
October 4, 2001

ADVICE 1578-E
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Tariff Changes to Implement Suspension of Direct Access
Pursuant to Decision 01-09-060

In compliance with Decision (D.) 01-09-060, Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

This advice filing revises: (1) Rule 22, Direct Access; (2) Schedule DL-NBC, Departing Load Nonbypassable Charges; (3) Schedule DA, Direct Access; (4) and the Energy Statement Form 14-574, Formats A.1 through L.1 to modify Footnote (E) to reflect the suspension of Direct Access as of September 20, 2001.

BACKGROUND

In D.01-09-060, the California Public Utilities Commission (Commission) authorized the suspension of Direct Access as of September 20, 2001. D.01-09-060 was issued to implement Assembly Bill (AB) X1-1 which added Section 80110 to the Water Code. Section 80110 requires the Commission to suspend the right of retail end-use customers to acquire direct access service until the California Department of Water Resources (DWR) is no longer procuring power for retail end-users. D.01-09-060 prohibits the execution of any new contracts for direct access service, or the entering into, or verification of, any new arrangements for direct access service pursuant to Public Utilities Code Sections 366 or 366.5, after its effective date of September 20, 2001.

D.01-09-060 ordered the utilities to ensure compliance with this decision and suggested that the utilities obtain from every energy service provider a list of customers that have entered into contracts for direct access service but for whom Direct Access Service Requests (DASRs) have not been submitted.

The utilities were also ordered to revise any information disseminated to customers that describes direct access to explain that direct access service has been suspended. Finally, the utilities were ordered to submit the revised information to the Public Advisor's office and the Energy Division for review.

To comply with D.01-09-060, SCE has revised all tariffs that describe direct access as a new or potential service option. Rule 22, Direct Access; Schedule DL-NBC, Departing Load Nonbypassable Charges; and Schedule DA, Direct Access have been revised to inform customers that direct access has been suspended as a newly selected option as of September 20, 2001. In addition, SCE has modified footnote (E) on the bill format for bundled service customers to inform them that the ability to enter into new contracts or arrangements to purchase electricity from another supplier has been suspended. A sample of the new wording is attached for your review and has been approved by the Commission's Public Advisor's Office and the Energy Division. Pursuant to D.01-09-060, SCE is also submitting a letter to the Energy Division, that will describe the changes that are being made to all non-tariff material provided to customers. The letter will be provided, under separate cover, to the Director of the Energy Division on October 04, 2001.

No cost information is required for this advice filing.

This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

EFFECTIVE DATE

This advice filing is effective September 20, 2001, pursuant to D.01-09-060.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received by the Energy Division and SCE no later than 20 days after the date of this advice filing. Protests should be mailed to:

IMC Program Manager
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Director of Revenue and Tariffs
Southern California Edison Company
2244 Walnut Grove Avenue, Rm. 303
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: lawlerem@sce.com

Bruce Foster
Vice President of Regulatory Operations
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: fosterbc@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is mailing copies of this advice filing to the interested parties shown on the attached service list and A.98-07-026. Address change requests to the attached GO 96-A Service List should be directed to Emelyn Lawler at (626) 302-3985 or by electronic mail at Emelyn.Lawler@sce.com. For changes to the A.98-07-026 Service List, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at lpd@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing open for public inspection at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/> and choose Regulatory Info Center/Advice Letters.

For questions, please contact Pat Aldridge at (626) 302-4617 or by electronic mail at Pat.Aldridge@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:pa/eml/pf
Enclosures

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 29998-E	Schedule DA	Revised 28641-E
Revised 29999-E	Schedule DL-NBC	Revised 28643-E
Revised 30000-E	Rule 22	Revised 28656-E
Revised 30001-E	Rule 22	Revised 24288-E*
Revised 30002-E	Rule 22	Revised 24291-E*
Revised 30003-E	Rule 22	Revised 28657-E
Revised 30004-E	Form 14-574-A.1	Revised 29433-E*
Revised 30005-E	Form 14-574-B.1	Revised 29434-E*
Revised 30006-E	Form 14-574-C.1	Revised 29435-E*
Revised 30007-E	Form 14-574-D.1	Revised 29436-E*
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Revised 30010-E	Form 14-574-G.1	Revised 29439-E*
Revised 30011-E	Form 14-574-H.1	Revised 29440-E*
Revised 30012-E	Form 14-574-I.1	Revised 29441-E*
Revised 30013-E	Form 14-574-J.1	Revised 29442-E*
Revised 30014-E	Form 14-574-K.1	Revised 29443-E*
Revised 30015-E	Form 14-574-L.1	Revised 29444-E*
Revised 30016-E	Table of Contents	Revised 29925-E
Revised 30017-E	Table of Contents	Revised 29913-E
Revised 30018-E	Table of Contents	Revised 27975-E
Revised 30019-E	Table of Contents	Revised 29447-E
Revised 30020-E	Table of Contents	Revised 29448-E



Schedule DA
DIRECT ACCESS

Sheet 1

APPLICABILITY

Applicable to customers electing to purchase electric power and ancillary services through a Direct Transaction with an Energy Service Provider (ESP). Service under this schedule shall be subject to the provisions set forth in the Special Conditions below. As directed by Decision 01-09-060, the execution of any new contracts or the entering into, or verification of any new arrangements for Direct Access Service pursuant to Public Utilities Code Section 366 or 366.5, after September 20, 2001, is prohibited.

TERRITORY

Within the entire territory served.

RATES

All charges, terms, and conditions of the customer's otherwise applicable rate schedule, or contract rate shall apply, except that the customer's total bill shall be adjusted as follows:

Averaged Procured Energy (PE) Credit:

A credit equal to the amount of SCE's total PE cost which SCE would have incurred to serve the average customer in the customer's rate group or a credit based on the customer's actual hourly data for the billing period shall be applied to the customer's total bill. The customer with an interval meter can select among these two options before June 30, 2000. Customers who install interval meters on or after June 30, 2000 are limited to the second option. The PE cost for the billing period is calculated as set forth in Schedule PE.

SPECIAL CONDITIONS

1. A Commission-approved ESP Service Agreement between SCE and the customer's ESP shall be required for service under this schedule.
2. A completed Direct Access Service Request from the customer's ESP submitted to and approved by SCE is required before service will be provided under this schedule.
3. Interval Metering: Except where the use of Statistical Load Profiling is permitted as set forth in Rule 22, Direct Access, customers served under this schedule must have metering capable of recording and providing minimum data required for the Direct Access settlement process and billing as provided under SCE's tariff schedules including the capability to record 15-minute demand data for demand-metered rate schedules. If the above metering needs to be installed before service can be provided under this schedule, such metering shall be at the customer's expense. At the customer's option and request, SCE will install, own, and maintain the required metering. The charge for such service is set forth in Rule 2, Section J.

(Continued)

(To be inserted by utility)
Advice 1578-E
Decision 01-09-060

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John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)
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Effective Sep 20, 2001
Resolution _____



Schedule DL-NBC
DEPARTING LOAD
NONBYPASSABLE CHARGES

Sheet 1

APPLICABILITY

Applicable to Departing Load Customers. This Schedule provides for determination of the monthly amount of Competition Transition Charge (CTC), Nuclear Decommissioning Charge (NDC), Public Purpose Programs Charge (PPPC), and Fixed Transition Amount Charge (FTAC) for Departing Load Customers who are not exempt from such charges as set forth in the Special Conditions below. As directed by Decision 01-09-060, the execution of any new contracts or the entering into, or verification of any new arrangements for Direct Access Service pursuant to Public Utilities Code Section 366 or 366.5, after September 20, 2001, is prohibited.

TERRITORY

Within the entire territory served.

RATES

The Departing Load Customer's bill shall be an amount equal to the sum of the customer's CTC, NDC, PPPC, and FTAC obligations for the billing period.

1. The CTC is the sum of the following rates under the Otherwise Applicable Tariff (OAT) multiplied by the Customer's billing determinants:
 - a. The Generation portion of the Customer Charge for the OAT as set forth in the Rate Components Section of such tariff, if applicable;
 - b. The Generation portion of the per kW monthly Demand Charges for the OAT as set forth in the Rate Components Section of such tariff, if applicable;
 - c. The CTC portion of the per kWh Energy Charge which is calculated by subtracting the average Procured Energy (PE) Cost determined in accordance with Schedule PE, from the Generation portion of the per kWh Energy Charge for the OAT as set forth in the Rate Components Section of such tariff, for each Time-of-Use period, if applicable.
 - d. The Generation portion of all other charges for the OAT as set forth in the Rate Components Section of such tariff, if applicable.

(Continued)

(To be inserted by utility)
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Rule 22
DIRECT ACCESS

Sheet 1

The following terms and conditions apply to both SCE customers and electric energy service providers who participate in Direct Access. Direct Access refers to any end-use SCE customer electing to procure its electricity, and any other CPUC-authorized energy services, directly from electric service providers (ESPs) as defined in Rule 1. ESPs who serve Small Customer Service Accounts, as defined in Rule 1, shall be registered with the State of California and meet any certification requirements established by the appropriate State agencies. As directed by Decision 01-09-060, the execution of any new contracts or the entering into, or verification of any new arrangements for Direct Access Service pursuant to Public Utilities Code Section 366 or 366.5, after September 20, 2001, is prohibited.

A. Customer Service Elections

Prior to September 21, 2001, all SCE customers had the opportunity to acquire their electric power needs under the following options. Those customers who elected Direct Access Service on and before September 20, 2001 can continue to receive such service. The Direct Access option is closed to all other SCE customers until such time the Commission may reinstate Direct Access as a service option.

1. Default SCE Services (SCE Bundled Service)

This service preserves traditional SCE electric services, where SCE performs all energy services for the end-use customer. SCE will acquire all its electric power requirements from the Procured Energy (PE). All customers who are not currently using Direct Access remain on default SCE services. Customers may choose to return to default SCE services after having elected Direct Access.

2. Hourly PE Rate Option (Virtual Direct Access)

This service allows customers to purchase electric power from SCE at the applicable PE price posted each hour. This service requires customers to have in place Interval Metering, as defined in Section B, General Terms, at the customer's expense. For all customers receiving default SCE services, this is a service election that must be requested by the customer.

3. Direct Access

This service election allows customers, who executed a Direct Access contract on or before September 20, 2001 or after Direct Access Service may be reinstated by the Commission, to purchase electric power and, at the customer's election, additional energy services from non-SCE entities known as ESPs.

Billing options are described in Section K, Billing Service Options and Obligations.

Direct Access Customers who are not defined as Small Customers, as defined in Section B, General Terms, will be required to have in place Interval Metering, as defined below, at no expense to SCE. Pursuant to D.97-05-039, these customers will be eligible to choose either SCE or ESP to provide meter services. After 1998, the CPUC will extend meter service elections to remaining customers. Meter service options are described in Sections G and H.

Direct Access Customers, who have individual Service Accounts with a maximum demand between 20 and 50 kW may be exempt on an interim basis from the Interval Metering requirements pursuant to CPUC rules.

(Continued)

(To be inserted by utility)

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Decision 01-09-060

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Rule 22
DIRECT ACCESS

Sheet 5

(Continued)

B. General Terms (Continued)

10. Small Customers

All residential and Small Commercial Customers as defined in Rule 1, Definitions are eligible for a 10% reduction in rates effective January 1, 1998. Service accounts of Small Customers, as defined in Rule 1, are eligible for statistical load profiling effective the date the Commission or its delegate declares to be the start date for Direct Access.

For new customers without a history of electric use, SCE will estimate new meter loads using existing criteria and use these estimates to evaluate the customer's eligibility for unbundled meter services and statistical load profiles.

11. Interval Metering

"Interval Metering" shall refer to the purchase, installation and maintenance of a meter device capable of recording minimum data required. Minimum data requirements include (a) hourly data required for the Direct Access settlement process; and (b) data required to bill SCE distribution tariffs, including any communication systems needed to allow the customer access to meter reading usage data.

12. Statistical Load Profiles

SCE will provide statistical load profiles, in place of Interval Metering, to permit SCE or ESP to compute the bills for all Direct Access Customers who have Service Accounts that do not require, or are exempt from, Interval Metering as specified above. Except for calculation of Competition Transition Charges (CTCs), statistical load profiles will not apply to Service Accounts where Interval Metering is in place and used for billing. Statistical load profiles will be applied as authorized by the CPUC.

13. Master Metered Customers

Individual master metered customers who provide sub-metered tenant billings, may participate in Direct Access as a single account. A master metered customer may not partition the electric loads of a single master meter among several electric service options or providers. The entire load of a single master meter must receive service under one electric service option and provider.

(Continued)

(To be inserted by utility)

Advice 1578-E
Decision 01-09-060Issued by
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Rule 22
DIRECT ACCESS

Sheet 8

(Continued)

B. General Terms (Continued)

17. Liability In Connection With ESP Services (Continued)

- c. SCE shall not be liable to the customer for any damages caused to the customer by any failure by ESP to comply with SCE's tariffs, the ESP Service Agreement and associated legal and regulatory requirements related to Direct Access service.

The CPUC shall have initial jurisdiction to interpret, add, delete or modify any provision of this tariff or the ESP Service Agreement, and to resolve disputes regarding SCE's performance of its obligations under SCE's tariffs, the ESP Service Agreement and requirements related to Direct Access service, including any disputes regarding delays in the implementation of Direct Access.

- d. SCE shall not be liable to the customer for any damages caused by ESP's failure to perform any commitment to the customer, including, but not limited to the obligation to provide electric supply services to the customer. The ESP shall not be liable to the customer for any damages caused by SCE's failure to perform any commitment to the customer.
- e. An ESP is not SCE's agent for any purpose. SCE shall not be liable to the customer for any damages resulting from any acts, omissions, or representations made by ESP in connection with soliciting customers for Direct Access service or performing any of its functions in rendering Direct Access service.
- f. SCE is not the ESP's agent for any purpose. The ESP shall not be liable to the customer for any damages resulting from any acts, omissions, or representations made by SCE in connection with soliciting customers for Direct Access service or performing any of its functions in rendering Direct Access service.

C. Customer Inquiries And Data Accessibility

1. Customer Inquiries

For customers requesting information on Direct Access after September 20, 2001, SCE will advise such customers that Direct Access Service has been suspended by Decision 01-09-060 until further notice:

(Continued)

(To be inserted by utility)

Advice 1578-E
Decision 01-09-060

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Rule 22
DIRECT ACCESS

Sheet 9

(Continued)

C. Customer Inquiries And Data Accessibility (Continued)

2. Customer Request To Initiate Service

Direct Access Service has been suspended until further notice.

3. Access to Customer Usage Data

SCE will provide customer-specific usage data to parties specified by the customer, subject to the following provisions:

- a. Except as provided in Section E, the inquiring party must have written authorization from the customer to release such information to the inquiring party only. At the customer's request, this authorization may also indicate if customer information may be released to other parties as specified by the customer.
- b. Subject to customer authorization, SCE will provide a maximum of the most recent 12 months of customer usage data or the amount of data for that specific Service Account in a format approved by the CPUC. Customer information will be released to the customer or its authorized agent up to two times per year per service account at no cost to the requesting party. Thereafter, SCE will have the ability to assess a processing charge only if approved by the CPUC. An authorized agent receiving such customer information will not further release the information to others without the customer's explicit consent.
- c. As a one-time requirement at the initiation of Direct Access, SCE will make available a database containing a 12-month history of customer-specific usage information with geographic and SIC information, but with customer identities removed. The cost of the database will be shared among the recipients, as described in D.97-10-031. SCE is not liable for release of confidential information, which occurs despite SCE's application of the confidentiality screening procedure specified in D.97-10-031.

(Continued)

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Advice 1578-E
Decision 01-09-060

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Southern California Edison
Rosemead, California

Revised Cal. PUC Sheet No. 30004-E
Cancelling Revised Cal. PUC Sheet No. 29433-E*

Sheet 1

ENERGY STATEMENT
Form 14-574

Format A.1

Schedules D, DE, D-CARE, DS, DM, DMS-1, DMS-2, DMS-3

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(To be inserted by utility)

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Decision 01-09-060

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Southern California Edison
Rosemead, California

Cancelling Revised Cal. PUC Sheet No. 30005-E
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Sheet 1

ENERGY STATEMENT
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Format B.1

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Cancelling Revised Cal. PUC Sheet No. 30006-E
Revised Cal. PUC Sheet No. 29435-E*

Sheet 1

ENERGY STATEMENT
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Format C.1

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Cancelling Revised Cal. PUC Sheet No. 30007-E
Revised Cal. PUC Sheet No. 29436-E*

Sheet 1

ENERGY STATEMENT
Form 14-574

Format D.1

Schedule PA-1

(Continued)

(To be inserted by utility)

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Cancelling Revised Cal. PUC Sheet No. 30008-E
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ENERGY STATEMENT
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Format E.1

Schedule OL-1

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Decision 01-09-060

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Cancelling Revised Cal. PUC Sheet No. 30009-E
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Format F.1

Schedule DWL

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Decision 01-09-060

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Southern California Edison
Rosemead, California

Cancelling Revised Cal. PUC Sheet No. 30010-E
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ENERGY STATEMENT
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Format G.1

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(To be inserted by utility)

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Southern California Edison
Rosemead, California

Cancelling Revised Cal. PUC Sheet No. 30011-E
Revised Cal. PUC Sheet No. 29440-E*

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ENERGY STATEMENT
Form 14-574

Format H.1

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Southern California Edison
Rosemead, California

Revised Cal. PUC Sheet No. 30012-E
Cancelling Revised Cal. PUC Sheet No. 29441-E*

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Format I.1

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(To be inserted by utility)

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Southern California Edison
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Southern California Edison
Rosemead, California

Revised Cal. PUC Sheet No. 30014-E
Cancelling Revised Cal. PUC Sheet No. 29443-E*

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Form 14-574

Format K.1

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Southern California Edison
Rosemead, California

Cancelling Revised Cal. PUC Sheet No. 30015-E
Revised Cal. PUC Sheet No. 29444-E*

Sheet 1

ENERGY STATEMENT
Form 14-574

Format L.1

Schedule TOU-PA-A

(Continued)

(To be inserted by utility)

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**SOUTHERN CALIFORNIA
EDISON**

Master Domestic Non-DA Sample

Southern California Edison Company
An EDISON INTERNATIONAL Company
P.O. Box 600, Rosemead, CA 91771-0001

Customer and Service Address
DOMESTIC NON-DA
54321 NEW AVE
MNTERYPK CA 91755

Date Bill Prepared
August 07, 2001
Next Meter Read on or about
September 05, 2001

Your Customer Account Number
2-34-567-8888
24 - hr. Customer Service
1 (800) 684-8123

Service Account Rotating Outage Rate Schedule
3-123-4567-89 Group A123 DOMESTIC

Detail

Energy Charges (E):			
DWR Energy (D)	420 kWh x \$0.10907	\$	45.81
Procured Energy			152.23
Transmission Charges			3.23
Distribution Charges			49.10
Nuclear Decommissioning Charges			0.92
Public Purpose Program Charges			4.89
Trust Transfer Amount (T)			15.25
California 20% Rebate			(50.51)
Other Charges			(11.02)
Current Amount Due		\$	209.90

(E) The Energy Charges reflect the amount included in your rate for recovery of energy procurement and generation costs. Effective September 20, 2001, your ability to enter into new contracts or arrangements to purchase electricity from another supplier was suspended by the California Public Utilities Commission.

(D) These charges are being collected by Southern California Edison as an agent for the Department of Water Resources (DWR) for that portion of energy DWR procured.

(T) A portion of historic electric generation costs has been financed through low-cost bonds to reduce your total bill by 10% based on June 10, 1996 frozen rates. The TTA reflects the costs of these bonds, which are less expensive than the type of financing the utilities previously employed. The TTA does not offset this 10% rate reduction, nor does it increase the total amount you otherwise would have paid.



Usage

Meter Number	Dates and Readings		Usage
	From	To	
ACTUAL READ			
123-456789	07/06/01	08/06/01	
	30633	32033	1,400 kWh
Usage Comparison			
Kilowatt-hour (kWh) used		This Year	Last Year
Number of days		1,400.00	1,800.00
Average usage per day		31	28
Percent change		45.16	64.29
		(30)%	



Message

IMPORTANT INFORMATION

The Rotating Outage Group number shown on the upper portion of the bill may change at any time without notice due to electric system operating needs. SCE cannot predict or forecast exactly when an outage group may be affected by a rotating outage, due to the uncertainties of electric system operating conditions during emergencies.

CONGRATULATIONS! YOU EARNED A 20% REBATE ON YOUR MONTHLY ELECTRICITY CHARGES!

You can continue to earn the California 20% Rebate all summer long. For more information on ways to conserve and rules on the 20% rebate program, visit our Web site at www.sce.com or call us at 1-800-799-4209.