Water Resources (DWR)									
Procurement Charge-\$/kWh			0.09706						0.09706

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ NDC = Nuclear Decommissioning Charge

⁵ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁶ TOTCA = Transmission Owners Tariff Charge Adjustments [FERC approved – represents Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$0.00109 per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00049 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00006 per kWh].

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**Schedule GS-2
GENERAL SERVICE - DEMAND**

Sheet 8

(Continued)

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ³	NDC ⁴	PPPC ⁵	TOTCA ⁶	PUCRF ⁷	Total
Non TOU Energy Charge - \$/kWh								
1 st Block	0.00000	0.00483 (I)	0.11164 (R)	0.00052	0.00291	(0.00060)	0.00012	0.11942
2 nd Block	0.00000	0.00483 (I)	0.12703 (R)	0.00052	0.00291	(0.00060)	0.00012	0.13481
TOU Pricing Option								
Energy Charge - \$/kWh								
Summer Season - On-Peak	0.00000	0.00483 (I)	0.17102 (R)	0.00052	0.00291	(0.00060)	0.00012	0.17880
Mid-Peak	0.00000	0.00483 (I)	0.11421 (R)	0.00052	0.00291	(0.00060)	0.00012	0.12199
Off-Peak	0.00000	0.00483 (I)	0.09814 (R)	0.00052	0.00291	(0.00060)	0.00012	0.10592
Winter Season - Mid-Peak	0.00000	0.00483 (I)	0.12243 (R)	0.00052	0.00291	(0.00060)	0.00012	0.13021
Off-Peak	0.00000	0.00483 (I)	0.09814 (R)	0.00052	0.00291	(0.00060)	0.00012	0.10592
Customer Charge - \$/month	0.00	52.61 (I)	7.69 (R)					60.30
Facilities Related								
Demand Charge - \$/kW	0.09	3.37 (I)	1.94 (R)					5.40
Time Related								
Demand Charge - \$/kW								
Summer	2.27	5.48	0.00					7.75
Winter	0.00	0.00	0.00					0.00
Single Phase Service - \$/month	0.00	(2.40)	0.00					(2.40)
Excess Transformer								
Capacity - \$/kVA/month	0.00	1.00	0.00					1.00
Voltage Discount, Demand - %								
From 2 kV to 50 kV		100.00						100.00*
Above 50 kV		100.00						100.00*
Voltage Discount, Energy - %								
From 2 kV to 50 kV	0.00	20.00	80.00					100.00*
Above 50 kV	0.00	20.00	80.00					100.00*
Power Factor Adjustment - \$/kVA								
Greater than 50 kV	0.00	0.18	0.00					0.18
50 kV or less	0.00	0.23	0.00					0.23
California Alternate Rates for Energy Discount - %		100.00						100.00*
Average Rate Limiter/Bill Limiter - %	2.97	20.98	76.05					100.00*
Dept. of Water Resources (DWR)								
Procurement Charge-\$/kWh			0.09706					0.09706

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

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⁵ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

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Schedule TOU-EV-3
GENERAL SERVICE TIME-OF-USE
ELECTRIC VEHICLE CHARGING
(Continued)

Sheet 4

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ³	NDC ⁴	PPPC ⁵	TOTCA ⁶	PUCRF ⁷	FTAC ⁸	Total
Energy Charge - \$/kWh									
Summer Season									
On-Peak	0.01513	0.07155 (I)	0.23648 (R)	0.00069	0.00360	(0.00054)	0.00012	0.01292	0.33995
Off-Peak	0.00090	0.02605 (I)	0.04936 (R)	0.00069	0.00360	(0.00054)	0.00012	0.01292	0.09310
Winter Season									
On-Peak	0.00127	0.02720 (I)	0.08462 (R)	0.00069	0.00360	(0.00054)	0.00012	0.01292	0.12988
Off-Peak	0.00033	0.02420 (I)	0.05518 (R)	0.00069	0.00360	(0.00054)	0.00012	0.01292	0.09650
Customer Charge - \$/day	0.00	0.31 (I)	0.24 (R)						0.55
TOU Meter Charge - \$/day	0.00	0.12	0.00						0.12
10 % Rate Reduction			100.00						100.00*
Dept. of Water Resources (DWR)									
Procurement Charge - \$/kWh			0.09706						0.09706

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ NDC = Nuclear Decommissioning Charge

⁵ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁶ TOTCA = Transmission Owners Tariff Charge Adjustments [FERC approved – represents Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$0.00109 per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00049 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00006 per kWh].

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⁸ FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.

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Schedule TOU-EV-4
GENERAL SERVICE TIME-OF-USE
ELECTRIC VEHICLE CHARGING - - DEMAND METERED
(Continued)

Sheet 7

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ³	NDC ⁴	PPPC ⁵	TOTCA ⁶	PUCRF ⁷	Total
Energy Charge - \$/kWh								
Summer Season								
On-Peak	0.00000	0.00590 (I)	0.15714 (R)	0.00052	0.00292	(0.00074)	0.00012	0.16586
Off-Peak	0.00000	0.00590 (I)	0.08369 (R)	0.00052	0.00292	(0.00074)	0.00012	0.09241
Winter Season								
On-Peak	0.00000	0.00590 (I)	0.14817 (R)	0.00052	0.00292	(0.00074)	0.00012	0.15689
Off-Peak	0.00000	0.00590 (I)	0.08709 (R)	0.00052	0.00292	(0.00074)	0.00012	0.09581
Customer Charge - \$/meter/month	0.00	52.61 (I)	26.64 (R)					79.25
Facilities Related								
Demand Charge - \$/kW	0.10	3.35 (I)	1.95 (R)					5.40
Time Related								
Demand Charge - \$/kW	2.24	11.01 (I)	3.15 (R)					16.40
Excess Transformer								
Capacity - \$/kVA/month	0.00	1.00	0.00					1.00
Voltage Discount, Demand - %								
From 2 kV to 50 kV		100.00						100.00*
Above 50 kV		100.00						100.00*
Voltage Discount, Energy - %								
From 2 kV to 50 kV	0.00	20.00	80.00					100.00*
Above 50 kV	0.00	20.00	80.00					100.00*
Power Factor Adjustment - \$/kVA								
Greater than 50 kV	0.00	0.18	0.00					0.18
50 kV or less	0.00	0.23	0.00					0.23
Dept. of Water Resources (DWR)								
Procurement Charge-\$/kWh			0.09706					0.09706

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

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³ Gen = Generation

⁴ NDC = Nuclear Decommissioning Charge

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⁷ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

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Schedule TOU-GS-1
GENERAL SERVICE
NON-DEMAND
(Continued)

Sheet 5

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ³	NDC ⁴	PPPC ⁵	TOTCA ⁶	PUCRF ⁷	FTAC ⁸	Total
Energy Charge - \$/kWh									
Summer Season On-Peak	0.00325	0.03355 (I)	0.53186 (R)	0.00069	0.00360	(0.00054)	0.00012	0.01292	0.58545
Mid-peak	0.00325	0.03355	0.08694	0.00069	0.00360	(0.00054)	0.00012	0.01292	0.14053
Off-Peak	0.00325	0.03355 (I)	0.05409 (R)	0.00069	0.00360	(0.00054)	0.00012	0.01292	0.10768
Winter Season On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00325	0.03355 (I)	0.07997 (R)	0.00069	0.00360	(0.00054)	0.00012	0.01292	0.13356
Off-Peak	0.00325	0.03355 (I)	0.05345 (R)	0.00069	0.00360	(0.00054)	0.00012	0.01292	0.10704
Customer Charge - \$/day	0.00	0.31 (I)	0.17 (R)						0.48
TOU Meter Charge - \$/day	0.00	0.08	0.00						0.08
Three-Phase Service - \$/day	0.000	0.079	0.000						0.079
Excess Transformer									
Capacity - \$/kVA/day	0.00	0.03	0.00						0.03
Voltage Discount, Energy - %									
From 2 kV to 50 kV	0.00	78.00	22.00						100.00*
Above 50 kV	0.00	78.00	22.00						100.00*
California Alternate Rates for									
Energy Discount - %		100.00							100.00*
10 % Rate Reduction			100.00						100.00*
Dept. of Water Resources (DWR)									
Procurement Charge-\$/kWh			0.09706						0.09706

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ NDC = Nuclear Decommissioning Charge

⁵ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

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⁸ FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.

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Southern California Edison
Rosemead, California

Revised Cal. PUC Sheet No. 31375-E*
Cancelling Revised Cal. PUC Sheet No. 30883-E

Schedule TOU-EV-2
DOMESTIC TIME-OF-USE
ELECTRIC VEHICLE CHARGING
(Continued)

Sheet 4

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ³	NDC ⁴	PPPC ⁵	TOTCA ⁶	PUCRF ⁷	FTAC ⁸	Total
Energy Charge- \$/kWh									
Summer Season - On-Peak	0.01623	0.08411 (I)	0.16298 (R)	0.00066	0.00349	(0.00060)	0.00012	0.01222	0.27921
Off-Peak	0.00106	0.03164 (I)	0.02966 (R)	0.00066	0.00349	(0.00060)	0.00012	0.01222	0.07825
Winter Season - On-Peak	0.00160	0.03353 (I)	0.05980 (R)	0.00066	0.00349	(0.00060)	0.00012	0.01222	0.11082
Off-Peak	0.00039	0.02935 (I)	0.03602 (R)	0.00066	0.00349	(0.00060)	0.00012	0.01222	0.08165
Customer Charge - \$/day	0.00	0.13 (I)	0.13 (R)						0.26
TOU Meter charge - \$/day	0.00	0.12	0.00						0.12
10% Rate Reduction			100.00						100.00*
Dept. of Water Resources (DWR) Procurement Charge-\$/kWh			0.09706						0.09706

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ NDC = Nuclear Decommissioning Charge

⁵ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁶ TOTCA = Transmission Owners Tariff Charge Adjustments [FERC approved – represents Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$0.00109 per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00043 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00006 per kWh].

⁷ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁸ FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.

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Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 14

(Continued)

RATE COMPONENTS

Rate Components Table

<u>Rate Schedule Summary</u>	<u>Trans¹</u>	<u>Distrbtn²</u>	<u>Gen³</u>	<u>NDC⁴</u>	<u>PPPC⁵</u>	<u>TOTCA⁶</u>	<u>PUCRF⁷</u>	<u>Total</u>
<u>Below 2 kV</u>								
Energy Charge - \$/kWh								
Summer Season								
On-Peak	0.00000	0.00233 (I)	0.19722 (R)	0.00045	0.00260	(0.00066)	0.00012	0.20206
Mid-peak	0.00000	0.00233	0.10555	0.00045	0.00260	(0.00066)	0.00012	0.11039
Off-Peak	0.00000	0.00233 (I)	0.08376 (R)	0.00045	0.00260	(0.00066)	0.00012	0.08860
Winter Season								
On-Peak	NA	NA	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00233 (I)	0.11902 (R)	0.00045	0.00260	(0.00066)	0.00012	0.12386
Off-Peak	0.00000	0.00233 (I)	0.08491 (R)	0.00045	0.00260	(0.00066)	0.00012	0.08975
Customer Charge - \$/month	0.00	191.20 (I)	107.45 (R)					298.65
Facilities Related								
Demand Charge - \$/kW	0.13	3.95 (I)	2.32 (R)					6.40
Time Related								
Demand Charge - \$/kW								
Summer								
On-Peak	2.36	6.87 (I)	8.32 (R)					17.55
Mid-Peak	0.20	0.59 (I)	2.01 (R)					2.80
Off-Peak	0.00	0.00	0.00					0.00
Winter								
On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.00	0.00	0.00					0.00
Off-Peak	0.00	0.00	0.00					0.00
Dept. of Water Resources (DWR)								
Procurement Charge-\$/kWh			0.09706					0.09706
¹ Trans = Transmission ² Distrbtn = Distribution ³ Gen = Generation ⁴ NDC = Nuclear Decommissioning Charge ⁵ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.) ⁶ TOTCA = Transmission Owners Tariff Charge Adjustments [FERC approved – represents Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$0.00109 per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00037 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00006 per kWh]. ⁷ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.								

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Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 15

(Continued)

RATE COMPONENTS (Cont'd)

Rate Components Table

<u>Rate Schedule Summary</u>	<u>Trans¹</u>	<u>Distrbtn²</u>	<u>Gen³</u>	<u>NDC⁴</u>	<u>PPPC⁵</u>	<u>TOTCA⁶</u>	<u>PUCRF⁷</u>	<u>Total</u>
<u>From 2 kV to 50 kV</u>								
<u>Energy Charge - \$/kWh</u>								
<u>Summer Season</u>								
On-Peak	0.00000	0.00203 (I)	0.19118 (R)	0.00040	0.00240	(0.00069)	0.00012	0.19544
Mid-peak	0.00000	0.00203	0.10471	0.00040	0.00240	(0.00069)	0.00012	0.10897
Off-Peak	0.00000	0.00203 (I)	0.08382 (R)	0.00040	0.00240	(0.00069)	0.00012	0.08808
<u>Winter Season</u>								
On-Peak	NA	NA	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00203 (I)	0.11695 (R)	0.00040	0.00240	(0.00069)	0.00012	0.12121
Off-Peak	0.00000	0.00203 (I)	0.08498 (R)	0.00040	0.00240	(0.00069)	0.00012	0.08924
Customer Charge - \$/month	0.00	191.44 (I)	107.56 (R)					299.00
<u>Facilities Related</u>								
Demand Charge - \$/Kw	0.13	4.09 (I)	2.38 (R)					6.60
<u>Time Related</u>								
<u>Demand Charge - \$/kW</u>								
<u>Summer</u>								
On-Peak	2.46	7.17 (I)	8.32 (R)					17.95
Mid-Peak	0.21	0.61 (I)	1.88 (R)					2.70
Off-Peak	0.00	0.00	0.00					0.00
<u>Winter</u>								
On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.00	0.00	0.00					0.00
Off-Peak	0.00	0.00	0.00					0.00

Dept. of Water Resources (DWR)

Procurement Charge-\$/kWh			0.09706					0.09706
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¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ NDC = Nuclear Decommissioning Charge

⁵ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁶ TOTCA = Transmission Owners Tariff Charge Adjustments [FERC approved – represents Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$0.00109 per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00037 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00006 per kWh].

⁷ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

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Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 16

(Continued)

RATE COMPONENTS (Cont'd)

Rate Components Table

<u>Rate Schedule Summary</u>	<u>Trans¹</u>	<u>Distrbtn²</u>	<u>Gen³</u>	<u>NDC⁴</u>	<u>PPPC⁵</u>	<u>TOTCA⁶</u>	<u>PUCRF⁷</u>	<u>Total</u>
<u>Above 50 kV</u>								
<u>Energy Charge - \$/kWh</u>								
<u>Summer Season</u>								
On-Peak	0.00000	0.00062 (I)	0.18092 (R)	0.00024	0.00177	(0.00075)	0.00012	0.18292
Mid-peak	0.00000	0.00062 (I)	0.09763 (R)	0.00024	0.00177	(0.00075)	0.00012	0.09963
Off-Peak	0.00000	0.00062 (I)	0.08465 (R)	0.00024	0.00177	(0.00075)	0.00012	0.08665
<u>Winter Season</u>								
On-Peak	NA	NA	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00062 (I)	0.10803 (R)	0.00024	0.00177	(0.00075)	0.00012	0.11003
Off-Peak	0.00000	0.00062 (I)	0.08582 (R)	0.00024	0.00177	(0.00075)	0.00012	0.08782
Customer Charge - \$/month	0.00	223.74 (I)	125.71 (R)					349.45
<u>Facilities Related</u>								
Demand Charge - \$/kW	0.15	0.26 (I)	0.24 (R)					0.65
<u>Time Related</u>								
<u>Demand Charge - \$/kW</u>								
<u>Summer</u>								
On-Peak	2.89	5.29 (I)	7.97 (R)					16.15
Mid-Peak	0.24	0.46 (I)	1.75 (R)					2.45
Off-Peak	0.00	0.00	0.00					0.00
<u>Winter</u>								
On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.00	0.00	0.00					0.00
Off-Peak	0.00	0.00	0.00					0.00
<u>Dept. of Water Resources (DWR)</u>								
Procurement Charge-\$/kWh			0.09706					0.09706

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ NDC = Nuclear Decommissioning Charge

⁵ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁶ TOTCA = Transmission Owners Tariff Charge Adjustments [FERC approved – represents Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$0.00109 per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00037 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00006 per kWh].

⁷ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

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Schedule TOU-8-BU
TIME-OF-USE - GENERAL SERVICE - LARGE -
BACK-UP SERVICE

Sheet 7

(Continued)

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ³	NDC ⁴	PPPC ⁵	TOTCA ⁶	PUCRF ⁷	Total
<u>Below 2 kV</u>								
Energy Charge - \$/kWh								
Summer Season								
On-Peak	0.00000	0.00239 (I)	0.19716 (R)	0.00045	0.00260	(0.00066)	0.00012	0.20206
Mid-peak	0.00000	0.00239	0.10549	0.00045	0.00260	(0.00066)	0.00012	0.11039
Off-Peak	0.00000	0.00239 (I)	0.08370 (R)	0.00045	0.00260	(0.00066)	0.00012	0.08860
Winter Season								
On-Peak	NA	NA	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00239 (I)	0.11896 (R)	0.00045	0.00260	(0.00066)	0.00012	0.12386
Off-Peak	0.00000	0.00239 (I)	0.08485 (R)	0.00045	0.00260	(0.00066)	0.00012	0.08975
Customer Charge - \$/month	0.00	142.16	0.00					142.16
Time Related								
Demand Charge - \$/kW								
Summer								
On-Peak	2.36	6.87 (I)	8.32 (R)					17.55
Mid-Peak	0.20	0.59 (I)	2.01 (R)					2.80
Off-Peak	0.00	0.00	0.00					0.00
Winter								
On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.00	0.00	0.00					0.00
Off-Peak	0.00	0.00	0.00					0.00
Dept. of Water Resources (DWR)								
Procurement Charge-\$/kWh			0.09706					0.09706

¹ Trans = Transmission
² Distrbtn = Distribution
³ Gen = Generation
⁴ NDC = Nuclear Decommissioning Charge
⁵ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
⁶ TOTCA = Transmission Owners Tariff Charge Adjustments [FERC approved – represents Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$0.00109 per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00037 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00006 per kWh].
⁷ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

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**Schedule TOU-8-BU
TIME-OF-USE - GENERAL SERVICE - LARGE
BACK-UP SERVICE**

Sheet 8

(Continued)

RATE COMPONENTS (Cont'd)

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ³	NDC ⁴	PPPC ⁵	TOTCA ⁶	PUCRF ⁷	Total
From 2 kV to 50 kV								
Energy Charge - \$/kWh								
Summer Season								
On-Peak	0.00000	0.00205 (I)	0.19116 (R)	0.00040	0.00240	(0.00069)	0.00012	0.19544
Mid-peak	0.00000	0.00205	0.10469	0.00040	0.00240	(0.00069)	0.00012	0.10897
Off-Peak	0.00000	0.00205 (I)	0.08380 (R)	0.00040	0.00240	(0.00069)	0.00012	0.08808
Winter Season								
On-Peak	NA	NA	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00205 (I)	0.11693 (R)	0.00040	0.00240	(0.00069)	0.00012	0.12121
Off-Peak	0.00000	0.00205 (I)	0.08496 (R)	0.00040	0.00240	(0.00069)	0.00012	0.08924
Customer Charge - \$/month	0.00	142.30	0.00					142.30
Time Related								
Demand Charge - \$/kW								
Summer								
On-Peak	2.46	7.17 (I)	8.32 (R)					17.95
Mid-Peak	0.21	0.61 (I)	1.88 (R)					2.70
Off-Peak	0.00	0.00	0.00					0.00
Winter								
On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.00	0.00	0.00					0.00
Off-Peak	0.00	0.00	0.00					0.00
Dept. of Water Resources (DWR)								
Procurement Charge-\$/kWh			0.09706					0.09706

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ NDC = Nuclear Decommissioning Charge

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⁷ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

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Schedule TOU-8-BU
TIME-OF-USE - GENERAL SERVICE - LARGE -
BACK-UP SERVICE

Sheet 9

(Continued)

RATE COMPONENTS (Cont'd)

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ³	NDC ⁴	PPPC ⁵	TOTCA ⁶	PUCRF ⁷	Total
<u>Above 50 kV</u>								
Energy Charge - \$/kWh								
Summer Season								
On-Peak	0.00000	0.00062 (I)	0.18092 (R)	0.00024	0.00177	(0.00075)	0.00012	0.18292
Mid-peak	0.00000	0.00062	0.09763	0.00024	0.00177	(0.00075)	0.00012	0.09963
Off-Peak	0.00000	0.00062 (I)	0.08465 (R)	0.00024	0.00177	(0.00075)	0.00012	0.08665
Winter Season								
On-Peak	NA	NA	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00062 (I)	0.10803 (R)	0.00024	0.00177	(0.00075)	0.00012	0.11003
Off-Peak	0.00000	0.00062 (I)	0.08582 (R)	0.00024	0.00177	(0.00075)	0.00012	0.08782
Customer Charge - \$/month	0.00	145.44	0.00					145.44
Time Related								
Demand Charge - \$/kW								
Summer								
On-Peak	2.89	5.29 (I)	7.97 (R)					16.15
Mid-Peak	0.24	0.45 (I)	1.76 (R)					2.45
Off-Peak	0.00	0.00	0.00					0.00
Winter								
On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.00	0.00	0.00					0.00
Off-Peak	0.00	0.00	0.00					0.00
Dept. of Water Resources (DWR)								
Procurement Charge-\$/kWh			0.09706					0.09706

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ NDC = Nuclear Decommissioning Charge

⁵ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

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(Continued)

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~ Schedule I-6
TIME-OF-USE
GENERAL SERVICE - LARGE - INTERRUPTIBLE
(Continued)

Sheet 12

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ³	NDC ⁴	PPPC ⁵	TOTCA ⁶	PUCRF ⁷	Total
<u>Below 2 kV</u>								
Energy Charge - \$/kWh								
Summer Season								
On-Peak	0.00000	0.00281 (I)	0.17821 (R)	0.00045	0.00260	(0.00066)	0.00012	0.18353
Mid-peak	0.00000	0.00281	0.09636	0.00045	0.00260	(0.00066)	0.00012	0.10168
Off-Peak	0.00000	0.00281 (I)	0.07780 (R)	0.00045	0.00260	(0.00066)	0.00012	0.08312
Winter Season								
On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00281 (I)	0.10819 (R)	0.00045	0.00260	(0.00066)	0.00012	0.11351
Off-Peak	0.00000	0.00281 (I)	0.07860 (R)	0.00045	0.00260	(0.00066)	0.00012	0.08392
Time Related								
Demand Charge - \$/kW								
Summer Season								
On-Peak	2.36	6.04	0.00					8.40
Mid-Peak	0.20	0.84 (I)	0.31 (R)					1.35
Off-Peak	0.00	0.00	0.00					0.00
Winter Season								
On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.00	0.00	0.00					0.00
Off-Peak	0.00	0.00	0.00					0.00
Dept. of Water Resources (DWR)								
Procurement Charge-\$/kWh			0.09706					0.09706

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ NDC = Nuclear Decommissioning Charge

⁵ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁶ TOTCA = Transmission Owners Tariff Charge Adjustments [FERC approved – represents Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$0.00109 per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00037 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00006 per kWh].

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Schedule I-6
TIME-OF-USE
GENERAL SERVICE - LARGE - INTERRUPTIBLE
(Continued)

Sheet 13

RATE COMPONENTS (Cont'd)

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtr ²	Gen ³	NDC ⁴	PPPC ⁵	TOTCA ⁶	PUCRF ⁷	Total
<u>From 2 kV to 50 kV</u>								
Energy Charge - \$/kWh								
Summer Season								
On-Peak	0.00000	0.00242 (I)	0.17331 (R)	0.00040	0.00240	(0.00069)	0.00012	0.17796
Mid-peak	0.00000	0.00242	0.09607	0.00040	0.00240	(0.00069)	0.00012	0.10072
Off-Peak	0.00000	0.00242 (I)	0.07829 (R)	0.00040	0.00240	(0.00069)	0.00012	0.08294
Winter Season								
On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00242 (I)	0.10681 (R)	0.00040	0.00240	(0.00069)	0.00012	0.11146
Off-Peak	0.00000	0.00242 (I)	0.07912 (R)	0.00040	0.00240	(0.00069)	0.00012	0.08377
Time Related								
Demand Charge - \$/Kw								
Summer Season								
On-Peak	2.46	6.14	0.00					8.60
Mid-Peak	0.21	1.04 (I)	0.05 (R)					1.30
Off-Peak	0.00	0.00	0.00					0.00
Winter Season								
On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.00	0.00	0.00					0.00
Off-Peak	0.00	0.00	0.00					0.00
Dept. of Water Resources (DWR)								
Procurement Charge-\$/kWh			0.09706					0.09706

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(Continued)

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Schedule I-6
TIME-OF-USE
GENERAL SERVICE - LARGE - INTERRUPTIBLE
(Continued)

Sheet 14

RATE COMPONENTS (Cont'd)

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ³	NDC ⁴	PPPC ⁵	TOTCA ⁶	PUCRF ⁷	Total
<u>Above 50 kV</u>								
Energy Charge - \$/kWh								
Summer Season								
On-Peak	0.00000	0.00062 (I)	0.16892 (R)	0.00024	0.00177	(0.00075)	0.00012	0.17092
Mid-peak	0.00000	0.00062 (I)	0.09165 (R)	0.00024	0.00177	(0.00075)	0.00012	0.09365
Off-Peak	0.00000	0.00062 (I)	0.07966 (R)	0.00024	0.00177	(0.00075)	0.00012	0.08166
Winter Season								
On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00062 (I)	0.10091 (R)	0.00024	0.00177	(0.00075)	0.00012	0.10291
Off-Peak	0.00000	0.00062 (I)	0.08051 (R)	0.00024	0.00177	(0.00075)	0.00012	0.08251
Time Related								
Demand Charge - \$/kW								
Summer Season								
On-Peak	2.89	5.29 (I)	0.92 (R)					9.10
Mid-Peak	0.24	0.45 (I)	0.71 (R)					1.40
Off-Peak	0.00	0.00	0.00					0.00
Winter Season								
On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.00	0.00	0.00					0.00
Off-Peak	0.00	0.00	0.00					0.00
Dept. of Water Resource (DWR)								
Procurement Charge-\$/kWh				0.09706				0.09706

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³ Gen = Generation

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Schedule TOU-GS-2
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 7

(Continued)

RATE COMPONENTS

Rate Components Table

<u>Rate Schedule Summary</u>	<u>Trans¹</u>	<u>Distrbtn²</u>	<u>Gen³</u>	<u>NDC⁴</u>	<u>PPPC⁵</u>	<u>TOTCA⁶</u>	<u>PUCRF⁷</u>	<u>Total</u>
<u>Option A</u>								
Energy Charge - \$/kWh								
Summer Season								
On-Peak	0.00000	0.06006 (l)	0.23313 (R)	0.00052	0.00292	(0.00074)	0.00012	0.29601
Mid-peak	0.00000	0.00638	0.10843	0.00052	0.00292	(0.00074)	0.00012	0.11763
Off-Peak	0.00000	0.00638 (l)	0.08501 (R)	0.00052	0.00292	(0.00074)	0.00012	0.09421
Winter Season								
On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00638 (l)	0.12041 (R)	0.00052	0.00292	(0.00074)	0.00012	0.12961
Off-Peak	0.00000	0.00638 (l)	0.08501 (R)	0.00052	0.00292	(0.00074)	0.00012	0.09421
Time Related								
Demand Charge - \$/kW								
Summer								
On-Peak	2.24	5.51	0.00					7.75
Mid-Peak	0.19	0.94 (l)	1.32 (R)					2.45
Off-Peak	0.00	0.00	0.00					0.00
Winter								
On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.00	0.00	0.00					0.00
Off-Peak	0.00	0.00	0.00					0.00
Dept. of Water Resources (DWR)								
Procurement Charge-\$/kWh			0.09706					0.09706

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ NDC = Nuclear Decommissioning Charge

⁵ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁶ TOTCA = Transmission Owners Tariff Charge Adjustments [FERC approved – represents Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$0.00109 per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$ 0.00049 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00006 per kWh].

⁷ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

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Schedule TOU-GS-2
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 8

(Continued)

RATE COMPONENTS
Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ³	NDC ⁴	PPPC ⁵	TOTCA ⁶	PUCRF ⁷	Total
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Option B

Energy Charge - \$/kWh

Summer Season

On-Peak	0.00000	0.00590 (I)	0.20424 (R)	0.00052	0.00292	(0.00074)	0.00012	0.21296
Mid-peak	0.00000	0.00590 (I)	0.10891 (R)	0.00052	0.00292	(0.00074)	0.00012	0.11763
Off-Peak	0.00000	0.00590 (I)	0.08549 (R)	0.00052	0.00292	(0.00074)	0.00012	0.09421

Winter Season

On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00590 (I)	0.12089 (R)	0.00052	0.00292	(0.00074)	0.00012	0.12961
Off-Peak	0.00000	0.00590 (I)	0.08549 (R)	0.00052	0.00292	(0.00074)	0.00012	0.09421

Time Related

Demand Charge - \$/kW

Summer

On-Peak	2.24	11.01 (I)	3.15 (R)					16.40
Mid-Peak	0.19	0.94 (I)	1.32 (R)					2.45
Off-Peak	0.00	0.00	0.00					0.00

Winter

On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.00	0.00	0.00					0.00
Off-Peak	0.00	0.00	0.00					0.00

Dept. of Water Resources (DWR)

Procurement Charge-\$/kWh			0.09706					0.09706
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¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ NDC = Nuclear Decommissioning Charge

⁵ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁶ TOTCA = Transmission Owners Tariff Charge Adjustments [FERC approved – represents Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$0.00109 per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$ 0.00049 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00006 per kWh].

⁷ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

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**Schedule TOU-GS-2-SOP
TIME-OF-USE - GENERAL SERVICE -
SUPER OFF-PEAK - DEMAND METERED**

Sheet 8

(Continued)

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans¹	Distrbtn²	Gen³	NDC⁴	PPPC⁵	TOTCA⁶	PUCRF⁷	Total
Energy Charge - \$/kWh								
Summer Season								
On-Peak	0.00000	0.00676 (I)	0.17412 (R)	0.00052	0.00292	(0.00074)	0.00012	0.18370
Mid-peak	0.00000	0.00676 (I)	0.11663 (R)	0.00052	0.00292	(0.00074)	0.00012	0.12621
Super Off-Peak	0.00000	0.00676 (I)	0.07608 (R)	0.00052	0.00292	(0.00074)	0.00012	0.08566
Winter Season								
On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00676 (I)	0.11740 (R)	0.00052	0.00292	(0.00074)	0.00012	0.12698
Super Off-Peak	0.00000	0.00676 (I)	0.07608 (R)	0.00052	0.00292	(0.00074)	0.00012	0.08566
Customer Charge - \$/month	0.00	52.61 (I)	26.64 (R)					79.25
Facilities Related								
Demand Charge - \$/kW	0.09	3.36 (I)	1.95 (R)					5.40
Time Related								
Demand Charge - \$/kW								
Summer								
On-Peak	2.38	13.18 (I)	27.59 (R)					43.15
Mid-peak	0.56	0.59	0.00					1.15
Super Off-Peak	0.00	0.00	0.00					0.00
Winter								
On-Peak	N/A	N/A	N/A					N/A
Mid-peak	0.10	0.45	0.00					0.55
Super Off-Peak	0.00	0.00	0.00					0.00
Excess Transformer								
Capacity - \$/kVA/month	0.00	1.00	0.00					1.00
Dept. of Water Resources (DWR)								
Procurement Charge-\$/kWh				0.09706				0.09706

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ NDC = Nuclear Decommissioning Charge

⁵ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁶ TOTCA = Transmission Owners Tariff Charge Adjustments [FERC approved – represents Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$0.00109per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00029 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00006 per kWh].

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Experimental Schedule TOU-8-RTP
TIME-OF-USE, REAL TIME ON-PEAK DEMAND CHARGE
GENERAL SERVICE - LARGE

Sheet 14

(Continued)

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ³	NDC ⁴	PPPC ⁵	TOTCA ⁶	PUCRF ⁷	Total
<u>Below 2 kV</u>								
Energy Charge - \$/kWh								
Summer Season								
On-Peak	0.00000	0.00233 (I)	0.19722 (R)	0.00045	0.00260	(0.00066)	0.00012	0.20206
Mid-peak	0.00000	0.00233 (I)	0.10555 (R)	0.00045	0.00260	(0.00066)	0.00012	0.11039
Off-Peak	0.00000	0.00233 (I)	0.08376 (R)	0.00045	0.00260	(0.00066)	0.00012	0.08860
Winter Season								
On-Peak	NA	NA	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00233 (I)	0.11902 (R)	0.00045	0.00260	(0.00066)	0.00012	0.12386
Off-Peak	0.00000	0.00233 (I)	0.08491 (R)	0.00045	0.00260	(0.00066)	0.00012	0.08975
Customer Charge - \$/month								
Facilities Related	0.00	191.20 (I)	107.45 (R)					298.65
Demand Charge - \$/kW	0.13	3.95 (I)	2.32 (R)					6.40
Time Related								
Demand Charge - \$/kW								
Summer	On-Peak	2.36	6.87 (I)	13.02 (R)				22.25
	Mid-Peak	0.20	0.59 (I)	2.01 (R)				2.80
	Off-Peak	0.00	0.00	0.00				0.00
Winter	On-Peak	N/A	N/A	N/A				N/A
	Mid-Peak	0.00	0.00	0.00				0.00
	Off-Peak	0.00	0.00	0.00				0.00
Dept. of Water Resources (DWR)								
Procurement Charge-\$/kWh			0.09706					0.09706

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ NDC = Nuclear Decommissioning Charge

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⁷ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

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**Experimental Schedule TOU-8-RTP
TIME-OF-USE, REAL TIME ON-PEAK DEMAND CHARGE
GENERAL SERVICE - LARGE**

Sheet 15

(Continued)

RATE COMPONENTS (Cont'd)

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ³	NDC ⁴	PPPC ⁵	TOTCA ⁶	PUCRF ⁷	Total
From 2 kV to 50 kV								
Energy Charge - \$/kWh								
Summer Season								
On-Peak	0.00000	0.00203 (I)	0.19118 (R)	0.00040	0.00240	(0.00069)	0.00012	0.19544
Mid-peak	0.00000	0.00203 (I)	0.10471	0.00040	0.00240	(0.00069)	0.00012	0.10897
Off-Peak	0.00000	0.00203 (I)	0.08382 (R)	0.00040	0.00240	(0.00069)	0.00012	0.08808
Winter Season								
On-Peak	NA	NA	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00203 (I)	0.11695 (R)	0.00040	0.00240	(0.00069)	0.00012	0.12121
Off-Peak	0.00000	0.00203 (I)	0.08498 (R)	0.00040	0.00240	(0.00069)	0.00012	0.08924
Customer Charge - \$/month	0.00	191.44 (I)	107.56 (R)					299.00
Facilities Related								
Demand Charge - \$/kW	0.13	4.09 (I)	2.38 (R)					6.60
Time Related								
Demand Charge - \$/Kw								
Summer								
On-Peak	2.46	7.17 (I)	13.52 (R)					23.15
Mid-Peak	0.21	0.61 (I)	1.88 (R)					2.70
Off-Peak	0.00	0.00	0.00					0.00
Winter								
On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.00	0.00	0.00					0.00
Off-Peak	0.00	0.00	0.00					0.00
Dept. of Water Resources (DWR)								
Procurement Charge-\$/kWh			0.09706					0.09706

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ NDC = Nuclear Decommissioning Charge

⁵ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

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**Experimental Schedule TOU-8-RTP
TIME-OF-USE, REAL TIME ON-PEAK DEMAND CHARGE
GENERAL SERVICE - LARGE**

Sheet 16

(Continued)

RATE COMPONENTS (Cont'd)

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ³	NDC ⁴	PPPC ⁵	TOTCA ⁶	PUCRF ⁷	Total
<u>Above 50 kV</u>								
Energy Charge - \$/kWh								
Summer Season								
On-Peak	0.00000	0.00062 (I)	0.18092 (R)	0.00024	0.00177	(0.00075)	0.00012	0.18292
Mid-peak	0.00000	0.00062 (I)	0.09763 (R)	0.00024	0.00177	(0.00075)	0.00012	0.09963
Off-Peak	0.00000	0.00062 (I)	0.08465 (R)	0.00024	0.00177	(0.00075)	0.00012	0.08665
Winter Season								
On-Peak	NA	NA	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00062 (I)	0.10803 (R)	0.00024	0.00177	(0.00075)	0.00012	0.11003
Off-Peak	0.00000	0.00062 (I)	0.08582 (R)	0.00024	0.00177	(0.00075)	0.00012	0.08782
Customer Charge - \$/month	0.00	223.74 (I)	125.71 (R)					349.45
Facilities Related								
Demand Charge - \$/kW	0.15	0.27 (I)	0.23 (R)					0.65
Time Related								
Demand Charge - \$/kW								
Summer								
On-Peak	2.89	5.29 (I)	11.82 (R)					20.00
Mid-Peak	0.24	0.45 (I)	1.76 (R)					2.45
Off-Peak	0.00	0.00	0.00					0.00
Winter								
On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.00	0.00	0.00					0.00
Off-Peak	0.00	0.00	0.00					0.00
Dept. of Water Resources (DWR)								
Procurement Charge-\$/kWh			0.09706					0.09706

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

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⁷ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

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Schedule TOU-8-SOP
TIME-OF-USE - GENERAL SERVICE - LARGE
SUPER OFF-PEAK

Sheet 12

(Continued)

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ³	NDC ⁴	PPPC ⁵	TOTCA ⁶	PUCRF ⁷	Total
<u>Below 2 kV</u>								
Energy Charge - \$/kWh								
Summer Season								
On-Peak	0.00000	0.00233 (I)	0.20270 (R)	0.00045	0.00260	(0.00066)	0.00012	0.20754
Mid-peak	0.00000	0.00233 (I)	0.10403 (R)	0.00045	0.00260	(0.00066)	0.00012	0.10887
Super Off-Peak	0.00000	0.00233 (I)	0.07560 (R)	0.00045	0.00260	(0.00066)	0.00012	0.08044
Winter Season								
On-Peak	N/A	N/A	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00233 (I)	0.10962 (R)	0.00045	0.00260	(0.00066)	0.00012	0.11446
Super Off-Peak	0.00000	0.00233 (I)	0.07560 (R)	0.00045	0.00260	(0.00066)	0.00012	0.08044
Customer Charge - \$/month	0.00	191.20 (I)	107.45 (R)					298.65
Facilities Related								
Demand Charge - \$/kW	0.12	3.97 (I)	2.31 (R)					6.40
Time Related								
Demand Charge - \$/kW								
Summer								
On-Peak	2.54	9.10 (I)	27.81 (R)					39.45
Mid-Peak	0.60	0.21 (I)	0.24 (R)					1.05
Super Off-Peak	0.00	0.00	0.00					0.00
Winter								
On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.11	0.25 (I)	0.09 (R)					0.45
Super Off-Peak	0.00	0.00	0.00					0.00
Dept. of Water Resources (DWR)								
Procurement Charge-\$/kWh			0.09706					0.09706

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Schedule TOU-8-SOP
TIME-OF-USE - GENERAL SERVICE - LARGE
SUPER OFF-PEAK

Sheet 13

(Continued)

RATE COMPONENTS (Cont'd)

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ³	NDC ⁴	PPPC ⁵	TOTCA ⁶	PUCRF ⁷	Total
<u>From 2 kV to 50 kV</u>								
Energy Charge - \$/kWh								
Summer Season								
On-Peak	0.00000	0.00203 (I)	0.19251 (R)	0.00040	0.00240	(0.00069)	0.00012	0.19677
Mid-peak	0.00000	0.00203 (I)	0.10187 (R)	0.00040	0.00240	(0.00069)	0.00012	0.10613
Super Off-Peak	0.00000	0.00203 (I)	0.07502 (R)	0.00040	0.00240	(0.00069)	0.00012	0.07928
Winter Season								
On-Peak	N/A	N/A	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00203 (I)	0.10720 (R)	0.00040	0.00240	(0.00069)	0.00012	0.11146
Super Off-Peak	0.00000	0.00203 (I)	0.07502 (R)	0.00040	0.00240	(0.00069)	0.00012	0.07928
Customer Charge - \$/month	0.00	191.44 (I)	107.56 (R)					299.00
Facilities Related								
Demand Charge - \$/kW	0.12	4.10 (I)	2.38 (R)					6.60
Time Related								
Demand Charge - \$/kW								
Summer								
On-Peak	2.65	10.19 (I)	28.41 (R)					41.25
Mid-Peak	0.62	0.29 (I)	0.14 (R)					1.05
Super Off-Peak	0.00	0.00	0.00					0.00
Winter								
On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.11	0.38 (I)	0.06 (R)					0.55
Super Off-Peak	0.00	0.00	0.00					0.00
Dept. of Water Resources (DWR)								
Procurement Charge-\$/kWh			0.09706					0.09706

¹ Trans = Transmission

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Schedule TOU-8-SOP
TIME-OF-USE - GENERAL SERVICE - LARGE
SUPER OFF-PEAK

(Continued)

RATE COMPONENTS (Cont'd)

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ³	NDC ⁴	PPPC ⁵	TOTCA ⁶	PUCRF ⁷	Total
<u>Above 50 kV</u>								
Energy Charge - \$/kWh								
Summer Season								
On-Peak	0.00000	0.00058 (I)	0.17881 (R)	0.00024	0.00177	(0.00075)	0.00012	0.18077
Mid-peak	0.00000	0.00058 (I)	0.08912 (R)	0.00024	0.00177	(0.00075)	0.00012	0.09108
Super Off-Peak	0.00000	0.00058 (I)	0.07465 (R)	0.00024	0.00177	(0.00075)	0.00012	0.07661
Winter Season								
On-Peak	N/A	N/A	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00058 (I)	0.09316 (R)	0.00024	0.00177	(0.00075)	0.00012	0.09512
Super Off-Peak	0.00000	0.00058 (I)	0.07465 (R)	0.00024	0.00177	(0.00075)	0.00012	0.07661
Customer Charge - \$/month	0.00	223.74 (I)	125.71 (R)					349.45
Facilities Related								
Demand Charge - \$/kW	0.12	0.30 (I)	0.23 (R)					0.65
Time Related								
Demand Charge - \$/kW								
Summer								
On-Peak	2.70	7.25 (I)	27.15 (R)					37.10
Mid-Peak	0.63	0.32 (I)	0.05 (R)					1.00
Super Off-Peak	0.00	0.00	0.00					0.00
Winter								
On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.12	0.28 (I)	0.00 (R)					0.40
Super Off-Peak	0.00	0.00	0.00					0.00
Dept. of Water Resources (DWR)								
Procurement Charge-\$/kWh			0.09706					0.09706

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² Distrbtn = Distribution

³ Gen = Generation

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(Continued)

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Resolution _____



Schedule TOU-8-SOP-I Sheet 13
TIME-OF-USE
GENERAL SERVICE - LARGE - SUPER OFF -PEAK - INTERRUPTIBLE
 (Continued)

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ³	NDC ⁴	PPPC ⁵	TOTCA ⁶	PUCRF ⁷	Total
<u>Below 2 kV</u>								
Energy Charge - \$/kWh								
Summer Season								
On-Peak	0.00000	0.00235 (I)	0.19314 (R)	0.00045	0.00260	(0.00066)	0.00012	0.19800
Mid-peak	0.00000	0.00235 (I)	0.09849	0.00045	0.00260	(0.00066)	0.00012	0.10335
Super Off-Peak	0.00000	0.00235 (I)	0.07279 (R)	0.00045	0.00260	(0.00066)	0.00012	0.07765
Winter Season								
On-Peak	N/A	N/A	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00235 (I)	0.10355 (R)	0.00045	0.00260	(0.00066)	0.00012	0.10841
Super Off-Peak	0.00000	0.00235 (I)	0.07280 (R)	0.00045	0.00260	(0.00066)	0.00012	0.07766
Time Related								
Demand Charge - \$/kW								
Summer								
On-Peak	2.54	9.91 (I)	6.45 (R)					18.90
Mid-Peak	0.50	0.00	0.00					0.50
Super Off-Peak	0.00	0.00	0.00					0.00
Winter								
On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.11	0.09	0.00					0.20
Super Off-Peak	0.00	0.00	0.00					0.00
Dept. of Water Resources (DWR)								
Procurement Charge-\$/kWh			0.09706					0.09706

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ NDC = Nuclear Decommissioning Charge

⁵ PPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁶ TOTCA = Transmission Owners Tariff Charge Adjustments [FERC approved – represents Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$0.00109 per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00037 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00006 per kWh].

⁷ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

Advice 1619-E-A
Decision 02-04-055

Issued by
John R. Fielder
Senior Vice President

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Schedule TOU-8-SOP-I
TIME-OF USE
GENERAL SERVICE - LARGE - SUPER OFF -PEAK - INTERRUPTIBLE
(Continued)

RATE COMPONENTS (Cont'd)

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ³	NDC ⁴	PPPC ⁵	TOTCA ⁶	PUCRF ⁷	Total
<u>From 2 kV to 50 kV</u>								
Energy Charge - \$/kWh								
Summer Season								
On-Peak	0.00000	0.00205 (I)	0.18431 (R)	0.00040	0.00240	(0.00069)	0.00012	0.18859
Mid-peak	0.00000	0.00205 (I)	0.09712	0.00040	0.00240	(0.00069)	0.00012	0.10140
Super Off-Peak	0.00000	0.00205 (I)	0.07259 (R)	0.00040	0.00240	(0.00069)	0.00012	0.07687
Winter Season								
On-Peak	N/A	N/A	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00205 (I)	0.10199 (R)	0.00040	0.00240	(0.00069)	0.00012	0.10627
Super Off-Peak	0.00000	0.00205 (I)	0.07259 (R)	0.00040	0.00240	(0.00069)	0.00012	0.07687
Time Related								
Demand Charge - \$/kW								
Summer								
On-Peak	2.65	11.21 (I)	5.89 (R)					19.75
Mid-Peak	0.50	0.00	0.00					0.50
Super Off-Peak	0.00	0.00	0.00					0.00
Winter								
On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.11	0.19	0.00					0.30
Super Off-Peak	0.00	0.00	0.00					0.00
Dept. of Water Resources (DWR)								
Procurement Charge-\$/kWh			0.09706					0.09706

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ NDC = Nuclear Decommissioning Charge

⁵ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁶ TOTCA = Transmission Owners Tariff Charge Adjustments [FERC approved – represents Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$0.00109 per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00037 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00006 per kWh].

⁷ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

Advice 1619-E-A
Decision 02-04-055

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Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

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Schedule TOU-8-SOP-I
TIME-OF USE
GENERAL SERVICE - LARGE - SUPER OFF -PEAK - INTERRUPTIBLE
(Continued)

Sheet 15

RATE COMPONENTS (Cont'd)

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ³	NDC ⁴	PPPC ⁵	TOTCA ⁶	PUCRF ⁷	Total
<u>Above 50 kV</u>								
Energy Charge - \$/kWh								
Summer Season								
On-Peak	0.00000	0.00059 (I)	0.17183 (R)	0.00024	0.00177	(0.00075)	0.00012	0.17380
Mid-peak	0.00000	0.00059 (I)	0.08507 (R)	0.00024	0.00177	(0.00075)	0.00012	0.08704
Super Off-Peak	0.00000	0.00059 (I)	0.07201 (R)	0.00024	0.00177	(0.00075)	0.00012	0.07398
Winter Season								
On-Peak	N/A	N/A	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00059 (I)	0.08872 (R)	0.00024	0.00177	(0.00075)	0.00012	0.09069
Super Off-Peak	0.00000	0.00059 (I)	0.07201 (R)	0.00024	0.00177	(0.00075)	0.00012	0.07398
Time Related								
Demand Charge - \$/kW								
Summer								
On-Peak	2.70	8.40 (I)	9.85 (R)					20.95
Mid-Peak	0.55	0.00	0.00					0.55
Super Off-Peak	0.00	0.00	0.00					0.00
Winter								
On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.12	0.08	0.00					0.20
Super Off-Peak	0.00	0.00	0.00					0.00
Other Charges								
Excess Energy Charge - \$/kWh								
Below 2 kV	0.00	0.00	9.30					9.30
From 2 kV to 50 kV	0.00	0.00	9.01					9.01
Above 50 kV	0.00	0.00	7.20					7.20
Dept. of Water Resources (DWR)								
Procurement Charge-\$/kWh			0.09706					0.09706

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ NDC = Nuclear Decommissioning Charge

⁵ PPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁶ TOTCA = Transmission Owners Tariff Charge Adjustments [FERC approved – represents Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$0.00109 per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00037 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00006 per kWh].

⁷ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(To be inserted by utility)

Advice 1619-E-A
Decision 02-04-055

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

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Resolution _____

**Experimental Schedule TOU-8-SOP-RTP
TIME-OF-USE, REAL TIME ON-PEAK DEMAND CHARGE
GENERAL SERVICE - LARGE - SUPER OFF-PEAK**

Sheet 13

(Continued)

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ³	NDC ⁴	PPPC ⁵	TOTCA ⁶	PUCRF ⁷	Total
<u>Below 2 kV</u>								
Energy Charge - \$/kWh								
Summer Season								
On-Peak	0.00000	0.00233 (I)	0.20270 (R)	0.00045	0.00260	(0.00066)	0.00012	0.20754
Mid-peak	0.00000	0.00233 (I)	0.10403	0.00045	0.00260	(0.00066)	0.00012	0.10887
Super Off-Peak	0.00000	0.00233 (I)	0.07560 (R)	0.00045	0.00260	(0.00066)	0.00012	0.08044
Winter Season								
On-Peak	N/A	N/A	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00233 (I)	0.10962 (R)	0.00045	0.00260	(0.00066)	0.00012	0.11446
Super Off-Peak	0.00000	0.00233 (I)	0.07560 (R)	0.00045	0.00260	(0.00066)	0.00012	0.08044
Customer Charge - \$/month	0.00	191.20 (I)	107.45 (R)					298.65
Facilities Related								
Demand Charge - \$/kW	0.12	3.97 (I)	2.31 (R)					6.40
Time Related								
Demand Charge - \$/kW								
Summer								
On-Peak	2.54	9.10 (I)	38.36 (R)					50.00
Mid-Peak	0.60	0.21 (I)	0.24 (R)					1.05
Super Off-Peak	0.00	0.00	0.00					0.00
Winter								
On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.11	0.25 (I)	0.09 (R)					0.45
Super Off-Peak	0.00	0.00	0.00					0.00
Dept. of Water Resources (DWR)								
Procurement Charge-\$/kWh			0.09706					0.09706

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ NDC = Nuclear Decommissioning Charge

⁵ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁶ TOTCA = Transmission Owners Tariff Charge Adjustments [FERC approved – represents Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$0.00109 per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00037 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00006 per kWh].

⁷ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

 Advice 1619-E-A
 Decision 02-04-055

Issued by

John R. Fielder
 Senior Vice President

(To be inserted by Cal. PUC)

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 Effective Jun 2, 2002
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Experimental Schedule TOU-8-SOP-RTP
TIME-OF-USE, REAL TIME ON-PEAK DEMAND CHARGE
GENERAL SERVICE - LARGE - SUPER OFF-PEAK

Sheet 14

(Continued)

RATE COMPONENTS (Cont'd)

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ³	NDC ⁴	PPPC ⁵	TOTCA ⁶	PUCRF ⁷	Total
From 2 kV to 50 kV								
Energy Charge - \$/kWh								
Summer Season								
On-Peak	0.00000	0.00203 (I)	0.19251 (R)	0.00040	0.00240	(0.00069)	0.00012	0.19677
Mid-peak	0.00000	0.00203 (I)	0.10187	0.00040	0.00240	(0.00069)	0.00012	0.10613
Super Off-Peak	0.00000	0.00203 (I)	0.07502 (R)	0.00040	0.00240	(0.00069)	0.00012	0.07928
Winter Season								
On-Peak	N/A	N/A	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00203 (I)	0.10720 (R)	0.00040	0.00240	(0.00069)	0.00012	0.11146
Super Off-Peak	0.00000	0.00203 (I)	0.07502 (R)	0.00040	0.00240	(0.00069)	0.00012	0.07928
Customer Charge - \$/month	0.00	191.44 (I)	107.56 (R)					299.00
Facilities Related								
Demand Charge - \$/kW	0.12	4.10 (I)	2.38 (R)					6.60
Time Related								
Demand Charge - \$/kW								
Summer								
On-Peak	2.65	10.19 (I)	38.61 (R)					51.45
Mid-Peak	0.62	0.29 (I)	0.14 (R)					1.05
Super Off-Peak	0.00	0.00	0.00					0.00
Winter								
On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.11	0.38 (I)	0.06 (R)					0.55
Super Off-Peak	0.00	0.00	0.00					0.00
Dept. of Water Resources (DWR)								
Procurement Charge-\$/kWh			0.09706					0.09706

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ NDC = Nuclear Decommissioning Charge

⁵ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁶ TOTCA = Transmission Owners Tariff Charge Adjustments [FERC approved – represents Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$0.00109 per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00037 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00006 per kWh].

⁷ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

Advice 1619-E-A
Decision 02-04-055

14H16

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

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Effective Jun 2, 2002
Resolution _____



Experimental Schedule TOU-8-SOP-RTP
TIME-OF-USE, REAL TIME ON-PEAK DEMAND CHARGE
GENERAL SERVICE - LARGE - SUPER OFF-PEAK

Sheet 15

(Continued)

RATE COMPONENTS (Cont'd)

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ³	NDC ⁴	PPPC ⁵	TOTCA ⁶	PUCRF ⁷	Total
<u>Above 50 kV</u>								
Energy Charge - \$/kWh								
Summer Season								
On-Peak	0.00000	0.00058 (I)	0.17881 (R)	0.00024	0.00177	(0.00075)	0.00012	0.18077
Mid-peak	0.00000	0.00058 (I)	0.08912 (R)	0.00024	0.00177	(0.00075)	0.00012	0.09108
Super Off-Peak	0.00000	0.00058 (I)	0.07465 (R)	0.00024	0.00177	(0.00075)	0.00012	0.07661
Winter Season								
On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00058 (I)	0.09316 (R)	0.00024	0.00177	(0.00075)	0.00012	0.09512
Super Off-Peak	0.00000	0.00058 (I)	0.07465 (R)	0.00024	0.00177	(0.00075)	0.00012	0.07661
Customer Charge - \$/month	0.00	223.74 (I)	125.71 (R)					349.45
Facilities Related								
Demand Charge - \$/kW	0.12	0.30 (I)	0.23 (R)					0.65
Time Related								
Demand Charge - \$/kW								
Summer								
On-Peak	2.70	7.25 (I)	37.00 (R)					46.95
Mid-Peak	0.63	0.32 (I)	0.05 (R)					1.00
Super Off-Peak	0.00	0.00	0.00					0.00
Winter								
On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.12	0.28 (I)	0.00 (R)					0.40
Super Off-Peak	0.00	0.00	0.00					0.00
Dept. of Water Resources (DWR)								
Procurement Charge-\$/kWh			0.09706					0.09706

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ NDC = Nuclear Decommissioning Charge

⁵ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁶ TOTCA = Transmission Owners Tariff Charge Adjustments [FERC approved – represents Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$0.00109 per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00037 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00006 per kWh].

⁷ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

Advice 1619-E-A
Decision 02-04-055

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

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Effective Jun 2, 2002
Resolution _____



Schedule TC-1
TRAFFIC CONTROL SERVICE

Sheet 3

(Continued)

RATE COMPONENTS

Rate Components Table

<u>Rate Schedule Summary</u>	<u>Trans¹</u>	<u>Distrbtn²</u>	<u>Gen³</u>	<u>NDC⁴</u>	<u>PPPC⁵</u>	<u>TOTCA⁶</u>	<u>PUCRF⁷</u>	<u>Total</u>
Energy Charge - \$/kWh	0.00149	0.01032 (I)	0.10319 (R)	0.00039	0.00236	(0.00075)	0.00012	0.11712
Customer Charge - \$/day	0.00	0.23	0.12 (R)					0.35
Three-Phase Service - \$/day	0.000	0.079	0.000					0.079
Dept. of Water Resources (DWR) Procurement Charge-\$/kWh			0.09706					0.09706

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ NDC = Nuclear Decommissioning Charge

⁵ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁶ TOTCA = Transmission Owners Tariff Charge Adjustments [FERC approved – represents Transmission Revenue balancing Account Adjustment (TRBAA) of negative \$0.00109 per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00028 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00006 per kWh].

⁷ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(To be inserted by utility)

Advice 1619-E-A
Decision 02-04-055

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed May 17, 2002
Effective Jun 2, 2002
Resolution _____



Experimental Schedule WTR
WIRELESS TECHNOLOGY RATE

Sheet 4

(Continued)

RATE COMPONENTS

Rate Components Table

<u>Rate Schedule Summary</u>	<u>Trans¹</u>	<u>Distrbtn²</u>	<u>Gen³</u>	<u>NDC⁴</u>	<u>PPPC⁵</u>	<u>TOTCA⁶</u>	<u>PUCRF⁷</u>	<u>Total</u>
Fixed Energy Charge - \$/Device/Month								
0-50 kWh/month	0.07	3.08 (I)	5.15 (R)	0.02	0.12	(0.04)	0.01	8.41
51-100 kWh/month	0.15	3.59	10.33	0.04	0.24	(0.08)	0.01	14.28
101-150 kWh/month	0.22	4.11	15.47	0.06	0.35	(0.11)	0.02	20.12
151-200 kWh/month	0.30	4.62 (I)	20.65 (R)	0.08	0.47	(0.15)	0.02	25.99
Customer Charge-\$/Month	0.00	3.44 (I)	1.80 (R)					5.24
Three-Phase Service - \$/Device/Day	0.000	0.079	0.000					0.079
Dept. of Water Resources (DWR)								
Procurement Charge-\$/kWh			0.09706					0.09706

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ NDC = Nuclear Decommissioning Charge

⁵ PPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁶ TOTCA = Transmission Owners Tariff Charge Adjustments [FERC approved – represents Transmission Revenue balancing Account Adjustment (TRBAA) of negative \$0.00109 per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$000028 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00006 per kWh].

⁷ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(To be inserted by utility)

Advice 1619-E-A
Decision 02-04-055

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed May 17, 2002
Effective Jun 2, 2002
Resolution _____

July 1, 2002

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Jerry Royer
Energy Division

Re: Substitute Sheets for Advice 1619-E/E-A

Dear Mr. Royer:

Enclosed is an original and six copies of Attachment A and the following listed substitute Sheets Nos. for Advice 1619-E/E-A. These substitute sheets are necessary to provide that text and cancelling sheet number changes resulting from the recent approval of certain advice letters that revised tariff sheets also revised by Advice 1619-E/E-A are now reflected in the tariff sheets of Advice 1619-E/E-A as explained below. Moreover, the changes included herein are insignificant in impact and merely provide that the affected tariff sheets contain all the appropriate, approved revisions.

Advice 1619-E	
Substitute Sheet Nos.	Explanation
31329-E ¹	Necessary to account for relocation of text as a result of the approval of Advice 1620-E-A
31334-E*, and 31346-E*	Necessary to reflect information approved in Advice 1561-E ²
31381-E*, 31389-E*, 31409-E* thru 31411-E*, 31413-E* thru 31434-E*, and 31436-E*	Necessary to reflect information, within each rate schedule's Rate Components Table, recently approved in Advice 1607-E ³

Advice 1619-E-A	
Substitute Sheet Nos.	Explanation
31347-E*	Necessary to reflect information approved in Advice 1561-E
31370-E* thru 31380-E*, 31384-E* thru 31388-E*, 31390-E* thru 31408-E*, 31435-E*, and 31437-E**	Necessary to reflect information, within each rate schedule's Rate Components Table, recently approved in Advice 1607-E

Please replace the enclosed sheets in your master Advice Letter 1619-E/E-A file. If you have any questions, please contact Reneé Vazquez at (626) 302-2077.

Sincerely,

Enclosures
1619-Esub.doc

¹ Asterisk denotes a substituted sheet.

² Approval for Advice 1561-E was received after Advice 1619-E/E-A was filed.

³ Approval for Advice 1607-E was received after Advice 1619-E/E-A was filed.

May 22, 2002

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Jerry Royer
Energy Division

Re: Substitute Sheets for Advice 1619-E-A

Dear Mr. Royer:

Enclosed is an original and six copies of Attachment A (in pertinent part) and substitute Sheet No. 31437-E*¹ for Advice 1619-E-A. This substitute sheet is necessary to correct the Fixed Energy Charge rates within Schedule WTR's Rate Components Table. This correction occurs specifically in the Generation column, yet does not change the total rate and therefore affect customer bills. The corrected rates are highlighted below:

Rates Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TOTCA ⁷	PUCRF ⁹	Total
Fixed Energy Charge - \$/Device/Month								
0-50 kWh/month	0.07	3.08 (I)	5.15 (R)	0.02	0.12	(0.04)	0.01	8.41
51-100 kWh/month	0.15	3.59	10.33	0.04	0.24	(0.08)	0.01	14.28
101-150 kWh/month	0.22	4.11	15.47	0.06	0.35	(0.11)	0.02	20.12
151-200 kWh/month	0.30	4.62 (I)	20.65 (R)	0.08	0.47	(0.15)	0.02	25.99

Please replace the enclosed sheets in your master Advice Letter 1619-E-A file and distribute as appropriate. If you have any questions, please contact René Vazquez at (626) 302-2077.

Sincerely,

Enclosures
1619-EAsub.doc

¹ Asterisk denotes a substituted sheet.

July 23, 2002

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Jerry Royer
Energy Division

Re: Substitute Sheets for Advice Letter 1619-E-A

Dear Mr. Royer:

Enclosed is an original and six copies of Attachment A (in pertinent part) and substitute Sheet No. 31398-E**¹ for Advice Letter 1619-E-A. This substitute sheet is necessary to correct a typographical error in Experimental Schedule TOU-8-RTP's Rate Components Table. Specifically, the Distribution factor was corrected from \$7.71/kW to \$7.17/kW in the Time Related Demand Charge, Summer-On-Peak section. This correction of the typographical error does not affect Schedule TOU-8-RTP's total rate or cause the rebilling of customer accounts.

Please replace the enclosed sheets in your master Advice Letter 1619-E-A file. If you have any questions, please contact René Vazquez at (626) 302-2077.

Sincerely,

Enclosures
1619-EAsub2.doc

¹ Asterisk denotes a substituted sheet.