

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



September 11, 2009

Advice Letter 158-G

Akbar Jazayeri
Vice President, Regulatory Operations
Southern California Edison Company
P O Box 800
Rosemead, CA 91770

**Subject: Decrease in Santa Catalina Island Gas Cost Adjustment
Billing Factors and the California Alternate Rates for
Energy (CARE) Surcharge**

Dear Mr. Jazayeri:

Advice Letter 158-G is effective September 1, 2009.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division

July 31, 2009

ADVICE 158-G
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Decrease in Santa Catalina Island Gas Cost Adjustment
Billing Factors and the California Alternate Rates for Energy
(CARE) Surcharge

Southern California Edison Company (SCE) hereby transmits for filing the following changes to its gas tariff schedules applicable to Santa Catalina Island. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

This advice filing revises SCE's gas tariffs to reflect a decrease in the Santa Catalina Island Gas Cost Adjustment Billing Factors (GCABFs) and the CARE Surcharge component of base rates for non-CARE gas customers.

The revised GCABFs are calculated in accordance with the procedures set forth in the Preliminary Statement, Part F, Santa Catalina Island Gas Cost Adjustment Clause (GCAC), of SCE's gas tariffs as authorized in California Public Utilities Commission (Commission) Decision (D.)82-04-010.

BACKGROUND

In D.82-04-010, Ordering Paragraph 2, the Commission authorized SCE to submit GCAC filings by advice letter for every six-month period with March 1 and September 1 as the regularly scheduled revision dates. SCE's GCABFs and the CARE Surcharge were last revised effective March 1, 2009, as filed in Advice 154-G,¹ dated January 26, 2009.

The GCABFs established herein are based on the total GCAC revenue requirement which reflects: 1) gas expense for the Forecast Period of September 1, 2009, through

¹ Advice 154-G was approved by the Commission's Energy Division on March 2, 2009.

August 31, 2010, and 2) amortization of the estimated September 1, 2009, balance in the GCAC balancing account over the Forecast Period. Table I (attached) sets forth the calculation of the GCAC balancing account revenue requirement and the fuel revenue requirement.

PROPOSED TARIFF CHANGES

SCE's current and revised GCABFs and CARE Surcharge for Santa Catalina Island are listed below:

	GCABFs Current \$/Therm	GCABFs Revised \$/Therm
Domestic Baseline Service ²	2.65191	1.66217
Domestic Non-Baseline Service	2.78599	1.64778
Other Than Domestic Service	3.28077	2.02636
CARE Surcharge	0.05839	0.04606

This advice filing allocates the revenue decrease to Domestic and General Service customers on a System Average Percentage Change (SAPC) basis. This is consistent with the allocation adopted by the Commission in SCE's previous GCAC filings.

The decrease in annualized revenues resulting from these changes in rates, based on the therms estimated to be sold during the Forecast Period, is as follows:

Revised Revenue Change From Present Rates			
<u>Rate Schedule</u>	<u>Forecasted Therms</u>	<u>Change in Total Revenue (\$ Thousands)</u>	<u>%</u>
Domestic	250,348	(250.9)	(26.0)
General Service	332,549	(421.2)	(26.0)
TOTAL	582,897	(672.1)	(26.0)

Ordering Paragraph 5 of D.82-04-010 requires SCE to show the method used to calculate the transportation charges for delivery of propane to Santa Catalina Island. SCE does not calculate this charge. All propane is purchased from the supplier freight on board (FOB) Santa Catalina Island, and as such, the transportation charge is included in the total cost of the propane. Table II (attached) sets forth the historical quantity and cost of propane to

² The GCABF rates, when combined with the base rates, are adjusted to maintain a total Non-Baseline to Baseline rate ratio of 1.15:1.

SCE for the 12-months ended June 2009, which includes transportation charges. The average price of propane is also shown by month and for the 12-month period.

Preliminary Statement, Part F, Section 8 of SCE's tariffs is also revised to reflect the GCABFs set forth on the applicable rate schedules in this advice filing.

TIER DESIGNATION

Pursuant to General Order (GO) 96-B, Energy Industry Rule 5.1(3), SCE believes this advice letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition).

EFFECTIVE DATE

This rate change is requested to be effective for service rendered on and after September 1, 2009, pursuant to D.82-04-010.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be mailed to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 929-5540
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section 4 of GO 96-B, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-B service list. Address change requests should be directed to AdviceTariffManager@sce.com or at (626) 302-4039. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing open for public inspection at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/AboutSCE/Regulatory/adviceletters>.

Notice of this advice filing is being posted in SCE's Santa Catalina Island office and other conspicuous places in SCE's service territory on Santa Catalina Island. In addition, a notification will be published in the next issue of the Santa Catalina Island weekly newspaper.

For questions, please contact John Montanye at (626) 302-2308 or John.Montanye@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:jm:sq
Enclosures

TABLE I
SOUTHERN CALIFORNIA EDISON COMPANY
CALCULATION OF THE SANTA CATALINA ISLAND GCAC REVENUE REQUIREMENT
FOR A SEPTEMBER 1, 2009 REVISION DATE 1/

Line No.	Component	Amount (\$)
1.	<u>GAS COST FORECAST</u>	
2.	Forecast Cost 2/	1,228,531
3.	Plus: 1.1% for Franchise Fees and Uncollectibles	<u>13,036</u>
4.	Expense Allowance	
5.	Forecast Gas Revenue Requirement	1,241,567
6.	<u>BALANCING ACCOUNT ESTIMATE</u>	
7.	Forecast Balance in the GCAC Balancing Account as of	
8.	September 1, 2009	(150,878)
9.	Plus: 1.1% for Franchise Fees and Uncollectibles	<u>(1,601)</u>
10.	Expense Allowance	
11.	GCAC Balancing Account Revenue Requirement	<u>(152,479)</u>
12.	GCAC Revenue Requirement	1,089,088
13.	(line 5 + line 11)	
1/ Based on the 12-month Forecast Period beginning September 1, 2009 and a 12-month amortization of the estimated GCAC Balancing Account balance on September 1, 2009.		
2/ Based on an estimated usage of: 720,053 gallons		

TABLE II
SOUTHERN CALIFORNIA EDISON COMPANY
SANTA CATALINA ISLAND GCAC
RECORDED MONTHLY PURCHASES OF PROPANE FUEL AND TRANSPORTATION COSTS

Line No.	Month	Monthly Purchases of Propane (Gallons)	Propane Delivered Price, FOB Avalon, Catalina (\$/gallon) 1/	Total Cost (\$)
		(1)	(2)	(3)
	2009			
1.	JULY	64,996	2.431	158,003
2.	AUGUST	57,080	2.358	134,583
3.	SEPTEMBER	55,588	2.237	124,375
4.	OCTOBER	45,438	2.007	91,180
5.	NOVEMBER	64,496	1.596	102,957
6.	DECEMBER	63,347	1.475	93,443
	2010			
8.	JANUARY	53,919	1.730	93,280
9.	FEBRUARY	47,065	1.646	77,459
10.	MARCH	93,070	1.410	131,200
11.	APRIL	71,397	1.227	87,609
12.	MAY	45,320	1.211	54,869
13.	JUNE	44,546	1.210	53,896
14.	TOTAL - 12 Months			
15.	Ending June 30, 2009	706,262	1.703	1,202,854

1/ Price includes transportation charges. Sales not subject to California Sales Tax.

2/ Source: Monthly Fuel Commitment Statement.

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: James Yee

Phone #: (626) 302-2509

E-mail: James.Yee@sce.com

E-mail Disposition Notice to: AdviceTariffManager@sce.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 158-G Tier Designation: 1

Subject of AL: Decrease in Santa Catalina Island Gas Cost Adjustment Billing Factors and the California Alternate Rates for Energy (CARE) Surcharge

Keywords (choose from CPUC listing): Compliance, Decrease Rates, Billings, Balancing Account, Surcharges

AL filing type: Monthly Quarterly Annual One-Time Other Semi-annual

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:
D.82-04-010

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement.
Name and contact information to request nondisclosure agreement/access to confidential information:

Resolution Required? Yes No

Requested effective date: 9/1/09 No. of tariff sheets: -5-

Estimated system annual revenue effect: (%): (26.0%)

Estimated system average rate effect (%): (26.0%)

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Part F, Schedules G-1 and G-2, and Table of Contents

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: _____

¹ Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
inj@cpuc.ca.gov and mas@cpuc.ca.gov

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 929-5540
E-mail: Karyn.Gansecki@sce.com

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 1144-G	Preliminary Statement Part F	Revised 1092-G
Revised 1145-G Revised 1146-G	Schedule G-1 Schedule G-1	Revised 1093-G Revised 1094-G
Revised 1147-G	Schedule G-2	Revised 1095-G
Revised 1148-G	Table of Contents	Revised 1133-G

PRELIMINARY STATEMENT

Sheet 4

(Continued)

F. SANTA CATALINA ISLAND GAS COST ADJUSTMENT CLAUSE (GCAC) (Continued)

8. Gas Cost Adjustment Billing Factors (GCABF) (Continued)

<u>Effective Date</u>	<u>Applicable to Baseline Service</u>	<u>Applicable to Nonbaseline Service</u>	<u>Applicable to General Service</u>	(N) (N)
March 1, 2000	\$0.64184	\$0.47969	\$0.71840	
September 1, 2000	\$0.80571	\$0.66814	\$0.92532	
March 1, 2001	\$1.05189	\$0.95125	\$1.23626	
September 1, 2001	\$1.22332	\$1.14840	\$1.45212	
March 1, 2002	\$0.94005	\$0.82264	\$1.09441	
September 1, 2002	\$0.47609	\$0.28907	\$0.50697	
March 1, 2003	\$0.80520	\$0.66774	\$0.92206	
September 1, 2003	\$0.84538	\$0.71395	\$0.97266	
March 1, 2004	\$0.98009	\$0.86868	\$1.14189	
September 1, 2004	\$0.79584	\$0.65680	\$0.91091	
March 1, 2005	\$1.42557	\$1.38088	\$1.70642	
September 1, 2005	\$1.53472	\$1.50123	\$1.84563	
March 1, 2006	\$1.61807	\$1.59707	\$1.95393	
September 1, 2006	\$1.77875	\$1.78197	\$2.16275	
March 1, 2007	\$1.81721	\$1.82619	\$2.21307	
September 1, 2007	\$1.88338	\$1.90226	\$2.29883	
March 1, 2008	\$2.08758	\$2.13710	\$2.56360	
September 1, 2008	\$2.52103	\$2.63559	\$3.11486	(N)
March 1, 2009	\$2.65191	\$2.78599	\$3.28077	
September 1, 2009	\$1.66217	\$1.64778	\$2.02636	

(Continued)

(To be inserted by utility)

Advice 158-G
Decision 82-04-010

Issued by

Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Jul 31, 2009
Effective Sep 1, 2009
Resolution _____



Schedule G-1
SANTA CATALINA ISLAND
DOMESTIC SERVICE

Sheet 1

APPLICABILITY

Applicable to domestic service of liquefied petroleum gas-air to a single-family accommodation or dwelling.

TERRITORY

The City of Avalon, and vicinity, Santa Catalina Island.

RATES

	<u>Per Meter</u>	
	<u>Per Day</u>	
Customer Charge:		
For 175 cubic feet per hour meter	\$0.270	
For 305 cubic feet per hour meter	\$0.470	
For 400 cubic feet per hour meter	\$0.616	
For 675 cubic feet per hour meter	\$1.040	
For 1,000 cubic feet per hour meter	\$1.540	
For 2,000 cubic feet per hour meter	\$3.071	
For 3,000 cubic feet per hour meter	\$4.606	
For 4,000 cubic feet per hour meter	\$6.141	
For 5,000 cubic feet per hour meter	\$7.677	
Energy Charge (To be added to Customer Charge):		
Baseline Service, per therm	\$2.37373	(R)
Nonbaseline Service, per therm	\$2.72278	(R)

The rates above include Base Rates and the applicable Adjustment Rates as shown below:

(Continued)

(To be inserted by utility)
 Advice 158-G
 Decision 82-04-010

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Jul 31, 2009
 Effective Sep 1, 2009
 Resolution _____



Schedule G-1
SANTA CATALINA ISLAND
DOMESTIC SERVICE

Sheet 2

(Continued)

ENERGY CHARGE COMPONENTS

Base Rates*:

Baseline Service, per therm	\$0.71088	(R)
Nonbaseline Service, per therm	\$1.07432	(R)

* Base Rates include CARE Surcharge of 0.04606 per therm, for both Baseline and Nonbaseline Service. (R)

Adjustment Rates:

Gas Cost Adjustment Billing Factor:

Baseline Service, per therm	\$1.66217	(R)
Nonbaseline Service, per therm	\$1.64778	(R)

PUC Reimbursement Fee, per therm \$0.00068

The Gas Cost Adjustment Rate is described in Part F of the Preliminary Statement.
 The PUC Reimbursement Fee is described in Schedule No. RF-G.

SPECIAL CONDITIONS

1. Minimum Customer Charge: Service to customers shall be on an annual basis only with an annual Minimum Customer Charge of 365 times the applicable daily Customer Charge rate payable monthly, or as billed by the Company.
2. Seasonal Service: For summer cottage customers and others who normally require service for only part of the year, this schedule is applicable only on an annual contract.
3. Baseline Service: The rates above are subject to Baseline Service provisions which are described in Part E of the Preliminary Statement. The applicable baseline quantity of gas to be billed under rates designated as Applicable to Baseline Service shall be the total of any Medical Baseline Allocation permitted under Part E, Paragraph 4 of the Preliminary Statement, plus the applicable daily baseline allocation shown below by Season and Time Period.

<u>Season</u>	<u>Time Period</u>	<u>Therms Per Meter</u> <u>Day</u>
Winter	November 1 through April 30	1.348
Summer	May 1 through October 31	0.526

(Continued)

(To be inserted by utility)
 Advice 158-G
 Decision 82-04-010

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Vice President

(To be inserted by Cal. PUC)
 Date Filed Jul 31, 2009
 Effective Sep 1, 2009
 Resolution _____



Schedule G-2
SANTA CATALINA ISLAND
GENERAL SERVICE

Sheet 1

APPLICABILITY

Applicable to general service of liquefied petroleum gas-air.

TERRITORY

The City of Avalon, and vicinity, Santa Catalina Island.

RATES

	<u>Per Meter</u>	
	<u>Per Day</u>	
Customer Charge:		
For 175 cubic feet per hour meter	\$0.270	
For 305 cubic feet per hour meter	\$0.470	
For 400 cubic feet per hour meter	\$0.616	
For 675 cubic feet per hour meter	\$1.040	
For 1,000 cubic feet per hour meter	\$1.540	
For 2,000 cubic feet per hour meter	\$3.071	
For 3,000 cubic feet per hour meter	\$4.606	
For 4,000 cubic feet per hour meter	\$6.141	
For 5,000 cubic feet per hour meter	\$7.677	
Energy Charge (To be added to Customer Charge):		
All therms, per therm	\$3.51816	(R)

The rates above include Base Rates and the applicable Adjustment Rates as shown below:

ENERGY CHARGE COMPONENTS

Base Rates*:		
All Therms, per therm	\$1.49112	(R)
* Base Rate includes CARE Surcharge of 0.04606 per Therm. (R)		
Adjustment Rates:		
Gas Cost Adjustment Billing Factor, per therm	\$2.02636	(R)
PUC Reimbursement Fee, per therm	\$0.00068	

The Gas Cost Adjustment Rate is described in Part F of the Preliminary Statement. The PUC Reimbursement Fee is described in Schedule No. RF-G.

(Continued)

(To be inserted by utility)
 Advice 158-G
 Decision 82-04-010

Issued by
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Vice President

(To be inserted by Cal. PUC)
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RATE SCHEDULES

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LIST OF CONTRACTS AND DEVIATIONS

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(Continued)

(To be inserted by utility)
 Advice 158-G
 Decision 82-04-010

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