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April 13, 2001

**ADVICE 1530-E-A**  
**(U 338-E)**

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA  
ENERGY DIVISION

**SUBJECT:** Supplemental Filing -- Modifications to Tariff Sheets  
Submitted in Advice Filing 1530-E

**PURPOSE**

This advice filing supplements, in part, Advice 1530-E, *Revised Tariffs to SCE's Interruptible Load Programs and Establishment of Interruptible Load Programs Memorandum Account*, filed on April 9, 2001. The revised tariff sheets are listed on Attachment A and are attached hereto.

**BACKGROUND**

On April 9, 2001, SCE submitted Advice 1530-E to revise SCE's interruptible program and other related tariffs in compliance with Decision 01-04-006 concerning the operation of the interruptible load programs offered by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and SCE.

SCE is submitting these modifications to further clarify the tariff language and to achieve consistency with Decision No. 01-04-006. These changes are made pursuant to discussions between SCE and the Energy Division on April 12, 2001.

No cost information is required for this advice filing.

This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any schedule or rule.

**EFFECTIVE DATE**

Pursuant to Ordering Paragraph 1 of D.01-04-006, this advice filing will become effective on April 14, 2001, unless suspended by the Energy Division Director.

**NOTICE**

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is mailing copies of this advice filing to the interested parties shown on the attached service list and R.00-10-002. Address change requests should be directed to Emelyn Lawler at (626) 302-3985 (E-mail: [Emelyn.Lawler@sce.com](mailto:Emelyn.Lawler@sce.com)).

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing open for public inspection at SCE's corporate headquarters.

For questions, please contact Lisa Vellanoweth at (626) 302-2021 or by electronic mail at [Lisa.Vellanoweth@sce.com](mailto:Lisa.Vellanoweth@sce.com).

**Southern California Edison Company**

Donald A. Fellows, Jr.

DAF:jwy/eml  
Enclosures

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 28740-E** Original 28741-E**	Preliminary Statement Part N Preliminary Statement Part N	Revised 28275-E**
Revised 28742-E Revised 28743-E Revised 28744-E Revised 28745-E Revised 28746-E*	Schedule D-APS Schedule D-APS Schedule D-APS Schedule D-APS Schedule D-APS	Revised 27364-E Revised 25956-E Revised 25957-E* Revised 25958-E* Revised 28480-E
Original 28747-E Original 28748-E Original 28749-E Original 28750-E Original 28751-E*	Schedule D-APS-E Schedule D-APS-E Schedule D-APS-E Schedule D-APS-E Schedule D-APS-E	
Revised 28752-E Revised 28753-E Revised 28754-E Revised 28755-E Revised 28756-E*	Schedule GS-APS Schedule GS-APS Schedule GS-APS Schedule GS-APS Schedule GS-APS	Revised 27365-E Revised 25961-E Revised 25962-E* Revised 25963-E* Revised 28510-E
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Revised 28762-E Revised 28763-E Revised 28764-E Revised 28765-E Revised 28766-E* Revised 28767-E* Revised 28768-E Revised 28769-E Revised 28770-E*	Schedule I-6 Schedule I-6 Schedule I-6 Schedule I-6 Schedule I-6 Schedule I-6 Schedule I-6 Schedule I-6 Schedule I-6	Revised 27510-E* Revised 23798-E Revised 23799-E Revised 27799-E Revised 28409-E Revised 28410-E Revised 27512-E Revised 27560-E Revised 28511-E Revised 28512-E Revised 28512-E
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Revised 28781-E* Revised 28782-E Revised 28783-E* Revised 28784-E* Revised 28785-E	Schedule RTP-2-I Schedule RTP-2-I Schedule RTP-2-I Schedule RTP-2-I Schedule RTP-2-I	Revised 28522-E* Revised 27801-E Revised 28411-E Revised 27802-E Revised 26513-E

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Revised 28787-E*	Schedule RTP-2-I	Revised 28523-E
Original 28788-E**	Schedule RTP-2-I	
Revised 28789-E**	Schedule RTP-2-I	Revised 28524-E
Revised 28790-E	Schedule RTP-2-I	Revised 26124-E
Revised 28791-E*	Schedule RTP-2-I	Revised 28026-E
Revised 28792-E	Schedule RTP-2-I	Revised 26126-E
Revised 29038-E	Schedule TOU-8	Revised 27061-E
Revised 29039-E	Schedule TOU-8	Revised 27062-E
Revised 29040-E	Schedule TOU-8	Revised 27063-E
Revised 29041-E	Schedule TOU-8	Revised 27064-E
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Revised 28797-E	Schedule TOU-8-SOP-I	Revised 27803-E
Revised 28798-E*	Schedule TOU-8-SOP-I	Revised 28413-E
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Revised 28802-E*	Schedule TOU-8-SOP-I	Revised 28569-E
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Revised 28810-E*	Schedule AP - I	Revised 27716-E*
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Revised 28819-E*	Schedule TOU-PA-SOP-I	Revised 28614-E

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 28820-E**	Schedule TOU-PA-SOP-I	Revised 28615-E
Original 28821-E*	Schedule OBMC	
Original 28822-E*	Schedule OBMC	
Original 28823-E	Schedule VDRP	
Original 28824-E*	Schedule VDRP	
Original 28825-E	Schedule VDRP	
Original 28826-E	Schedule VDRP	
Revised 28827-E	Contract For Interruptible Service, Agricultural and Pumping, Form 14-256	Original 27753-E
Revised 28828-E	Contract For Interruptible Service, Form 14-315	Revised 27755-E
Original 28829-E*	Southern California Edison Company (SCE), Large Power Interruptible Rate Schedules, Insurance Declaration, Form 14-735	
Original 28830-E*	Southern California Edison Company (SCE), Large Power Interruptible Rate Schedules, Essential Use Declaration, Form 14-736	
Original 28831-E*	Voluntary Demand Response Program Agreement Between Customer and Southern California Edison Company (SCE), Form 14-737	
Original 28832-E*	Agreement For Customer Participating In Voluntary Demand Response Program and Interruptible Load Aggregation Option Under Interruptible Rate Schedules, Form 14-738	
Revised 28833-E	Air Conditioner Cycling Program, Commercial/Industrial Participating Agreement, Form 16-165	Original 7338-E
Revised 28834-E	Table of Contents	Revised 28261-E
Revised 28835-E	Table of Contents	Revised 28220-E
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Revised 28842-E	Table of Contents	Revised 27788-E



PRELIMINARY STATEMENT

Sheet 97

(Continued)

N. MEMORANDUM ACCOUNTS (Continued)

67. Interruptible Load Programs (ILP) Memorandum Account

The purpose of the ILP Memorandum Account is to track costs and revenues associated with interruptible load and curtailment programs where the costs are in excess of the costs authorized in current rates.

The costs to be recorded in this memorandum account will include, but will not necessarily be limited to: start-up, administrative, and customer participation incentive costs for the new interruptible load programs.

The revenues to be recorded in this memorandum account will include, but is not limited to, any equipment cost or enrollment fees to be paid by customers participating in these new programs, together with any related non-compliance or contractual non-performance penalties. The ILP Memorandum Account shall also track incremental revenues from penalties related to programs authorized by Decision 01-04-006 and incremental revenues from interruptible customers who elect to opt out or increase their designated Firm Service Levels.

Interruptible load programs shall include, but are not limited to, the Base Interruptible Program, Voluntary Demand Response Program, Air Conditioner Cycling Program, the Optional Binding Mandatory Curtailment Program, and any Commission required studies and system modifications associated with the Interruptible Load and curtailment programs.

Separate subaccounts shall be maintained to track the excess costs for each program, study, and system modification required by Commission Decision 01-04-006. Pursuant to Decision 01-04-006, costs recorded in the ILP Memorandum Account will be subject to reasonableness review and approved for recovery absent any showing of "incompetence, malfeasance, or other unreasonableness".

A debit entry shall be made to the respective subaccounts of the ILP Memorandum Account at the end of each month in which applicable costs less incremental revenues exceed costs authorized in current rates.

A credit entry shall be made to the respective subaccounts of the ILP Memorandum Account at the end of each month equal to all enrollment fees, equipment fees, non-compliance or contractual non-performance penalties collected from customers participating in each new program conducted pursuant to Decision 01-04-006.

Interest shall accrue to the sum of the subaccounts of the ILP Memorandum Account by applying the Interest Rate to the average of the beginning and ending account balances.

SCE will request Commission approval for recovery of any net debit recorded in the ILP Memorandum Account in its annual Revenue Adjustment Proceeding, or any other proceeding authorized by the Commission.

(Continued)

(To be inserted by utility)

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Decision 01-04-006

Issued by

John R. Fielder  
Senior Vice President

(To be inserted by Cal. PUC)

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Schedule TOU-8  
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 1

APPLICABILITY

Applicable to general service including lighting and power, except agricultural water pumping accounts as described in Special Condition No. 14. This Schedule is applicable to and mandatory for all customers whose monthly maximum demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW in any three months during the preceding 12 months, except that customers served on this Schedule may elect service under any applicable schedules optional hereto. Except for interruptible service customers, any existing customer on this Schedule whose monthly maximum demand has registered 500 kW or less for 12 consecutive months is ineligible for service under this Schedule (See Special Condition No. 11). Service under this Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

The following rates are set forth for service metered and delivered at secondary, primary, and subtransmission voltages.

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

	<u>Per Meter Per Month</u>	
	<u>Summer*</u>	<u>Winter</u>
Customer Charge.....	\$298.65	\$298.65
Demand Charge (to be added to Customer Charge):		
Facilities Related Component:		
All kW of Billing Demand, except that the Billing Demand shall not be less than the levels set forth in Special Condition No. 4 below,		
per kW .....	\$ 6.40	\$ 6.40
Time Related Component (to be added to Facilities Related Component):		
All kW of On-Peak Billing Demand, per kW .....	\$ 17.55	N/A
Plus all kW of Mid-Peak Billing Demand, per kW .....	\$ 2.80	\$ 0.00
Plus all kW of Off-Peak Billing Demand, per kW .....	\$ 0.00	\$ 0.00

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(To be inserted by utility)

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Schedule TOU-8  
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 2

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 kV (Continued)

	<u>Per Meter Per Month</u>	
	<u>Summer*</u>	<u>Winter</u>
Energy Charge (to be added to Demand Charge):		
All On-Peak kWh, per kWh.....	\$0.09485	N/A
Plus all Mid-Peak kWh, per kWh .....	\$0.05989	\$0.07336
Plus all Off-Peak kWh, per kWh .....	\$0.03810	\$0.03925

\* During Summer months a Peak Period Rate Limiter of \$1.09530 per kilowatthour and Average Rate Limiter of \$0.30844 per kilowatthour will apply (See Special Condition Nos. 12 and 13).

The above charges used for customer billing are determined using the components shown in the Rate Components Section following the Special Conditions Section.

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 kV THROUGH 50 KV

	<u>Per Meter Per Month</u>	
	<u>Summer*</u>	<u>Winter</u>
Customer Charge .....	\$299.00	\$299.00
Demand Charge (to be added to Customer Charge):		
Facilities Related Component:		
All kW of Billing Demand, except that the Billing Demand shall not be less than the levels set forth in the Special Condition No. 4 below, per kW .....	\$ 6.60	\$ 6.60
Time Related Component (to be added to Facilities Related Component):		
All kW of On-Peak Billing Demand, per kW .....	\$ 17.95	N/A
Plus all kW of Mid-Peak Billing Demand, per kW .....	\$ 2.70	\$ 0.00
Plus all kW of Off-Peak Billing Demand, per kW .....	\$ 0.00	\$ 0.00

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Schedule TOU-8  
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 3

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV THROUGH 50 KV (Continued)

	<u>Per Meter Per Month</u>	
	<u>Summer*</u>	<u>Winter</u>
Energy Charge (to be added to Demand Charge):		
All On-Peak kWh, per kWh .....	\$0.09422	N/A
Plus all Mid-Peak kWh, per kWh .....	\$0.05847	\$0.07071
Plus all Off-Peak kWh, per kWh .....	\$0.03758	\$0.03874

\* During Summer months a Peak Period Rate Limiter of \$1.09315 per kilowatthour and Average Rate Limiter of \$0.30844 per kilowatthour will apply (See Special Condition Nos. 12 and 13).

The above charges used for customer billing are determined using the components shown in the Rate Components Section following the Special Conditions Section.

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

	<u>Per Meter Per Month</u>	
	<u>Summer*</u>	<u>Winter</u>
Customer Charge .....	\$349.45	\$349.45
Demand Charge (to be added to Customer Charge):		
Facilities Related Component:		
All kW of Billing Demand, except that the Billing Demand shall not be less than the levels set forth in Special Condition No. 4 below, per kW ..	\$ 0.65	\$ 0.65
Time Related Component (to be added to Facilities Related Component):		
All kW of On-Peak Billing Demand, per kW .....	\$ 16.15	N/A
Plus all kW of Mid-Peak Billing Demand, per kW .....	\$ 2.45	\$ 0.00
Plus all kW of Off-Peak Billing Demand, per kW .....	\$ 0.00	\$ 0.00

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Schedule TOU-8  
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 4

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV (Continued)

	<u>Per Meter Per Month</u>	
	<u>Summer*</u>	<u>Winter</u>
Energy Charge (to be added to Demand Charge):		
All On-Peak kWh, per kWh .....	\$0.07397	N/A
Plus all Mid-Peak kWh, per kWh .....	\$0.05053	\$0.06093
Plus all Off-Peak kWh, per kWh .....	\$0.03755	\$0.03872

\* During Summer months a Peak Period Rate Limiter of \$0.92250 per kilowatthour will apply (See Special Condition No. 12).

The above charges used for customer billing are determined using the components shown in the Rate Components Section following the Special Conditions Section.

SPECIAL CONDITIONS

1. Time periods are defined as follows:

- On-Peak: Noon to 6:00 p.m. summer weekdays except holidays
- Mid-Peak: 8:00 a.m. to Noon and 6:00 p.m. to 11:00 p.m. summer weekdays except holidays
- Off-Peak: 8:00 a.m. to 9:00 p.m. winter weekdays except holidays
- Off-Peak: All other hours.

Holidays are New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

See Special Condition No. 15 for Time Periods applicable to Qualifying Facilities.

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday.

The summer season shall commence at 12:00 a.m. on the first Sunday in June and continue until 12:00 a.m. of the first Sunday in October of each year. The winter season shall commence at 12:00 a.m. on the first Sunday in October and continue until 12:00 a.m. of the first Sunday in June of the following year.

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(To be inserted by utility)

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Schedule TOU-8  
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

2. Voltage: Service will be supplied at one standard voltage.
3. Maximum Demand: Maximum demands shall be established for the On-Peak, Mid-Peak, and Off-Peak periods. The maximum demand for each period shall be the measured maximum average kilowatt input indicated or recorded by instruments to be supplied by SCE, during any 15-minute metered interval, but, where applicable, not less than the diversified resistance welder load computed in accordance with the section designated Welder Service in Rule No. 2. Where the demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used.
4. Billing Demand: The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest kW. The Demand Charge shall include the following billing components. The Time Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period for each of the On-Peak, Mid-Peak, and Off-Peak Time Periods. The Facilities Related Component shall be for the greater of the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period or 50% of the highest Maximum Demand established in the preceding eleven months (Ratcheted Demand). However, when SCE determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand in the preceding eleven months, the Facilities Related Component of the Demand Charge may be established at 50 percent of the customer's connected load. Separate Demand Charge(s) for the On-Peak, Mid-Peak, and Off-Peak Time Periods shall be established for each monthly billing period. The Demand Charge for each time period shall be based on the Maximum Demand for that time period occurring during the respective monthly billing period.
5. Excess Transformer Capacity: Excess Transformer Capacity is the amount of transformer capacity requested by a customer, or required by SCE, in excess of that which SCE would normally install to serve the customer's Maximum Demand. Excess Transformer Capacity shall be billed at \$1.00 per kVA per month.

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Schedule TOU-8  
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

6. Power Factor Adjustment:

a. Adjustment Rate:

- (1) For service delivered and metered at voltages greater than 50 kV, including Cogeneration and Small Power Production Customers, the billing will be increased by \$0.18 per kilovar of maximum reactive demand imposed on SCE.
- (2) For service delivered and metered at voltages of 50 kV or less, including Cogeneration and Small Power Production Customers, the billing will be increased by \$0.23 per kilovar of maximum reactive demand imposed on SCE.

b. Determining the Reactive Demand:

The maximum reactive demand shall be the highest measured maximum average kilovar demand indicated or recorded by metering to be supplied by SCE during any 15 minute metered interval in the month. The kilovars shall be determined to the nearest unit. A device will be installed on each kilovar meter to prevent reverse operation of the meter.

7. Temporary Discontinuance of Service: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

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(To be inserted by utility)

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Schedule TOU-8  
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 7

(Continued)

SPECIAL CONDITIONS (Continued)

8. Supplemental Visual Demand Meter: Subject to availability, and upon written application by the customer, SCE will, within 180 days, supply and install a SCE-owned supplemental visual demand meter. The customer shall provide the required space and associated wiring beyond the point of interconnection for such installation. Said supplemental visual demand meter shall be in parallel with the standard billing meter delineated in Special Condition 3 above. The readings measured or recorded by the supplemental visual demand meter are for customer information purposes only and shall not be used for billing purposes in lieu of meter readings established by the standard billing meter. If a meter having visual capability of displaying real time demand is installed by SCE as the standard billing meter, no additional metering will be installed pursuant to this Special Condition.

One of the following types of supplemental visual demand meters will be provided in accordance with provisions above at no additional cost to the customer: Dial Wattmeter or Electronic Demand Monitor.

If the customer desires a supplemental visual demand meter having features not available in any of the above listed meters, such as an electronic microprocessor-based meter, SCE will provide such a supplemental visual demand meter subject to a monthly charge, if the meter and its associated equipment have been approved for use by SCE. Upon receipt from the customer of a written application SCE will design the installation and will thereafter supply, install, and maintain the supplemental visual demand meter subject to all conditions stated in the first and last paragraph of this Special Condition. For purposes of computing the monthly charge, any such supplemental visual demand meter and associated equipment shall be treated as Added Facilities in accordance with Rule No. 2, Paragraph H, Section 1 and 2 of the tariff rules. Added investment for computing the monthly charge shall be reduced by SCE's estimated total installed cost at the customer location of the Electronic Demand Monitor offered otherwise herein at no additional cost.

SCE shall have sole access for purposes of maintenance and repair to any supplemental visual demand meter installed pursuant to this Special Condition and shall provide all required maintenance and repair. Periodic routine maintenance shall be provided at no additional cost to the customer. Such routine maintenance includes making periodic adjustments, lubricating moving parts and making minor repairs. Non-routine maintenance and major repairs or replacement shall be performed on an actual cost basis with the customer reimbursing SCE for such cost.

9. Contracts: An initial three-year facilities contract may be required where applicant requires new or added serving capacity exceeding 2,000 kVA.

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Schedule TOU-8  
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

10. Customer-Owned Electrical Generating Facilities:
  - a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A Generation Agreement is required for such operation.
  - b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.
  
11. Removal From Schedule: Customers receiving service under this Schedule whose monthly Maximum Demand has registered 500 kW or less for 12 consecutive months shall be changed to an applicable rate schedule effective with the date the customer became ineligible for service under this Schedule. This Special Condition is not applicable to customers taking service under Schedule I-6.
  
12. Peak Period Rate Limiter: A firm service customer's total monthly bill under this Schedule, excluding the Public Utilities Commission (PUC) Reimbursement Fee, California Alternate Rates for Energy (CARE) Surcharge, as set forth in Preliminary Statement, Part O, Section 5, Power Factor Adjustment, Excess Transformer Capacity charge, Non-Time Related Demand Charge, and customer charges, shall be reduced, if necessary, so that the average rate during the On-Peak Period in a summer month does not exceed the peak period rate limiter for the appropriate service voltage level shown on this Schedule. This Special Condition is also applicable to firm service customers taking service under Schedule S. This Special Condition is not applicable to customers taking service under Schedule I-6.
  
13. Average Rate Limiter: For firm service customers with service metered and delivered at voltages 50 kV and below, the customer's total monthly bill under this Schedule, excluding the PUC Reimbursement Fee, CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 5, Power Factor Adjustment, Excess Transformer Capacity charge, and customer charges, shall be reduced, if necessary, so that the average rate during a summer month does not exceed the average rate limiter for the appropriate service voltage level shown on this Schedule. This Special Condition is not applicable to customers taking service under Schedule I-6.
  
14. Agricultural Water Pumping Accounts: Large individual water agency and other large water pumping accounts with 70% or more of the water pumped used for agricultural purposes are not eligible for service under this Schedule and must take service on an agricultural class rate schedule.

(Continued)

(To be inserted by utility)

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Decision 01-04-006

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Schedule TOU-8  
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 9

(Continued)

SPECIAL CONDITIONS (Continued)

15. Qualifying Facilities Time Periods: Time Periods for power purchase payments to a cogeneration or small power production source which meets the criteria for a Qualifying Facility as defined under 18 CFR, Chapter 1, part 292, subpart B of the Federal Energy Regulatory Commission regulations and whose power purchase payments are based on the time-of-use periods set forth in this Schedule, shall be as defined under Special Condition No. 1 herein, except that: 1) consistent with the effective dates listed in the table below, the summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year; 2) consistent with the effective dates listed in the table below, the winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year; 3) for the winter season a Super Off-Peak time period of midnight to 6:00 a.m., everyday, shall apply.

The Summer and Winter Season modifications defined above shall become effective for each Qualifying Facility based on its date of Firm Operation (or initial operation for non-firm Qualifying Facilities) as shown on the table below. Qualifying Facilities that began operation after the end of the Summer Season will be considered to have begun operation in the next year.

<u>Firm Operation</u>	<u>Effective June 1</u>
1985 and prior years	1994
1986	1993
1987	1992
1988	1992
1989	1993
1990	1994
1991	1993
1992 and years beyond	1992

Qualifying Facilities may elect, on a one-time basis, to receive metered kWh hourly deliveries rather than the above time periods. Those Qualifying Facilities not electing to make this change shall continue to receive power purchase payments for energy and capacity based on time-of-use and seasonal periods as defined above.

(Continued)

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Schedule TOU-8  
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 10

(Continued)

SPECIAL CONDITIONS (Continued)

16. **Compensated Metering.** This provision is applicable to service metered and delivered at voltages above 50 kV. Where customer/applicant requests and SCE agrees, SCE may install a transformer loss compensating device (Compensated Metering) acceptable to SCE in order to provide high voltage (over 50 kV) metered service. Where provided, this service will be considered as metered and delivered on SCE's side of the serving transformer. SCE shall rely on transformer loss data provided by the transformer manufacturer or transformer loss tests performed by SCE to calibrate the compensating device. Service under this provision is contingent upon customer/applicant's entering into an agreement which requires payment for the serving transformer and related substation equipment in accordance with Rule 2., Section H, Added Facilities, except where such transformer equipment is owned, operated, and maintained by the customer/applicant. Where the transformer equipment is owned, operated, and maintained by the customer/applicant, the customer/applicant is required to pay for the Compensated Metering and related equipment in accordance with Rule 2.H, Added Facilities, and shall also agree to provide SCE unrestricted access to the serving transformer, metering, and compensating equipment.
17. **Economic Development Rate Discount:** The economic development rate discount is applicable to new customers who agree to a written non-renewable contract and will locate new operations (new electric usage) within: Enterprise Zones designated by the State of California under the Enterprise Zone Act; Economic Incentive Areas designated by the State under the Employment and Economic Incentive Act; Recycling Market Development Zones designated by the California Integrated Waste Management Board under the Public Resource Code relating to solid waste; or federal military bases that are scheduled to be closed. Such new operations shall have loads that exceed 500 kW of monthly Maximum Demand. New customers locating on federal military bases scheduled for closure must declare their intention to continue as a customer of SCE after the base closure. Application will be limited to either a maximum of 50 qualified participants or a combined net load addition for all participants of 50 megawatts. The discount which is limited to a 3-year period, is 15 percent for the first 12 month period, 10 percent for the second 12 month period, and 5 percent for the third 12 month period. It shall be applied to the customer's total monthly bill excluding the PUC Reimbursement Fee, CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 5, and any other applicable taxes and charges as specified in the Contract. For purposes of revenue accounting the discount will be deducted from the distribution component of the total rate.

(Continued)

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Schedule TOU-8  
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 11

(Continued)

SPECIAL CONDITIONS (Continued)

## 17. Economic Development Rate Discount: (Continued)

New electric usage does not represent kWh and kW that already exists within the State of California.

The Contract provides for a delay in the commencement of the three-year economic development rate discount for up to a 24 month period to provide time to establish operations within Enterprise Zones, Economic Incentive Areas, or federal military bases scheduled for closure.

This Special Condition is not applicable to governmental entities, to customers taking service under Schedule S, or existing customers for incremental increases in electric load at existing operations whether or not such operations are located within Enterprise Zones, Economic Incentive Areas, Recycling Market Development Zones, or federal military bases scheduled for closure.

This Special Condition is closed to new customers as of December 31, 1998 and will expire December 31, 2003.

## 18. Rate Eligibility Criteria for Energy Efficiency (RECEE)

The purpose of the RECEE is to determine a customer's continued eligibility for service under this Schedule. The RECEE is applicable to customers currently receiving service under this Schedule and who have implemented energy efficiency measures on or after June 5, 1994 which have reduced the customer's monthly Maximum Demand to 500 kW or less. The RECEE is a fixed level of demand, determined by SCE, based on the customer's permanent demand reduction resulting from the implementation of energy efficiency measures. The RECEE demand is set forth in the Energy Efficiency Declaration, Form No.16-327.

The RECEE demand plus the customer's actual demand will be evaluated each billing period for purposes of determining the customer's continued eligibility for service under this Schedule. If the RECEE demand plus the customer's actual demand equals 500 kW or less for 12 consecutive months, the customer is ineligible for service under this Schedule and ineligible for application of the RECEE. The RECEE demand will not be used for purposes of calculating the customer's demand charge.

(Continued)

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Schedule TOU-8  
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 12

(Continued)

SPECIAL CONDITIONS (Continued)

19. Voltage Discount: For customers receiving service at 220 kV, the customer's total monthly bill for charges under this Schedule, excluding the PUC Reimbursement Fee and CARE Surcharge as set forth in Preliminary Statement, Part O, Section 5, shall be reduced by 12.4 percent. (T)

20. Optimal Billing Period Service: This experimental special condition provides for the voluntary use of an Optimal Billing Period (OBP) which allows for a customer's billing cycle(s) to coincide with the customer's high seasonal production cycle. The customer designates the OBP by selecting a specific month and day for the start of the OBP and a specific month and day for the end of the OBP. The start and end dates must fall within the customer's high seasonal production cycle. In no event shall any revised billing period exceed 45 days or be less than 15 days.

To qualify for this option, the duration of the customer's high seasonal production cycle must be 6 months or less, and the average of the customer's monthly maximum demand during its OBP must be at least double the average of its monthly maximum demand during its non-OBP period. Customers may not discontinue this option before the end date of their OBP.

Prior to receiving OBP service, the customer shall sign the "Optimal Billing Period Service Agreement," Form No. 14-689 and pay an OBP fee of \$160.00 per meter. To continue service under this special condition the customer must sign a new OBP Agreement and pay the OBP fee each year. (T)

This Special Condition shall expire on the earlier of March 31, 2002, or when the Commission otherwise designates the end of the rate freeze period.

21. Billing: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer. (T)

a. Bundled Service Customers receive supply and delivery services solely from SCE. The customer's bill is based on the total rates set forth above. The Procured Energy (supply) component is equal to the Averaged Procured Energy (PE) Charge as set forth in Schedule PE. (T)

b. Direct Access Customers purchase energy from an Energy Service Provider and continue receiving delivery services from SCE. The Averaged PE Charge is determined as specified for a Bundled Service Customer. The customer's bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Averaged PE Charge. (T)

(Continued)

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Schedule TOU-8  
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 13

(Continued)

SPECIAL CONDITIONS (Continued)

21. Billing: (Continued)

- c. Hourly PE Pricing Option Customers receive supply and delivery services solely from SCE.\* A customer taking Hourly PE Pricing Option service must have an interval meter installed at its premises to record hourly usage, since PE Costs change hourly. (T)
- If such metering is not currently installed, it shall be installed at the customer's expense before Hourly PE Pricing can be provided. SCE's charges for such metering are determined as set forth in Rule 2. The bill for a Hourly PE Pricing Option Customer is determined by calculating the bill as if it were for a Bundled Service Customer, then crediting the bill by the amount of the Averaged PE Charge, as determined for Bundled Service and Direct Access Customers, then adding the hourly PE Cost amount which is determined by multiplying the hourly energy used in the billing period by the hourly PE Cost determined as set forth in Section 1 of Schedule PE, and the appropriate hourly Line Loss Adjustment Factors as set forth in Section 3 of Schedule PE, and the Uncollectibles expense factor of 1.00313. (T)

\* In consideration of the cessation of the California Power Exchange as an available market for an hourly pricing standard, the Hourly Pricing Option is suspended.

- 22. Generation Charge: The generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Programs, Nuclear Decommissioning, and Fixed Transition Amount (where applicable) charges, the Transmission Revenue Balancing Account Adjustment (TRBAA), and the Public Utilities Commission Reimbursement Fee. The Competition Transition Charge (CTC) is calculated residually by subtracting the Averaged PE Charge calculated as set forth in Schedule PE from the generation charge (See Rate Components Table).
- 23. Negotiating of CTC Payment Method: Nothing in this Schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC. (T)
- 24. Transmission Voltage Level Customers Included in Rotating Outages. As set forth in Commission Decision 01-04-006 and Ruling R.00-01-002, all transmission voltage level customers, except essential use, OBMC participants, or a net suppliers to the electrical grid, or others exempt by the Commission, are to be included in rotating outages in the event of an emergency. A transmission voltage level customer who refuses or fails to drop load shall be added to the next rotating outage block so that it does not escape curtailment. If the transmission voltage level customer fails to cooperate and drop load at SCE's request, automatic equipment controlled by SCE will be installed at the customer's expense in accordance with the provisions of SCE electric Rule 2, Section H, Added Facilities. A transmission voltage level customer who refuses to drop load before installation of such equipment shall be subject to a penalty of \$6/kWh for all load requested to be curtailed that is not curtailed. The \$6/kWh penalty shall not apply if such customer's generating facility suffers a verified, forced outage and during times of scheduled maintenance. The scheduled maintenance must be approved by both the ISO and SCE, but approval may not be unreasonably withheld. (N)

(Continued)

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Schedule TOU-8  
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 14

(Continued)

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	Gen <sup>3,4</sup>	NDC <sup>5</sup>	PPPC <sup>6</sup>	TRBAA <sup>7</sup>	PUCRF <sup>8</sup>	Total
-----------------------	--------------------	-----------------------	--------------------	------------------	-------------------	--------------------	--------------------	-------

Below 2 kV

Energy Charge - \$/kWh

Summer Season

On-Peak	0.00000	0.00081	0.09243	0.00045	0.00260	(0.00156)	0.00012	0.09485
Mid-peak	0.00000	0.00081	0.05747	0.00045	0.00260	(0.00156)	0.00012	0.05989
Off-Peak	0.00000	0.00081	0.03568	0.00045	0.00260	(0.00156)	0.00012	0.03810

Winter Season

On-Peak	NA	NA	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00081	0.07094	0.00045	0.00260	(0.00156)	0.00012	0.07336
Off-Peak	0.00000	0.00081	0.03683	0.00045	0.00260	(0.00156)	0.00012	0.03925

Customer Charge - \$/month

0.00	174.67	123.98						298.65
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Facilities Related

Demand Charge - \$/kW

0.13	3.61	2.66						6.40
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Time Related

Demand Charge - \$/kW

Summer

On-Peak	2.36	6.28	8.91					17.55
Mid-Peak	0.20	0.54	2.06					2.80
Off-Peak	0.00	0.00	0.00					0.00

Winter

On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.00	0.00	0.00					0.00
Off-Peak	0.00	0.00	0.00					0.00

<sup>1</sup> Trans = Transmission

<sup>2</sup> Distrbtn = Distribution

<sup>3</sup> Gen = Generation

<sup>4</sup> Competition Transition Charge (CTC) = Total Generation charge minus Averaged Procured Energy (PE) Charge as set forth in Schedule PE.

<sup>5</sup> NDC = Nuclear Decommissioning Charge

<sup>6</sup> PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

<sup>7</sup> TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

<sup>8</sup> PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

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Schedule TOU-8  
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 15

(Continued)

RATE COMPONENTS (Cont'd)

Rate Components Table

Rate Schedule Summary	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	Gen <sup>3,4</sup>	NDC <sup>5</sup>	PPPC <sup>6</sup>	TRBAA <sup>7</sup>	PUCRF <sup>8</sup>	Total
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From 2 kV to 50 kV

Energy Charge - \$/kWh

Summer Season

On-Peak	0.00000	0.00070	0.09216	0.00040	0.00240	(0.00156)	0.00012	0.09422
Mid-peak	0.00000	0.00070	0.05641	0.00040	0.00240	(0.00156)	0.00012	0.05847
Off-Peak	0.00000	0.00070	0.03552	0.00040	0.00240	(0.00156)	0.00012	0.03758

Winter Season

On-Peak	NA	NA	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00070	0.06865	0.00040	0.00240	(0.00156)	0.00012	0.07071
Off-Peak	0.00000	0.00070	0.03668	0.00040	0.00240	(0.00156)	0.00012	0.03874

Customer Charge - \$/month

0.00	174.89	124.11						299.00
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Facilities Related

Demand Charge - \$/kW

0.13	3.74	2.73						6.60
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Time Related

Demand Charge - \$/kW

Summer

On-Peak	2.46	6.55	8.94					17.95
Mid-Peak	0.21	0.56	1.93					2.70
Off-Peak	0.00	0.00	0.00					0.00

Winter

On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.00	0.00	0.00					0.00
Off-Peak	0.00	0.00	0.00					0.00

<sup>1</sup> Trans = Transmission

<sup>2</sup> Distrbtn = Distribution

<sup>3</sup> Gen = Generation

<sup>4</sup> Competition Transition Charge (CTC) = Total Generation charge minus Averaged Procured Energy (PE) Charge as set forth in Schedule PE.

<sup>5</sup> NDC = Nuclear Decommissioning Charge

<sup>6</sup> PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

<sup>7</sup> TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

<sup>8</sup> PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

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Schedule TOU-8  
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 16

(Continued)

RATE COMPONENTS (Cont'd)

Rate Components Table

Rate Schedule Summary	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	Gen <sup>3,4</sup>	NDC <sup>5</sup>	PPPC <sup>6</sup>	TRBAA <sup>7</sup>	PUCRF <sup>8</sup>	Total
<u>Above 50 kV</u>								
Energy Charge - \$/kWh								
Summer Season								
On-Peak	0.00000	0.00022	0.07318	0.00024	0.00177	(0.00156)	0.00012	0.07397
Mid-peak	0.00000	0.00022	0.04974	0.00024	0.00177	(0.00156)	0.00012	0.05053
Off-Peak	0.00000	0.00022	0.03676	0.00024	0.00177	(0.00156)	0.00012	0.03755
Winter Season								
On-Peak	NA	NA	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00022	0.06014	0.00024	0.00177	(0.00156)	0.00012	0.06093
Off-Peak	0.00000	0.00022	0.03793	0.00024	0.00177	(0.00156)	0.00012	0.03872
Customer Charge - \$/month	0.00	204.39	145.06					349.45
Facilities Related								
Demand Charge - \$/kW	0.15	0.24	0.26					0.65
Time Related								
Demand Charge - \$/kW								
Summer								
On-Peak	2.89	4.83	8.43					16.15
Mid-Peak	0.24	0.42	1.79					2.45
Off-Peak	0.00	0.00	0.00					0.00
Winter								
On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.00	0.00	0.00					0.00
Off-Peak	0.00	0.00	0.00					0.00

<sup>1</sup> Trans = Transmission

<sup>2</sup> Distrbtn = Distribution

<sup>3</sup> Gen = Generation

<sup>4</sup> Competition Transition Charge (CTC) = Total Generation charge minus Averaged Procured Energy (PE) Charge as set forth in Schedule PE.

<sup>5</sup> NDC = Nuclear Decommissioning Charge

<sup>6</sup> PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

<sup>7</sup> TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

<sup>8</sup> PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

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Schedule I-6  
TIME-OF-USE  
GENERAL SERVICE - LARGE - INTERRUPTIBLE  
(Continued)

SPECIAL CONDITIONS (Continued)

- 10. Contracts: A contract is required for service under this Schedule. To be served under this Schedule, eligible customers shall comply with all provisions of the contract within 30 days of contract execution. Customers shall have a one month window each year between November 1 and December 1, to provide written notice to SCE to terminate service or adjust their Firm Service Level under this Schedule. Additionally, during this one month window, a customer receiving service under both this Schedule and under Schedule I-6-BIP may select which Schedule under which it shall receive service during 2002. If no selection is made, the customer shall continue service under this Schedule and service under Schedule I-6-BIP shall be terminated as of January 1, 2002. However, effective upon notice to the customer pursuant to the Commission Decision No. 01-04-006, for a 15-day period, any customer may elect to terminate service as provided under Special Condition 21 of this Schedule. Customers shall not be permitted to prematurely terminate service hereunder for reasons that changes in electrical demand requirements may otherwise preclude them from taking service under this Schedule. Customers permitted by SCE to change to this Schedule from another interruptible Schedule shall, without further action by SCE, retain the termination requirements, if any, of the prior schedule and any contract associated therewith. (T) (C) (C)(D) (T) (C) (T) (T)
- 11. Number and Duration of Interruption: The number of Periods of Interruption will not exceed one (1) per day, four (4) in any calendar week, and 25 times per calendar year. The duration of the Periods of Interruption will not exceed 6 hours each, 40 hours per calendar month, and a total of 150 hours per calendar year.\* (C) (C)
- 12. Spot Pricing Option: This option is available to customers who are presently served under this Schedule whose Firm Service Level is 0 kW, and who have had an inverted load profile during 12 representative months, as determined by SCE, out of the last 24 months. This Special Condition will be closed to new customers as of April 12, 2001. An inverted load profile is indicated by energy usage and recorded demand in the On-Peak period which is less than usage and demand in the Mid-Peak period or the Off-Peak period. To utilize this option, a customer must execute a Spot Pricing Amendment Agreement with SCE. A customer receiving service under this Special Condition who has fulfilled its interruption obligations and who elects to receive service under Schedule I-6-BIP may receive such service in conjunction with the terms and conditions of this Special Condition. (T) (T) (T) (N) (N) (D)

\* Pursuant to California Public Utilities Commission (Commission) Decision 01-01-056, effective January 26, 2001, and until further notice from the Commission, the tolling of hours and number of Periods of Interruption per calendar year is suspended.

(Continued)

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Schedule I-6-BIP  
GENERAL SERVICE-LARGE  
BASE INTERRUPTIBLE PROGRAM

Sheet 1

APPLICABILITY

This Schedule is optional for customers eligible for service under Schedule TOU-8, General Service–Large who commit to curtail at least 15 percent of such customer’s maximum demand which shall not be less than 100 kW per Period of Interruption and who meet one of the following requirements:

1. The customer has not received service under Schedules I-6, TOU-8-SOP-I, or RTP-2-I within the previous 12 months; or
2. The customer is also currently receiving service under Schedules I-6, TOU-8-SOP-I, or RTP-2-I but has fulfilled its annual maximum interruption obligations under the Schedules.

This Schedule will expire December 31, 2002 whether or not a written notice of termination has been received from the customer.

TERRITORY

Within the entire territory served.

RATES

All charges and provisions of Schedule TOU-8 shall apply, except Special Conditions 11, 12, and 13.

In accordance with the terms and conditions of this Schedule and the applicable contract(s) the customer’s bill will be credited \$7.00 per kW per month for all kW in excess of the customer’s specified Firm Service Level. The bill credit will be based on the difference between the customer’s monthly average peak period demand recorded during the monthly billing period and the customer’s selected Firm Service Level.

SPECIAL CONDITIONS

1. Interruptible Load: The Interruptible Load is the measured difference between the customer’s demand, at the time of interruption, and the customer’s firm service level.
2. Firm Service Level: Firm Service Level is the Maximum Demand SCE is expected to supply and/or deliver during any Period of Interruption. The Firm Service level shall be specified by the customer. During a Period of Interruption, the customer is expected to interrupt load to its specified Firm Service Level. Adjustment in Firm Service Level may be made no more often than once per year, upon written request by the customer between November 1 and December 1 and execution of an Amendment To Contract For Interruptible Service (Form 14-332). Customers served under this Schedule shall establish a Firm Service Level of zero or greater.

(Continued)

(To be inserted by utility)

Advice 1530-E-A  
Decision 01-04-006

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John R. Fielder  
Senior Vice President

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Schedule I-6-BIP  
GENERAL SERVICE-LARGE  
BASE INTERRUPTIBLE PROGRAM

Sheet 2

(Continued)

SPECIAL CONDITIONS (Continued)

- 3. Notice of Interruption: Upon notification to SCE from the Independent System Operator (ISO), a Notice of Interruption can be given under this Schedule. SCE shall notify the customer to reduce the demand imposed on the electric system to the Firm Service Level. Upon receipt by a customer of a Notice of Interruption from SCE, the customer shall reduce the demand imposed on the electric system to the Firm Service Level within 30 minutes. (T)
- 4. Period of Interruption: A Period of Interruption is a time interval which commences thirty minutes after Notice of Interruption and which ends upon notification by SCE of the end of Period of Interruption. (T)
- 5. Excess Energy: The number of kWh consumed in a Period of Interruption which exceeds the product of the Firm Service Level kW multiplied by the total number of hours of Interruption, shall be considered Excess Energy. (T)
- 6. Charges for Excess Energy: For each Period of Interruption during which the customer fails to interrupt and hence incurs Excess Energy, a \$6.00 per kWh penalty shall be added to the customer's billing as otherwise provided in this Schedule. (T)
- 7. Required Metering and Communication Equipment: Metering and Communication equipment, as specified by SCE, will be installed, owned, and maintained in accordance with SCE specifications, including such facilities not located on the customer's property. These facilities will be solely under operational control of SCE unless otherwise specified by SCE. If required, SCE will provide and install metering equipment at no charge to the customer. However, a customer receiving metering equipment at no charge who terminates service under this Schedule for any reason before one full year, shall pay back to SCE the costs associated with the installation and maintenance of the metering equipment. (T)
- 8. Contracts: A contract is required for service under this Schedule. To be served under this Schedule, eligible customers shall comply with all provisions of the contract within 30 days of contract execution. Customers shall have a one month window each year between November 1 and December 1, to provide written notice to SCE to terminate service or adjust their Firm Service Level under this Schedule. Additionally, during this one month window, a customer receiving service under both this Schedule and under Schedule I-6 may select which Schedule under which it shall receive service during 2002. If no selection is made, service will be terminated under this Schedule and the customer will continue to receive service under Schedule I-6 during 2002. However, a customer receiving metering equipment at no charge as defined in Special Condition 7, must remain on this Schedule for one full year. Customers shall not be permitted to prematurely terminate service hereunder for reasons that changes in electrical demand requirements may otherwise preclude them from taking service under this Schedule. (T)

(Continued)

(To be inserted by utility)

Advice 1530-E-A  
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Schedule RTP-2-I  
GENERAL SERVICE - LARGE  
REAL TIME PRICING - INTERRUPTIBLE

Sheet 4

(Continued)

SPECIAL CONDITIONS (Continued)

12. Contracts: Two contracts are required for service under this schedule: the RTP-2-I Participation Agreement and the Contract for Interruptible Service. To be served under this schedule, eligible customers shall comply with all provisions of the Contract for Interruptible Service within 30 days of contract execution. The RTP-2-I Participation Agreement will automatically be renewed at the end of each 12-month period. The customer may terminate service under the Real Time Pricing portion of this schedule at the end of each 12-month period upon not less than 30 days prior written notice. A customer who terminates service under the Real Time Pricing portion of this schedule shall be transferred to applicable General Service and interruptible schedules and shall retain the interruptible termination requirements set forth in this schedule. (T)

Customers shall have a one month window each year between November 1 and December 1, to provide written notice to SCE to terminate service or adjust their Firm Service Level under this Schedule. Additionally, during this one month window, a customer receiving service under both this Schedule and under Schedule I-6-BIP may select which Schedule under which it shall receive service during 2002. If no selection is made, the customer shall continue service under this Schedule and service under Schedule I-6-BIP shall be terminated as of January 1, 2002. However, effective upon notice to the customer pursuant to the Commission Decision No. 01-04-006, for a 15-day period, any customer may elect to terminate service as provided under Special Condition 21 of this Schedule. Customers shall not be permitted to prematurely terminate service hereunder for reasons that changes in electrical demand requirements may otherwise preclude them from taking service under this Schedule. Customers permitted by SCE to change to this Schedule from another interruptible Schedule shall, without further action by SCE, retain the termination requirements, if any, of the prior schedule and any contract associated therewith. (N) (D)

13. Number and Duration of Interruption: The number of Periods of Interruption will not exceed one (1) per day, four (4) in any calendar week, and 25 times per calendar year. The duration of the Periods of Interruption will not exceed 6 hours each, 40 hours per calendar month, and a total of 150 hours per calendar year.\* (C) (C)

14. Customer-Owned Electrical Generating Facilities:

a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with the Company's electrical system is permitted. A Generation Agreement is required for such operation. (D)

\* Pursuant to California Public Utilities Commission (Commission) Decision 01-01-056, effective January 26, 2001, and until further notice from the Commission, the tolling of hours and number of Periods of Interruption per calendar year is suspended. (T)

(Continued)

(To be inserted by utility)

Advice 1530-E-A  
Decision 01-04-006

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Schedule RTP-2-I  
GENERAL SERVICE - LARGE  
REAL TIME PRICING - INTERRUPTIBLE  
(Continued)

Sheet 9

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	Gen <sup>3,4</sup>	NDC <sup>5</sup>	PPPC <sup>6</sup>	TRBAA <sup>7</sup>	PUCRF <sup>8</sup>	Total
Energy Charge - \$/kWh								
Below 2 kV	Variable*	Variable*	Variable**	0.00045	0.00260	(0.00156)	0.00012	Variable*
From 2 kV to 50 kV	Variable*	Variable*	Variable**	0.00040	0.00240	(0.00156)	0.00012	Variable*
Above 50 kV	Variable*	Variable*	Variable**	0.00024	0.00177	(0.00156)	0.00012	Variable*
Voltage Discount, Hourly Rates - %								
From 2 kV to 50 kV	0.00	20.00	80.00					100.00***
Above 50 kV	0.00	20.00	80.00					100.00***
Excess Energy Charge - \$/kWh								
Below 2 kV	0.00	0.00	9.30					9.30
From 2 kV to 50 kV	0.00	0.00	9.01					9.01
Above 50 kV	0.00	0.00	7.20					7.20

\*See Hourly Transmission Rate and Hourly Distribution Rate Table.

\*\*Calculated by subtracting the sum of Trans, Distrbtn, NDC, PPPC, TRBAA, and PUCRF from Total hourly rate.

\*\*\*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

<sup>1</sup> Trans = Transmission

<sup>2</sup> Distrbtn = Distribution

<sup>3</sup> Gen = Generation

<sup>4</sup> Competition Transition Charge (CTC) = Total Generation charge minus Averaged Procured Energy (PE) Charge as set forth in Schedule PE.

<sup>5</sup> NDC = Nuclear Decommissioning Charge

<sup>6</sup> PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

<sup>7</sup> TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

<sup>8</sup> PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

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Schedule TOU-8-SOP-I

Sheet 7

TIME-OF-USE

GENERAL SERVICE - LARGE - SUPER OFF-PEAK - INTERRUPTIBLE

(Continued)

SPECIAL CONDITIONS (Continued)

- 10. **Contracts:** A contract is required for service under this schedule. To be served under this schedule, eligible customers shall comply with all provisions of the contract within 30 days of contract execution. Customers shall have a one month window each year between November 1 and December 1, to provide written notice to SCE to terminate service or adjust their Firm Service Level under this Schedule. Additionally, during this one month window, a customer receiving service under both this Schedule and under Schedule I-6-BIP may select which Schedule under which it shall receive service during 2002. If no selection is made, the customer shall continue service under this Schedule and service under Schedule I-6-BIP shall be terminated as of January 1, 2002. However, effective upon notice to the customer pursuant to the Commission Decision No. 01-04-006, for a 15-day period, any customer may elect to terminate service as provided under Special Condition 21 of this Schedule. Customers shall not be permitted to prematurely terminate service hereunder for reasons that changes in electrical demand requirements may otherwise preclude them from taking service under this Schedule. Customers permitted by SCE to change to this Schedule from another interruptible Schedule shall, without further action by SCE, retain the termination requirements, if any, of the prior schedule and any contract associated therewith.
- 11. **Number and Duration of Interruption:** The number of Periods of Interruption will not exceed one (1) per day, four (4) in any calendar week, and 25 times per calendar year. The duration of the Periods of Interruption will not exceed 6 hours each, 40 hours per calendar month, and a total of 150 hours per calendar year.\*
- 12. **Separate Service Connections or Meters:** Under this Schedule, SCE may, at its option, provide an additional service connection and/or meter, separate from any other service connection and/or meter provided under this or any other applicable rate schedule. Customers so served shall not be permitted to have an electrical interconnection beyond SCE's point of delivery between the separately metered loads except upon written approval of SCE.

When, at the request of an applicant or customer, a separate service connection is installed under this schedule, the second service connection shall be installed at the applicant or customer's expense in accordance with Rule 2, Section H. A change from this rate schedule to any non-super-off-peak rate schedule will be permitted only if the separate meter and/or service connection are removed. Any such removal shall be at the customer's expense.

In addition, any rearrangement of facilities required to provide the additional meter and/or service connection shall be at the expense of the requesting applicant or customer. Where an additional meter is provided under this Special Condition and there is no increase in the size of SCE's serving facilities, there will be no Customer Charge for the General Service account served under the schedule having the lowest customer charge amount.

\* Pursuant to California Public Utilities Commission (Commission) Decision 01-01-056, effective January 26, 2001, and until further notice from the Commission, the tolling of hours and number of Periods of Interruption per calendar year is suspended.

(Continued)

(To be inserted by utility)

Advice 1530-E-A  
Decision 01-04-006

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Schedule TOU-PA-SOP-I Sheet 2  
TIME-OF-USE  
AGRICULTURAL AND PUMPING - SUPER OFF-PEAK - INTERRUPTIBLE  
 (Continued)

RATES (Continued)

Energy Charge (to be added to Demand Charge):

	<u>Per Meter Per Month</u>	
	<u>Summer</u>	<u>Winter</u>
All On-Peak kWh, per kWh .....	\$0.08225	N/A
Plus all Off-Peak kWh, per kWh .....	\$0.04765	\$0.05214
Plus all Super Off-Peak kWh, per kWh .....	\$0.02496	\$0.02496

The above charges used for customer billing are determined using the components shown in the Rate Components Section following the Special Conditions Section.

SPECIAL CONDITIONS

1. Interruptible Load: The Interruptible Load is the total load served under the regularly applicable rate schedule.
2. Notice of Interruption: Upon notification to SCE from the Independent System Operator (ISO), an interruption can occur under this Schedule. The ISO is expected to direct SCE to curtail specific amounts of load (up to the full capability of the interruptible program) sufficient to maintain operating reserves above the five percent level through the next forecast hour. Advance Notice of Interruption will not be provided. (T)  
(T)
3. Period of Interruption: A Period of Interruption is a time interval which commences upon interruption by SCE. Under this Schedule all interruptions are controlled by SCE. (T)
4. Number and Duration of Interruption: The number of Periods of Interruption will not exceed one (1) per day, four (4) in any calendar week, and 25 times per calendar year. The duration of the Periods of Interruption will not exceed 6 hours each, 40 hours per calendar month, and total of 150 hours per calendar year.\* (C)  
|  
|  
(C)
5. Ownership and Control of Facilities: Communication, metering, and interrupting facilities, as specified by SCE, will be installed, owned, and maintained in accordance with SCE specifications at customer's expense, including such facilities not located on the customer's property. These facilities will be solely under operational control of SCE unless otherwise specified by SCE. (T)  
(T)  
(T)

Such communications and interrupting facilities may include, but will not be limited to, the following:

\* Pursuant to California Public Utilities Commission (Commission) Decision 01-01-056, effective January 26, 2001, and until further notice from the Commission, the tolling of hours and number of Periods of Interruption per calendar year is suspended.

(Continued)

(To be inserted by utility)

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Schedule OBMC  
OPTIONAL BINDING MANDATORY CURTAILMENT

Sheet 1

APPLICABILITY

This Schedule is optional for customers who can curtail load on the customer's entire circuit, either on its own or through joint participation with other customer's receiving service on the same circuit, by the required amount as defined in Special Condition 3, for the entire duration of every rotating outage. Additionally, customer must submit an acceptable Optional Binding Mandatory Curtailment plan with SCE, as defined in Special Condition 2, prior to participation in this program. This Schedule exempts participating customers from rotating outages in exchange for partial load curtailment during every rotating outage period.

TERRITORY

Within the entire territory served.

RATES

All charges and provisions of the customers' otherwise applicable Schedule shall apply.

SPECIAL CONDITIONS

1. Optional Binding Mandatory Curtailment Event. An Optional Binding Mandatory Curtailment (OBMC) event will occur when the Independent System Operator (ISO) declares a rotating outage within SCE's service area. When an OBMC event is called, SCE will determine if the customer complied with such event by using the baseline measurement method in accordance with Special Condition 5.b.
2. OBMC Plan: A participating customer shall, either solely or jointly with one or more customers on the same circuit, submit an OBMC plan detailing how load curtailment on the entire circuit can be achieved by the plan participants in 5 percent increments to a total load curtailment of 15 percent. The customer is defined as the party(s) that signs and submits the OBMC plan. The plan must also indicate how compliance of the load curtailment can be monitored and enforced. The burden is on the customer(s) to demonstrate that the OBMC plan is realistic, workable, measurable, and enforceable. When any one customer expresses its intent to participate in an OBMC plan, SCE will facilitate an OBMC plan by notifying customers on the circuit and coordinating communication between customers
3. Required Amount of Circuit Load Curtailment: Participating customers must have the ability to curtail load on the entire affected circuit by 15 percent.
4. Load Curtailment Increments: Load curtailment will be requested in increments of 5 percent, up to a maximum of 15 percent during an OBMC event.

(Continued)

(To be inserted by utility)

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Decision 01-04-006

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Schedule OBMC  
OPTIONAL BINDING MANDATORY CURTAILMENT

Sheet 2

(Continued)

SPECIAL CONDITIONS (Continued)

5. Baseline Measurement for Determination of Required Load Curtailment: Two baseline measurements will be used to determine 1) if the required 15 percent curtailment can be obtained, and 2) if the 10 percent load curtailment has been met.
  - a. Baseline Measurement for Determination of Obtainable 15 percent Curtailment. The potential of curtaining at least 15 percent load on a given circuit will be measured by using the prior year's same month, average peak period load, adjusted for major changes in facilities.
  - b. Baseline Measurement for Determination if 10 Percent Curtailment Achieved. At least 10 percent of the total load curtailment must be achieved by measuring the circuit load during an OBMC event, against the same time period of the past 10 similar days. If the OBMC event occurred on a business day then the past 10 similar days will include business days only. If the OBMC event occurred on a weekend or holiday day then the past 10 similar days will include weekend or holiday days only. The past 10 similar days will exclude days when the customer was paid to curtail load (e.g., participation in the Voluntary Demand Response Program or when the OBMC program operated).
6. Participation in Other Programs: OBMC participants are not eligible to concurrently participate in a capacity interruptible program (e.g., Interruptible Program, Base Interruptible Program, the ISO's Demand Relief Program, etc). OBMC participants are eligible to concurrently participate in the Voluntary Demand Response Program, but shall not be paid for any load curtailment during an OBMC event.
7. Charges for Excess Energy: For each OBMC event during which the customer fails to curtail load to the required level and hence incurs Excess Energy, the applicable \$/kWh penalty in accordance with Special Condition 9 shall be added to the customer's billing as otherwise provided in this Schedule.
8. Excess Energy: The number of kWh consumed in each time period involved in an OBMC event that exceeds the required circuit load curtailment for each OBMC event shall be considered Excess Energy. Excess Energy shall be measured using the baseline measurement in accordance with Special Condition 5.b.
9. Excess Energy Charges: Penalties equal to \$6/kWh shall apply to all excess energy, for each OBMC event.
10. Cost of Equipment: Communication, metering, or any other equipment required to participate in this program is the sole responsibility of the customer(s).
11. Failure to Comply: Failure to curtail circuit load to within 5 percent of the required amount on two occasions in any one year shall result in the customer(s) termination on the program and the customer shall be prohibited from participating in an OBMC program for five years.

(To be inserted by utility)

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Senior Vice President

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Schedule VDRP  
VOLUNTARY DEMAND RESPONSE PROGRAM

Sheet 2

(Continued)

SPECIAL CONDITIONS (Continued)

3. Notification of Demand Response Event. On the day immediately preceding a Demand Response Event, or any time thereafter including the day-of, the ISO may request SCE to operate all or part of the Voluntary Demand Response Program if the ISO's forecasted system conditions and operating procedures warrant. Notification will be sent to participating customers at least two (2) hours prior to the start time of the Demand Response Event. This notification will be provided via Internet, pager, or other method determined by SCE. SCE does not guarantee the reliability of the pager system or Internet site by which customers receive notification regarding this Schedule. The specific hours and duration may vary for each Demand Response Event. SCE will communicate the following information on the program's Internet web site:
  - a. The operating hours for which load reduction commitments are requested.
  - b. The Voluntary Demand Response Credit amount per kWh of load reduction.
  - c. The date and time in which the Demand Response Event notice will be closed (upon which no customers will be permitted thereafter to participate in the Demand Response Event and receive an incentive).
4. Committed Reducible Energy. The amount of kW per hour (kWh usage) that a customer commits to reduce during a Demand Response Event, is the Committed Reducible Energy.
5. Customer Specific Energy Forecast. The amount of average energy usage forecast specific to each customer is the Customer Specific Energy Forecast (CSEF). The CSEF is used to determine the customer's Recorded Reduced Energy for each Demand Response Event. The CSEF will be determined by using a 10-day rolling average energy usage profile of the immediate past 10 similar days prior to a Power Reduction Event. The CSEF will be calculated on an hourly basis using the average of the same hour for the past 10 similar days. If the VDRP event occurred on a business day then the past 10 similar days will include business days only. If the VDRP event occurred on a weekend or holiday day then the past 10 similar days will include weekend or holiday days only. The past 10 similar days will exclude days when the customer was paid to reduce load or was subject to a rotating outage. The CSEF will be determined by SCE at the time the customer is billed following a Demand Response Event. The CSEF may vary for each hour and for each Demand Response Event.
6. Duration of Demand Response Event. The duration of a Demand Response Event may vary per event. SCE will advise the customer of the duration of a scheduled Demand Response Event at the time it notifies the customer of such event.

(Continued)

(To be inserted by utility)

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Schedule VDRP  
VOLUNTARY DEMAND RESPONSE PROGRAM

Sheet 3

(Continued)

SPECIAL CONDITIONS (Continued)

7. Required Metering and Communication Equipment. Customers must have communication equipment to receive Notification of Demand Response Event(s) and to submit Demand Response Commitment(s). Such equipment must be operational, as determined by SCE, before service will be provided under this Schedule. If needed, SCE will provide and install meter equipment at no charge to the customer. However, if the customer receives metering equipment from SCE at no charge, the customer must remain on this Schedule for one full year and must submit a commitment and fully comply with such commitment for at least ten Demand Response Events. If the customer fails to fully comply with at least 10 Demand Response Events, it shall be charged for the installation and maintenance costs of the metering equipment that was provided by SCE.
8. Demand Response Commitment. Upon receipt of a Notification of Demand Response Event, customers will respond to SCE regarding their intent to reduce energy, the duration of the energy reduction, and the amount of their hourly Committed Reducible Energy. The responses will be handled on a first-come, first-served basis. SCE retains the rights to reject a commitment for various reasons including past non-compliance, limited duration of a commitment compared to the total hours of an event, and customer's CSEF not being reflective of current operations. Once SCE receives the customer's Demand Response Commitment, SCE will confirm with the customer that its Demand Response Commitment was received. SCE will not accept Demand Response Commitments within one (1) hour of a Demand Response Event. If a customer submits a Demand Response Commitment which is not accepted by SCE, the customer will receive notification that its commitment was not accepted. Demand Response Commitments shall be submitted for at least 15 percent of the customer's load, which shall not be less than 100 kW per hour for a scheduled Demand Response Event.
9. Cancellation of Demand Response Event. Should a Demand Response Event be cancelled, SCE will notify participating customers as soon as practicable.
10. Recorded Reduced Energy. The Recorded Reduced Energy equals the difference between the customer's CSEF and the recorded kWhs during a Demand Response Event.
11. Credit Payments. The per kWh credit amount for each Demand Response Event will be \$0.35 per kWh of Recorded Reduced Energy. Credits will only apply to the portion of the Recorded Reduced Energy that meets the minimum energy reduction threshold as specified in Special Condition 8, above. Once a commitment is accepted, if the Demand Response Event is cancelled, the customer shall be paid the lesser of the hours bid, the hours requested, or 2 hours.

(Continued)

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Senior Vice President

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(Continued)

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August 20, 2001

California Public Utilities Commission  
505 Van Ness Avenue, Room 4005  
San Francisco, CA 94102

Attn: Jerry Royer  
Energy Division

Re: Substitute Sheets for Advice Letter 1530-E & 1530-E-A

Dear Mr. Royer:

Enclosed are an original and six copies of Attachment A and substitute Sheet Nos. 28740-E\*\*<sup>1</sup> and 28741-E\*\* for Advice Letter 1530-E and 1530-E-A. The enclosed substitute sheets are necessary to correct the section number of the Interruptible Load Program (ILP) Memorandum Account from Section 69 to Section 67 to include previously-approved text, and to also correct cancelling sheet numbers due to advice letters becoming effective out of order.

Please replace the enclosed sheets in your master Advice Letter 1530-E and 1530-E-A file and distribute copies to the appropriate people reviewing the filing. If you have any questions, please contact Reneé Vazquez at (626) 302-2077.

Sincerely,

Enclosures  
Copy: Moises Chavez, CPUC

1530-ESub3.doc

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<sup>1</sup> Asterisk denotes a substituted sheet.

1530-ESub3.doc

May 02, 2001

California Public Utilities Commission  
505 Van Ness Avenue, Room 4005  
San Francisco, CA 94102

Attn: Jerry Royer  
Energy Division

Re: Substitute Sheets for Advice Letter 1530-E & 1530-E-A

Dear Mr. Royer:

Enclosed are an original and six copies of Attachment A and substitute Sheet Nos. 28779-E\*\*<sup>1</sup>, 28780-E\*\*, 28809-E\*, 28831-E\* for Advice Letter 1530-E, and substitute Sheet Nos. 28778-E\* and 28822-E\* for Advice Letter 1530-E-A. The enclosed substitute sheets are necessary to correct  
1) misnumbered special conditions on three sheets of Schedule I-6-BIP (Sheet Nos. 28778-E, 28779-E\*\* and 28780-E\*\*),  
2) \_\_\_\_\_ (Sheet No.

28890-E) and 3) typographical errors (Sheet Nos. 28822-E, and 28831-E, Voluntary Demand Response Program Agreement Between Customer and Southern California Edison Company, Form 14-737). All changes are minor and are insignificant in impact.

Please replace the enclosed sheets in your master Advice Letters 1530-E and 1530-E-A file and distribute copies to the appropriate people reviewing these filings. If you have any questions, please contact Reneé Vazquez at (626) 302-2077.

Sincerely,

Enclosures  
Copy: Moises Chavez, CPUC

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<sup>1</sup> Asterisk denotes a substituted sheet.

April 23, 2001

California Public Utilities Commission  
505 Van Ness Avenue, Room 4005  
San Francisco, CA 94102

Attn: Jerry Royer  
Energy Division

Re: Substitute Sheets for Advice Letter 1530-E & 1530-E-A

Dear Mr. Royer:

Enclosed are an original and six copies of Attachment A and substitute Sheet Nos. 28740-E\*<sup>1</sup>, 28741-E\*, 28773-E\*, 28774-E\*, 28775-E\*, 28779-E\*, 28780-E\*, 28789-E\*, 28791-E\*, 28805-E\*, 28806-E\*, 28807-E\*, 28820-E\*, and 28824-E\* for Advice Letter 1530-E and 1530-E-A. The enclosed substitute sheets are necessary to correct (1) cancelling sheet numbers due to advice letters becoming effective out of order, (2) an incorrect acronym referenced in Special Condition 5 of Schedule VDRP, Voluntary Demand Response Program (Sheet No. 28820-E\*), and (3) misnumbered special conditions on two sheets of Schedule I-6-BIP (Sheet Nos. 28779-E\* and 28780-E\*). All changes are minor and are insignificant in impact.

Please replace the enclosed sheets in your master Advice Letters 1530-E and 1530-E-A file and distribute copies to the appropriate people reviewing these filings. If you have any questions, please contact Reneé Vazquez at (626) 302-2077.

Sincerely,

Enclosures  
Copy: Moises Chavez, CPUC

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<sup>1</sup> Asterisk denotes a substituted sheet.

October 12, 2001

California Public Utilities Commission  
505 Van Ness Avenue, Room 4005  
San Francisco, CA 94102

Attn: Jerry Royer, Energy Division

Re: Substitute Sheets for Advice Letter 1530-E & 1530-E-A

Dear Mr. Royer:

Enclosed are Attachment A and substitute sheets for Advice Letter 1530-E and 1530-E-A. Sheet Nos. 28740-E\*\*<sup>1</sup> and 28741-E\*\* are necessary to correct the section number of the Interruptible Load Programs (ILP) Memorandum Account from 69 to 67, add previously approved text, and correct cancelling sheet numbers due to advice letters becoming effective out of order.

The following substitute sheets are necessary to include changes consistent with Advice 1517-E and Advice 1529-E/E-A that changed relevant references from Power Exchange (PX) to Procured Energy (PE), and revise cancelling sheet numbers.

Schedule D-APS	28746-E*
Schedule D-APS-E	28751-E*
Schedule GS-APS	28755-E*, 28756-E*
Schedule GS-APS-E	28761-E*
Schedule I-6	28766-E*, 28767-E*, 28770-E*, 28771-E*, 28773-E**, 28774-E**, 28775-E**, 28776-E*
Schedule I-6-BIP	28778-E*, 28779-E**, 28780-E**
Schedule RTP-2-I	28781-E, 28783-E*, 28787-E*, 28788-E*, 28789-E**
Schedule TOU-8	29049-E*, 29050-E*, 29051-E*, 29052-E*, 29053-E*
Schedule TOU-8-SOP-I	28798-E*, 28799-E*, 28802-E*, 28803-E*, 29804-E*, 28805-E**, 28806-E**, 28807-E**
Schedule AP-I	28811-E*, 28813-E*
Schedule TOU-PA-SOP-I	28815-E*, 28816-E**, 28819-E*, 28820-E**

Please replace the enclosed sheets in your master Advice Letter 1530-E and 1530-E-A file. If you have any questions, please contact René Vazquez at (626) 302-2077.

Sincerely,

Enclosures  
Copy: Moises Chavez, CPUC  
1530-ESUB4.DOC

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<sup>1</sup> Asterisk denotes a substituted sheet.