
May 29, 2001

ADVICE 1546-E-A
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Revisions to the Optimal Binding Mandatory Curtailment
Rate Schedule (Schedule OBMC) and Form 14-740

In compliance with Decision No. 01-05-090 (D.01-05-090), Ordering Paragraph No. 3, Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

This advice filing modifies Schedule OBMC to permit a customer to participate in SCE's OBMC program if the customer is the only customer on an SCE circuit and the customer also participates in an SCE capacity interruptible program which require the reduction of load to a designated firm service level. In addition, this advice filing revises SCE's tariffs to clarify the Termination provision (Paragraph 13.b) of the Optimal Binding Mandatory Curtailment Agreement Between Customer and Southern California Edison Company (SCE), Form 14-740 to be consistent with Decision No. 01-04-006.

This advice filing supplements in part Advice 1546-E.

BACKGROUND

On May 23, 2001, SCE filed Advice 1546-E to (1) revise Schedule OBMC; (2) and to establish the Optimal Binding Mandatory Curtailment Agreement between Customer and Southern California Edison (SCE), Form 14-740, to accompany Schedule OBMC, which was adopted in California Public Utilities Commission (Commission) Decision 01-04-006 issued in Order Instituting Rulemaking (OIR) 00-10-002.

On May 24, 2001, the Commission adopted D.01-05-090 to permit OBMC participants to participate in a utility operated capacity interruptible program as long as that program requires the reduction of load to a pre-established firm service level. This supplemental advice letter is made to comply with the changes ordered in D.01-05-090.

No cost information is required for this advice filing.

This filing will not increase or decrease any rate or charge, cause the withdrawal of service, or conflict with any schedule or rule.

EFFECTIVE DATE

Consistent with Ordering Paragraph 1 of D.01-04-006, SCE requests that this advice filing become effective five days after filing, which is June 3, 2001.

NOTICE

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is mailing copies of this advice filing to the interested parties shown on the attached service list and R.00-10-002. Address change requests should be directed to Emelyn Lawler at (626) 302-3985 or by electronic mail at Emelyn.Lawler@sce.com.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing open for public inspection at SCE's corporate headquarters.

For questions, please contact Lisa Vellanoweth at (626) 302-2021 or by electronic mail at Lisa.Vellanoweth@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:eml
Enclosures

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 29372-E	Schedule OBMC	Original 28822-E
Original 29373-E*	Optimal Binding Mandatory Curtailment Agreement Between Customer and Southern California Edison Company (SCE), Form 14-740	
Revised 29374-E	Table of Contents	Revised 28354-E
Revised 29375-E	Table of Contents	Revised 28360-E
Revised 29376-E	Table of Contents	Revised 28841-E

Schedule OBMC
OPTIONAL BINDING MANDATORY CURTAILMENT

Sheet 2

(Continued)

SPECIAL CONDITIONS (Continued)

5. **Baseline Measurement for Determination of Required Load Curtailment:** Two baseline measurements will be used to determine 1) if the required 15 percent curtailment can be obtained, and 2) if the 10 percent load curtailment has been met.
 - a. **Baseline Measurement for Determination of Obtainable 15 percent Curtailment.** The potential of curtaining at least 15 percent load on a given circuit will be measured by using the prior year's same month, average peak period load, adjusted for major changes in facilities.
 - b. **Baseline Measurement for Determination if 10 Percent Curtailment Achieved.** At least 10 percent of the total load curtailment must be achieved by measuring the circuit load during an OBMC event, against the same time period of the past 10 similar days. If the OBMC event occurred on a business day then the past 10 similar days will include business days only. If the OBMC event occurred on a weekend or holiday day then the past 10 similar days will include weekend or holiday days only. The past 10 similar days will exclude days when the customer was paid to curtail load (e.g., participation in the Voluntary Demand Response Program or when the OBMC program operated).
6. **Participation in Other Programs:** OBMC participants who are the only customers on their circuit may participate in an SCE administered capacity interruptible program as long as that program requires the reduction of load to a pre-established firm service level (FSL). OBMC participants shall not participate in the ISO's Demand Relief Program (DRP) or in a utility program that aggregates load for the ISO's DRP. OBMC participants are eligible to concurrently participate in the Voluntary Demand Response Program, but shall not be paid for any load curtailment during an OBMC event.
7. **Charges for Excess Energy:** For each OBMC event during which the customer fails to curtail load to the required level and hence incurs Excess Energy, the applicable \$/kWh penalty in accordance with Special Condition 9 shall be added to the customer's billing as otherwise provided in this Schedule.
8. **Excess Energy:** The number of kWh consumed in each time period involved in an OBMC event that exceeds the required circuit load curtailment for each OBMC event shall be considered Excess Energy. Excess Energy shall be measured using the baseline measurement in accordance with Special Condition 5.b.
9. **Excess Energy Charges:** Penalties equal to \$6/kWh shall apply to all excess energy, for each OBMC event.
10. **Cost of Equipment:** Communication, metering, or any other equipment required to participate in this program is the sole responsibility of the customer(s).
11. **Failure to Comply:** Failure to curtail circuit load to within 5 percent of the required amount on two occasions in any one year shall result in the customer(s) termination on the program and the customer shall be prohibited from participating in an OBMC program for five years.
12. **Agreements.** All applicable agreements, including an Optional Binding Mandatory Curtailment Agreement Between Customer and Southern California Edison Company (SCE), Form 14-740, must be signed in order to receive service under this Schedule.

(Continued)

(To be inserted by utility)

Advice 1546-E-A
Decision 01-04-006,01-05-090

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed May 29, 2001
Effective Jun 3, 2001
Resolution _____



Southern California Edison
Rosemead, California

Original
Cancelling

Cal. PUC Sheet No. 29373-E*
Cal. PUC Sheet No.

Sheet 1

OPTIONAL BINDING MANDATORY CURTAILMENT AGREEMENT
BETWEEN CUSTOMER AND SOUTHERN CALIFORNIA EDISON COMPANY (SCE)

Form 14-740

(Continued)

(To be inserted by utility)

Advice 1546-E-A
Decision 01-04-006,01-05-090

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed May 29, 2001
Effective Jun 3, 2001
Resolution _____

June 5, 2001

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Jerry Royer
Energy Division

Re: Substitute Sheets for Advice Letter 1546-E-A

Dear Mr. Royer:

Enclosed is an original and six copies of Attachment A and substitute Sheet No. 29373-E*¹ for Advice Letter 1546-E-A. This substitute sheet is necessary to correct the wording within the Baseline Load provision (Section 6.a.) of the Optional Binding Mandatory Curtailment Agreement Between Customer and Southern California Edison Company (SCE), Form 14-740. In this section of Form 14-740 the wording "Voluntary Load Reduction Plan" was used incorrectly to reference the "Voluntary Demand Response Program." This modification continues to be consistent with Decision No. 01-04-006.

Please replace the enclosed sheet in your master Advice Letter 1545-E-A file and distribute copies to the appropriate people reviewing the filing. If you have any questions, please contact Reneé Vazquez at (626) 302-2077.

Sincerely,

Enclosures

1546-EAsub.doc

¹ Asterisk denotes a substituted sheet.

bcc: 1546-E-A file (Pastehl Kaballah)
George Coutts
Ruby Guido
Craig Keen
Emelyn Lawler
Darrah Morgan
Bruce Reed
Renee Vazquez
Lisa Vellanoweth
Jim Yee
Ltrbh file