

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



May 15, 2002

Advice Letter: 1617-E/1617-E-A

Akbar Jazayeri
Director of Revenue and Tariffs
Southern California Edison Company
P O Box 800
Rosemead, CA 91770

Reference: Revisions to Interruptible Load Programs

Dear Mr. Jazayeri:

Advice Letter 1617-E/1617-E-A is effective May 15, 2002. A copy of the advice letter is included herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "Douglas Long".

Douglas Long
Energy Division

jjr

May 13, 2002

ADVICE 1617-E-A
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Supplement to Advice 1617-E to further Modify SCE's
Interruptible Load Programs Tariffs In Compliance with
Decision 02-04-060

In further compliance with Decision 02-04-060, (Decision or D.02-04-060), Southern California Edison Company (SCE) hereby submits this supplemental filing, in part, to further revise its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

This advice filing supplements, in part, Advice 1617-E to revise SCE's interruptible program and other related tariffs to further comply with Decision 02-04-060 issued in Phase II of Order Instituting Rulemaking (OIR) 00-10-002 concerning the operation of the interruptible load programs offered by Pacific Gas and Electric Company (PG&E), San Diego and Electric Company (SDG&E), and SCE.

BACKGROUND

On April 22, 2002, the Commission issued D.02-04-060 in Phase II of the OIR. In compliance with D.02-04-060, on April 30, 2002, SCE filed Advice 1617-E which revised SCE's interruptible program and other related tariffs. Ordering Paragraph 1 of D.02-04-060 orders that "the Energy Division Director may require a respondent utility to amend its advice letter and tariffs to comply with the orders herein, and may require a respondent utility to file and serve individual advice letters and tariffs as needed to separately implement portions of today's order."

This supplemental advice filing is filed in accordance with ordering paragraph 1 and as direct by the Energy Division staff.¹ Specifically, the Energy Division did

¹ SCE assumes that the Energy Division staff is acting on behalf of the Energy Division Director.

not approve SCE's proposal to implement the modification to the bill limiter on June 2, 2002, as opposed to April 22, 2002 (the effective date of the Decision). Therefore, SCE has modified the language in Schedule I-6 to reflect that the modifications to the bill limiter pursuant to D.02-04-060 shall become affective on April 22, 2002. This will require re-billing of the affected customers after SCE implements the necessary modifications in its billing system on June 2, 2002. Additionally, the Energy Division requested that SCE include certain clarifying language in the interruptible program and other related tariffs to state that the interruptible load programs are in effect until modified or terminated in the rate design phase of SCE's next general rate case or similar proceedings. This filing includes the applicable tariff revisions.

No cost information is required for this advice filing.

This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

EFFECTIVE DATE

This advice filing shall become effective on the date approved by the Energy Division.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received by the Energy Division and SCE no later than 20 days after the date of this advice filing. Protests should be mailed to:

IMC Program Manager
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter

should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Director of Revenue and Tariffs
Southern California Edison Company
2244 Walnut Grove Avenue, Rm. 303
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: Emelyn.Lawler@sce.com

Bruce Foster
Vice President of Regulatory Operations
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Bruce.Foster@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is furnishing copies of this advice filing to the interested parties shown on the attached service list and R.00-10-002. Address change requests to the attached GO 96-A Service List should be directed to Emelyn Lawler at (626) 302-3985 or by electronic mail at Emelyn.Lawler@sce.com. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at ven@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing open for public inspection at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/> and choose Regulatory Info Center/Advice Letters.

For questions, please contact Lisa Vellanoweth at (626) 302-2021 or by electronic mail at Lisa.Vellanoweth@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:lv/pf
Enclosures

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 31478-E	Schedule D-APS	Revised 28742-E
Revised 31479-E	Schedule D-APS-E	Original 28747-E
Revised 31480-E	Schedule GS-APS	Revised 28752-E
Revised 31481-E	Schedule GS-APS-E	Original 28757-E
Revised 31296-E Revised 31299-E**	Schedule I-6 Schedule I-6	Revised 29234-E Revised 30901-E
Revised 31301-E	Schedule I-6-BIP	Revised 30590-E
Revised 31303-E Revised 31307-E	Schedule RTP-2-I Schedule RTP-2-I	Revised 28781-E* Revised 30592-E*
Revised 31308-E	Schedule TOU-8-SOP-I	Revised 28793-E
Revised 31482-E	Schedule AP - I	Revised 28808-E
Revised 31483-E	Schedule TOU-PA-SOP-I	Revised 28814-E
Revised 31313-E*	Schedule DBP	Revised 31041-E
Revised 31484-E	Schedule OBMC	Revised 29728-E
Revised 31314-E*	Schedule SLRP	Revised 31048-E
Revised 31485-E	Form 14-739	Revised 29805-E
Revised 31486-E	Form 14-741	Original 29807-E*
Revised 31316-E	Table of Contents	Revised 30806-E
Revised 31487-E	Table of Contents	Revised 31440-E
Revised 31317-E	Table of Contents	Revised 30808-E
Revised 31318-E	Table of Contents	Revised 30809-E
Revised 31488-E	Table of Contents	Revised 31443-E
Revised 31319-E	Table of Contents	Revised 30811-E
Revised 31320-E	Table of Contents	Revised 29892-E



Schedule D-APS
DOMESTIC AUTOMATIC POWERSHIFT

Sheet 1

APPLICABILITY

Applicable to domestic service customers in an individually metered single-family accommodation with central electric air conditioning where a portion of the customer's electrical load is subject, on a selective basis at SCE's option, to disconnection from SCE's service by SCE through automatic control devices. Service pursuant to this Schedule shall be subject to adequate signal strength, availability of control devices, and acceptable operating condition of the air conditioner unit. This Schedule is not applicable to customers receiving a Medical Baseline Allocation for air conditioning, receiving service under Schedules DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, or TOU-D-2. This Schedule is in effect until modified or terminated in the rate design phase of SCE's next general rate case or similar proceeding. (N)
|
(N)

TERRITORY

Within the entire territory served.

RATES

The rates, as applicable under Schedule D, Domestic Service, shall apply, except as follows:

The customer's bill shall be reduced by a credit equal to:
Air Conditioning Cycling Strategies:

Strategy A
\$0.18 per Summer Season day per connected ton of central air conditioning for 100% cycling

Strategy B
\$0.10 per Summer Season day per connected ton of central air conditioning for 67% cycling

Strategy C
\$0.05 per Summer Season day per connected ton of central air conditioning for 50% cycling

The rate components used for customer billing are determined using the components shown in the Rate Components Section following the Special Conditions Section.

In no event shall the amount of credit exceed the product of the Annualized Base Rate, in effect on June 10, 1996, as shown on Schedule D, multiplied by the daily kWh used. Also, the Basic Charge as shown on Schedule D shall apply.

MINIMUM CHARGE: The Minimum Charge provision of Schedule D shall apply.

(Continued)

(To be inserted by utility)
Advice 1617-E-A
Decision 02-04-060

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed May 13, 2002
Effective May 15, 2002
Resolution _____



Schedule D-APS-E
DOMESTIC AUTOMATIC POWERSHIFT-ENHANCED

Sheet 1

APPLICABILITY

Applicable to domestic service customers in an individually metered single-family accommodation with central electric air conditioning where a portion of the customer's electrical load is subject, on a selective basis at SCE's option, to disconnection from SCE's service by SCE through automatic control devices. Service pursuant to this Schedule shall be subject to adequate signal strength, availability of control devices, and acceptable operating condition of the air conditioner unit. This Schedule is not applicable to customers receiving a Medical Baseline Allocation for air conditioning, receiving service under Schedules DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, or TOU-D-2. This Schedule is in effect until modified or terminated in the rate design phase of SCE's next general rate case or similar proceeding.

(N)
|
(N)

TERRITORY

Within the entire territory served.

RATES

The rates, as applicable under Schedule D, Domestic Service, shall apply, except as follows:

The customer's bill shall be reduced by a credit equal to:
Air Conditioning Cycling Strategies:

Strategy A
\$0.36 per Summer Season day per connected ton of central air conditioning for 100% cycling

Strategy B
\$0.20 per Summer Season day per connected ton of central air conditioning for 67% cycling

Strategy C
\$0.10 per Summer Season day per connected ton of central air conditioning for 50% cycling

The rate components used for customer billing are determined using the components shown in the Rate Components Section following the Special Conditions Section.

In no event shall the amount of credit exceed the product of the Annualized Base Rate, in effect on June 10, 1996, as shown on Schedule D, multiplied by the daily kWh used. Also, the Basic Charge as shown on Schedule D shall apply.

MINIMUM CHARGE: The Minimum Charge provision of Schedule D shall apply.

(Continued)

(To be inserted by utility)
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Schedule GS-APS
GENERAL SERVICE AUTOMATIC POWERSHIFT

Sheet 1

APPLICABILITY

Applicable to customers served under Schedules GS-1, GS-2, TOU-GS-1, TOU-GS-2, or TOU-8 where the customer's central electric air conditioner compressor is subject to cycling by SCE. Service pursuant to this Schedule shall be subject to adequate signal strength, availability of control devices, and acceptable operating condition of the air conditioner unit. This Schedule is in effect until modified or terminated in the rate design phase of SCE's next general rate case or similar proceeding. (N)

TERRITORY

Within the entire territory served.

RATES

The rates specified in Schedule GS-1 and TOU-GS-1 are applicable to this service and shall be adjusted as follows:

- The customer's bill shall be reduced by an amount equal to:
 - \$0.014 per Summer Season day per connected ton of air conditioning for 30% cycling
 - \$0.042 per Summer Season day per connected ton of air conditioning for 40% cycling
 - \$0.070 per Summer Season day per connected ton of air conditioning for 50% cycling
 - \$0.200 per Summer Season day per connected ton of air conditioning for 100% cycling

The rates specified in Schedules GS-2, TOU-GS-2, or TOU-8 are applicable to this service and shall be adjusted as follows:

- The customer's bill shall be reduced by an amount equal to:
 - \$0.42 per Summer Season month per connected ton of air conditioning for 30% cycling
 - \$1.25 per Summer Season month per connected ton of air conditioning for 40% cycling
 - \$2.10 per Summer Season month per connected ton of air conditioning for 50% cycling
 - \$6.00 per Summer Season month per connected ton of air conditioning for 100% cycling

In no event shall the amount of reduction exceed the Base Rate Charges, in effect on June 10, 1996, which would have resulted under the regularly filed General Service Schedule. Also, the monthly Customer Charge shall apply. The applicable Base Rate Energy Charges are as follows:

<u>Schedules</u>	<u>Base Rate Energy Charges (\$/kWh)</u> <u>In Effect on June 10, 1996</u>
GS-1/TOU-GS-1	0.06987
GS-2	0.02307
TOU-GS-2	
Option A	
Summer On-Peak	0.09445
All other TOU periods	0.01640
Option B	0.01640
TOU-8-SEC	0.00973
TOU-8-PRI	0.00854
TOU-8-SUB	0.00396

The rate components used for customer billing are determined using the components shown in the Rate Components Section following the Special Conditions Section.

(Continued)

(To be inserted by utility)

Advice 1617-E-A
Decision 02-04-060

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

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Effective May 15, 2002
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Schedule GS-APS-E
GENERAL SERVICE AUTOMATIC POWERSHIFT-ENHANCED

Sheet 1

APPLICABILITY

Applicable to customers served under Schedules GS-1, GS-2, TOU-GS-1, TOU-GS-2, or TOU-8 where the customer's central electric air conditioner compressor is subject to cycling by SCE. Service pursuant to this Schedule shall be subject to adequate signal strength, availability of control devices, and acceptable operating condition of the air conditioner unit. This Schedule is in effect until modified or terminated in the rate design phase of SCE's next general rate case or similar proceeding. (N)

TERRITORY

Within the entire territory served.

RATES

The rates specified in Schedule GS-1 and TOU-GS-1 are applicable to this service and shall be adjusted as follows:

- The customer's bill shall be reduced by an amount equal to:
- \$0.028 per Summer Season day per connected ton of air conditioning for 30% cycling
- \$0.084 per Summer Season day per connected ton of air conditioning for 40% cycling
- \$0.140 per Summer Season day per connected ton of air conditioning for 50% cycling
- \$0.400 per Summer Season day per connected ton of air conditioning for 100% cycling

The rates specified in Schedules GS-2, TOU-GS-2, or TOU-8 are applicable to this service and shall be adjusted as follows:

- The customer's bill shall be reduced by an amount equal to:
- \$0.84 per Summer Season month per connected ton of air conditioning for 30% cycling
- \$2.50 per Summer Season month per connected ton of air conditioning for 40% cycling
- \$4.20 per Summer Season month per connected ton of air conditioning for 50% cycling
- \$12.00 per Summer Season month per connected ton of air conditioning for 100% cycling

In no event shall the amount of reduction exceed the Base Rate Charges, in effect on June 10, 1996, which would have resulted under the regularly filed General Service Schedule. Also, the monthly Customer Charge shall apply. The applicable Base Rate Energy Charges are as follows:

<u>Schedules</u>	<u>Base Rate Energy Charges (\$/kWh)</u> <u>In Effect on June 10, 1996</u>
GS-1/TOU-GS-1	0.06987
GS-2	0.02307
TOU-GS-2	
Option A	
Summer On-Peak	0.09445
All other TOU periods	0.01640
Option B	0.01640
TOU-8-SEC	0.00973
TOU-8-PRI	0.00854
TOU-8-SUB	0.00396

The rate components used for customer billing are determined using the components shown in the Rate Components Section following the Special Conditions Section.

(Continued)

(To be inserted by utility)

Advice 1617-E-A
Decision 02-04-060

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Schedule I-6
TIME-OF-USE
GENERAL SERVICE - LARGE - INTERRUPTIBLE

Sheet 1

APPLICABILITY

This Schedule is optional for customers eligible for service under Schedule TOU-8, General Service - Large. As of November 26, 1996, this Schedule is closed except that existing customers adding new load can qualify for this Schedule with a Firm Service Level no less than their Maximum Demand in the preceding 12 months. Customers newly taking service from the Company can take service under this Schedule for electrical loads not previously served by the Company. This Schedule is in effect until modified or terminated in the rate design phase of SCE's next general rate case or similar proceeding.

(T)
|
(T)

TERRITORY

Within the entire territory served.

RATES

The following rates are set forth for service metered and delivered at secondary, primary, and subtransmission voltages.

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

Applicable Schedule Charges:

All charges and provisions of Schedule TOU-8 shall apply, except Special Conditions 11, 12, 13, and except that the interruptible portion of the customer's energy and demand, as set forth in Special Condition No. 4 below, shall be charged as follows:

	<u>Per Meter Per Month</u>	
	<u>Summer</u>	<u>Winter</u>
Demand Charge:		
Time Related Component (to be added to Facilities Related Component):		
All kW of On-Peak Billing Demand, per kW	\$8.40	N/A
Plus all kW of Mid-Peak Billing Demand, per kW	\$1.35	\$0.00
Plus all kW of Off-Peak Billing Demand, per kW	\$0.00	\$0.00
 Energy Charge (to be added to Demand Charge):		
All On-Peak kWh, per kWh	\$0.18353	N/A
Plus all Mid-Peak kWh, per kWh	\$0.10168	\$0.11351
Plus all Off-Peak kWh, per kWh	\$0.08312	\$0.08392

The above charges used for customer billing are determined using the components shown in the Rate Components Section following the Special Conditions Section.

(Continued)

(To be inserted by utility)
Advice 1617-E-A
Decision 02-04-060

Issued by
John R. Fielder
Senior Vice President

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Schedule I-6
TIME-OF-USE
GENERAL SERVICE - LARGE - INTERRUPTIBLE
(Continued)

Sheet 7

SPECIAL CONDITIONS (Continued)

12. Customer-Owned Electrical Generating Facilities:

- a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A Generation Agreement is required for such operation.
- b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted in order for the customer to avoid interruption of load during a Period of Interruption or to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

13. Bill Limiter: This special condition is applicable to Schedule I-3 and I-5 interruptible customers of record on December 31, 1992, who were transferred to this Schedule on January 1, 1993 coincident with the expiration of Schedule I-3 and I-5. For such customers, each monthly bill under this Schedule, excluding the Public Utilities Commission Reimbursement Fee, CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 5, Power Factor Adjustment, and Excess Transformer Capacity Charge, is calculated using rates in effect on January 1, 2001* (actual monthly bill) and then using the appropriate rates from the customers applicable interruptible schedule in effect on December 31, 1992 (comparison monthly bill). The actual monthly bill cannot exceed the comparison monthly bill by more than the percentage shown for the appropriate service voltage level, as follows:

<u>Voltage</u>	<u>Percentage</u>	
Below 2kV	9.5%	(C)
2kV - 50kV	12.1%	
Above 50kV	7.4%	(C)

The customers' total monthly bill consists of; the limited portion (the lower of the monthly bill and the comparison monthly bill), and the non-limited portion, (which is calculated using the rate changes after 2001) of current rates. This Special Condition is not applicable to customers who newly take service concurrently under Schedule S on or after January 1, 1998.

* Pursuant to D.02-04-060, rates in effect January 1, 2001 are used in application of the Bill Limiter. The calculation of the Bill Limiter as revised by D.02-04-060 shall commence at the beginning of the 2002 summer season (the first Sunday of June), but, shall be effective as of April 22, 2002.

(Continued)

(To be inserted by utility)
Advice 1617-E-A
Decision 02-04-060

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)
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Effective May 15, 2002
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Schedule I-6-BIP
GENERAL SERVICE-LARGE
BASE INTERRUPTIBLE PROGRAM

Sheet 1

APPLICABILITY

This Schedule is optional for customers eligible for service under Schedule TOU-8, General Service-Large who commit to curtail at least 15 percent of such customer's maximum demand which shall not be less than 100 kW per Period of Interruption.

In addition, the following conditions shall apply:

1. Customers who terminated service under Schedules I-6, TOU-8-SOP-I, or RTP-2-I in accordance with the Special One-Time 15-day Opt-Out Period in 2001 provided under the applicable Special Condition of those Schedules are eligible for this Schedule 12 months after the effective date of such termination; and,
2. Customers who are currently receiving service under Schedules I-6, TOU-8-SOP-I, or RTP-2-I and request to concurrently receive service under this Schedule, are eligible when they have fulfilled their annual maximum number of interruption obligations under those Schedules.

This Schedule is in effect until modified or terminated in the rate design phase of SCE's next general rate case or similar proceeding. (T)
(T)

TERRITORY

Within the entire territory served.

RATES

All charges and provisions of the customer's otherwise applicable rate schedule shall apply as follows:

The charges and provisions of Schedule TOU-8 shall apply, except Special Conditions 11, 12, and 13; The charges and provisions of Schedule TOU-8-SOP shall apply, except for Special Condition 12; or The charges and provisions of Schedule RTP-2 shall apply.

In accordance with the terms and conditions of this Schedule and the applicable contract(s) the customer's bill will be credited \$7.00 per kW per month for all kW in excess of the customer's specified Firm Service Level. The bill credit will be based on the difference between the customer's monthly average peak period demand recorded during the monthly billing period and the customer's selected Firm Service Level.

SPECIAL CONDITIONS

1. Interruptible Load: The Interruptible Load is the measured difference between the customer's demand, at the time of interruption, and the customer's firm service level.
2. Firm Service Level: Firm Service Level is the Maximum Demand SCE is expected to supply and/or deliver during any Period of Interruption. The Firm Service level shall be specified by the customer. During a Period of Interruption, the customer is expected to interrupt load to its specified Firm Service Level. Increases or decreases in Firm Service Level may be made no more often than once per year, upon written request by the customer between November 1 and December 1 and execution of an Amendment To Contract For Interruptible Service (Form 14-332). Customers served under this Schedule shall establish a Firm Service Level of zero or greater. (T)

(Continued)

(To be inserted by utility)
Advice 1617-E-A
Decision 02-04-060

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed May 13, 2002
Effective May 15, 2002
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Schedule RTP-2-I
GENERAL SERVICE - LARGE
REAL TIME PRICING - INTERRUPTIBLE

Sheet 1

APPLICABILITY

This schedule is optional for customers eligible for service under Schedule RTP-2, General Service - Large - Real Time Pricing. This schedule is limited to customers selected by SCE who agree to participate in the Real Time Pricing ("RTP") Program and is subject to meter availability. As of November 26, 1996, this Schedule is closed except that existing customers adding new load can qualify for this Schedule with a Firm Service Level no less than their Maximum Demand in the proceeding 12 months. Customers newly taking service from SCE can take service under this Schedule for electrical loads not previously served by SCE. This Schedule is in effect until modified or terminated in the rate design phase of SCE's next general rate case or similar proceeding. (T)
(T)

TERRITORY

Within the entire territory served.

RATES

All Charges and provisions of Schedule RTP-2 shall apply, except that the interruptible portion of the customer's energy, as set forth in Special Condition 3 below, shall be charged as follows:

RTP-2-I Hourly Rate:

The RTP-2-I Hourly Rate shall be applied on a cents-per-kilowatthour basis and is subject to change on an hourly basis. The RTP-2-I Hourly Rates are shown in the Rate Components Section following the Special Conditions Section.

SPECIAL CONDITIONS

1. Interruptible Load: The Interruptible Load is the estimated increment of the customer's Maximum Demand that normally occurs above the Firm Service Level and, under normal operating conditions, would be the amount of load to be disconnected from SCE's lines within the specified time period following Notice of Interruption.

(Continued)

(To be inserted by utility)

Advice 1617-E-A
Decision 02-04-060

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

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Effective May 15, 2002
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Schedule RTP-2-I
GENERAL SERVICE - LARGE
REAL TIME PRICING - INTERRUPTIBLE

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

21. Insurance. Insurance may not be used to pay non-compliance penalties for willful failure to comply with a Notice of Interruption. Existing and new customers will not be eligible for continued service or new service under this Schedule unless a declaration is signed under penalty of perjury which states that the customer does not have, and will not obtain, any insurance for the purpose of the insurance paying non-compliance penalties for willful failure to comply with Notices of Interruptions. Continuing eligibility and new eligibility under this Schedule will require that each customer execute a declaration stating that it does not have, and will not obtain, such insurance. For any customer with such insurance after the effective date of this Special Condition, service under this Schedule will be terminated and such customer will be required to pay back the interruptible rate discounts for the period covered by the insurance. If the period cannot be determined, the recovery shall be for the entire period the customer was on this Schedule. (D)
22. Essential Use Customers. Customers receiving service under this Schedule and who are classified as Essential Use in accordance with Commission Decision No. 91548 must provide proof of adequate back-up generation or other means to supply energy for interruptible load. A declaration must be signed under penalty of perjury and must state that the customer is, to the best of that customer's understanding, an Essential Use customer under Commission rules. It must also state that the customer voluntarily elects to participate in an interruptible program for part of or all of its load upon request by SCE, while continuing to meet its essential needs based on adequate backup generation or other means. Furthermore, such customer must adjust its Firm Service Level to equal no less than 50 percent its load. Customer must sign an Amendment to Contract for Interruptible Service (Form 14-332). Absent such declaration and absent an execution of Form 14-332, if applicable, SCE may find the customer ineligible to receive service under this Schedule.
23. Special One-Time Period in 2002 For Rate Change From Schedule RTP-2-I to Schedule I-6-BIP
- Upon notification by SCE, for a one-time 15-day period, a customer may elect to terminate service under this Schedule for the sole purpose of receiving service under Schedule I-6-BIP, provided the customer qualifies for such service under Schedule I-6-BIP. The change from Schedule RTP-2-I to Schedule I-6-BIP shall become effective on the next regularly scheduled meter read date following the date written notice is received by SCE of the request to terminate Schedule RTP-2-I and to receive service under Schedule I-6-BIP.

(Continued)

(To be inserted by utility)

Advice 1617-E-A
Decision 02-04-060Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed May 13, 2002
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Schedule AP - I
AGRICULTURAL AND PUMPING - INTERRUPTIBLE

Sheet 1

APPLICABILITY

Applicable to customers with a measured demand of 50 kW or greater, or with a connected load of 50 horsepower or greater who are served under an Agricultural and Pumping rate schedule, and who elect to provide Interruptible Load automatically. However, this Schedule is not applicable to customers receiving the Off-Peak Credit provided under Schedule PA-1 or to customers served under experimental rate schedules. As of June 7, 1992, this Schedule is closed to customers taking service under Schedule TOU-PA-SOP. In addition, as of January 1, 1993, this Schedule is not applicable to Schedule TOU-PA-SOP customers. Service under this Schedule is subject to the availability of a control device and may not be available in certain areas of SCE's service territory where communication signaling equipment has not been installed or signal strength is inadequate to activate or deactivate interruption. This Schedule is in effect until modified or terminated in the rate design phase of SCE's next general rate case or similar proceeding.

(N)
(N)

TERRITORY

Within the entire territory served.

RATES

The rate components used for customer billing under this Schedule are determined using the components shown in the Rate Components Section following the Special Conditions Section.

The net billing determined under the applicable, regular rate schedule will be credited \$0.00827 per kWh per month. Charges used for customer billing under the customer's regular rate schedule are determined using the components shown in the Rate Components Section following the Special Conditions Section for the applicable regular rate schedule.

SPECIAL CONDITIONS

1. Interruptible Load: The Interruptible Load is the total load served under the regularly applicable rate schedule.
2. Notice of Interruption: Upon notification to SCE from the Independent System Operator (ISO), an interruption can occur under this Schedule. The ISO is expected to direct SCE to curtail specific amounts of load (up to the full capability of the interruptible program) sufficient to maintain operating reserves above the five percent level through the next forecast hour. Advance Notice of Interruption will not be provided.

(Continued)

(To be inserted by utility)

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Schedule TOU-8-SOP-I
TIME-OF-USE

Sheet 1

GENERAL SERVICE - LARGE - SUPER OFF-PEAK - INTERRUPTIBLE

APPLICABILITY

Applicable to general service including lighting and power. This schedule is optional for customers eligible for service under Schedule TOU-8, General Service - Large. Service under this schedule is subject to meter availability. As of November 26, 1996, this Schedule is closed except that existing customers adding new load can qualify for this Schedule with a Firm Service Level no less than their Maximum Demand in the preceding 12 months. Customers newly taking service from the Company can take service under this Schedule for electrical loads not previously served by the Company. This Schedule is in effect until modified or terminated in the rate design phase of SCE's next general rate case or similar proceeding.

(T)
(T)

TERRITORY

Within the entire territory served.

RATES

The following rates are set forth for service metered and delivered at secondary, primary, and subtransmission voltages.

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

All charges and provisions of Schedule TOU-8-SOP shall apply, except that the interruptible portion of the customer's energy and demand, as set forth in Special Condition No. 4 below, shall be charged as follows:

	<u>Per Meter Per Month</u>	
	<u>Summer</u>	<u>Winter</u>
Demand Charge:		
Time Related Component (to be added to Facilities Related Component):		
All kW of On-Peak Billing Demand,		
per kW	\$18.90	N/A
Plus all kW of Mid-Peak		
Billing Demand, per kW	\$ 0.50	\$ 0.20
Plus all kW of Super Off-Peak		
Billing Demand, per kW	\$ 0.00	\$ 0.00

(Continued)

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Schedule TOU-PA-SOP-I

Sheet 1

TIME-OF-USE

AGRICULTURAL AND PUMPING - SUPER OFF-PEAK - INTERRUPTIBLE

APPLICABILITY

Applicable to power service for general agricultural purposes or for general water or sewage pumping.

This Schedule is optional for customers eligible for service under Schedule TOU-PA-SOP, Agricultural and Pumping, with a measured demand of 50 kW or greater, or with a connected load of 50 horsepower or greater. Service under this Schedule is subject to meter availability. Service under this Schedule is subject to the availability of a control device and may not be available in certain areas of SCE's service territory where communication-signaling equipment has not been installed or signal strength is inadequate to activate or deactivate interruption. This Schedule is in effect until modified or terminated in the rate design phase of SCE's next general rate case or similar proceeding.

(N)
|
(N)

TERRITORY

Within the entire territory served.

RATES

All charges and provisions of Schedule TOU-PA-SOP shall apply, except that the customer's energy and demand shall be charged as follows:

	<u>Per Meter Per Month</u>	
	<u>Summer</u>	<u>Winter</u>
Demand Charge:		
Time Related Component (to be added to Facilities Related Component):		
All kW of On-Peak Billing Demand,		
per kW	\$36.45	N/A
Plus all kW of Off-Peak		
Billing Demand, per kW	\$ 0.00	\$ 0.00
Plus all kW of Super Off-Peak		
Billing Demand, per kW	\$ 0.00	\$ 0.00

(Continued)

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Schedule DBP
DEMAND BIDDING PROGRAM

Sheet 1

APPLICABILITY

The Demand Bidding Program (DBP) is a bidding program that offers day ahead price incentives to customers for reducing energy consumption during periods when the California Independent System Operator (CAISO) and the California Department of Water Resources (CDWR) determine there is a need for energy/demand reduction. This Schedule is optional for Bundled Service Customers who are not receiving service under Real Time Pricing (RTP) rate schedules or who are not participating in the CAISO's Ancillary Services Load Program or Demand Relief Program. Participants must commit to reduce a minimum of at least 10 percent of the customer's averaged annual demand, which shall not be less than 100 kW per hour, during a DBP Event. Participants shall not aggregate service accounts when submitting a bid. Under this Schedule, the customer shall bid certain amounts of energy that the customer commits to reduce for certain bid price levels at certain time periods as specified in this Schedule, and the CAISO and the CDWR will determine which bids shall be accepted for such energy reductions. Interval metering is required to receive service under this Schedule. This Schedule is in effect until modified or terminated in the rate design phase of SCE's next general rate case or similar proceeding.

(T)
(T)

TERRITORY

Within the entire territory served.

RATES

All other charges and provisions of the customer's otherwise applicable rate schedule shall apply, except a participating customer that reduces energy during a DBP Event will receive a discount in the form of a credit on its bill or will receive a separate check within 90 days of the DBP Event.

DBP Credit per kWh:

Pursuant to the provisions of Special Condition 9, a credit amount based on the Recorded Reduced Energy will be applied to the total charges of the customer's otherwise applicable rate schedule billing. When the customer elects to participate in a DBP Event, it will select to bid on one of the options in one of the Price Tiers and its corresponding Bid Price listed below, and the CAISO/CDWR will subsequently determine whether the bid is accepted for the Event. Only one Price Tier, either Price Tier A or Price Tier B will be available for bidding at any given time. If the customer's Bid Price is accepted, the customer will receive a credit calculated by applying the accepted Bid Price to the number of kWhs of Recorded Reduced Energy in conjunction with the DBP Event.

<u>Price Tier A</u>	<u>Bid Price (per kWh)</u>	<u>Price Tier B</u>	<u>Bid Price (per kWh)</u>
Option 1:	\$ 0.10	Option 1:	\$ 0.15
Option 2:	\$ 0.30	Option 2:	\$ 0.35
Option 3:	\$ 0.50	Option 3:	\$ 0.55
Option 4:	\$ 0.70	Option 4:	\$ 0.75

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Schedule OBMC
OPTIONAL BINDING MANDATORY CURTAILMENT

Sheet 1

APPLICABILITY

This Schedule is optional for customers who can curtail load on the customer's entire circuit, either on its own or through joint participation with other customer's receiving service on the same circuit, by the required amount as defined in Special Condition 3, for the entire duration of every rotating outage. Additionally, customer must submit an acceptable Optional Binding Mandatory Curtailment plan with SCE, as defined in Special Condition 2, prior to participation in this program. This Schedule exempts participating customers from rotating outages in exchange for partial load curtailment during every rotating outage period. This Schedule is in effect until modified or terminated in the rate design phase of SCE's next general rate case or similar proceeding.

(N)
(N)

TERRITORY

Within the entire territory served.

RATES

All charges and provisions of the customers' otherwise applicable Schedule shall apply.

SPECIAL CONDITIONS

1. **Optional Binding Mandatory Curtailment Event.** An Optional Binding Mandatory Curtailment (OBMC) event will occur when the Independent System Operator (ISO) declares a rotating outage within SCE's service area. When an OBMC event is called, SCE will determine if the customer complied with such event by using the baseline measurement method in accordance with Special Condition 5.b.
2. **OBMC Plan:** A participating customer shall, either solely or jointly with one or more customers on the same circuit, submit an OBMC plan detailing how load curtailment on the entire circuit can be achieved by the plan participants in 5 percent increments to a total load curtailment of 15 percent. The customer is defined as the party(s) that signs and submits the OBMC plan. The plan must also indicate how compliance of the load curtailment can be monitored and enforced. The burden is on the customer(s) to demonstrate that the OBMC plan is realistic, workable, measurable, and enforceable. When any one customer expresses its intent to participate in an OBMC plan, SCE will facilitate an OBMC plan by notifying customers on the circuit and coordinating communication between customers. An OBMC customer with a single tax payer identification number may aggregate the load of two circuits for the purposes of participating in the OBMC program provided: (a) it is the lead customer for both circuits; (b) it has the ability to achieve required load reductions on the total load for the circuits; (c) it agrees to achieve required load reductions on individual circuits subject to the aggregation as required by SCE or the ISO in response to geographic area constraints; and (d) the customer commits in Form 14-740 that it has not, and will not, receive any payment from any customer on any OBMC circuit for any action related to the OBMC program. All provisions of this Schedule applicable to individual OBMC plans shall apply to the aggregated OBMC plan.
3. **Required Amount of Circuit Load Curtailment:** Participating customers must have the ability to curtail load on the entire affected circuit(s) by 15 percent.
4. **Load Curtailment Increments:** Load curtailment will be requested in increments of 5 percent, up to a maximum of 15 percent during an OBMC event.

(Continued)

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Schedule SLRP
SCHEDULED LOAD REDUCTION PROGRAM

Sheet 1

APPLICABILITY

This Schedule is optional for Bundled Service Customers with an average monthly demand of 100 kW or greater and who agree to reduce load by a preset amount during prescheduled days and times, as specified in this Schedule. This Schedule is not available to customers receiving service under, Schedule OBMC or the ISO's Ancillary Services Program in which the customer agrees to curtail or interrupt its load when called upon to do so under the terms of such program. This Schedule is available to Schedules I-6, RTP-2-I, TOU-8-SOP-I, AP-I, and TOU-PA-SOP-I customers who have fulfilled their annual maximum interruption obligations under those rate schedules and to customers receiving service under Schedule DBP. The customer must commit to at least a 15 percent reduction in load, based on the customer's maximum demand in the previous 12 months, which shall not be less than 100 kW, as determined by SCE. Service under this Schedule is provided on a first-come first-served basis and is limited to a total of 300 MW of estimated contracted scheduled load reduction commitments for any given eligible day. This Schedule is applicable only from June 1 through September 30 of each year. This Schedule is in effect until modified or terminated in the rate design phase of SCE's next general rate case or similar proceeding. However, this Schedule may be closed by SCE without notice when the interruptible program limits set forth by the California Public Utilities Commission (Commission) have been fully subscribed. (T)

TERRITORY

Within the entire territory served.

RATES

All other charges and provisions of the customer's otherwise applicable rate schedule shall apply, except that a customer who meets its load reduction requirements during a Scheduled Load Reduction Program (SLRP) Event, as determined by SCE, in accordance with the Special Conditions of this Schedule will receive an incentive payment in the form of a bill credit equal to the amount of qualified total reduced load, represented in kWh, in eligible months multiplied by the appropriate per kWh incentive amount as follows:

<u>Scheduled Load Reduction</u> <u>time-period</u>	<u>Incentive Amount</u> <u>per kWh</u>
8:00 a.m. – 12:00 Noon	\$0.10
12:00 Noon - 4:00 p.m.	\$0.10
4:00 p.m. – 8:00 p.m.	\$0.10

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Southern California Edison
Rosemead, California

Revised Cal. PUC Sheet No. 31485-E
Cancelling Revised Cal. PUC Sheet No. 29805-E

Sheet 1

SCHEDULED LOAD REDUCTION PROGRAM AGREEMENT
BETWEEN CUSTOMER AND SOUTHERN CALIFORNIA EDISON COMPANY

Form 14-739

(Continued)

(To be inserted by utility)

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Southern California Edison
Rosemead, California

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Cancelling Original Cal. PUC Sheet No. 29807-E*

Sheet 1

DEMAND BIDDING PROGRAM

Form 14-741

(Continued)

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(Continued)

(To be inserted by utility)

Advice 1617-E-A
Decision 02-04-060

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John R. Fielder
Senior Vice President

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Date Filed May 13, 2002
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(Continued)

(To be inserted by utility)

Advice 1617-E-A
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John R. Fielder
Senior Vice President

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(Continued)

(To be inserted by utility)

Advice 1617-E-A
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John R. Fielder
Senior Vice President

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**SCHEDULED LOAD REDUCTION PROGRAM AGREEMENT
BETWEEN CUSTOMER AND SOUTHERN CALIFORNIA EDISON COMPANY**

This Scheduled Load Reduction Program Agreement (“Agreement”) is between Customer signing below and Southern California Edison Company (“SCE”) (jointly, the “Parties”) and shall establish the terms and conditions for Customer electing to receive service under Schedule SLRP, Scheduled Load Reduction Program. Customer shall receive service consistent with all terms and provisions of Schedule SLRP and Customer’s “Otherwise Applicable Rate Schedule”.

This is a filed form tariff agreement authorized by the California Public Utilities Commission (“Commission”). No officer, inspector, solicitor, agent, or employee of SCE has any authority to waive, alter, or amend any part of this Agreement except as provided herein or as authorized by the Commission. This Agreement supplements the terms and conditions of Customer’s electric service provided under Customer’s Otherwise Applicable Rate Schedule and under SCE’s Commission-approved tariffs.

Customer understands and agrees to the terms and conditions in Schedule SLRP, and the following conditions, in accordance with Schedule SLRP:

1. For the term of this Agreement, Customer shall receive service in accordance with Schedule SLRP and Customer’s Otherwise Applicable Rate Schedule filed with the Commission, as such schedules now exist or may hereafter be amended or superseded.
2. Schedule SLRP is in effect until modified or terminated in the rate design phase of SCE’s next general rate case or similar proceeding. Customer understands that Schedule SLRP is a summer-only program, applicable June 1 through September 30 from 8:00am – 8:00pm on weekdays only, whereby Customer will receive a discount of \$0.10 per kWh of qualified reduced load in the form of a credit on their bill, for recorded reduced energy during a specified Scheduled Load Reduction Program (SLRP) Event, as specified in this Agreement. (T)
(T)
3. Customer’s Customer Specific Energy Baseline (CSEB) shall be determined in accordance with Special Condition 3 of Schedule SLRP. The CSEB will be determined by using a 10-day rolling average energy usage profile of the immediate past similar weekdays (excluding holidays) prior to a SLRP Event. The past 10 similar days will exclude days when the customer: 1) submitted a DBP bid and the bid was accepted, 2) was interrupted, 3) was subject to a rotating outage and 4) was paid to reduce load during a SLRP Event. The CSEB will be compared to the amount of the customer’s usage during a SLRP Event to determine compliance with the event.
4. Customer’s SLRP commitment for each SLRP Event shall be at least a 15 percent reduction in load, which shall not be less than 100 kW. Customer’s load reduction commitment is specified in this Agreement in Attachment A. Customer must be able to commit to the load reduction as stated in this Agreement for the same time periods and the same days of the week from 8:00am – 8:00pm for each month, June 1 – September 30. If Customer fails to comply with five SLRP Events it shall no longer be eligible for Schedule SLRP and will be returned to its Otherwise Applicable Tariff.
5. SCE reserves the right to notify Customer to confirm Customer’s SLRP commitment amount and clarify possible errors and to remove Customer from Schedule SLRP if Customer is non-compliant with the terms and conditions of Schedule SLRP or this Agreement. SCE shall monitor Customer’s on-peak usage to ensure Customer does not shift load during a SLRP Event to another on-peak period. Compliance on this issue will be determined in accordance with Special Condition 4 of Schedule SLRP.
6. This Agreement shall at all times be subject to such changes or modifications by the Commission as said Commission may, from time to time, direct in the exercise of its jurisdiction.

SCHEDULED LOAD REDUCTION PROGRAM AGREEMENT
BETWEEN CUSTOMER AND SCE

ATTACHMENT A

SCHEDULE LOAD REDUCTION PROGRAM COMMITMENT:

(Customer must specify the amount of load reduction to curtail by hour; the amount of hourly curtailment may vary for each of the four hours in an option. The customer may elect up to three options per week and may elect any individual option no more than twice. Once the options are elected they will remain consistent each week during the life of the Scheduled Load Reduction Program (SLRP). Customer must agree to curtail load for a minimum of four consecutive hours.)

**Weekly Load Curtailment Amount (kW)
For SLRP
Effective June 1st – September 30th**

Option	Monday	Tuesday	Wednesday	Thursday	Friday
Option A:					
8:00am – 9:00am					
9:00am – 10:00am					
10:00am – 11:00am					
11:00am – 12:00pm					
Option B:					
12:00pm – 1:00pm					
1:00pm – 2:00pm					
2:00pm – 3:00pm					
3:00pm – 4:00pm					
Option C:					
4:00pm – 5:00pm					
5:00pm – 6:00pm					
6:00pm – 7:00pm					
7:00pm – 8:00pm					

SERVICE ACCOUNT NUMBER(S):

Service Account No.	Customer Name and Service Account Address

**DEMAND BIDDING PROGRAM AGREEMENT
BETWEEN CUSTOMER AND SOUTHERN CALIFORNIA EDISON COMPANY (SCE)**

This Demand Bidding Program Agreement ("Agreement") is between Customer and SCE ("the Parties") and shall establish the terms and conditions for Customer electing to receive service under Schedule DBP, Demand Bidding Program. Customer shall receive service consistent with all terms and provisions of Schedule DBP and Customer's "Otherwise Applicable Rate Schedule".

This is a filed form tariff agreement authorized by the California Public Utilities Commission ("Commission"). No officer, inspector, solicitor, agent, or employee of SCE has any authority to waive, alter, or amend any part of this Agreement except as provided herein or as authorized by the Commission. This Agreement supplements the terms and conditions of Customer's electric service provided under Customer's Otherwise Applicable Rate Schedule and under SCE's Commission-approved tariffs.

Customer understands and agrees to the following conditions, in accordance with Schedule DBP:

1. For the term of this Agreement, Customer shall receive service in accordance with Schedule DBP and Customer's Otherwise Applicable Rate Schedule filed with the Commission, as such schedule now exists or may hereafter be amended or superseded.
2. Schedule DBP is in effect until modified or terminated in the rate design phase of SCE's next general rate case or similar proceeding. Customer understands that Schedule DBP is a voluntary program whereby Customer will receive a discount, in the form of a credit on its bill, or a separate check, for Recorded Reduced Energy during a specified DBP Event. (T)
(T)
3. Customer's Customer Specific Energy Baseline (CSEB) shall be determined in accordance with Special Condition 5 of Schedule DBP.

CSEB will be determined by SCE at the time Customer is billed following a DBP Event. The CSEB will be calculated on an hourly basis using the average of the same hour for the past 10 similar days prior to compliance with a DBP Event.
4. Customer's Energy Bid for each hour of a DBP Event shall be at least a minimum of 10 percent of Customer's averaged annual demand, which shall not be less than 100 kW, as determined in accordance Special Condition 10 of Schedule DBP. Customer's averaged annual demand shall be _____ kW.
5. SCE reserves the right to notify Customer to confirm the Customer's Energy Bid amount and clarify possible errors and to remove Customer from Schedule DBP if Customer is non-compliant with the terms and conditions of Schedule DBP or this Agreement.
6. This Agreement shall at all times be subject to such changes or modifications by the Commission as said Commission may, from time to time, direct in the exercise of its jurisdiction.

E-mail address: _____ Phone Number: _____

Pager Details: _____

In witness whereof, the Parties have caused this Agreement to be executed by their duly authorized agents to be effective on the date of SCE's signature below.

*Signature of Customer,
or Authorized Company Representative*

Date

Signature of Company Representative

Date

Printed Name of Customer or Company

Printed Name of Company Representative

Title

Title

Customer or Company Name

Southern California Edison

DEMAND BIDDING PROGRAM AGREEMENT
BETWEEN CUSTOMER AND SCE

ATTACHMENT A

ACCOUNT NUMBER(S):

AVERAGE ANNUAL DEMAND

_____	_____ kW
_____	_____ kW
_____	_____ kW
_____	_____ kW
_____	_____ kW
_____	_____ kW
_____	_____ kW
_____	_____ kW
_____	_____ kW
_____	_____ kW
_____	_____ kW
_____	_____ kW

May 14, 2002

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Jerry Royer
Energy Division

Re: Substitute Sheets for Advice 1617-E-A

Dear Mr. Royer:

Enclosed is an original and six copies of Attachment A and substitute Sheet No. 31299-E*¹ for Advice 1617-E-A. This substitute sheet is necessary to include the effective date of the Bill Limiter revision that was inadvertently omitted. This change occurs in the footnote denoted by an asterisk within Schedule I-6's Special Condition 14, Bill Limiter, and reads as follows:

*Pursuant to D.02-04-060, rates in effect January 1, 2001 are used in application of the Bill Limiter. The calculation of the Bill Limiter as revised by D.02-04-060 shall commence at the beginning of the 2002 summer season (the first Sunday of June), but shall be effective as of April 22, 2002.
(Substituted text emphasized.)

Please replace the enclosed sheets in your master Advice Letter 1617-E-A file and distribute as appropriate. If you have any questions, please contact René Vazquez at (626) 302-2077.

Sincerely,

Enclosures
1617EA-Esub.doc

copy: Bruce Kaneshiro, CPUC

¹ Asterisk denotes a substituted sheet.

June 28, 2002

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Jerry Royer
Energy Division

Re: Substitute Sheets for Advice 1617-E/E-A

Dear Mr. Royer:

Enclosed is an original and six copies of Attachment A and substitute Sheet Nos. 31300-E*, 31312-E*, 31313-E*, and 31314-E*¹ for Advice 1617-E/E-A. These substitute sheets are necessary due to the time lag between the effective and approval dates for Advice 1607-E. Although Advice 1607-E was filed on April 2, 2002 and effective April 1, 2002, SCE did not receive approval until mid June 2002. During this elapsed time, Advice 1617-E/E-A that contain tariff sheets common to Advice 1607-E were filed and approved without reflecting changes from Advice 1607-E. Substitute sheets are needed now to reflect the appropriate changes established and approved in Advice 1607-E and provide that affected tariff sheets contain all appropriate, approved revisions. Specifically, in Advice 1607-E references to the Hourly Power Exchange Pricing Option, Real Time Pricing, and the Competition Transition Charge were deleted and caused remaining Special Conditions to be renumbered and/or modified and the affect of which is now indicated in Advice 1617-E/E-A via the above substitute sheets.

Please replace the enclosed sheets in your master Advice Letter 1617-E/E-A file. If you have any questions, please contact Reneé Vazquez at (626) 302-2077.

Sincerely,

Enclosures
1617Esub2.doc

copy: Bruce Kaneshiro, CPUC

¹ Asterisk denotes a substituted sheet.

August 14, 2002

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Jerry Royer
Energy Division

Re: Substitute Sheets for Advice 1617-E/E-A

Dear Mr. Royer:

Enclosed is an original and six copies of Attachment A and substitute Sheet Nos. 31298-E* and 31306-E*¹ for Advice 1617-E and Attachment A and substitute Sheet No. 31299-E** for Advice 1617-E-A. These substitute sheets are necessary due to the time lag between the effective and approval dates for Advice 1607-E. Although Advice 1607-E was filed on April 2, 2002 and effective April 1, 2002, SCE did not receive approval until mid June 2002. During this elapsed time, Advice 1617-E/E-A that contain tariff sheets common to Advice 1607-E were filed and approved without reflecting changes from Advice 1607-E. Substitute sheets are needed now to reflect the appropriate changes established and approved in Advice 1607-E within Advice 1617-E/E-A to provide that affected tariff sheets contain all appropriate, approved revisions.

Please replace the enclosed sheets in your master Advice Letter 1617-E/E-A file. If you have any questions, please contact Reneé Vazquez at (626) 302-2077.

Sincerely,

Enclosures
1617Esub3.doc

copy: Bruce Kaneshiro, CPUC

¹ Asterisk denotes a substituted sheet.

bcc: 1617-E/E-A-E file (Pastehl Kaballah)

Ruby Galvan
Craig Keen
Emelyn Lawler
Darrah Morgan
Renee Vazquez
Jim Yee