
February 20, 2002

ADVICE 1602-E
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Revisions to the Interruptible Program Tariffs to Provide a Special One-Time 15-Day Period to Allow Eligible Customers to Change their Rate Schedule from Schedules I-6, TOU-8-SOP-I or RTP-2-I to Schedule I-6-BIP

Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

This advice filing revises SCE's tariffs to provide customers, who either are currently served under Schedules I-6, TOU-8-SOP-I and RTP-2-I or who opted-out of these schedules during the November - December 2001 opt-out period, the option during a special one-time 15-day period to choose to receive service on a prospective basis under Schedule I-6-BIP.

BACKGROUND

On April 3, 2001, the California Public Utilities Commission (Commission) issued Decision 01-04-006 (D.01-04-006 or Decision), which adopted several revisions to SCE's Interruptible Programs. On April 9, 2001, SCE filed Advice 1530-E in compliance with D.01-04-006. On April 13, 2001, SCE filed supplemental Advice 1530-E-A in further compliance with the Decision. In those filings, SCE included a provision to restrict customers who had terminated service under Schedules I-6, TOU-8-SOP-I and RTP-2-I from transferring to the new Base Interruptible Program (Schedule I-6-BIP) until 12 months after they had terminated service on those tariffs. The revised tariffs were approved by the Energy Division.

In accordance with its approved tariffs, SCE has restricted customers from taking service under Schedule I-6-BIP until 12 months after opting-out of Schedules I-6, TOU-8-SOP-I and RTP-2-I. However, one of the customers who opted-out of Schedule I-6 during the November – December 2001 opt-out period claims it should have been allowed to receive service immediately thereafter under Schedule I-6-BIP without having to wait for the 12-month period, as required under Schedule I-6-BIP. This customer has also raised this concern with the Energy Division staff.

After discussion with Energy Division staff and the customer, SCE has agreed to propose eliminating the 12-month restriction for customers who opt-out of Schedules I-6, TOU-8-SOP-I, or RTP-2-I to transfer to Schedule I-6 BIP during a special one-time 15-day period.¹ Accordingly, SCE submits this filing to: 1) allow customers who terminated service under Schedules I-6, TOU-8-SOP-I, or RTP-2-I during the November - December 2001 opt-out period the option to transfer their service to Schedule I-6-BIP during a prescribed 15-day period without the mandatory 12-month waiting period; and 2) allow customers who currently receive service under Schedules I-6, TOU-8-SOP-I, or RTP-2-I the opportunity to transfer their service to Schedule I-6-BIP during the same prescribed 15-day period. Future transfers to Schedule I-6 BIP without the 12-month waiting requirement could occur during future November – December opt-out periods if the interruptible programs are extended beyond December 31, 2002.

Transfers to Schedule I-6-BIP resulting from the one-time 15-day period would become effective on the next regularly scheduled meter read date after SCE has received written confirmation of the transfer request from eligible customers.

No cost information is required for this advice filing.

This filing will not increase or decrease any rate or charge, cause the withdrawal of service, or conflict with any schedule or rule.

EFFECTIVE DATE

SCE requests that this advice filing become effective on the 40th calendar day after the day filed, which is April 1, 2002.

¹ The 12-month restriction on transfers to Schedule I-6 BIP expressly applied to customers who opted-out of the Interruptible Program tariffs during the 15-day opt-out period that occurred in 2001, as authorized by D.01-04-006. This filing does not modify that restriction.

NOTICE

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is mailing copies of this advice filing to the interested parties shown on the attached service list and R.00-10-002. Address change requests should be directed to Emelyn Lawler at (626) 302-3985 or by electronic mail at Emelyn.Lawler@sce.com. For changes to the R.00-10-002 Service List, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at lpd@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing open for public inspection at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/> and choose Regulatory Info Center/Advice Letters.

For questions, please contact Lisa Vellanoweth at (626) 302-2021 or by electronic mail at Lisa.Vellanoweth@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:lv/eml
Enclosures

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 30589-E*	Schedule I-6	Original 28772-E
Revised 30590-E	Schedule I-6-BIP	Original 28777-E
Revised 30591-E	Schedule RTP-2-I	Revised 29582-E
Revised 30592-E*	Schedule RTP-2-I	Original 28788-E*
Revised 30593-E*	Schedule TOU-8-SOP-I	Original 28804-E*
Revised 30594-E	Table of Contents	Revised 29763-E
Revised 30595-E	Table of Contents	Revised 30531-E
Revised 30596-E	Table of Contents	Revised 30532-E



Schedule I-6
TIME-OF-USE
GENERAL SERVICE - LARGE - INTERRUPTIBLE

(Continued)

SPECIAL CONDITIONS (Continued)

22. Insurance. Insurance may not be used to pay non-compliance penalties for willful failure to comply with a Notice of Interruption. Existing and new customers will not be eligible for continued service or new service under this Schedule unless a declaration is signed under penalty of perjury which states that the customer does not have, and will not obtain, any insurance for the purpose of the insurance paying non-compliance penalties for willful failure to comply with Notices of Interruptions. Continuing eligibility and new eligibility under this Schedule will require that each customer execute a declaration stating that it does not have, and will not obtain, such insurance. For any customer with such insurance after the effective date of this Special Condition, service under this Schedule will be terminated and such customer will be required to pay back the interruptible rate discounts for the period covered by the insurance. If the period cannot be determined, the recovery shall be for the entire period the customer was on this Schedule.

23. Essential Use Customers. Customers receiving service under this Schedule and who are classified as Essential Use in accordance with Commission Decision No. 91548 must provide proof of adequate back-up generation or other means to supply energy for interruptible load. A declaration must be signed under penalty of perjury and must state that the customer is, to the best of that customer's understanding, an Essential Use customer under Commission rules. It must also state that the customer voluntarily elects to participate in an interruptible program for part of or all of its load upon request by SCE, while continuing to meet its essential needs based on adequate backup generation or other means. Furthermore, such customer must adjust its Firm Service Level to equal no less than 50 percent its load. Customer must sign an Amendment to Contract for Interruptible Service (Form 14-332). Absent such declaration and absent an execution of Form 14-332, if applicable, SCE may find the customer ineligible to receive service under this Schedule.

24. Special One-Time Period in 2002 For Rate Change From Schedule I-6 to Schedule I-6-BIP (N)
Upon notification by SCE, for a one-time 15-day period, a customer may elect to terminate service under this Schedule for the sole purpose of receiving service under Schedule I-6-BIP, provided the customer qualifies for such service under Schedule I-6-BIP. The change from Schedule I-6 to Schedule I-6-BIP shall become effective on the next regularly scheduled meter read date following the date written notice is received by SCE of the request to terminate Schedule I-6 and to receive service under Schedule I-6-BIP. (N)

(Continued)

(To be inserted by utility)
Advice 1602-E
Decision _____

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed Feb 20, 2002
Effective Apr 1, 2002
Resolution _____



Schedule I-6-BIP
GENERAL SERVICE-LARGE
BASE INTERRUPTIBLE PROGRAM

Sheet 1

APPLICABILITY

This Schedule is optional for customers eligible for service under Schedule TOU-8, General Service-Large who commit to curtail at least 15 percent of such customer's maximum demand which shall not be less than 100 kW per Period of Interruption.

(C)

In addition, the following conditions shall apply:

(C)

1. Customers who terminated service under Schedules I-6, TOU-8-SOP-I, or RTP-2-I in accordance with the Special One-Time 15-day Opt-Out Period in 2001 provided under the applicable Special Condition of those Schedules are eligible for this Schedule 12 months after the effective date of such termination; and,
2. Customers who are currently receiving service under Schedules I-6, TOU-8-SOP-I, or RTP-2-I and request to concurrently receive service under this Schedule, are eligible when they have fulfilled their annual maximum number of interruption obligations under those Schedules.

(C)

This Schedule will expire December 31, 2002 whether or not a written notice of termination has been received from the customer.

TERRITORY

Within the entire territory served.

RATES

All charges and provisions of the customer's otherwise applicable rate schedule shall apply as follows:

(C)

The charges and provisions of Schedule TOU-8 shall apply, except Special Conditions 11, 12, and 13;
The charges and provisions of Schedule TOU-8-SOP shall apply, except for Special Condition 12; or
The charges and provisions of Schedule RTP-2 shall apply.

(N)

|

(N)

In accordance with the terms and conditions of this Schedule and the applicable contract(s) the customer's bill will be credited \$7.00 per kW per month for all kW in excess of the customer's specified Firm Service Level. The bill credit will be based on the difference between the customer's monthly average peak period demand recorded during the monthly billing period and the customer's selected Firm Service Level.

SPECIAL CONDITIONS

1. Interruptible Load: The Interruptible Load is the measured difference between the customer's demand, at the time of interruption, and the customer's firm service level.
2. Firm Service Level: Firm Service Level is the Maximum Demand SCE is expected to supply and/or deliver during any Period of Interruption. The Firm Service level shall be specified by the customer. During a Period of Interruption, the customer is expected to interrupt load to its specified Firm Service Level. Adjustment in Firm Service Level may be made no more often than once per year, upon written request by the customer between November 1 and December 1 and execution of an Amendment To Contract For Interruptible Service (Form 14-332). Customers served under this Schedule shall establish a Firm Service Level of zero or greater.

(Continued)

(To be inserted by utility)

Advice 1602-E
Decision _____

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Feb 20, 2002
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Schedule RTP-2-I
GENERAL SERVICE - LARGE
REAL TIME PRICING - INTERRUPTIBLE

(Continued)

SPECIAL CONDITIONS (Continued)

21. Special One-Time 15-Day Opt-Out Period. (Continued)

b. Opt-Out or Adjustment of Firm Service Level on the Next Meter Read Date (Continued)

(L)

Customers electing this option shall not be required to pay back any discounts received prior to the date service under this Schedule is terminated. All penalties for non-compliance shall be paid. However, the penalties assessed for non-compliance between reinstatement of penalties, pursuant to Commission Decision No. 01-04-006, and the date of termination of service are waived.

Customers electing to terminate service during this one-time 15-day period may not participate in a load reduction program that pays per kW for the remainder of 2001 or participate in the ISO's Demand Relief Program or Ancillary Service Load Program. There is no restriction on participating in other SCE interruptible programs, as long as customers are only paid once for a load reduction.

22. Insurance. Insurance may not be used to pay non-compliance penalties for willful failure to comply with a Notice of Interruption. Existing and new customers will not be eligible for continued service or new service under this Schedule unless a declaration is signed under penalty of perjury which states that the customer does not have, and will not obtain, any insurance for the purpose of the insurance paying non-compliance penalties for willful failure to comply with Notices of Interruptions. Continuing eligibility and new eligibility under this Schedule will require that each customer execute a declaration stating that it does not have, and will not obtain, such insurance. For any customer with such insurance after the effective date of this Special Condition, service under this Schedule will be terminated and such customer will be required to pay back the interruptible rate discounts for the period covered by the insurance. If the period cannot be determined, the recovery shall be for the entire period the customer was on this Schedule.

23. Essential Use Customers. Customers receiving service under this Schedule and who are classified as Essential Use in accordance with Commission Decision No. 91548 must provide proof of adequate back-up generation or other means to supply energy for interruptible load. A declaration must be signed under penalty of perjury and must state that the customer is, to the best of that customer's understanding, an Essential Use customer under Commission rules. It must also state that the customer voluntarily elects to participate in an interruptible program for part of or all of its load upon request by SCE, while continuing to meet its essential needs based on adequate backup generation or other means. Furthermore, such customer must adjust its Firm Service Level to equal no less than 50 percent its load. Customer must sign an Amendment to Contract for Interruptible Service (Form 14-332). Absent such declaration and absent an execution of Form 14-332, if applicable, SCE may find the customer ineligible to receive service under this Schedule.

24. Special One-Time Period in 2002 For Rate Change From Schedule RTP-2-I to Schedule I-6-BIP

(N)

Upon notification by SCE, for a one-time 15-day period, a customer may elect to terminate service under this Schedule for the sole purpose of receiving service under Schedule I-6-BIP, provided the customer qualifies for such service under Schedule I-6-BIP. The change from Schedule RTP-2-I to Schedule I-6-BIP shall become effective on the next regularly scheduled meter read date following the date written notice is received by SCE of the request to terminate Schedule RTP-2-I and to receive service under Schedule I-6-BIP.

(N)

(Continued)

(To be inserted by utility)
Advice 1602-E
Decision _____

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)
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Schedule TOU-8-SOP-I

Sheet 12

TIME-OF-USE

GENERAL SERVICE - LARGE - SUPER OFF-PEAK - INTERRUPTIBLE

(Continued)

SPECIAL CONDITIONS (Continued)

21. Insurance. Insurance may not be used to pay non-compliance penalties for willful failure to comply with a Notice of Interruption. Existing and new customers will not be eligible for continued service or new service under this Schedule unless a declaration is signed under penalty of perjury which states that the customer does not have, and will not obtain, any insurance for the purpose of the insurance paying non-compliance penalties for willful failure to comply with Notices of Interruptions. Continuing eligibility and new eligibility under this Schedule will require that each customer execute a declaration stating that it does not have, and will not obtain, such insurance. For any customer with such insurance after the effective date of this Special Condition, service under this Schedule will be terminated and such customer will be required to pay back the interruptible rate discounts for the period covered by the insurance. If the period cannot be determined, the recovery shall be for the entire period the customer was on this Schedule.

22. Essential Use Customers. Customers receiving service under this Schedule and who are classified as Essential Use in accordance with Commission Decision No. 91548 must provide proof of adequate back-up generation or other means to supply energy for interruptible load. A declaration must be signed under penalty of perjury and must state that the customer is, to the best of that customer's understanding, an Essential Use customer under Commission rules. It must also state that the customer voluntarily elects to participate in an interruptible program for part of or all of its load upon request by SCE, while continuing to meet its essential needs based on adequate backup generation or other means. Furthermore, such customer must adjust its Firm Service Level to equal no less than 50 percent its load. Customer must sign an Amendment to Contract for Interruptible Service (Form 14-332). Absent such declaration and absent an execution of Form 14-332, if applicable, SCE may find the customer ineligible to receive service under this Schedule.

23. Special One-Time Period in 2002 For Rate Change From Schedule TOU-8-SOP-I to Schedule I-6-BIP (N)

Upon notification by SCE, for a one-time 15-day period, a customer may elect to terminate service under this Schedule for the sole purpose of receiving service under Schedule I-6-BIP, provided the customer qualifies for such service under Schedule I-6-BIP. The change from Schedule TOU-8-SOP-I to Schedule I-6-BIP shall become effective on the next regularly scheduled meter read date following the date written notice is received by SCE of the request to terminate Schedule TOU-8-SOP-I and to receive service under Schedule I-6-BIP.

(N)

(Continued)

(To be inserted by utility)

Advice 1602-E
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Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Feb 20, 2002
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(To be inserted by utility)

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Senior Vice President

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April 4, 2002

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Jerry Royer
Energy Division

Re: Substitute Sheets for Advice 1602-E

Dear Mr. Royer:

Enclosed is an original and six copies of Attachment A and substitute Sheet Nos. 30589-E*, 30592-E*, and 30593-E*¹ for Advice 1602-E. These substitute sheets are necessary to reflect changes that resulted from a March 20, 2002, substitute sheet letter for Advice 1530-E² that revised the same tariff sheets that are contained within Advice 1602-E. Although the March 20, 2002, changes affect the same tariff sheets, they do not affect the Special Condition, *Special One-Time Period in 2002 for Rate Change From Schedule I-6 to Schedule I-6-BIP*, that Advice 1602-E established.

Please replace the enclosed sheets in your master Advice Letter 1602-E file. If you have any questions, please contact Reneé Vazquez at (626) 302-2077.

Sincerely,

Enclosures
1602-Esub.doc

¹ Asterisk denotes a substituted sheet.

² This substitute sheet letter corrected terminology to reflect that the Essential Use Customer must adjust its Firm Service Level to equal no less than 50 percent of its load.

April 4, 2002

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Jerry Royer
Energy Division

Re: Substitute Sheets for Advice 1602-E

Dear Mr. Royer:

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1510-EAsub.doc

¹ Asterisk denotes a substituted sheet.

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