
May 25, 2001

ADVICE 1548-E
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Revisions to the Interruptible Program Tariffs for
Agricultural Customers

Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

This advice filing proposes to revise the Interruptible Program tariffs for agricultural customers to include a Special One-Time, Opt-Out Period, which was adopted in California Public Utilities Commission (Commission) D.01-04-006 issued in Order Instituting Rulemaking (OIR) 00-10-002. The affected tariffs include the Agricultural and Pumping – Interruptible (Schedule AP-I) and the Agricultural and Pumping – Super Off-Peak-Interruptible (Schedule TOU-PA-SOP-I).

BACKGROUND

On April 3, 2001, the Commission issued D.01-04-006 in OIR 00-10-002, which adopted revisions to SCE's interruptible tariffs and rotating outages. On April 9, 2001, SCE filed Advice 1530-E in compliance with D.01-04-006 and on April 13, 2001, it filed supplemental Advice 1530-E-A in further compliance. In those filings, SCE revised its tariffs to include, among other things, revisions to its Interruptible Program tariffs in accordance with Ordering Paragraph 1 of D.01-04-006, and its Attachment A, which outlined the revisions that were to be made to the tariffs. Section 1 of Attachment A entitled "Changes To Current Interruptible Programs" provided the Opt-Out Period. Attachment A additionally included a separate section addressing Agricultural and Pumping Programs. This

section, 2.3, entitled "Air Conditioner Cycling Programs-Commercial and Residential Agricultural and Pumping Programs" provided that "SCE shall reopen its current agricultural and pumping interruptible tariff, and extend the tariff through December 31, 2002."

In compliance with Ordering Paragraph 1 and Attachment A of D.01-04-006, SCE revised its Interruptible Programs tariffs to include the Opt-Out provision for commercial and industrial customers only. SCE did not revise its tariffs for agricultural and pumping customers (Schedules AP-I and TOU-PA-SOP-I) to include an Opt-Out provision for these customers because it was not specifically provided for in D.01-04-006. As indicated above, Section 2.3 only provided for the reopening of the tariffs and an extension period.

SCE has received several requests from customers on Schedules AP-I and TOU-PA-SOP-I to receive the same benefit of the Opt-Out provision as is provided for the commercial and industrial customers on the Interruptible Program tariffs. SCE agrees that the request of these customers is justified and additionally believes that this request is consistent with the spirit of D.01-04-006. Therefore, SCE proposes the following modifications to Schedules AP-I and TOU-PA-SOP-I:

- Provide a Special One-Time 15-Day Opt-Out Period;
- Termination will become effective on the next meter read date following written request by the customer;
- Customer electing this option may not participate in a load reduction program that pays per kW for the remainder of 2001 or participate in the Independent System Operator's Demand Relief Program or Ancillary Service Load Program;
- Customers electing this option may participate in other SCE interruptible programs, as long as customers are only paid once for a load reduction.

SCE requests that the Commission approve the tariffs attached which provide an Opt-Out provision for the customers on Schedules AP-I and TOU-PA-SOP-I.

No cost information is required for this advice filing.

This filing will not increase or decrease any rate or charge, cause the withdrawal of service, or conflict with any schedule or rule.

EFFECTIVE DATE

Consistent with D.01-04-006, this advice filing will become effective five days after filing, which is May 30, 2001, unless suspended by the Energy Division Director.

NOTICE

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is mailing copies of this advice filing to the interested parties shown on the attached service list and R.00-10-002. Address change requests should be directed to Emelyn Lawler at (626) 302-3985 or by electronic mail at Emelyn.Lawler@sce.com.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing open for public inspection at SCE's corporate headquarters.

For questions, please contact Lisa Vellanoweth at (626) 302-2021 or by electronic mail at Lisa.Vellanoweth@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:lv/eml
Enclosures

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 29404-E	Schedule AP - I	Revised 28812-E
Revised 29405-E*	Schedule TOU-PA-SOP-I	Revised 28819-E
Revised 29406-E	Table of Contents	Revised 29391-E
Revised 29407-E	Table of Contents	Revised 28665-E
Revised 29408-E	Table of Contents	Revised 28666-E



Schedule AP-I
AGRICULTURAL AND PUMPING - INTERRUPTIBLE

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

- 12. Negotiating Of CTC Payment Method: Nothing in this Schedule prohibits a marketer or broker from negotiating with Customers the method by which their Customer will pay the CTC.
- 13. Direct Access: A customer electing Direct Access shall notify its Energy Service Provider (ESP) and Scheduling Coordinator that it is subject to interruption under this Schedule.
- 14. Special One-Time 15-Day Opt-Out Period. Upon notification by SCE, for a one-time 15-day period a customer may elect to terminate service under this Schedule. Such termination will become effective on the next regularly scheduled meter read date following the date SCE receives written notice of termination. Any customer electing to terminate service during this one time 15-day opt-out period may not participate in a load reduction program that pays per kW for the remainder of 2001 or participate in the ISO's Demand Relief Program or Ancillary Service Load Program. There is no restriction on participating in other SCE interruptible programs, as long as customers are only paid once for a load reduction.

(Continued)

(To be inserted by utility)
Advice 1548-E
Decision _____

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed May 25, 2001
Effective May 30, 2001
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Schedule TOU-PA-SOP-I

Sheet 6

TIME-OF-USE

AGRICULTURAL AND PUMPING - SUPER OFF-PEAK - INTERRUPTIBLE

(Continued)

SPECIAL CONDITIONS (Continued)

- 13. Billing: A Customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.
 - a. Bundled Service Customers receive supply and delivery services solely from SCE. The Customer's bill is based on the total rates set forth above. The Power Exchange (supply) component is equal to the Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.
 - b. Direct Access Customers purchase energy from an Energy Service Provider and continue receiving delivery services from SCE. The Averaged PX Energy Charge is determined as specified for a Bundled Service Customer. The customer's bill will be calculated as for a Bundled Service Customer, but the Customer will receive a credit for the Averaged PX Energy Charge.
 - c. Hourly PX Pricing Option Customers receive supply and delivery services solely from SCE. A Customer taking Hourly PX Pricing Option service must have an interval meter installed at its premises to record hourly usage, since PX Energy Costs change hourly. If such metering is not currently installed, it shall be installed at the customer's expense before Hourly PX Pricing can be provided. SCE's charges for such metering are determined as set forth in Rule 2. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were for a Bundled Service Customer, then crediting the bill by the amount of the Averaged PX Energy Charge, as determined for Bundled Service and Direct Access Customers, then adding the hourly PX Energy Cost amount which is determined by multiplying the hourly energy used in the billing period by the hourly PX Energy Cost determined as set forth in Section 1 of Schedule PX, and the appropriate hourly Line Loss Adjustment Factors as set forth in Section 3 of Schedule PX, and the Uncollectibles expense factor of 1.00313.
- 14. Generation Charge : The generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Programs, Nuclear Decommissioning, and Fixed Transition Amount (where applicable) charges, the Transmission Revenue Balancing Account Adjustment (TRBAA), and the Public Utilities Commission Reimbursement Fee. The Competition Transition Charge (CTC) is calculated residually by subtracting the Averaged PX Energy Charge calculated as set forth in Schedule PX from the generation charge (See Rate Components Table).
- 16. Special One-Time 15-Day Opt-Out Period. Upon notification by SCE, for a one-time 15-day period a customer may elect to terminate service under this Schedule. Such termination will become effective on the next regularly scheduled meter read date following the date SCE receives written notice of termination. Any customer electing to terminate service during this one time 15-day opt-out period may not participate in a load reduction program that pays per kW for the remainder of 2001 or participate in the ISO's Demand Relief Program or Ancillary Service Load Program. There is no restriction on participating in other SCE interruptible programs, as long as customers are only paid once for a load reduction.
- 15. Negotiating Of CTC Payment Method: Nothing in this rate schedule prohibits a marketer or broker from negotiating with Customers the method by which their Customer will pay the CTC.

(Continued)

(To be inserted by utility)

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Senior Vice President

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(To be inserted by Cal. PUC)
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(To be inserted by utility)

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Decision _____

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed May 25, 2001
Effective May 30, 2001
Resolution _____

August 2, 2001

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Jerry Royer
Energy Division

Re: Substitute Sheets for Advice Letter 1548-E

Dear Mr. Royer:

Enclosed are an original and six copies of Attachment A and substitute Sheet No. 29405-E*¹ for Advice Letter 1548-E. This substitute sheet corrects the cancelling sheet number and is necessary due to Advice Letters becoming effective out of order.

Please replace the enclosed sheets in your master Advice Letter 1548-E file. If you have any questions, please contact René Vazquez at (626) 302-2077.

Sincerely,

Enclosures

1548-Esub.DOC

¹ Asterisk denotes a substituted sheet.