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June 27, 2001

**ADVICE 1542-E-B**  
**(U 338-E)**

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA  
ENERGY DIVISION

**SUBJECT:** Revisions to the Scheduled Load Reduction Program Tariffs  
Pursuant to Resolution E-3739

In further compliance with Resolution E-3739, Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

**PURPOSE**

This advice filing modifies the Scheduled Load Reduction Program rate schedule (Schedule SLRP) and the Scheduled Load Reduction Program Agreement Between Customer and Southern California Edison Company (Form 14-739) to include clarifications and to further comply with the changes ordered in Resolution E-3739, and, to reflect modifications based upon discussions with the Energy Division.

This advice filing supplements Advice 1542-E in part, and Advice 1542-E-A in its entirety.

**BACKGROUND**

On April 11, 2001, California Governor Gray Davis signed Senate Bill X1-5 (SBX1-5), which, among other things, added Section 740.10 to the California PU Code. Section 740.10 of the PU Code specifies that SCE, as well as other public utility electrical corporations, shall develop and offer its customers, on or before May 30, 2001, the opportunity to participate in a demand reduction program in addition to other programs developed by the California Public Utilities Commission (Commission). The program required by Section 740.10 of the PU Code, known as the Scheduled Load Reduction Program, identifies specific periods coincident with morning or evening system peak conditions determined by the California Independent System Operator (CAISO) within which the customer agrees to reduce a preset amount of its load.

On May 9, 2001, SCE filed Advice 1542-E in compliance with Public Utilities (PU) Code Section 740.10, and SBX1-5. Advice 1542-E proposed to modify SCE's tariffs to include two new tariffs, Schedule SLRP, Scheduled Load Reduction Program and the Scheduled Load Reduction Program Agreement between Customer and Southern California Edison Company (Form 14-739) and to revise the Preliminary Statement Part N to include the Scheduled Load Reduction Program in the Interruptible Load Programs (ILP) Memorandum Account.

The SLRP program, through Schedule SLRP, provides customers the opportunity to reduce a pre-set amount of load during pre-scheduled four-hour blocks, from 8:00 am through 8:00 pm, Monday through Friday. To participate in the SLRP program, customers must have an interval meter, and commit to reducing 15% of their load, with a minimum load drop of 100 kW, for each scheduled time block. The program is voluntary, but curtailment is mandatory. There are no non-compliance penalties, however, customers must curtail 100% of the agreed upon load reduction to receive payment, and failure to comply with three events would result in removal from the program.

On May 24, 2001, the Commission issued Resolution E-3739 which approved SCE's Advice 1542-E, with modifications. In addition, Resolution E-3739 ordered SCE to file a supplemental advice letter to implement the recommended changes adopted in the resolution. The changes ordered in the resolution would increase the program flexibility, customer participation, and make the SLRP program more consistent with the adopted interruptible programs. On May 29, 2001, SCE filed Advice 1542-E-A pursuant to Resolution E-3739 to modify SCE's tariffs accordingly.

Pursuant to conversations with the Commission's Energy Division, SCE submits this advice filing to modify Schedule SLRP and Form 14-739 to reflect the following clarifying changes:

- Special Condition 2 has been modified to reflect that the customer must reduce its load to a minimum of 100 kW over the duration of a Scheduled Load Reduction Event, and to establish limits to the selection of Scheduled Load Reduction Event Options to three options per week and no more than twice for an individual option;
- Special Condition 4 has been modified to include several wording changes to further clarify the compliance provisions for customers with and without historical interval load data;
- Special Condition 9 has been modified to clarify that SCE reserves the right to cancel the rate schedule with Commission approval;
- Special Condition 10 has been added to clarify the relationships, in terms of eligibility, of Schedule SLRP and other interruptible programs; and

- Section 3 of Form 14-739 was modified to add clarifying language to describe how the Customer Specific Energy Baseline will be calculated to determine customer compliance with a Scheduled Load Reduction Event.

No cost information is required for this advice filing.

This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

### **EFFECTIVE DATE**

Pursuant to Resolution E-3739, Ordering Paragraph 3 and SB1X-5 , this advice filing will become effective May 30, 2001, after it has been reviewed for compliance by the Energy Division.

### **NOTICE**

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is mailing copies of this advice filing to the interested parties shown on the attached service list and R.00-10-002. Address change requests to the attached GO 96-A Service List should be directed to Emelyn Lawler at (626) 302-3985 or by electronic mail at [Emelyn.Lawler@sce.com](mailto:Emelyn.Lawler@sce.com). For changes to the R.00-10-002 Service List, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at [lpd@cpuc.ca.gov](mailto:lpd@cpuc.ca.gov).

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing open for public inspection at SCE's corporate headquarters.

For questions, please contact Lisa Vellanoweth at (626) 302-2021 or by electronic mail at [Lisa.Vellanoweth@sce.com](mailto:Lisa.Vellanoweth@sce.com).

**Southern California Edison Company**

Akbar Jazayeri

AJ:eml/lv  
Enclosures

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 29109-E	Preliminary Statement, Part N	Original 28741-E*
Original 29110-E	Schedule SLRP	
Original 29111-E	Schedule SLRP	
Original 29112-E	Schedule SLRP	
Original 29113-E	Schedule SLRP	
Original 29118-E	Schedule SLRP	
Original 29114-E	Scheduled Load Reduction Program Agreement Between Customer and Southern California Edison Company, Form 14-739	
Revised 29115-E	Table of Contents	Revised 28354-E
Revised 29116-E	Table of Contents	Revised 28360-E
Revised 29117-E	Table of Contents	Revised 28842-E



Schedule SLRP  
SCHEDULED LOAD REDUCTION PROGRAM

Sheet 1

APPLICABILITY

This Schedule is optional for Bundled Service Customers with an average monthly demand of 100 kW or greater and who agree to reduce load by a preset amount during prescheduled days and times, as specified in this Schedule. This Schedule is not available to customers receiving service under the Hourly PX Pricing Option, Real Time Pricing (RTP) rate schedules, Schedule OBMC, or the ISO's Ancillary Services Program in which the customer agrees to curtail or interrupt its load when called upon to do so under the terms of such program. This Schedule is available to Schedules I-6, RTP-2-I, TOU-8-SOP-I, AP-I, and TOU-PA-SOP-I customers who have fulfilled their annual maximum interruption obligations under those rate schedules and to customers receiving service under Schedule VDRP. The customer must commit to at least a 15 percent reduction in load, based on the customer's maximum demand in the previous 12 months, which shall not be less than 100 kW, as determined by SCE. Service under this Schedule is provided on a first-come first-served basis and is limited to a total of 300 MW of estimated contracted scheduled load reduction commitments for any given eligible day. This Schedule is applicable only from June 1 through September 30 of each year and will expire December 31, 2002, but may be closed by SCE without notice when the interruptible program limits set forth by the California Public Utilities Commission (Commission) have been fully subscribed.

TERRITORY

Within the entire territory served.

RATES

All other charges and provisions of the customer's otherwise applicable rate schedule shall apply, except that a customer who meets its load reduction requirements during a Scheduled Load Reduction Program (SLRP) Event, as determined by SCE, in accordance with the Special Conditions of this Schedule will receive an incentive payment in the form of a bill credit equal to the amount of qualified total reduced load, represented in kWh, in eligible months multiplied by the appropriate per kWh incentive amount as follows:

<u>Scheduled Load Reduction</u> <u>time-period</u>	<u>Incentive Amount</u> <u>per kWh</u>
8:00 a.m. – 12:00 Noon	\$0.10
12:00 Noon - 4:00 p.m.	\$0.10
4:00 p.m. – 8:00 p.m.	\$0.10

(Continued)

(To be inserted by utility)

Advice 1542-E-B  
Decision \_\_\_\_\_

Issued by  
John R. Fielder  
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Jun 27, 2001  
Effective May 30, 2001  
Resolution E-3739



Schedule SLRP  
SCHEDULED LOAD REDUCTION PROGRAM

Sheet 2

(Continued)

SPECIAL CONDITIONS

1. Agreement. Participating customers must sign all applicable contracts, including a Scheduled Load Reduction Program Agreement Between Customer and Southern California Edison Company (Form 14-739), which specifies preset amounts of load that the customer agrees to reduce during certain Independent System Operator (ISO) system peak hours, as described in Special Condition 2 of this Schedule. The Agreement shall become effective after SCE determines the customer has complied with the terms and conditions of the Agreement and this Schedule. If the customer is in noncompliance with the terms and conditions of this Schedule and the Agreement, SCE reserves the right to terminate the Agreement and remove the customer from this Schedule. Customers shall have a one month window each year between November 1 and December 1, to provide written notice to SCE to terminate service under this Schedule. Termination of service shall become effective on January 1 of the following year.
2. SLRP Event. A SLRP Event is an event in which a customer provides preset load reductions on SCE's electric system during prescheduled days and time periods. The customer must commit to reduce its load by at least 15 percent, with a minimum load reduction of 100 kW for each hour of each and every SLRP Event. The customer may elect up to three options per week and may elect any individual option no more than twice. Once the options are elected they will remain consistent each week during the life of the SLRP.

The days and times of a SLRP Event are consistent with the ISO's system peak hours.

SLRP Events may occur during the summer season, June 1 through September 30, Monday through Friday, excluding Holidays, between the hours of 8:00 a.m. and 8:00 p.m.

SLRP Event Options

<u>Reduction Option</u>	<u>Time Period</u>
Option A:	8:00 a.m. – 12:00 Noon
Option B:	12:00 Noon – 4:00 p.m.
Option C:	4:00 p.m. – 8:00 p.m.

(Continued)

(To be inserted by utility)

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Schedule SLRP  
SCHEDULED LOAD REDUCTION PROGRAM

Sheet 3

(Continued)

SPECIAL CONDITIONS (Continued)

3. Customer Specific Energy Baseline. The amount of average energy usage baseline specific to each customer is the Customer Specific Energy Baseline (CSEB). The CSEB is used to determine the customer's recorded reduced energy for each SLRP Event. The CSEB will be determined by using a 10-day rolling average energy usage profile of the immediate past 10 similar weekdays (excluding holidays) prior to a SLRP Event. The CSEB will be calculated on an hourly basis using the average of the same hour for the past 10 similar weekdays (excluding holidays). The past 10 similar days will exclude days when the customer: 1) submitted a VDRP bid and the bid was accepted, 2) was interrupted, 3) was subject to a rotating outage and 4) was paid to reduce load during a SLRP Event. The CSEB will be determined by SCE at the time the customer is billed following a SLRP Event. The CSEB may vary by hour.

4. Program Compliance. To evaluate the customer's compliance with program requirements and eligibility for the incentive payment (credit) provided under this Schedule, SCE will determine (1) the actual kWh amount the customer reduced during a SLRP Event, and (2) confirm that the load reduced was not shifted to (a) an on-peak period (12:00 p.m. to 6:00 p.m.) within the same day as the SLRP Event if the customer committed to reduce load during a time period outside of the on-peak period or to (b) an on-peak period on another eligible day in the SLRP. Compliance will be determined as follows:

a. Compliance with SLRP Event. Compliance with a SLRP Event will be determined by subtracting the customer's recorded kWh during a SLRP Event from the customer's CSEB. The difference shall be considered the reduced kWh.

Failure to fully comply with five (5) SLRP Events will result in the removal of the customer from this Schedule.

b. Compliance with On-Peak Period Load Shifting Restrictions. Compliance with on-peak load shifting restrictions will be measured to ensure no load shifting during the on-peak hours occurs.

(i). For customers with existing interval meters in operation for at least 12 months, compliance will be measured by comparing the average on-peak kWh of the month to the average on-peak kWh of the same month in the prior year excluding all hours in which an interruption or curtailment has occurred. Each customer's recorded scheduled load reduction shall be evaluated to ensure that the customer did not shift the load to (a) an on-peak period (12:00 p.m. to 6 p.m.) within the same day as the SLRP Event if the customer committed to reduce load during a time period outside of the on-peak period or to (b) an on peak period on another eligible day in the SLRP.

If a customer increases its monthly on-peak kWh usage by more than 15 percent in any single month as compared to the prior year's same month on-peak kWh usage, the customer shall not receive payment for any SLRP Events in that specific month.

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(To be inserted by utility)  
Advice 1542-E-B  
Decision \_\_\_\_\_

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Schedule SLRP  
SCHEDULED LOAD REDUCTION PROGRAM

Sheet 4

(Continued)

SPECIAL CONDITIONS (Continued)

4. Program Compliance. (Continued)

b. Compliance with On-Peak Period Load Shifting Restrictions. (Continued)

- (ii). For customers who do not have an existing interval meter and sufficient load data is not available from the prior year and SCE cannot compare the average on-peak kWh of the month to the average on-peak kWh of the same month in the prior year, excluding all hours in which an interruption or curtailment has occurred, then, the following method shall be used to determine compliance with on-peak period load shifting restrictions.

In any single month, the customer's average on-peak kWh will be compared to an "estimation" of the average on-peak kWh of the same month in the prior year. The estimation will be determined using customers' prior year's monthly kWh and load profiles of building types (i.e., market segments) to which the customer belongs, which are derived from Standard Industrial Classification Codes. In the event Standard Industrial Classification codes are unknown for the customer, SCE will use the customer's class average (rate group) load profiles.

If a customer increases its monthly on-peak kWh usage by more than 20 percent in any single month as compared to the prior year's same month "estimation" of the average on-peak kWh usage, as determined above, the customer shall not receive payment for any SLRP Events in that specific month.

- 5. Required Metering Equipment. Customers must have interval data recording (IDR) metering installed and operational and must have established at least ten weekdays of load data before service will be provided under this Schedule. If needed, SCE will provide and install meter equipment at no charge to the customer. However, if the customer receives metering equipment from SCE at no charge, the customer must remain on this Schedule for one full year and must fully comply with the terms and conditions of this Schedule. If the customer is terminated for non-compliance, the customer shall be charged for the cost and installation fees of the metering equipment that was provided by SCE.

- 6. Essential Use Customers. Customers electing to receive service under this Schedule and who are classified as Essential Use in accordance with Commission Decision No. 91548 must provide proof of back-up generation or other means to supply energy for interruptible load. A declaration must be signed under penalty of perjury and must state that the customer is, to the best of that customer's understanding, an Essential Use customer under Commission rules. It must also state that the customer voluntarily elects to participate in an interruptible program for part of its load upon request by SCE, while continuing to meet its essential needs based on adequate back-up generation or other means. Furthermore, such customer may commit no more than 50 percent of its average peak load under this Schedule. Absent such declaration, SCE may find the customer ineligible to receive service under this Schedule.

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(To be inserted by utility)  
 Advice 1542-E-B  
 Decision \_\_\_\_\_

Issued by  
John R. Fielder  
Senior Vice President

(To be inserted by Cal. PUC)  
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Schedule SLRP  
SCHEDULED LOAD REDUCTION PROGRAM

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

- 7. Customer-Owned Electrical Generating Facilities.
  - a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A Generation Agreement is required for such operation.
  - b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted in order for the customer to avoid interruption of load during a Power Reduction Event or to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.
- 8. Removal from Schedule. SCE reserves the right to remove a customer from this Schedule if the customer is in noncompliance with the term and conditions of this Schedule or the customer's Agreement.
- 9. SCE reserves the right to cancel, with Commission approval, this Schedule and associated Agreement, in its entirety.
- 10. Relationship to Other Interruptible/Curtailment Programs. Customers currently taking service under Schedule I-6, Schedule I-6-BIP, Schedule VDRP, or the air conditioning (A/C) cycling rate option (Schedule GS-APS) are eligible to receive service under this Schedule. However, under no circumstances will a customer taking service under the above listed rate schedules and this Schedule receive more than one incentive payment for the same interrupted/curtailed load. In other words, should the ISO activate an interruption, VDRP event, or A/C cycling event or if SCE activates an A/C cycling event, as set forth in the provisions of the applicable rate schedules (Schedule I-6, Schedule I-6-BIP, Schedule VDRP, or Schedule GS-APS), during any period that overlaps with the period of a SLRP Event under this Schedule, no credits under this Schedule will apply and all provisions of Schedule I-6, Schedule I-6-BIP, Schedule VDRP, or GS-APS shall prevail. For customers affected by an interruption, VDRP event, or A/C cycling event, such event will automatically cancel all provisions of this Schedule for that customer during the entire time period of the interruption, VDRP event, or A/C cycling event.

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(To be inserted by utility)  
Advice 1542-E-B  
Decision \_\_\_\_\_

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(To be inserted by Cal. PUC)  
Date Filed Jun 27, 2001  
Effective May 30, 2001  
Resolution E-3739



Southern California Edison  
Rosemead, California

Original  
Cancelling

Cal. PUC Sheet No. 29114-E  
Cal. PUC Sheet No.

Sheet 1

SCHEDULED LOAD REDUCTION PROGRAM AGREEMENT  
BETWEEN CUSTOMER AND SOUTHERN CALIFORNIA EDISON COMPANY

Form 14-739

(Continued)

(To be inserted by utility)

Advice 1542-E-B

Decision \_\_\_\_\_

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Issued by

John R. Fielder

Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Jun 27, 2001

Effective May 30, 2001

Resolution E-3739

**SCHEDULED LOAD REDUCTION PROGRAM AGREEMENT  
BETWEEN CUSTOMER AND SOUTHERN CALIFORNIA EDISON COMPANY**

This Scheduled Load Reduction Program Agreement ("Agreement") is between Customer signing below and Southern California Edison Company ("SCE") (jointly, the "Parties") and shall establish the terms and conditions for Customer electing to receive service under Schedule SLRP, Scheduled Load Reduction Program. Customer shall receive service consistent with all terms and provisions of Schedule SLRP and Customer's "Otherwise Applicable Rate Schedule".

This is a filed form tariff agreement authorized by the California Public Utilities Commission ("Commission"). No officer, inspector, solicitor, agent, or employee of SCE has any authority to waive, alter, or amend any part of this Agreement except as provided herein or as authorized by the Commission. This Agreement supplements the terms and conditions of Customer's electric service provided under Customer's Otherwise Applicable Rate Schedule and under SCE's Commission-approved tariffs.

Customer understands and agrees to the terms and conditions in Schedule SLRP, and the following conditions, in accordance with Schedule SLRP:

1. For the term of this Agreement, Customer shall receive service in accordance with Schedule SLRP and Customer's Otherwise Applicable Rate Schedule filed with the Commission, as such schedules now exist or may hereafter be amended or superseded.
2. Schedule SLRP shall terminate December 31, 2002. Customer understands that Schedule SLRP is a summer-only program, applicable June 1 through September 30 from 8:00am – 8:00pm on weekdays only, whereby Customer will receive a discount of \$0.10 per kWh of qualified reduced load in the form of a credit on their bill, for recorded reduced energy during a specified Scheduled Load Reduction Program (SLRP) Event, as specified in this Agreement.
3. Customer's Customer Specific Energy Baseline (CSEB) shall be determined in accordance with Special Condition 3 of Schedule SLRP. The CSEB will be determined by using a 10-day rolling average energy usage profile of the immediate past similar weekdays (excluding holidays) prior to a SLRP Event. The past 10 similar days will exclude days when the customer: 1) submitted a VDRP bid and the bid was accepted, 2) was interrupted, 3) was subject to a rotating outage and 4) was paid to reduce load during a SLRP Event. The CSEB will be compared to the amount of the customer's usage during a SLRP Event to determine compliance with the event.
4. Customer's SLRP commitment for each SLRP Event shall be at least a 15 percent reduction in load, which shall not be less than 100 kW. Customer's load reduction commitment is specified in this Agreement in Attachment A. Customer must be able to commit to the load reduction as stated in this Agreement for the same time periods and the same days of the week from 8:00am – 8:00pm for each month, June 1 – September 30. If Customer fails to comply with five SLRP Events it shall no longer be eligible for Schedule SLRP and will be returned to its Otherwise Applicable Tariff.
5. SCE reserves the right to notify Customer to confirm Customer's SLRP commitment amount and clarify possible errors and to remove Customer from Schedule SLRP if Customer is non-compliant with the terms and conditions of Schedule SLRP or this Agreement. SCE shall monitor Customer's on-peak usage to ensure Customer does not shift load during a SLRP Event to another on-peak period. Compliance on this issue will be determined in accordance with Special Condition 4 of Schedule SLRP.
6. This Agreement shall at all times be subject to such changes or modifications by the Commission as said Commission may, from time to time, direct in the exercise of its jurisdiction.

7. This Agreement is executed in accordance with, and is qualified in its entirety by, the terms and conditions of Schedule SLRP, and incorporates Schedule SLRP herein by this reference. To the extent the terms or conditions of this Agreement and Schedule SLRP are consistent or additive, then the terms or conditions of both shall apply. To the extent the terms or conditions of this Agreement and Schedule SLRP are inconsistent, then the terms or conditions of Schedule SLRP shall take precedence.

In witness whereof, the Parties have caused this Agreement to be executed by their duly authorized agents to be effective on the date of SCE's signature below.

_____ <i>Signature of Customer, or Authorized Company Representative</i>	_____ <i>Date</i>	_____ <i>Signature of Company Representative</i>	_____ <i>Date</i>
_____ <i>Printed Name of Customer or Company</i>		_____ <i>Printed Name of Company Representative</i>	
_____ <i>Title</i>		_____ <i>Title</i>	
_____ <i>Customer or Company Name</i>		_____ <b>Southern California Edison</b>	

SCHEDULED LOAD REDUCTION PROGRAM AGREEMENT  
BETWEEN CUSTOMER AND SCE

ATTACHMENT A

**SCHEDULE LOAD REDUCTION PROGRAM COMMITMENT:**

(Customer must specify the amount of load reduction to curtail by hour; the amount of hourly curtailment may vary for each of the four hours in an option. The customer may elect up to three options per week and may elect any individual option no more than twice. Once the options are elected they will remain consistent each week during the life of the Scheduled Load Reduction Program (SLRP). Customer must agree to curtail load for a minimum of four consecutive hours.)

**Weekly Load Curtailment Amount (kW)  
For SLRP  
Effective June 1<sup>st</sup> – September 30<sup>th</sup>**

<b>Option</b>	<b>Monday</b>	<b>Tuesday</b>	<b>Wednesday</b>	<b>Thursday</b>	<b>Friday</b>
<b>Option A:</b>					
8:00am – 9:00am					
9:00am – 10:00am					
10:00am – 11:00am					
11:00am – 12:00pm					
<b>Option B:</b>					
12:00pm – 1:00pm					
1:00pm – 2:00pm					
2:00pm – 3:00pm					
3:00pm – 4:00pm					
<b>Option C:</b>					
4:00pm – 5:00pm					
5:00pm – 6:00pm					
6:00pm – 7:00pm					
7:00pm – 8:00pm					

**SERVICE ACCOUNT NUMBER(S):**

<b>Service Account No.</b>	<b>Customer Name and Service Account Address</b>