

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



January 21, 2010

Advice Letters 161-G and 161-G-A

Akbar Jazayeri
Vice President, Regulatory Operations
Southern California Edison Company
P O Box 800
Rosemead, CA 91770

**Subject: Revision to Santa Catalina Island Gas Base Rates
Authorized by D.09-09-034 in A.08-09-019 and
Supplemental Filing**

Dear Mr. Jazayeri:

Advice Letters 161-G and 161-G-A are effective January 1, 2010.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division

December 23, 2009

ADVICE 161-G-A
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Supplement to Advice 161-G, Revision to Santa Catalina
Island Gas Base Rates Authorized by Decision No. 09-09-034
in Application No. 08-09-019

In compliance with Decision (D.)09-09-034, Southern California Edison Company (SCE) hereby submits for filing the following changes to its filed rate schedules for gas service on Santa Catalina Island (Catalina). The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

In accordance with D.09-09-034, Ordering Paragraph 2, this advice filing implements an increase in Catalina gas base rates for all gas service customers, and California Alternate Rates for Energy (CARE) surcharges for non-CARE gas customers, effective for service rendered on and after January 1, 2010.

Pursuant to the December 17, 2009, telephone conversations with and recommendations of the Energy Division staff, SCE is replacing the 2010 Sales Forecast contained in Advice 161-G, filed on November 24, 2009, with the Sales Forecast as adopted in Advice 158-G for gas customers on Catalina. This advice filing replaces Advice 161-G in its entirety.

BACKGROUND

In D.09-09-034, the California Public Utilities Commission (Commission) adopted a gas base revenue requirement of \$1.451 million for the 2009 test year. SCE serves approximately 1,350 residential and commercial gas customers who reside on Catalina, primarily within the Avalon city limits, including Pebbly Beach Village. In order to mitigate the rate impacts of the adopted gas base revenue requirement increase, the Commission ordered SCE to phase in the adopted Catalina gas base revenue

requirement over the period of 2009, 2010, and 2011 with no carrying charges applied to the deferred revenue requirement. Thus, SCE will not fully recover its authorized 2009 test year gas base revenue requirement until 2011.

The adopted phase-in plan authorizes SCE to include 34 percent of the base revenue requirement increase in 2009, 33 percent in 2010, and 33 percent in 2011.

SCE filed Advice 159-G on October 14, 2009, to implement the 2009 gas base rate increase effective November 1, 2009. Ordering Paragraph No. 2 of D.09-09-034 orders SCE to file advice letters for the January 1, 2010 and January 1, 2011 gas base rate increases no earlier than November 1 of the preceding year. In accordance with this order, SCE is now filing the 2010 gas base rate advice letter to implement the second phase of the base rate increase effective for service rendered on and after January 1, 2010.¹

RATE DESIGN AND REVENUE ALLOCATION

D.09-09-034 adopted a total base revenue requirement increase of \$1.451 million and ordered the increase in base revenue requirement be phased in over a three-year period beginning in 2009. SCE proposes that base rates become effective January 1, 2010, reflecting a revenue requirement of \$1.246 million or a 19.7 percent increase over the 2009 base revenue requirement of \$1.041 million filed in Advice 159-G. SCE recovers 17 percent of the 2010 base revenue requirement through meter rates and 83 percent through volumetric rates as adopted in D.09-09-034.

The CARE surcharge was last revised effective November 1, 2009, in Advice 159-G. SCE proposes to increase the CARE surcharge, to be included in base rates applicable to non-CARE customers, on January 1, 2010. The Catalina Gas CARE surcharge is calculated by multiplying the G-1-CARE sales volume as adopted in Advice 158-G by the revised Schedule G-1 rates, adjusted to exclude the current CARE surcharge and the PUC reimbursement fee. The result is then multiplied by 20 percent to arrive at a forecasted CARE revenue deficiency. The forecasted CARE revenue deficiency is then divided by the non-CARE gas sales as adopted in Advice 158-G to determine the surcharge on a \$/therm basis. The updated gas CARE surcharge is \$0.05514 per therm, an increase of \$0.00476 per therm. Supporting workpapers for SCE's base rate proposal are included in Appendix A of this filing.

Table 1 summarizes the total average rate impact over the period of January 1, 2010 through December 31, 2010 resulting from the proposed change in base rates, based on the adopted sales in Advice 158-G.

¹ In Advice 159-G, SCE proposed to transfer the balance of \$141 thousand in the Catalina Gas General Rate Case Revenue Requirement Memorandum Account (from January 29 through October 31, 2009) to the Gas Cost Adjustment Mechanism for recovery. The Commission approved Advice 159-G on November 10, 2009.

Table 1

Rate Group	Adopted Therms (Advice 158-G)	Average Rates - \$/therm	% change
Residential	250,348	\$3.42	9.46%
Commercial	332,549	\$4.45	9.73%

This advice filing will not cause the withdrawal of service or conflict with any other schedule or rule.

PROTESTS

In accordance with GO 96-B, General Rule 7.5.1, "The filing of a supplement, or of additional information at the request of the reviewing Industry Division, does not automatically continue or reopen the protest period or delay the effective date of the advice letter."

TIER DESIGNATION

Pursuant to General Order (GO) 96-B, Energy Industry Rule 5.1, this advice letter is submitted with a Tier 1 designation.

EFFECTIVE DATE

SCE requests that the rates set forth in this filing become effective January 1, 2010.

NOTICE

In accordance with Section 4 of GO 96-B, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-B and A.08-09-019 service lists. Address change requests to the GO 96-B service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-4039. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/AboutSCE/Regulatory/adviceletters>.

For questions, please contact Dan Tang at (626) 302-4133 or by electronic mail at dan.tang@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:dt:jm
Enclosures

Appendix A

SANTA CATALINA ISLAND GAS - Present Rate Revenue

Meter Size:	Current Meter Charge - \$/meter/day
175cfh	\$0.299
305cfh	\$0.521
400cfh	\$0.683
675cfh	\$1.153
1000cfh	\$1.707
2000cfh	\$3.404
3000cfh	\$5.105
4000cfh	\$6.806
5000cfh	\$8.509

Adopted Forecast per Advice 158-G				Meter Charge Revenue (\$)			
RATE	METER DESCRIPTION	FREQ	Average B DAYS	Meter Charge Revenue	20% CARE Discount	25% DE Discount	Adjusted Total Meter Charge Revenue
DE-G-1	175 CUFT PIPE-0 DLS-5 STDHUB MECH	31	11,315	\$3,383		(\$846)	\$2,537
DE-G-1	400 CUFT PIPE-0 DLS-5 STDHUB MECH	1	365	\$249		(\$62)	\$187
G-1	1000 CUFT PIPE-0 DLS-5 MECH	3	1,095	\$1,869			\$1,869
G-1	175 CUFT PIPE-0 DLS-5 STDHUB MECH	984	359,160	\$107,389			\$107,389
G-1	400 CUFT PIPE-0 DLS-5 STDHUB MECH	11	4,015	\$2,742			\$2,742
G-1	Unknown	0	0	\$0	\$0		\$0
G-1-CARE	175 CUFT PIPE-0 DLS-5 STDHUB MECH	176	64,240	\$19,208	(\$3,842)		\$15,366
G-1-CARE	400 CUFT PIPE-0 DLS-5 STDHUB MECH	1	365	\$249	(\$50)		\$199
GM	175 CUFT PIPE-0 DLS-5 STDHUB MECH	22	8,030	\$2,401			\$2,401
GM	2000 CUFT PIPE-0 DLS-5 MECH	1	365	\$1,242			\$1,242
GM	400 CUFT PIPE-0 DLS-5 STDHUB MECH	2	730	\$499			\$499
Total Residential		1,232	365	\$139,232	(\$3,891)	(\$908)	\$134,432
G-2	1000 CUFT PIPE-0 DLS-5 MECH	23	8,395	\$14,330			\$14,330
G-2	175 CUFT PIPE-0 DLS-5 STDHUB MECH	50	18,250	\$5,457			\$5,457
G-2	175CUFT PIPE-3/4 DLS-4 MECH	1	365	\$109			\$109
G-2	2000 CUFT PIPE-0 DLS-5 MECH	1	365	\$1,242			\$1,242
G-2	3000 CUFT PIPE-0 DLS-5 MECH	1	365	\$1,863			\$1,863
G-2	3000CUFT PIPE-2 DLS-5 MECH	1	365	\$1,863			\$1,863
G-2	400 CUFT PIPE-0 DLS-5 STDHUB MECH	41	14,965	\$10,221			\$10,221
G-2	4000 CUFT PIPE-0 DLS-5 MECH	1	365	\$2,484			\$2,484
Total Commercial		119	365	\$37,571	\$0	\$0	\$37,571

Total	1,351	\$176,802	(\$3,891)	(\$908)	\$172,003
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Current Energy Charge - \$/therm

RESIDENTIAL				
	BASE	GCAC	PUCRF	CARE Surcharge
Baseline	\$0.87587	\$1.66217	\$0.00068	\$0.05038
Non-Baseline	\$1.27096	\$1.64778	\$0.00068	\$0.05038

COMMERCIAL				
	BASE	GCAC	PUCRF	CARE Surcharge
Total	\$1.86388	\$2.02636	\$0.00068	\$0.05038

Adopted Forecast (TTherms) per Advice 158-G						
	DE-G-1	G-1	G-1-CARE	GM	G-2	Total
Baseline						
Summer	2,062	54,458	11,380	1,817		69,717
Winter	4,224	91,353	18,777	3,885		118,239
Non-Baseline						
Summer	705	23,941	3,034	5,957		33,637
Winter	712	20,490	1,122	6,431		28,754
TOTAL	7,703	190,241	34,313	18,090	332,549	582,897

Total Usage Revenue - \$/therm	BASE	GCAC	PUCRF	CARE Surcharge	20% CARE Discount	25% DE Discount	Adjusted Total Energy Revenue
DE-G-1	7,307	12,784	5	388		(5,121)	15,363
G-1	184,180	315,573	129	9,584			509,467
G-1-CARE	31,696	56,975	23	0	(17,734)		70,960
GM	20,739	29,891	12	911			51,553
Total Residential	\$243,922	\$415,222	\$170	\$10,884	(\$17,734)	(\$5,121)	\$647,343
G-2	619,831	673,864	226	16,754			1,310,675
Total Commercial	\$619,831	\$673,864	\$226	\$16,754			\$1,310,675
TOTAL	\$863,753	\$1,089,086	\$396	\$27,638	(\$17,734)	(\$5,121)	\$1,958,019

\$/therm									
Total Revenue - \$	METER	BASE	GCAC	PUCRF	CARE Surcharge	20% CARE Discount	25% DE Discount	Total Revenue	
Residential		139,232	243,922	415,222	170	10,884	(21,576)	(5,967)	\$781,888
Commercial		37,571	619,831	673,864	226	16,754			\$1,348,246
Total		\$176,802	\$863,753	\$1,089,086	\$396	\$27,638	(\$21,576)	(\$5,967)	\$2,130,134

SOUTHERN CALIFORNIA EDISON COMPANY
 Santa Catalina Island Gas - Supplemental Filing to Advice 161-G (161-G-A)

Adopted Forecast per Advice 159-G

RATE	METER DESCRIPTION	Number of Meters	Average BDAYS
DE-G-1	175 CUFT PIPE-0 DLS-5 STDHUB MECH	31	11,315
DE-G-1	400 CUFT PIPE-0 DLS-5 STDHUB MECH	1	365
G-1	1000 CUFT PIPE-0 DLS-5 MECH	3	1,095
G-1	175 CUFT PIPE-0 DLS-5 STDHUB MECH	984	359,160
G-1	400 CUFT PIPE-0 DLS-5 STDHUB MECH	11	4,015
G-1	Unknown	0	0
G-1-CARE	175 CUFT PIPE-0 DLS-5 STDHUB MECH	176	64,240
G-1-CARE	400 CUFT PIPE-0 DLS-5 STDHUB MECH	1	365
GM	175 CUFT PIPE-0 DLS-5 STDHUB MECH	22	8,030
GM	2000 CUFT PIPE-0 DLS-5 MECH	1	365
GM	400 CUFT PIPE-0 DLS-5 STDHUB MECH	2	730
Residential	1000 CUFT PIPE-0 DLS-5 MECH	1,232	365
G-2	175 CUFT PIPE-0 DLS-5 STDHUB MECH	23	8,395
G-2	175CUFT PIPE-3/4 DLS-4 MECH	50	18,250
G-2	2000 CUFT PIPE-0 DLS-5 MECH	1	365
G-2	3000 CUFT PIPE-0 DLS-5 MECH	1	365
G-2	3000CUFT PIPE-2 DLS-5 MECH	1	365
G-2	400 CUFT PIPE-0 DLS-5 STDHUB MECH	41	14,955
G-2	4000 CUFT PIPE-0 DLS-5 MECH	1	365
Commercial		119	365
Total		1,351	365

DE-G-1	G-1	G-1-CARE	GM	G-2	Total
Baseline					
Summer	2,062	54,458	1,380	1,817	69,717
Winter	4,224	91,353	18,777	3,885	118,239
Non-Baseline					
Summer	705	23,941	3,034	5,957	33,637
Winter	712	20,490	1,122	6,431	28,754
TOTAL	7,703	190,241	34,313	18,090	332,549
					582,997

Meter Size	Current Meter Charge \$/meter/day
175sch	0.299
300sch	0.521
400sch	0.683
675sch	1.153
1000sch	1.707
2000sch	3.404
3000sch	5.105
4000sch	6.806
5000sch	8.509

Residential	Base	GCAC	PUCRF	CARE Schtg	Total
Baseline	0.87587	1.66217	0.00068	0.05038	2.58910
Non-Baseline	1.27096	1.64778	0.00068	0.05038	2.98980
Commercial	1.86388	2.02636	0.00068	0.05038	3.94130

Meter	Base Enrg	GCAC	PUCRF	Surcharge	Discount	CARE
Residential	\$139,232	\$248,922	\$415,222	\$170	\$10,864	(\$27,605)
Commercial	\$37,571	\$619,831	\$673,864	\$226	\$16,754	
Total	\$176,802	\$863,753	\$1,089,086	\$396	\$27,638	(\$27,605)

Phase-in Allocation	Adopted Phase-in to Base Revenue Requirement per Advice 159-G
548,274	\$211,384
\$73,442	\$205,166
\$205,166	\$205,166
621,716	\$1,451,000

2010 Base RevReq **\$1,245,833**
 REVRREQ

Adopted Meter Charge Allocation 211,792 17%
 Residual Base Energy Revenue 1,034,042 83%

Meter Size	Proposed Meter Charge \$/meter/day	19.8%
175sch	0.358	
300sch	0.624	
400sch	0.818	
675sch	1.381	
1000sch	2.045	
2000sch	4.078	
3000sch	6.115	
4000sch	8.153	
5000sch	10.193	

Residential	Base	GCAC	Total	1.15 NBL
Baseline	1.04855	1.66217	1.66217	
Non-Baseline	1.52153	1.64778	1.64778	0.99
	\$292,011			
Commercial	Base	GCAC	Total	1.15 NBL
Baseline	1.06104	1.66217	2.72321	
Non-Baseline	1.48391	1.64778	3.13169	1.15
	\$292,011			
	\$0.00000			

Base	GCAC
2,23134	2,02636
\$742,031	

SOUTHERN CALIFORNIA EDISON COMPANY
 Santa Catalina Island Gas - Supplemental Filing to Advice 161-G (161-G-A)

Adopted Forecast per Advice 158-G				Proposed Meter Revenues (\$)	
RATE	METER DESCRIPTION	Number of Meters	Average BDAYS	Revenue - \$	CARE/DE Discount
DE-G-1	175 CUFT PIPE-0 DLS-5 STDHUB MECH	31	11,315	4,053	(1,013)
DE-G-1	400 CUFT PIPE-0 DLS-5 STDHUB MECH	1	365	299	(75)
G-1	1000 CUFT PIPE-0 DLS-5 MECH	3	1,095	2,239	
G-1	175 CUFT PIPE-0 DLS-5 STDHUB MECH	984	359,160	128,641	
G-1	400 CUFT PIPE-0 DLS-5 STDHUB MECH	11	4,015	3,285	
G-1	Unknown	0	0	0	
G-1-CARE	175 CUFT PIPE-0 DLS-5 STDHUB MECH	176	64,240	23,009	(4,602)
G-1-CARE	400 CUFT PIPE-0 DLS-5 STDHUB MECH	1	365	299	(60)
GM	175 CUFT PIPE-0 DLS-5 STDHUB MECH	22	8,030	2,876	
GM	2000 CUFT PIPE-0 DLS-5 MECH	1	365	1,488	
GM	400 CUFT PIPE-0 DLS-5 STDHUB MECH	2	730	597	
Residential		1,232	365	\$166,786	(\$5,749)
G-2	1000 CUFT PIPE-0 DLS-5 MECH	23	8,395	17,166	
G-2	175 CUFT PIPE-0 DLS-5 STDHUB MECH	50	18,250	6,537	
G-2	2000 CUFT PIPE-3/4 DLS-4 MECH	1	365	131	
G-2	2000 CUFT PIPE-0 DLS-5 MECH	1	365	1,488	
G-2	3000 CUFT PIPE-0 DLS-5 MECH	1	365	2,232	
G-2	3000CUFT PIPE-2 DLS-5 MECH	1	365	2,232	
G-2	400 CUFT PIPE-0 DLS-5 STDHUB MECH	41	14,965	12,244	
G-2	4000 CUFT PIPE-0 DLS-5 MECH	1	365	2,976	
Commercial		119	365	\$45,006	\$0

Proposed Meter Charges	
Meter Size	\$/meter/day
175sch	0.358
305sch	0.624
400sch	0.818
675sch	1.381
1000sch	2.045
2000sch	4.078
3000sch	6.115
4000sch	8.153
5000sch	10.193

Category	Base Proposal	GCAC	PUCRF
Residential	1,061,04	1,662,17	0,000,68
Baseline	1,483,91	1,647,78	0,000,68
Non-Baseline	2,231,34	2,026,36	0,000,68

Adopted Forecast (Terms) per Advice 158-G		Total	
DE-G-1	G-1	G-1-CARE	GM
Baseline	2,062	54,458	11,380
Summer	4,224	91,353	18,777
Winter	705	23,941	3,034
Non-Baseline	712	20,490	1,122
Summer	7,703	190,241	34,313
Winter			
TOTAL			

Category	Base Proposal	GCAC	20% CARE	PUCRF
DE-G-1	8,773	12,794		5
G-1	220,641	315,573	(19,028)	129
G-1-CARE	38,165	56,975		23
GM	24,433	29,891		12
TOTAL	742,031	673,864		226
	\$1,034,042	\$1,089,086	(\$19,028)	\$396

Total CARE Discount - \$ (23,689)
 Non-Exempt Sales - terms 548,583
 CARE Surcharge - \$/therm \$0,04318
 Total DE Discount - \$ (6,561)
 Total Discount - \$ (\$30,251)
 Non-Exempt Sales - terms 548,583
 Proposed CARE Surcharge - \$/therm \$0,05514

Category	Energy Rates (\$/therm)			CARE Schg	Total
	GCAC	PUCRF	CARE/DE		
Residential	1,061,04	0,000,68	0,05514	2,779,03	
Baseline	1,483,91	0,000,68	0,05514	3,187,51	
Non-Baseline	2,231,34	0,000,68	0,05514	4,313,53	

Category	\$/therm					Total Revenue
	Meter	Base Energy	GCAC	PUCRF	CARE Surcharge	
Residential	166,786	292,011	415,222	170	11,913	\$855,852
Commercial	45,006	742,031	673,864	226	18,338	\$1,479,465
Total	\$211,792	\$1,034,042	\$1,089,086	\$396	\$30,251	\$2,335,316

SOUTHERN CALIFORNIA EDISON COMPANY
SANTA CATALINA ISLAND - Proposed Tariffs

SCHEDULES G-1, GM

Meter Charge	
Meter Size	\$/meter/day
175cfh	\$0.358
305cfh	\$0.624
400cfh	\$0.818
675cfh	\$1.381
1000cfh	\$2.045
2000cfh	\$4.078
3000cfh	\$6.115
4000cfh	\$8.153
5000cfh	\$10.193

Total Energy Charge to be added to Meter Charge	
- \$/therm	
Baseline	\$2.77903
Non-Baseline	\$3.18751

	Energy Charge by Component - \$/therm			
	BASE	GCAC	PUCRF	CARE Surcharge
Baseline	\$1.06104	\$1.66217	\$0.00068	\$0.05514
Non-Baseline	\$1.48391	\$1.64778	\$0.00068	\$0.05514

SCHEDULE G-2

Meter Charge	
Meter Size	\$/meter/day
175cfh	\$0.358
305cfh	\$0.624
400cfh	\$0.818
675cfh	\$1.381
1000cfh	\$2.045
2000cfh	\$4.078
3000cfh	\$6.115
4000cfh	\$8.153
5000cfh	\$10.193

Total Energy Charge to be added to Meter Charge	
- \$/therm	
All therms	\$4.31352

	ENERGY CHARGE COMPONENTS - \$/therm			
	BASE	GCAC	PUCRF	CARE Surcharge
All therms	\$2.23134	\$2.02636	\$0.00068	\$0.05514

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: James Yee

Phone #: (626) 302-2509

E-mail: James.Yee@sce.com

E-mail Disposition Notice to: AdviceTariffManager@sce.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 161-G-A

Tier Designation: 1

Subject of AL: Supplement to Advice 161-G, Revision to Santa Catalina Island Gas Base Rates Authorized by Decision No. 09-09-034 in Application No. 08-09-019

Keywords (choose from CPUC listing): Compliance, Increase Rates

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.09-09-034

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement.

Name and contact information to request nondisclosure agreement/access to confidential information:

Resolution Required? Yes No

Requested effective date: 1/1/10

No. of tariff sheets: -4-

Estimated system annual revenue effect: (%): 9.6 %

Estimated system average rate effect (%): 9.6 %

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule G-1, Schedule G-2, and Table of Contents

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: None

¹ Discuss in AL if more space is needed.

All correspondence regarding this AL shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
inj@cpuc.ca.gov and mas@cpuc.ca.gov

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 929-5540
E-mail: Karyn.Gansecki@sce.com

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 1200-G Revised 1201-G	Schedule G-1 Schedule G-1	Revised 1159-G Revised 1160-G
Revised 1202-G	Schedule G-2	Revised 1161-G
Revised 1203-G	Table of Contents	Revised 1162-G



Schedule G-1
SANTA CATALINA ISLAND
DOMESTIC SERVICE

Sheet 1

APPLICABILITY

Applicable to domestic service of liquefied petroleum gas-air to a single-family accommodation or dwelling.

TERRITORY

The City of Avalon, and vicinity, Santa Catalina Island.

RATES

	<u>Per Meter</u> <u>Per Day</u>	
Customer Charge:		
For 175 cubic feet per hour meter	\$0.358	(I)
For 305 cubic feet per hour meter	\$0.624	
For 400 cubic feet per hour meter	\$0.818	
For 675 cubic feet per hour meter	\$1.381	
For 1,000 cubic feet per hour meter	\$2.045	
For 2,000 cubic feet per hour meter	\$4.078	
For 3,000 cubic feet per hour meter	\$6.115	
For 4,000 cubic feet per hour meter	\$8.153	
For 5,000 cubic feet per hour meter	\$10.193	(I)
Energy Charge (To be added to Customer Charge):		
Baseline Service, per therm	\$2.77903	(I)
Nonbaseline Service, per therm	\$3.18751	(I)

The rates above include Base Rates and the applicable Adjustment Rates as shown below:

(Continued)

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 Advice 161-G-A
 Decision 09-09-034

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Vice President

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 Resolution _____



Schedule G-1
SANTA CATALINA ISLAND
DOMESTIC SERVICE

Sheet 2

(Continued)

ENERGY CHARGE COMPONENTS

Base Rates*:

Baseline Service, per therm	\$1.11618	(I)
Nonbaseline Service, per therm	\$1.53905	(I)

* Base Rates include CARE Surcharge of 0.05514 per therm, for both Baseline and Nonbaseline Service. (I)

Adjustment Rates:

Gas Cost Adjustment Billing Factor:

Baseline Service, per therm	\$1.66217
Nonbaseline Service, per therm	\$1.64778

PUC Reimbursement Fee, per therm \$0.00068

The Gas Cost Adjustment Rate is described in Part F of the Preliminary Statement.
 The PUC Reimbursement Fee is described in Schedule No. RF-G.

SPECIAL CONDITIONS

1. Minimum Customer Charge: Service to customers shall be on an annual basis only with an annual Minimum Customer Charge of 365 times the applicable daily Customer Charge rate payable monthly, or as billed by the Company.
2. Seasonal Service: For summer cottage customers and others who normally require service for only part of the year, this schedule is applicable only on an annual contract.
3. Baseline Service: The rates above are subject to Baseline Service provisions which are described in Part E of the Preliminary Statement. The applicable baseline quantity of gas to be billed under rates designated as Applicable to Baseline Service shall be the total of any Medical Baseline Allocation permitted under Part E, Paragraph 4 of the Preliminary Statement, plus the applicable daily baseline allocation shown below by Season and Time Period.

<u>Season</u>	<u>Time Period</u>	<u>Therms Per Meter</u> <u>Day</u>
Winter	November 1 through April 30	1.348
Summer	May 1 through October 31	0.526

(Continued)

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Schedule G-2
SANTA CATALINA ISLAND
GENERAL SERVICE

Sheet 1

APPLICABILITY

Applicable to general service of liquefied petroleum gas-air.

TERRITORY

The City of Avalon, and vicinity, Santa Catalina Island.

RATES

	<u>Per Meter</u> <u>Per Day</u>	
Customer Charge:		
For 175 cubic feet per hour meter	\$0.358	(I)
For 305 cubic feet per hour meter	\$0.624	
For 400 cubic feet per hour meter	\$0.818	
For 675 cubic feet per hour meter	\$1.381	
For 1,000 cubic feet per hour meter	\$2.045	
For 2,000 cubic feet per hour meter	\$4.078	
For 3,000 cubic feet per hour meter	\$6.115	
For 4,000 cubic feet per hour meter	\$8.153	
For 5,000 cubic feet per hour meter	\$10.193	(I)
Energy Charge (To be added to Customer Charge):		
All therms, per therm	\$4.31352	(I)

The rates above include Base Rates and the applicable Adjustment Rates as shown below:

ENERGY CHARGE COMPONENTS

Base Rates*:		
All Therms, per therm	\$2.28648	(I)
* Base Rate includes CARE Surcharge of 0.05514 per Therm.		(I)

Adjustment Rates:

Gas Cost Adjustment Billing Factor, per therm	\$2.02636	
PUC Reimbursement Fee, per therm	\$0.00068	

The Gas Cost Adjustment Rate is described in Part F of the Preliminary Statement. The PUC Reimbursement Fee is described in Schedule No. RF-G.

(Continued)

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 Resolution _____



TABLE OF CONTENTS

Sheet 1

	<u>Cal. P.U.C. Sheet No.</u>	
TITLE PAGE	131-G	
TABLE OF CONTENTS - RATE SCHEDULES	1203-G	(T)
TABLE OF CONTENTS - LIST OF CONTRACTS AND DEVIATIONS	1203-G	(T)
TABLE OF CONTENTS - RULES	1189-G	
TABLE OF CONTENTS - SAMPLE FORMS	1189-G	
 PRELIMINARY STATEMENT:		
A. Territory Served by the Utility	1038-G	
B. Types and Classes of Service	1038-G	
C. Procedure to Obtain Service	1038-G	
D. Symbols	1038-G	
E. Baseline Service	371-372-G	
F. Santa Catalina Island Gas Cost Adjustment Clause (GCAC)	355-399-888-1144-G	
G. Income Tax Component of Contributions Provision.....	1107-460-G	
H. Catalina Gas Operations GRC Revenue Requirement Memorandum Account.....	1119-G	
 SERVICE AREA MAP	 3-G	

RATE SCHEDULES

<u>Schedule No.</u>	<u>Title of Sheet</u>	<u>Cal. P.U.C. No.</u>	
DE	Domestic Service to Utility Employees	123-G	
G-1	Domestic Service	1200-1201-G	(T)
G-1-CARE	Domestic Service	1131-G-1131-G	
G-2	General Service	1202-429-G	(T)
GM	Domestic Service, Multifamily Accommodation	376-G	
G-SE	Service Establishment Charge	278-G	
RF-G	Surcharge to Fund Public Utilities Commission Reimbursement Fee.....	932-G	

LIST OF CONTRACTS AND DEVIATIONS

	<u>Cal. P.U.C. Sheet No.</u>
List of Contracts and Deviations	696-G

(Continued)

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