

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



November 10, 2009

Advice Letter 159-G

Akbar Jazayeri
Vice President, Regulatory Operations
Southern California Edison Company
P O Box 800
Rosemead, CA 91770

**Subject: Revision to Santa Catalina Island Gas Base Rates
Authorized by D.09-09-034 in A.08-09-019**

Dear Mr. Jazayeri:

Advice Letter 159-G is effective November 1, 2009.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division

October 14, 2009

ADVICE 159-G
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Revision to Santa Catalina Island Gas Base Rates
Authorized by Decision No. 09-09-034 in
Application No. 08-09-019

In compliance with Decision No. (D.)09-09-034, Southern California Edison Company (SCE) hereby submits for filing the following changes to its filed rate schedules for gas service on Santa Catalina Island (Catalina). The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

In accordance with D.09-09-034, Ordering Paragraph 1, this advice filing implements an increase in Catalina gas base rates and California Alternate Rates for Energy (CARE) surcharges for non-CARE gas customers effective for service rendered on and after November 1, 2009.

BACKGROUND

SCE serves approximately 1,350 residential and commercial gas customers who reside on Catalina, primarily within the Avalon city limits, including Pebbly Beach Village. SCE has provided all of the gas, water, and electric services on Catalina since 1962 in accordance with D.64420.

On September 23, 2008, SCE filed Application No. (A.)08-09-019 requesting a Catalina gas base rate revenue requirement of \$1.654 million for the 2009 test year. SCE's request was made to reflect: 1) substantial capital investments to replace the aging gas distribution infrastructure; and 2) increasing costs for system inspections and maintenance.

On September 24, 2009, the California Public Utilities Commission (Commission) issued D.09-09-034, in which it adopted a Catalina gas operations base rate revenue requirement of \$1.451 million. This represents an increase of 47.3 percent over the currently authorized base rate revenue requirement of \$0.985 million. In order to mitigate the "rate shock" of the adopted gas base rate revenue requirement increase, the Commission ordered SCE to phase in the adopted Catalina gas base rate revenue requirement over the period 2009, 2010, and 2011 with no carrying charges applied to the deferred revenue requirement.

The adopted phase-in plan authorizes SCE to include 34 percent of the base rate revenue requirement increase in 2009, 33 percent in 2010, and 33 percent in 2011. SCE estimated present rate revenue of \$0.903 million in A.08-09-019.¹ D.09-09-034 authorizes SCE to file advice letters for the adopted 2010 and 2011 Catalina gas operations base rate revenue increases no earlier than November 1 of the preceding year to be effective January 1 of the following year.

CATALINA GAS OPERATIONS BASE REVENUE REQUIREMENT MEMORANDUM ACCOUNT

In D.09-01-011, the Commission authorized the establishment of the Catalina Gas Operations GRC Revenue Requirement Memorandum Account (Catalina Gas GRC RRMA) to track the difference between: 1) the currently authorized revenue requirement of \$0.985 million; and 2) the revenue requirement ultimately adopted by the Commission in A.08-09-019, from the effective date of D.09-01-011, January 29, 2009, through the effective date of the final decision.²

In addition to authorizing a base rate revenue requirement of \$1.451 million, D.09-09-034, Ordering Paragraph 3, allows SCE to recover the balance recorded in the Catalina Gas GRC RRMA through the effective date of the final decision, September 24, 2009. Due to billing constraints, SCE cannot implement changes in Catalina base rates until November 1, 2009; therefore, SCE will continue the Catalina Gas GRC RRMA until October 31, 2009.

SCE will transfer the Catalina Gas GRC RRMA balance of \$0.141 million, as of October 31, 2009, to the GCAC balancing account for recovery. The operation of the Catalina Gas GRC RRMA is shown in Appendix A to this advice letter. This amount will be included in the GCAC balance to be put into rates in March 2010. After the transfer

¹ On July 31, 2009, SCE filed Advice 158-G to decrease the Catalina gas fuel rates based on a forecast of expenses, the balance in the Catalina Gas Cost Adjustment Clause (GCAC), and the latest sales forecast. On September 11, 2009, the Commission approved Advice 158-G with an effective date of September 1, 2009.

² Although the preliminary statement for the Catalina Gas GRC RRMA contemplates an adjustment to include the difference between revenues from the current level of the service establishment fee and the revenues from the revised service establishment fee, SCE did not propose a change in the service establishment fee; hence no adjustment was recorded.

of the Catalina Gas GRC RRMA to the GCAC, the account will no longer be needed and will be eliminated.

RATE DESIGN AND REVENUE ALLOCATION

D.09-09-034 adopted a total base rate revenue requirement of \$1.451 million or a \$0.548 million increase over the revenue generated at present base rate levels.³ In addition, the Decision ordered that the increase be phased in over a three-year period beginning in 2009. SCE proposes that base rates become effective November 1, 2009, reflecting a revenue requirement of \$1.040 million, comprised of the current base rate revenue of \$0.830 million and the first year phase-in revenue increase of \$0.21 million. SCE proposes to recover 17 percent of the base rate revenue through meter rates and 83 percent through volumetric rates.

The CARE surcharge was last revised effective September 1, 2009, and filed in Advice 158-G. SCE proposes to increase the CARE surcharge to be included in base rates applicable to non-CARE customers. The Catalina Gas CARE surcharge is calculated by multiplying the forecasted G-1-CARE sales volume by the Schedule G-1 rate, adjusted to exclude the current CARE surcharge and the PUC reimbursement fee. The result is then multiplied by 20 percent to arrive at a forecasted CARE revenue deficiency. The forecasted CARE revenue deficiency is then divided by forecasted non-CARE gas sales to determine the surcharge on a \$/therm basis. The updated gas CARE surcharge is \$0.05038 per therm, an increase of \$0.00432 per therm.

SCE estimates current base rate revenue, the amount SCE would expect to recover under currently effective base rates, of \$0.830 million. This reflects a \$0.073 million reduction compared to the amount filed in A.08-09-019, due to the latest sales forecast approved in Advice 158-G. The total revenue increase is derived by summing the \$0.073 million shortfall and the adopted \$0.548 million increase, resulting in \$0.621 million to be phased in over three years. The adopted phase-in increases base revenue by \$0.211 million in 2009, \$0.205 million in 2010, and \$0.205 million in 2011. This phase-in schedule results in a total base rate revenue requirement increase of 25.4 percent in 2009,⁴ for a base revenue of \$1.041 million; a 19.7 percent increase in 2010, for a base revenue of \$1.246 million; and a 16.5 percent base rate increase in 2011, for a base revenue of \$1.451 million. Please see Table 1 below summarizing the revenue increase and the planned phase-in.

³ The 2009 estimated present rate revenue filed in A.08-09-019 was \$903 thousand.

⁴ Relative to the current base revenue of \$0.830 million.

Table 1
Thousands of Dollars

Item	2009	2010	2011
Adopted Revenue Requirement	1,451	1,451	1,451
Present Rate Revenues as filed in 2009 GRC	903		
Adjustment for revised sales	(73)		
Adjusted Present Rate Revenue	830		
Increase over Present Rate Revenue	621		
Phased in over 3 years	211	205	205

Supporting workpapers for SCE's base rate proposal are shown in Appendix B.

This advice filing will not cause the withdrawal of service or conflict with any other schedule or rule.

TIER DESIGNATION

Pursuant to General Order (GO) 96-B, Energy Industry Rule 5.1, this advice letter is submitted with a Tier 1 designation.

EFFECTIVE DATE

D.09-09-034 authorizes SCE to file revised tariff schedules for its 2009 gas base rates on not less than five days notice. SCE requests that the rates set forth in this filing become effective November 1, 2009.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be mailed to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
E-mail: inj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 929-5540
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section 4 of GO 96-B, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-B and A.08-09-019 service lists. Address change requests to the GO 96-B service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-2930. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/AboutSCE/Regulatory/adviceletters>.

For questions, please contact Dan Tang at (626) 302-4133 or by electronic mail at dan.tang@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:dt:sq
Enclosures

Appendix A

2009 CATALINA GAS OPERATIONS GRC REVENUE REQUIREMENT MEMORANDUM ACCOUNT
(\$000)

Line No.	Item	January	February	March	April	May	June	July	August	September	October	November	December	Annual Summary
1.	BEGINNING BALANCE	0	2	17	33	48	64	79	95	110	126	141	141	0
2.	Provision Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
3.	Interest Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
4.	Non-Provision Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	Adjusted Beginning Balance	0	2	17	33	48	64	79	95	110	126	141	141	0
6.	<u>UNDER/(OVER) COLLECTION</u>													
7.	Authorized Revenue Requirement:													
8.	2009 Annual Amount (D.04-12-018)	985	0	0	0	0	0	0	0	0	0	0	0	985
9.	Divided by 12	82	82	82	82	82	82	82	82	82	82	0	0	820
10.	Total Authorized Revenue	8	82	82	82	82	82	82	82	82	82	0	0	746
11.	2009 Annual Amount (D.09-09-034)	1,171	0	0	0	0	0	0	0	0	0	0	0	1,171
12.	Divided by 12	98	98	98	98	98	98	98	98	98	98	0	0	976
13.	Total Authorized Revenue	9	98	98	98	98	98	98	98	98	98	0	0	888
14.	Annual service fees (2009 Catalina GRC decision)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	Annual service fees	0	0	0	0	0	0	0	0	0	0	0	0	0
16.	Difference	0	0	0	0	0	0	0	0	0	0	0	0	0
17.	Under/(Over) Collection	2	16	16	16	16	16	16	16	16	16	0	0	141
18.	INTEREST	0	0	0	0	0	0	0	0	0	0	0	0	0
19.	ADJUSTMENTS:													
20.	Provision Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
21.	Interest Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
22.	Non-Provision Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
23.	Total Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0
24.	ENDING BALANCE	2	17	33	48	64	79	95	110	126	141	141	141	141

Appendix B

2009 SANTA CATALINA ISLAND - Present Rate Revenue @ Advice 158-G Forecast

Meter Size:	Current Meter Charge - \$/meter/day
175cfh	\$0.270
305cfh	\$0.470
400cfh	\$0.616
675cfh	\$1.040
1000cfh	\$1.540
2000cfh	\$3.071
3000cfh	\$4.606
4000cfh	\$6.141
5000cfh	\$7.677

Customer Forecast - Advice 158-G, approved September 11, 2009				Meter Charge Revenues - \$			
RATE	METER_DESCRIPTION	_FREQ_	Average BDAYS	Meter Charge Revenue	20% CARE Discount	25% DE Discount	Adjusted Total Meter Charge Revenue
DE-G-1	175 CUFT PIPE-0 DLS-5 STDHUB MECH	31	11,315	\$3,055		(\$764)	\$2,291
DE-G-1	400 CUFT PIPE-0 DLS-5 STDHUB MECH	1	365	\$225		(\$56)	\$169
G-1	1000 CUFT PIPE-0 DLS-5 MECH	3	1,095	\$1,686			\$1,686
G-1	175 CUFT PIPE-0 DLS-5 STDHUB MECH	984	359,160	\$96,973			\$96,973
G-1	400 CUFT PIPE-0 DLS-5 STDHUB MECH	11	4,015	\$2,473			\$2,473
G-1	Unknown	0	0	\$0	\$0		\$0
G-1-CARE	175 CUFT PIPE-0 DLS-5 STDHUB MECH	176	64,240	\$17,345	(\$3,469)		\$13,876
G-1-CARE	400 CUFT PIPE-0 DLS-5 STDHUB MECH	1	365	\$225	(\$45)		\$180
GM	175 CUFT PIPE-0 DLS-5 STDHUB MECH	22	8,030	\$2,168			\$2,168
GM	2000 CUFT PIPE-0 DLS-5 MECH	1	365	\$1,121			\$1,121
GM	400 CUFT PIPE-0 DLS-5 STDHUB MECH	2	730	\$450			\$450
Total Residential		1,232	365	\$125,721	(\$3,514)	(\$820)	\$121,387
G-2	1000 CUFT PIPE-0 DLS-5 MECH	23	8,395	\$12,928			\$12,928
G-2	175 CUFT PIPE-0 DLS-5 STDHUB MECH	50	18,250	\$4,928			\$4,928
G-2	175CUFT PIPE-3/4 DLS-4 MECH	1	365	\$99			\$99
G-2	2000 CUFT PIPE-0 DLS-5 MECH	1	365	\$1,121			\$1,121
G-2	3000 CUFT PIPE-0 DLS-5 MECH	1	365	\$1,681			\$1,681
G-2	3000CUFT PIPE-2 DLS-5 MECH	1	365	\$1,681			\$1,681
G-2	400 CUFT PIPE-0 DLS-5 STDHUB MECH	41	14,965	\$9,218			\$9,218
G-2	400 CUFT PIPE-0 DLS-5 MECH	1	365	\$2,241			\$2,241
Total Commercial		119	365	\$33,898	\$0	\$0	\$33,898
Total		1,351		\$159,619	(\$3,514)	(\$820)	\$155,285

Current Energy Charge - \$/therm

		RESIDENTIAL			
		BASE	GCAC	PUCRF	CARE Surcharge
Baseline		\$0.66482	\$1.66217	\$0.00068	\$0.04606
Non-Baseline		\$1.02826	\$1.64778	\$0.00068	\$0.04606
		COMMERCIAL			
		BASE	GCAC	PUCRF	CARE Surcharge
Total		\$1.44506	\$2.02636	\$0.00068	\$0.04606

Therms Forecast - Advice 158-G, approved September 11, 2009						
	DE-G-1	G-1	G-1-CARE	GM	G-2	Total
Baseline						
Summer	2,062	54,458	11,380	1,817		69,717
Winter	4,224	91,353	18,777	3,885		118,239
Non-Baseline						
Summer	705	23,941	3,034	5,957		33,637
Winter	712	20,490	1,122	6,431		28,754
TOTAL	7,703	190,241	34,313	18,090	332,549	582,897

Total Usage Revenue - \$/therm	BASE	GCAC	PUCRF	CARE Surcharge	20% CARE Discount	25% DE Discount	Adjusted Total Energy Revenue
DE-G-1	5,636	12,784	5	355		(4,695)	14,085
G-1	142,624	315,574	129	8,763			467,090
G-1-CARE	24,322	56,975	23	0	(16,259)		65,061
GM	16,529	29,891	12	833			47,265
Total Residential	\$189,111	\$415,223	\$170	\$9,951	(\$16,259)	(\$4,695)	\$593,501
G-2	480,553	673,865	226	15,318			1,169,962
Total Commercial	\$480,553	\$673,865	\$226	\$15,318			\$1,169,962
TOTAL	\$669,665	\$1,089,088	\$396	\$25,269	(\$16,259)	(\$4,695)	\$1,763,464

		\$/therm							Total Revenue
Total Revenue - \$	METER	BASE	GCAC	PUCRF	CARE Surcharge	20% CARE Discount	25% DE Discount		
Residential		125,721	189,111	415,223	170	9,951	(19,728)	(5,459)	\$714,990
Commercial		33,898	480,553	673,865	226	15,318			\$1,203,860
Total		\$159,619	\$669,665	\$1,089,088	\$396	\$25,269	(\$19,728)	(\$5,459)	\$1,918,849

SOUTHERN CALIFORNIA EDISON COMPANY
2009 Santa Catalina Island Base Rates Design

Customer Forecast - Advice 158-G, approved September 11, 2009			
RATE	METER DESCRIPTION	Number of Meters	Average BDAYS
DE-G-1	175 CUFT PIPE-0 DLS-5 STDHUB MECH	31	11,315
DE-G-1	400 CUFT PIPE-0 DLS-5 STDHUB MECH	1	365
G-1	1000 CUFT PIPE-0 DLS-5 MECH	3	1,095
G-1	175 CUFT PIPE-0 DLS-5 STDHUB MECH	984	359,160
G-1	400 CUFT PIPE-0 DLS-5 STDHUB MECH	11	4,015
G-1	Unknown	0	0
G-1-CARE	175 CUFT PIPE-0 DLS-5 STDHUB MECH	176	64,240
G-1-CARE	400 CUFT PIPE-0 DLS-5 STDHUB MECH	1	365
GM	175 CUFT PIPE-0 DLS-5 STDHUB MECH	22	8,030
GM	2000 CUFT PIPE-0 DLS-5 MECH	1	365
GM	400 CUFT PIPE-0 DLS-5 STDHUB MECH	2	730
Residential		1,232	365
G-2	1000 CUFT PIPE-0 DLS-5 MECH	23	8,395
G-2	175 CUFT PIPE-0 DLS-5 STDHUB MECH	50	18,250
G-2	175CUFT PIPE-3/4 DLS-4 MECH	1	365
G-2	2000 CUFT PIPE-0 DLS-5 MECH	1	365
G-2	3000 CUFT PIPE-0 DLS-5 MECH	1	365
G-2	3000CUFT PIPE-2 DLS-5 MECH	1	365
G-2	400 CUFT PIPE-0 DLS-5 STDHUB MECH	41	14,965
G-2	4000 CUFT PIPE-0 DLS-5 MECH	1	365
Commercial		119	365
Total		1,351	365

Therms Forecast - Advice 158-G, approved September 11, 2009						
	DE-G-1	G-1	G-1-CARE	GM	G-2	Total
Baseline						
Summer	2,062	54,458	11,380	1,817		69,717
Winter	4,224	91,353	18,777	3,885		118,239
Non-Baseline						
Summer	705	23,941	3,034	5,957		33,637
Winter	712	20,490	1,122	6,431		28,754
TOTAL	7,703	190,241	34,313	18,090	332,549	582,897

Current Meter Charge	
Meter Size	\$/meter/day
175cft	0.270
305cft	0.470
400cft	0.616
675cft	1.040
1000cft	1.540
2000cft	3.071
3000cft	4.606
4000cft	6.141
5000cft	7.677

	Current Energy Rates - \$/therm				Total
	Base	GCAC	PUCRF	CARE Schg	
Residential					
Baseline	0.66482	1.66217	0.00068	0.04606	2.37374
Non-Baseline	1.02826	1.64778	0.00068	0.04606	2.72278
Commercial	1.44506	2.02636	0.00068	0.04606	3.51816

	BASE Rates		Present Rates Revenues - \$			
	Meter	Base Enrgy	GCAC	PUCRF	CARE Surcharge	CARE Discount
Residential	\$125,721	\$189,111	\$415,223	\$170	\$9,951	(\$25,243)
Commercial	\$33,898	\$480,553	\$673,865	\$226	\$15,318	
Total	\$159,619	\$669,665	\$1,089,088	\$396	\$25,269	(\$25,243)

	GRC filing	Current
Base Rates	\$902,726	\$829,283

548,274	\$211,384	1st yr
\$73,442	\$205,166	2n yr
621,716	205,166	3rd yr

	REVREQ	% change over Current
2009 Base RevReq.	\$1,040,667	25%

Adopted Meter Charge Revenue	176,913	17%
Residual Base Energy Revenue	863,753	83%

Proposed Meter Charge	
Meter Size	\$/meter/day
175cft	0.299
305cft	0.521
400cft	0.683
675cft	1.153
1000cft	1.707
2000cft	3.404
3000cft	5.105
4000cft	6.806
5000cft	8.509

	28.98%			1:15 NBL
	Base	GCAC	Total	
Residential				
Baseline	0.85750	1.66217	1.66217	
Non-Baseline	1.32628	1.64778	1.64778	0.99
	\$243,922			

	10.8%			1:15 NBL
	Base	GCAC	Total	
Residential				
Baseline	0.87587	1.66217	2.53804	
Non-Baseline	1.27096	1.64778	2.91875	1.15
	\$243,922			
	(\$0.00000)			

	Base	GCAC
Commercial	1.86388	2.02636
	\$619,832	

SOUTHERN CALIFORNIA EDISON COMPANY
2009 Santa Catalina Island Base Rates Design

Customer Forecast - Advice 158-G, approved September 11, 2009				Proposed Meter Revenues - \$	
RATE	METER DESCRIPTION	Number of Meters	Average BDAYS	Revenue - \$	CARE/DE Discount
DE-G-1	175 CUFT PIPE-0 DLS-5 STDHUB MECH	31	11,315	3,386	(847)
DE-G-1	400 CUFT PIPE-0 DLS-5 STDHUB MECH	1	365	249	(62)
G-1	1000 CUFT PIPE-0 DLS-5 MECH	3	1,095	1,869	
G-1	175 CUFT PIPE-0 DLS-5 STDHUB MECH	984	359,160	107,480	
G-1	400 CUFT PIPE-0 DLS-5 STDHUB MECH	11	4,015	2,741	
G-1	Unknown	0	0	0	0
G-1-CARE	175 CUFT PIPE-0 DLS-5 STDHUB MECH	176	64,240	19,224	(3,845)
G-1-CARE	400 CUFT PIPE-0 DLS-5 STDHUB MECH	1	365	249	(50)
GM	175 CUFT PIPE-0 DLS-5 STDHUB MECH	22	8,030	2,403	
GM	2000 CUFT PIPE-0 DLS-5 MECH	1	365	1,242	
GM	400 CUFT PIPE-0 DLS-5 STDHUB MECH	2	730	498	
Residential		1,232	365	\$139,343	(\$4,803)
G-2	1000 CUFT PIPE-0 DLS-5 MECH	23	8,395	14,329	
G-2	175 CUFT PIPE-0 DLS-5 STDHUB MECH	50	18,250	5,461	
G-2	175CUFT PIPE-3/4 DLS-4 MECH	1	365	109	
G-2	2000 CUFT PIPE-0 DLS-5 MECH	1	365	1,242	
G-2	3000 CUFT PIPE-0 DLS-5 MECH	1	365	1,863	
G-2	3000CUFT PIPE-2 DLS-5 MECH	1	365	1,863	
G-2	400 CUFT PIPE-0 DLS-5 STDHUB MECH	41	14,965	10,217	
G-2	4000 CUFT PIPE-0 DLS-5 MECH	1	365	2,484	
Commercial		119	365	\$37,570	\$0

	Base Proposal	GCAC	PUCRF
Residential			
Baseline	0.87587	1.66217	0.00068
Non-Baseline	1.27096	1.64778	0.00068
Commercial	1.86388	2.02636	0.00068

Therms Forecast - Advice 158-G, approved September 11, 2009						
	DE-G-1	G-1	G-1-CARE	GM	G-2	Total
Baseline						
Summer	2,062	54,458	11,380	1,817		69,717
Winter	4,224	91,353	18,777	3,885		118,239
Non-Baseline						
Summer	705	23,941	3,034	5,957		33,637
Winter	712	20,490	1,122	6,431		28,754
TOTAL	7,703	190,241	34,313	18,090	332,549	582,897

Proposed Usage Revenue - \$				
	Base Proposal	GCAC	20% CARE	PUCRF
DE-G-1	7,307	12,784		5
G-1	184,180	315,574		129
G-1-CARE	31,696	56,975	(17,734)	23
GM	20,739	29,891		12
G-2	619,832	673,865		226
TOTAL	\$863,753	\$1,089,088	(\$17,734)	\$396

Total CARE Discount - \$	(21,629)
Non-Exempt Sales - therms	548,583
CARE Surcharge - \$/therm	\$0.03943
Total DE Discount - \$	(6,009)
Total Discount - \$	(\$27,638)
Non-Exempt Sales - therms	548,583
Proposed CARE Surcharge - \$/therm	\$0.05038

Proposed Meter Charge	
Meter Size	\$/meter/day
175cfh	0.299
305cfh	0.521
400cfh	0.683
675cfh	1.153
1000cfh	1.707
2000cfh	3.404
3000cfh	5.105
4000cfh	6.806
5000cfh	8.509

Energy Rates - \$/therm					
	Base Proposal	GCAC	PUCRF	CARE Schg	Total
Residential					
Baseline	0.87587	1.66217	0.00068	0.05038	2.58910
Non-Baseline	1.27096	1.64778	0.00068	0.05038	2.96981
Commercial	1.86388	2.02636	0.00068	0.05038	3.94130

Total Revenue - \$	Meter	\$/therm				20% CARE Discount	25% DE Discount	Total Revenue
		Base Energy	GCAC	PUCRF	CARE Surcharge			
Residential	139,343	243,922	415,223	170	10,884	(21,629)	(6,009)	\$781,904
Commercial	37,570	619,832	673,865	226	16,754			\$1,348,247
Total	\$176,913	\$863,753	\$1,089,088	\$396	\$27,638	(\$21,629)	(\$6,009)	\$2,130,151

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: James Yee

Phone #: (626) 302-2509

E-mail: James.Yee@sce.com

E-mail Disposition Notice to: AdviceTariffManager@sce.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 159-G Tier Designation: Tier 1

Subject of AL: Revision to Santa Catalina Island Gas Base Rates Authorized by Decision No. 09-09-034 in Application No. 08-09-019

Keywords (choose from CPUC listing): Compliance, Increase Rates, Memorandum Account

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.09-09-034

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement.

Name and contact information to request nondisclosure agreement/access to confidential information:

Resolution Required? Yes No

Requested effective date: 11/1/09 No. of tariff sheets: -4-

Estimated system annual revenue effect: (%): 11.0%

Estimated system average rate effect (%): 11.0%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule G-1, Schedule G-2, and Table of Contents

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: _____

¹ Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
inj@cpuc.ca.gov and mas@cpuc.ca.gov

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 929-5540
E-mail: Karyn.Gansecki@sce.com

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 1159-G Revised 1160-G	Schedule G-1 Schedule G-1	Revised 1145-G Revised 1146-G
Revised 1161-G	Schedule G-2	Revised 1147-G
Revised 1162-G	Table of Contents	Revised 1148-G



Schedule G-1
SANTA CATALINA ISLAND
DOMESTIC SERVICE

Sheet 1

APPLICABILITY

Applicable to domestic service of liquefied petroleum gas-air to a single-family accommodation or dwelling.

TERRITORY

The City of Avalon, and vicinity, Santa Catalina Island.

RATES

	<u>Per Meter</u>	
	<u>Per Day</u>	
Customer Charge:		
For 175 cubic feet per hour meter	\$0.299	(I)
For 305 cubic feet per hour meter	\$0.521	(I)
For 400 cubic feet per hour meter	\$0.683	(I)
For 675 cubic feet per hour meter	\$1.153	(I)
For 1,000 cubic feet per hour meter	\$1.707	(I)
For 2,000 cubic feet per hour meter	\$3.404	(I)
For 3,000 cubic feet per hour meter	\$5.105	(I)
For 4,000 cubic feet per hour meter	\$6.806	(I)
For 5,000 cubic feet per hour meter	\$8.509	(I)
Energy Charge (To be added to Customer Charge):		
Baseline Service, per therm	\$2.5891	(I)
Nonbaseline Service, per therm	\$2.9698	(I)

The rates above include Base Rates and the applicable Adjustment Rates as shown below:

(Continued)

(To be inserted by utility)
 Advice 159-G
 Decision 09-09-034

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Oct 14, 2009
 Effective Nov 1, 2009
 Resolution _____



Schedule G-1
SANTA CATALINA ISLAND
DOMESTIC SERVICE

Sheet 2

(Continued)

ENERGY CHARGE COMPONENTS

Base Rates*:

Baseline Service, per therm	\$0.92625	(I)
Nonbaseline Service, per therm	\$1.32134	(I)

* Base Rates include CARE Surcharge of 0.05038 per therm, for both Baseline and Nonbaseline Service. (I)

Adjustment Rates:

Gas Cost Adjustment Billing Factor:

Baseline Service, per therm	\$1.66217
Nonbaseline Service, per therm	\$1.64778

PUC Reimbursement Fee, per therm	\$0.00068
--	-----------

The Gas Cost Adjustment Rate is described in Part F of the Preliminary Statement.
 The PUC Reimbursement Fee is described in Schedule No. RF-G.

SPECIAL CONDITIONS

1. Minimum Customer Charge: Service to customers shall be on an annual basis only with an annual Minimum Customer Charge of 365 times the applicable daily Customer Charge rate payable monthly, or as billed by the Company.
2. Seasonal Service: For summer cottage customers and others who normally require service for only part of the year, this schedule is applicable only on an annual contract.
3. Baseline Service: The rates above are subject to Baseline Service provisions which are described in Part E of the Preliminary Statement. The applicable baseline quantity of gas to be billed under rates designated as Applicable to Baseline Service shall be the total of any Medical Baseline Allocation permitted under Part E, Paragraph 4 of the Preliminary Statement, plus the applicable daily baseline allocation shown below by Season and Time Period.

<u>Season</u>	<u>Time Period</u>	<u>Therms Per Meter</u> <u>Day</u>
Winter	November 1 through April 30	1.348
Summer	May 1 through October 31	0.526

(Continued)

(To be inserted by utility)
 Advice 159-G
 Decision 09-09-034

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Oct 14, 2009
 Effective Nov 1, 2009
 Resolution _____



Schedule G-2
SANTA CATALINA ISLAND
GENERAL SERVICE

Sheet 1

APPLICABILITY

Applicable to general service of liquefied petroleum gas-air.

TERRITORY

The City of Avalon, and vicinity, Santa Catalina Island.

RATES

	<u>Per Meter</u>	
	<u>Per Day</u>	
Customer Charge:		
For 175 cubic feet per hour meter	\$0.299	(I)
For 305 cubic feet per hour meter	\$0.521	(I)
For 400 cubic feet per hour meter	\$0.683	(I)
For 675 cubic feet per hour meter	\$1.153	(I)
For 1,000 cubic feet per hour meter	\$1.707	(I)
For 2,000 cubic feet per hour meter	\$3.404	(I)
For 3,000 cubic feet per hour meter	\$5.105	(I)
For 4,000 cubic feet per hour meter	\$6.806	(I)
For 5,000 cubic feet per hour meter	\$8.509	(I)
Energy Charge (To be added to Customer Charge):		
All therms, per therm	\$3.9413	(I)

The rates above include Base Rates and the applicable Adjustment Rates as shown below:

ENERGY CHARGE COMPONENTS

Base Rates*:		
All Therms, per therm	\$1.91426	(I)
* Base Rate includes CARE Surcharge of 0.05038 per Therm.		(I)

Adjustment Rates:

Gas Cost Adjustment Billing Factor, per therm	\$2.02636	
PUC Reimbursement Fee, per therm	\$0.00068	

The Gas Cost Adjustment Rate is described in Part F of the Preliminary Statement. The PUC Reimbursement Fee is described in Schedule No. RF-G.

(Continued)

(To be inserted by utility)
 Advice 159-G
 Decision 09-09-034

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Oct 14, 2009
 Effective Nov 1, 2009
 Resolution _____



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LIST OF CONTRACTS AND DEVIATIONS

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(Continued)

(To be inserted by utility)
 Advice 159-G
 Decision 09-09-034

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Oct 14, 2009
 Effective Nov 1, 2009
 Resolution _____



James W. Yee
Supervisor of Advice Letters
James.Yee@sce.com

October 15, 2009

California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102

Attn: Honesto Gatchalian
Energy Division

Re: Substitute Sheets for Southern California Edison
Company's Advice 159-G

Dear Mr. Gatchalian:

Enclosed are the original and four copies of substitute sheets for Southern California Edison Company's (SCE) Advice 159-G, Revision to Santa Catalina Island Gas Base Rates Authorized by Decision No. 09-09-034 in Application No. 08-09-019.

Two pages of Appendix B were inadvertently excluded from the advice filing. For convenience, a complete copy of Appendix B is being provided.

Please include these sheets in your master file for Advice 159-G and distribute the copies to the appropriate people reviewing Advice 159-G.

Should you have any questions, please contact me at (626) 302-2509.

Sincerely,

James W. Yee

JWY:sq
Enclosures

cc: Don Lafrenz, Energy Division
Maria Salinas, Energy Division
Parties on SCE's GO 96-B and A.08-09-019 service lists