
March 16, 2001

ADVICE 1513-E-A
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: 1999 Revenue Adjustment Proceeding (A.99-08-022) –
Supplemental Filing

Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

This advice filing supplements in part the 1999 Revenue Adjustment Proceeding (RAP) Advice Letter 1513-E to revise the Rate Components Tables to conform to the changes made in the Transmission Revenue Balancing Account Adjustment (TRBAA) Rate supplement (Advice 1508-E-A) and to reflect a revised RAP revenue requirement.

BACKGROUND

On January 19, 2001, SCE filed Advice 1513-E in compliance with Ordering Paragraph 2 in D.01-01-019 rendered in Application 99-08-022 (A.99-08-022), SCE's 1999 RAP. Advice 1513-E was filed to (1) revise Schedule PX to include a PX Credit Adder of 0.007 cents/kWh; (2) revise SCE's Rate Component Tables to reflect the adopted revenue requirements and rate design changes; (3) set forth authorized balance transfers to the Transition Revenue Account, Transition Cost Balancing Account, and Electric Vehicle Adjustment Clause Balancing Account, and (4) update various parts of SCE's Preliminary Statements.

The rates contained in Advice 1513-E combine:

- The rate changes filed in Advice 1494-E, which reflect the application of SCE's Performance Based Ratemaking Distribution Rate Adjustment Mechanism;

- The rate changes filed in Advice 1502-E, which reflect the change in the 2000 Additional Capital Recovery Amount/Reduced Capital Recovery Amount Revenue Requirement;
- The Trust Transfer Amount charges contained in Advice 1506-E; and
- The TRBAA rate changes contained in Advice 1508-E.

On March 9, 2001, SCE filed Advice 1508-E-A to revise SCE's TRBAA rate in its Rate Components Table of each rate schedule to increase the credit to Transmission Owner Tariff customers, as ordered by the Federal Energy Regulatory Commission dated February 21, 2001 (94 FERC ¶61,153) in Docket No. ER01-761-000.

Consequently, corresponding changes to the Rates Components Table submitted in Advice 1513-E are necessary and are being made in this advice filing.¹

1. Rate Component Changes

A. Revenue Requirements

Findings of Fact Nos. 56 through 61 in D.01-01-019 finds reasonable SCE's revenue requirements. A summary of the adopted revenue requirements is shown below in Table I.

Table I
Annual Revenue Requirements
(\$000)

Component	Previous Revenue Requirement	D.01-01-019 Adopted Revenue Requirement ²	Change
PBR Exclusions	(25,729)	(73,783)	(48,054)
Transmission	83,704	83,704	0
Nuclear Decommissioning	43,936	44,097	161
Public Purpose Programs	174,035	179,087	5,052

¹ The Rate Components Tables revise the PBR Exclusions revenue requirements to correct the amount of interest applicable to the PBR Distribution Rate Performance Memorandum Account.

² Pursuant to Finding of Fact No. 56, these amounts include the impact of all Commission decisions issued through January 4, 2001 and revenue requirement changes as mandated by AB 1890.

No cost information is required for this advice filing.

This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

EFFECTIVE DATE

Pursuant to GO 96A, Section III.I., SCE requests that the changes proposed in this advice filing become effective upon filing.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received by the Energy Division and SCE no later than 20 days after the date of this advice filing. Protests should be mailed to:

IMC Program Manager
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Donald A. Fellows
Manager of Revenue and Tariffs
Southern California Edison Company
2244 Walnut Grove Avenue, Rm. 303
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: lawlerem@sce.com

Bruce Foster
Vice President of Regulatory Operations
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: fosterbc@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is mailing copies of this advice filing to the interested parties shown on the attached service list and A.99-08-022. Address change requests to the attached GO 96-A Service List should be directed to Emelyn Lawler at (626) 302-3985 (E-mail: Emelyn.Lawler@sce.com).

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing open for public inspection at SCE's corporate headquarters.

For questions, please contact Doug Snow at (626) 302-2305 (Douglas.Snow@sce.com).

Southern California Edison Company

Donald A. Fellows, Jr.

DAF:eml
Enclosures

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 28274-E Revised 28275-E* Revised 28276-E Revised 28277-E Revised 28278-E	Preliminary Statement Part N Preliminary Statement Part N Preliminary Statement Part N Preliminary Statement Part N Preliminary Statement Part N	Revised 27464-E Revised 27423-E* Revised 22358-E Revised 22360-E Revised 27634-E Revised 27635-E Revised 27636-E Revised 27638-E
Revised 28279-E Revised 28280-E	Preliminary Statement Part N Preliminary Statement Part N	Original 23213-E* Revised 26006-E
Revised 28281-E Revised 28282-E Revised 28283-E	Preliminary Statement Part N Preliminary Statement Part N Preliminary Statement Part N	Original 23228-E** Original 24882-E* Original 24201-E* Original 24202-E*
Revised 28284-E* Revised 28285-E*	Preliminary Statement Part R Preliminary Statement Part R	Revised 26490-E** Revised 26491-E*
Revised 28286-E	Schedule D	Revised 28157-E
Revised 28287-E	Schedule D-CARE	Revised 28158-E
Revised 28288-E	Schedule TOU-D-1	Revised 28159-E
Revised 28289-E	Schedule TOU-D-2	Revised 28160-E
Revised 28290-E	Schedule TOU-EV-1	Revised 28161-E
Revised 28291-E	Schedule TOU-EV-2	Revised 28162-E
Revised 28292-E	Schedule GS-1	Revised 28163-E
Revised 28293-E	Schedule GS-2	Revised 28164-E
Revised 28294-E Revised 28295-E Revised 28296-E	Schedule I-6 Schedule I-6 Schedule I-6	Revised 28165-E Revised 28166-E Revised 28167-E
Revised 28297-E Revised 28298-E	Schedule RTP-2 Schedule RTP-2	Revised 28168-E Revised 28025-E
Revised 28299-E Revised 28300-E	Schedule RTP-2-I Schedule RTP-2-I	Revised 28169-E Revised 28026-E
Revised 28301-E Revised 28302-E	Schedule RTP-3 Schedule RTP-3	Revised 28170-E Revised 28027-E
Revised 28303-E Revised 28304-E	Schedule RTP-3-GS Schedule RTP-3-GS	Revised 28171-E Revised 28028-E
Revised 28305-E	Schedule TOU-EV-3	Revised 28172-E
Revised 28306-E	Schedule TOU-EV-4	Revised 28173-E

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 28307-E	Schedule TOU-GS-1	Revised 28174-E
Revised 28308-E Revised 28309-E	Schedule TOU-GS-2 Schedule TOU-GS-2	Revised 28175-E Revised 28176-E
Revised 28310-E	Schedule TOU-GS-2-SOP	Revised 28177-E
Revised 28311-E Revised 28312-E Revised 28313-E	Schedule TOU-8 Schedule TOU-8 Schedule TOU-8	Revised 28178-E Revised 28179-E Revised 28180-E
Revised 28314-E Revised 28315-E Revised 28316-E	Schedule TOU-8-RTP Schedule TOU-8-RTP Schedule TOU-8-RTP	Revised 28182-E Revised 28183-E Revised 28184-E
Revised 28317-E Revised 28318-E Revised 28319-E	Schedule TOU-8-SOP Schedule TOU-8-SOP Schedule TOU-8-SOP	Revised 28185-E Revised 28186-E Revised 28187-E
Revised 28320-E Revised 28321-E Revised 28322-E	Schedule TOU-8-SOP-I Schedule TOU-8-SOP-I Schedule TOU-8-SOP-I	Revised 28188-E Revised 28189-E Revised 28190-E
Revised 28323-E Revised 28324-E Revised 28325-E	Schedule TOU-8-SOP-RTP Schedule TOU-8-SOP-RTP Schedule TOU-8-SOP-RTP	Revised 28191-E Revised 28192-E Revised 28193-E
Revised 28326-E	Schedule PA-1	Revised 28194-E
Revised 28327-E	Schedule PA-2	Revised 28195-E
Revised 28328-E Revised 28329-E	Schedule PA-RTP Schedule PA-RTP	Revised 28196-E Revised 28052-E
Revised 28330-E Revised 28331-E	Schedule TOU-PA Schedule TOU-PA	Revised 28197-E Revised 28198-E
Revised 28332-E	Schedule TOU-PA-3	Revised 28199-E
Revised 28333-E	Schedule TOU-PA-4	Revised 28200-E
Revised 28334-E	Schedule TOU-PA-5	Revised 28201-E
Revised 28335-E Revised 28336-E	Schedule TOU-PA-6 Schedule TOU-PA-6	Revised 28202-E Revised 28203-E
Revised 28337-E Revised 28338-E Revised 28339-E Revised 28340-E	Schedule TOU-PA-7 Schedule TOU-PA-7 Schedule TOU-PA-7 Schedule TOU-PA-7	Revised 28204-E Revised 28205-E Revised 28206-E Revised 28207-E
Revised 28341-E*	Schedule TOU-PA-SOP	Revised 28208-E
Revised 28342-E	Schedule TOU-PA-SOP-I	Revised 28209-E

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 28343-E	Schedule AL-1	Revised 28210-E
Revised 28344-E	Schedule AL-2	Revised 28211-E
Revised 28345-E	Schedule DWL	Revised 28212-E
Revised 28346-E	Schedule LS-1	Revised 28213-E
Revised 28347-E	Schedule LS-2	Revised 28214-E
Revised 28348-E	Schedule LS-3	Revised 28215-E
Revised 28349-E	Schedule OL-1	Revised 28216-E
Revised 28350-E	Schedule TC-1	Revised 28217-E
Revised 28351-E*	Schedule PX	Revised 27000-E*
Revised 28352-E*	Schedule PX	Revised 27001-E*
Revised 28353-E	Schedule WTR	Revised 28218-E
Revised 28354-E	Table of Contents	Revised 28261-E
Revised 28355-E	Table of Contents	Revised 28262-E
Revised 28356-E	Table of Contents	Revised 28220-E
Revised 28357-E	Table of Contents	Revised 28221-E
Revised 28358-E	Table of Contents	Revised 28222-E
Revised 28359-E	Table of Contents	Revised 28223-E
Revised 28360-E	Table of Contents	Revised 28263-E



Schedule D
DOMESTIC SERVICE

Sheet 5

(Continued)

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	FTAC ⁹	Total
Energy Charge- \$/kWh									
Baseline (June-Oct)	0.00387	0.00526	0.09736	0.00066	0.00349	(0.00156)	0.00012	0.01089	0.12009
(Oct-June)	0.00387	0.04603	0.05659	0.00066	0.00349	(0.00156)	0.00012	0.01089	0.12009
Nonbaseline (June-Oct)	0.00387	0.01401	0.11009	0.00066	0.00349	(0.00156)	0.00012	0.01089	0.14157
(Oct-June)	0.00387	0.05477	0.06933	0.00066	0.00349	(0.00156)	0.00012	0.01089	0.14157
Basic Charge - \$/day									
Single-Family Residence	0.000	0.033	0.000						0.033
Multi-Family Residence	0.000	0.025	0.000						0.025
Minimum Charge - \$/day									
Single-Family Residence	0.000	0.066	0.000						0.066
Multi-Family Residence	0.000	0.049	0.000						0.049
Minimum Energy Charge \$/kWh	0.00387	0.00000	0.01980	0.00066	0.00349	(0.00156)	0.00012	0.01089	0.03727
Bill Limiter - %	3.17	27.27	69.56						100.00*
10% Rate Reduction			100.00						100.00*

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁹ FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.

(To be inserted by utility)

Advice 1513-E-A
Decision 01-01-019

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

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Schedule D-CARE
CALIFORNIA ALTERNATE RATES FOR ENERGY
DOMESTIC SERVICE

Sheet 5

(Continued)

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	FTAC ⁹	Total
Energy Charge - \$/kWh									
Baseline (June-Oct)	0.00387	(0.01262)**	0.09736	0.00066	0.00270	(0.00156)	0.00012	0.01089	0.10142
(Oct-June)	0.00387	0.02815**	0.05659	0.00066	0.00270	(0.00156)	0.00012	0.01089	0.10142
Nonbaseline (June-Oct)	0.00387	(0.00709)**	0.11009	0.00066	0.00270	(0.00156)	0.00012	0.01089	0.11968
(Oct-June)	0.00387	0.03367**	0.06933	0.00066	0.00270	(0.00156)	0.00012	0.01089	0.11968
10% Rate Reduction			100.00						100.00*
Basic Charge - \$/day									
Single-Family Residence	0.000	0.028	0.000						0.028
Multi-Family Residence	0.000	0.021	0.000						0.021
Minimum Charge - \$/day									
Single-Family Residence	0.000	0.056	0.000						0.056
Multi-Family Residence	0.000	0.042	0.000						0.042
Minimum Energy Charge \$/kWh	0.00387	0.00000	0.01434	0.00066	0.00270	(0.00156)	0.00012	0.01089	0.03102

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

**The California Alternate Rates for Energy discount is \$0.01788 for Baseline and \$0.02110 for Nonbaseline.

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**Schedule TOU-D-1
TIME-OF-USE DOMESTIC**

Sheet 5

(Continued)

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	FTAC ⁹	Total
Energy Charge- \$/kWh									
Summer Season - On-Peak	0.00387	0.03448	0.43388	0.00066	0.00349	(0.00156)	0.00012	0.01089	0.48583
Off-Peak	0.00387	0.03448	0.05172	0.00066	0.00349	(0.00156)	0.00012	0.01089	0.10367
Winter Season - On-Peak	0.00387	0.03448	0.08808	0.00066	0.00349	(0.00156)	0.00012	0.01089	0.14003
Off-Peak	0.00387	0.03448	0.03833	0.00066	0.00349	(0.00156)	0.00012	0.01089	0.09028
Basic Charge - \$/day									
Single-Family Residence	0.000	0.033	0.000						0.033
Multi-Family Residence	0.000	0.025	0.000						0.025
TOU Meter Charge - \$/day	0.000	0.080	0.000						0.080
Baseline Credit - \$/kWh	0.00000	(0.00875)	(0.01273)						(0.02148)
Minimum Charge - \$/day									
Single-Family Residence	0.000	0.066	0.000						0.066
Multi-Family Residence	0.000	0.049	0.000						0.049
Minimum Energy Charge \$/kWh									
Summer Season - On-Peak	0.00387	0.00000	0.38554	0.00066	0.00349	(0.00156)	0.00012	0.01089	0.40301
Off-Peak	0.00387	0.00000	0.00338	0.00066	0.00349	(0.00156)	0.00012	0.01089	0.02085
Winter Season - On-Peak	0.00387	0.00000	0.03974	0.00066	0.00349	(0.00156)	0.00012	0.01089	0.05721
Off-Peak	0.00387	0.00000	(0.01001)	0.00066	0.00349	(0.00156)	0.00012	0.01089	0.00746
California Alternate Rates for									
Energy Discount - %		100.00							100.00*
10 % Rate Reduction			100.00						100.00*

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁹ FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.

(To be inserted by utility)

Advice 1513-E-A
Decision 01-01-019

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John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

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Resolution _____



Schedule TOU-D-2
TIME-OF-USE DOMESTIC

Sheet 4

(Continued)

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	FTAC ⁹	Total
Energy Charge- \$/kWh									
Summer Season - On-Peak	0.00387	0.03448	0.34332	0.00066	0.00349	(0.00156)	0.00012	0.01089	0.39527
Off-Peak	0.00387	0.03448	0.03253	0.00066	0.00349	(0.00156)	0.00012	0.01089	0.08448
Winter Season - On-Peak									
Off-Peak	0.00387	0.03448	0.06158	0.00066	0.00349	(0.00156)	0.00012	0.01089	0.11353
	0.00387	0.03448	0.02131	0.00066	0.00349	(0.00156)	0.00012	0.01089	0.07326
Customer Charge - \$/day	0.00	0.12	0.14						0.26
TOU Meter Charge - \$/day	0.00	0.08	0.00						0.08
California Alternate Rates for Energy Discount - %									
		100.00							100.00*
10% Rate Reduction			100.00						100.00*

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³ Gen = Generation

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(To be inserted by utility)

Advice 1513-E-A
Decision 01-01-019

4H9

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Senior Vice President

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Schedule TOU-EV-1
DOMESTIC TIME-OF-USE
ELECTRIC VEHICLE CHARGING
(Continued)

Sheet 4

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	FTAC ⁹	Total
Energy Charge- \$/kWh									
Summer Season - On-Peak	0.01623	0.07352	0.19248	0.00066	0.00349	(0.00156)	0.00012	0.01089	0.29583
Off-Peak	0.00106	0.02558	0.00061	0.00066	0.00349	(0.00156)	0.00012	0.01089	0.04085
Winter Season - On-Peak	0.00160	0.02731	0.04718	0.00066	0.00349	(0.00156)	0.00012	0.01089	0.08969
Off-Peak	0.00039	0.02349	0.00667	0.00066	0.00349	(0.00156)	0.00012	0.01089	0.04425
TOU Meter Charge - \$/day	0.00	0.12	0.00						0.12
Minimum Charge - \$/day	0.000	0.132	0.000						0.132
10% Rate Reduction			100.00						100.00*

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³ Gen = Generation

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Advice 1513-E-A
Decision 01-01-019

4H10

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John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

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Effective Mar 16, 2001
Resolution _____



Schedule GS-1
GENERAL SERVICE
NON-DEMAND
(Continued)

Sheet 6

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	FTAC ⁹	Total
Energy Charge - \$/kWh	0.00325	0.02758	0.07240	0.00069	0.00360	(0.00156)	0.00012	0.01152	0.11760
Customer Charge - \$/day	0.00	0.28	0.20						0.48
Three Phase Service - \$/day	0.000	0.079	0.000						0.079
Excess Transformer									
Capacity - \$/kVA/day	0.00	0.03	0.00						0.03
Voltage Discount, Energy - %									
From 2kV to 50 kV	0.00	78.00	22.00						100.00*
Above 50 kV	0.00	78.00	22.00						100.00*
California Alternate Rates for									
Energy Discount - %		100.00							100.00*
Bill Limiter - %	2.48	27.77	69.75						100.00*
10% Rate Reduction			100.00						100.00*

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

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⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

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Decision 01-01-019

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Schedule GS-2
GENERAL SERVICE - DEMAND

Sheet 8

(Continued)

RATE COMPONENTS
Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	Total
Energy Charge - \$/kWh								
1st Block	0.00000	0.00200	0.07293	0.00052	0.00291	(0.00156)	0.00012	0.07692
2nd Block	0.00000	0.00200	0.03992	0.00052	0.00291	(0.00156)	0.00012	0.04391
Customer Charge - \$/month	0.00	48.06	12.24					60.30
Facilities Related								
Demand Charge - \$/kW	0.09	3.08	2.23					5.40
Time Related								
Demand Charge - \$/kW								
Summer	2.27	5.48	0.00					7.75
Winter	0.00	0.00	0.00					0.00
Single Phase Service - \$/month	0.00	(2.40)	0.00					(2.40)
Excess Transformer								
Capacity - \$/kVA/month	0.00	1.00	0.00					1.00
Voltage Discount, Demand - %								
From 2 kV to 50 kV		100.00						100.00*
Above 50 kV		100.00						100.00*
Voltage Discount, Energy - %								
From 2 kV to 50 kV	0.00	20.00	80.00					100.00*
Above 50 kV	0.00	20.00	80.00					100.00*
Power Factor Adjustment - \$/kVA								
Greater than 50 kV	0.00	0.18	0.00					0.18
50 kV or less	0.00	0.23	0.00					0.23
California Alternate Rates for								
Energy Discount - %		100.00						100.00*
Average Rate Limiter/Bill Limiter - %	2.97	20.98	76.05					100.00*

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(To be inserted by utility)

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**Schedule RTP-2
GENERAL SERVICE - LARGE
REAL TIME PRICING**

Sheet 7

(Continued)

RATE COMPONENTS

Rate Components Table

<u>Rate Schedule Summary</u>	<u>Trans¹</u>	<u>Distrbtn²</u>	<u>Gen^{3,4}</u>	<u>NDC⁵</u>	<u>PPPC⁶</u>	<u>TRBAA⁷</u>	<u>PUCRF⁸</u>	<u>Total</u>
Energy Charge - \$/kWh								
Below 2 kV	Variable*	Variable*	Variable**	0.00045	0.00260	(0.00156)	0.00012	Variable*
From 2 kV to 50 kV	Variable*	Variable*	Variable**	0.00040	0.00240	(0.00156)	0.00012	Variable*
Above 50 kV	Variable*	Variable*	Variable**	0.00024	0.00177	(0.00156)	0.00012	Variable*
Customer Charge - \$/month								
Below 2 kV	0.00	174.67	123.98					298.65
From 2 kV to 50 kV	0.00	174.89	124.11					299.00
Above 50 kV	0.00	204.39	145.06					349.45
Facilities Related								
Demand Charge - \$/kW								
Below 2 kV	0.13	3.61	2.66					6.40
From 2 kV to 50 kV	0.13	3.74	2.73					6.60
Above 50 kV	0.15	0.24	0.26					0.65
Voltage Discount, Hourly Rates - %								
From 2 kV to 50 kV	0.00	20.00	80.00					100.00***
Above 50 kV	0.00	20.00	80.00					100.00***
Power Factor Adjustment - \$/kVA								
Greater than 50 kV	0.00	0.18	0.00					0.18
50 kV or less	0.00	0.23	0.00					0.23

*See Hourly Transmission Rate and Hourly Distribution Rate Table

**Calculated by subtracting the sum of Trans, Distrbtn, NDC, PPPC, TRBAA, and PUCRF from Total Hourly Rate.

***The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

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**Schedule RTP-2
GENERAL SERVICE - LARGE
REAL TIME PRICING**

Sheet 9

(Continued)

Hourly Distribution Rate

HOUR ^{2/}	TYPE OF DAY (WEEKDAY OR WEEKEND) AND APPLICABLE TEMPERATURE ^{1/}								
	Extremely Hot Summer Weekday (95° & above)	Very Hot Summer Weekday (91° - 94°)	Hot Summer Weekday (85° - 90°)	Moderate Summer Weekday (81° - 84°)	Mild Summer Weekday (80° & below)	High Cost Winter Weekday (91° & above)	Low Cost Winter Weekday (90° & below)	High Cost Summer/ Winter Weekend (78° & above)	Low Cost Summer/ Winter Weekend (77° & below)
	1 a.m.	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2 a.m.	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3 a.m.	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4 a.m.	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5 a.m.	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6 a.m.	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7 a.m.	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8 a.m.	0.00257	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9 a.m.	0.00197	0.00293	0.00325	0.00003	0.00000	0.00000	0.00000	0.00000	0.00000
10 a.m.	0.01188	0.00574	0.00834	0.00097	0.00013	0.00096	0.00010	0.00000	0.00000
11 a.m.	0.05936	0.01807	0.02351	0.00489	0.00045	0.00081	0.00005	0.00011	0.00000
12 noon	0.10626	0.05253	0.03286	0.00375	0.00111	0.00365	0.00041	0.00001	0.00000
1 p.m.	0.20722	0.07489	0.06783	0.01213	0.00136	0.00904	0.00029	0.00023	0.00000
2 p.m.	0.27310	0.08728	0.08400	0.00998	0.00392	0.01430	0.00075	0.00021	0.00000
3 p.m.	0.29601	0.12212	0.09468	0.01556	0.00181	0.03002	0.00087	0.00024	0.00000
4 p.m.	0.27323	0.08073	0.08445	0.01198	0.00182	0.01018	0.00055	0.00025	0.00000
5 p.m.	0.16727	0.03314	0.04535	0.00576	0.00025	0.00854	0.00010	0.00012	0.00000
6 p.m.	0.09046	0.02881	0.01112	0.00033	0.00010	0.00551	0.00013	0.00003	0.00000
7 p.m.	0.10811	0.01159	0.00836	0.00014	0.00013	0.00178	0.00015	0.00005	0.00000
8 p.m.	0.02311	0.00195	0.00594	0.00082	0.00000	0.00059	0.00003	0.00000	0.00000
9 p.m.	0.00148	0.00168	0.00036	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10 p.m.	0.00000	0.00000	0.00018	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11 p.m.	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Midnight ^{3/}	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

^{1/} The applicable temperature for each type of day is the prior day's Los Angeles Downtown site maximum temperature as recorded by the National Weather Service. The seasons and holidays are set forth in the Special Conditions of the Schedule(s) referenced above.

^{2/} During Pacific Standard Time, the applicable hour and corresponding rate is for the hour ENDING at the hour shown. During Daylight Savings Time, the applicable hour and corresponding rate is for the hour BEGINNING at the hour shown. Daylight Savings Time commences at 2:00 a.m. on the first Sunday in April and ends at 2 a.m. on the last Sunday in October when Pacific Standard Time commences.

^{3/} During Daylight Savings Time, the applicable rate for the hour beginning 12 midnight is the rate from the applicable day/temperature column in effect on the PRIOR day for the hour beginning 12 midnight.

Transition to and from Daylight Savings Time: When Daylight Savings Time begins, the applicable hour skips from 2 a.m. to 3 a.m. and the rate is the rate applicable to the hour beginning at 3 a.m. Similarly, when Pacific Standard Time resumes, the time changes from 2 a.m. back to 1 a.m. and the rate for the beginning of Pacific Standard Time is the rate for the hour ending 2 a.m.

Note: In the transition to Daylight Savings Time an hour is lost, while in the transition to Pacific Standard Time, an hour is gained.

(Continued)

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Schedule TOU-EV-3
GENERAL SERVICE TIME-OF-USE
ELECTRIC VEHICLE CHARGING
(Continued)

Sheet 4

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	FTAC ⁹	Total
Energy Charge - \$/kWh									
Summer Season									
On-Peak	0.01513	0.06229	0.19591	0.00069	0.00360	(0.00156)	0.00012	0.01152	0.28770
Off-Peak	0.00090	0.02073	0.00485	0.00069	0.00360	(0.00156)	0.00012	0.01152	0.04085
Winter Season									
On-Peak	0.00127	0.02178	0.04021	0.00069	0.00360	(0.00156)	0.00012	0.01152	0.07763
Off-Peak	0.00033	0.01904	0.01051	0.00069	0.00360	(0.00156)	0.00012	0.01152	0.04425
Customer Charge - \$/day	0.00	0.28	0.27						0.55
TOU Meter Charge - \$/day	0.00	0.12	0.00						0.12
10 % Rate Reduction			100.00						100.00*

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁹ FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.

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Schedule TOU-EV-4
GENERAL SERVICE TIME-OF-USE
ELECTRIC VEHICLE CHARGING - - DEMAND METERED
(Continued)

Sheet 7

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	Total
Energy Charge - \$/kWh								
Summer Season								
On-Peak	0.00000	0.00317	0.09669	0.00052	0.00292	(0.00156)	0.00012	0.10186
Off-Peak	0.00000	0.00317	0.03574	0.00052	0.00292	(0.00156)	0.00012	0.04091
Winter Season								
On-Peak	0.00000	0.00317	0.08772	0.00052	0.00292	(0.00156)	0.00012	0.09289
Off-Peak	0.00000	0.00317	0.03914	0.00052	0.00292	(0.00156)	0.00012	0.04431
Customer Charge - \$/meter/month	0.00	48.06	31.19					79.25
Facilities Related								
Demand Charge - \$/kW	0.10	3.06	2.24					5.40
Time Related								
Demand Charge - \$/kW	2.24	10.06	4.10					16.40
Excess Transformer								
Capacity - \$/kVA/month	0.00	1.00	0.00					1.00
Voltage Discount, Demand - %								
From 2 kV to 50 kV		100.00						100.00*
Above 50 kV		100.00						100.00*
Voltage Discount, Energy - %								
From 2 kV to 50 kV	0.00	20.00	80.00					100.00*
Above 50 kV	0.00	20.00	80.00					100.00*
Power Factor Adjustment - \$/kVA								
Greater than 50 kV	0.00	0.18	0.00					0.18
50 kV or less	0.00	0.23	0.00					0.23

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

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Schedule TOU-GS-1
GENERAL SERVICE
NON-DEMAND
 (Continued)

Sheet 5

RATE COMPONENTS
Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	FTAC ⁹	Total	
Energy Charge - \$/kWh										
Summer Season	On-Peak	0.00325	0.02758	0.48800	0.00069	0.00360	(0.00156)	0.00012	0.01152	0.53320
	Mid-peak	0.00325	0.02758	0.04308	0.00069	0.00360	(0.00156)	0.00012	0.01152	0.08828
	Off-Peak	0.00325	0.02758	0.01023	0.00069	0.00360	(0.00156)	0.00012	0.01152	0.05543
Winter Season	On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Mid-peak	0.00325	0.02758	0.03611	0.00069	0.00360	(0.00156)	0.00012	0.01152	0.08131
	Off-Peak	0.00325	0.02758	0.00959	0.00069	0.00360	(0.00156)	0.00012	0.01152	0.05479
Customer Charge - \$/day	0.00	0.28	0.20							0.48
TOU Meter Charge - \$/day	0.00	0.08	0.00							0.08
Three-Phase Service - \$/day	0.000	0.079	0.000							0.079
Excess Transformer										
Capacity - \$/kVA/day	0.00	0.03	0.00							0.03
Voltage Discount, Energy - %										
From 2 kV to 50 kV	0.00	78.00	22.00							100.00*
Above 50 kV	0.00	78.00	22.00							100.00*
California Alternate Rates for										
Energy Discount - %		100.00								100.00*
10 % Rate Reduction			100.00							100.00*

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

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⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

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Schedule TOU-EV-2
DOMESTIC TIME-OF-USE
ELECTRIC VEHICLE CHARGING
(Continued)

Sheet 4

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	FTAC ⁹	Total
Energy Charge- \$/kWh									
Summer Season - On-Peak	0.01623	0.07352	0.13846	0.00066	0.00349	(0.00156)	0.00012	0.01089	0.24181
Off-Peak	0.00106	0.02558	0.00061	0.00066	0.00349	(0.00156)	0.00012	0.01089	0.04085
Winter Season - On-Peak	0.00160	0.02731	0.03091	0.00066	0.00349	(0.00156)	0.00012	0.01089	0.07342
Off-Peak	0.00039	0.02349	0.00677	0.00066	0.00349	(0.00156)	0.00012	0.01089	0.04425
Customer Charge - \$/day	0.00	0.12	0.14						0.26
TOU Meter charge - \$/day	0.00	0.12	0.00						0.12
10% Rate Reduction			100.00						100.00*

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

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Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 14

(Continued)

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	Total
-----------------------	--------------------	-----------------------	--------------------	------------------	-------------------	--------------------	--------------------	-------

Below 2 kV

Energy Charge - \$/kWh

Summer Season

On-Peak	0.00000	0.00081	0.09243	0.00045	0.00260	(0.00156)	0.00012	0.09485
Mid-peak	0.00000	0.00081	0.05747	0.00045	0.00260	(0.00156)	0.00012	0.05989
Off-Peak	0.00000	0.00081	0.03568	0.00045	0.00260	(0.00156)	0.00012	0.03810

Winter Season

On-Peak	NA	NA	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00081	0.07094	0.00045	0.00260	(0.00156)	0.00012	0.07336
Off-Peak	0.00000	0.00081	0.03683	0.00045	0.00260	(0.00156)	0.00012	0.03925

Customer Charge - \$/month

0.00	174.67	123.98						298.65
------	--------	--------	--	--	--	--	--	--------

Facilities Related

Demand Charge - \$/kW

0.13	3.61	2.66						6.40
------	------	------	--	--	--	--	--	------

Time Related

Demand Charge - \$/kW

Summer

On-Peak	2.36	6.28	8.91					17.55
Mid-Peak	0.20	0.54	2.06					2.80
Off-Peak	0.00	0.00	0.00					0.00

Winter

On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.00	0.00	0.00					0.00
Off-Peak	0.00	0.00	0.00					0.00

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

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Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 15

(Continued)

RATE COMPONENTS (Cont'd)

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	Total
-----------------------	--------------------	-----------------------	--------------------	------------------	-------------------	--------------------	--------------------	-------

From 2 kV to 50 kV

Energy Charge - \$/kWh

Summer Season

On-Peak	0.00000	0.00070	0.09216	0.00040	0.00240	(0.00156)	0.00012	0.09422
Mid-peak	0.00000	0.00070	0.05641	0.00040	0.00240	(0.00156)	0.00012	0.05847
Off-Peak	0.00000	0.00070	0.03552	0.00040	0.00240	(0.00156)	0.00012	0.03758

Winter Season

On-Peak	NA	NA	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00070	0.06865	0.00040	0.00240	(0.00156)	0.00012	0.07071
Off-Peak	0.00000	0.00070	0.03668	0.00040	0.00240	(0.00156)	0.00012	0.03874

Customer Charge - \$/month

0.00	174.89	124.11						299.00
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Facilities Related

Demand Charge - \$/Kw

0.13	3.74	2.73						6.60
------	------	------	--	--	--	--	--	------

Time Related

Demand Charge - \$/kW

Summer

On-Peak	2.46	6.55	8.94					17.95
Mid-Peak	0.21	0.56	1.93					2.70
Off-Peak	0.00	0.00	0.00					0.00

Winter

On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.00	0.00	0.00					0.00
Off-Peak	0.00	0.00	0.00					0.00

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

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Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 16

(Continued)

RATE COMPONENTS (Cont'd)
Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	Total
<u>Above 50 kV</u>								
Energy Charge - \$/kWh								
Summer Season								
On-Peak	0.00000	0.00022	0.07318	0.00024	0.00177	(0.00156)	0.00012	0.07397
Mid-peak	0.00000	0.00022	0.04974	0.00024	0.00177	(0.00156)	0.00012	0.05053
Off-Peak	0.00000	0.00022	0.03676	0.00024	0.00177	(0.00156)	0.00012	0.03755
Winter Season								
On-Peak	NA	NA	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00022	0.06014	0.00024	0.00177	(0.00156)	0.00012	0.06093
Off-Peak	0.00000	0.00022	0.03793	0.00024	0.00177	(0.00156)	0.00012	0.03872
Customer Charge - \$/month	0.00	204.39	145.06					349.45
Facilities Related								
Demand Charge - \$/kW	0.15	0.24	0.26					0.65
Time Related								
Demand Charge - \$/kW								
Summer								
On-Peak	2.89	4.83	8.43					16.15
Mid-Peak	0.24	0.42	1.79					2.45
Off-Peak	0.00	0.00	0.00					0.00
Winter								
On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.00	0.00	0.00					0.00
Off-Peak	0.00	0.00	0.00					0.00

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

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Schedule I-6
TIME-OF-USE
GENERAL SERVICE - LARGE - INTERRUPTIBLE
(Continued)

Sheet 11

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	Total
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Below 2 kV

Energy Charge - \$/kWh

Summer Season

On-Peak	0.00000	0.00081	0.07390	0.00045	0.00260	(0.00156)	0.00012	0.07632
Mid-peak	0.00000	0.00081	0.04876	0.00045	0.00260	(0.00156)	0.00012	0.05118
Off-Peak	0.00000	0.00081	0.03020	0.00045	0.00260	(0.00156)	0.00012	0.03262

Winter Season

On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00081	0.06059	0.00045	0.00260	(0.00156)	0.00012	0.06301
Off-Peak	0.00000	0.00081	0.03100	0.00045	0.00260	(0.00156)	0.00012	0.03342

Time Related

Demand Charge - \$/kW

Summer Season

On-Peak	2.36	6.04	0.00					8.40
Mid-Peak	0.20	0.77	0.38					1.35
Off-Peak	0.00	0.00	0.00					0.00

Winter Season

On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.00	0.00	0.00					0.00
Off-Peak	0.00	0.00	0.00					0.00

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

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Schedule I-6
TIME-OF-USE
GENERAL SERVICE - LARGE - INTERRUPTIBLE
(Continued)

Sheet 12

RATE COMPONENTS (Cont'd)

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	Total
<u>From 2 kV to 50 kV</u>								
Energy Charge - \$/kWh								
Summer Season								
On-Peak	0.00000	0.00070	0.07468	0.00040	0.00240	(0.00156)	0.00012	0.07674
Mid-peak	0.00000	0.00070	0.04816	0.00040	0.00240	(0.00156)	0.00012	0.05022
Off-Peak	0.00000	0.00070	0.03038	0.00040	0.00240	(0.00156)	0.00012	0.03244
Winter Season								
On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00070	0.05890	0.00040	0.00240	(0.00156)	0.00012	0.06096
Off-Peak	0.00000	0.00070	0.03121	0.00040	0.00240	(0.00156)	0.00012	0.03327
Time Related								
Demand Charge - \$/Kw								
Summer Season								
On-Peak	2.46	6.14	0.00					8.60
Mid-Peak	0.21	0.95	0.14					1.30
Off-Peak	0.00	0.00	0.00					0.00
Winter Season								
On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.00	0.00	0.00					0.00
Off-Peak	0.00	0.00	0.00					0.00

¹ Trans = Transmission

² Distrbn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

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Schedule I-6
TIME-OF-USE
GENERAL SERVICE - LARGE - INTERRUPTIBLE
(Continued)

RATE COMPONENTS (Cont'd)

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	Total
-----------------------	--------------------	-----------------------	--------------------	------------------	-------------------	--------------------	--------------------	-------

Above 50 kV

Energy Charge - \$/kWh

Summer Season

On-Peak	0.00000	0.00022	0.06118	0.00024	0.00177	(0.00156)	0.00012	0.06197
Mid-peak	0.00000	0.00022	0.04376	0.00024	0.00177	(0.00156)	0.00012	0.04455
Off-Peak	0.00000	0.00022	0.03177	0.00024	0.00177	(0.00156)	0.00012	0.03256

Winter Season

On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00022	0.05302	0.00024	0.00177	(0.00156)	0.00012	0.05381
Off-Peak	0.00000	0.00022	0.03262	0.00024	0.00177	(0.00156)	0.00012	0.03341

Time Related

Demand Charge - \$/kW

Summer Season

On-Peak	2.89	4.83	1.38				9.10
Mid-Peak	0.24	0.42	0.74				1.40
Off-Peak	0.00	0.00	0.00				0.00

Winter Season

On-Peak	N/A	N/A	N/A				N/A
Mid-Peak	0.00	0.00	0.00				0.00
Off-Peak	0.00	0.00	0.00				0.00

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

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Schedule RTP-2-1
GENERAL SERVICE - LARGE
REAL TIME PRICING - INTERRUPTIBLE
(Continued)

Sheet 8

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	Total
Energy Charge - \$/kWh								
Below 2 kV	Variable*	Variable*	Variable**	0.00045	0.00260	(0.00156)	0.00012	Variable*
From 2 kV to 50 kV	Variable*	Variable*	Variable**	0.00040	0.00240	(0.00156)	0.00012	Variable*
Above 50 kV	Variable*	Variable*	Variable**	0.00024	0.00177	(0.00156)	0.00012	Variable*
Voltage Discount, Hourly Rates - %								
From 2 kV to 50 kV	0.00	20.00	80.00					100.00***
Above 50 kV	0.00	20.00	80.00					100.00***
Excess Energy Charge - \$/kWh								
Below 2 kV	0.00	0.00	9.30					9.30
From 2 kV to 50 kV	0.00	0.00	9.01					9.01
Above 50 kV	0.00	0.00	7.20					7.20

*See Hourly Transmission Rate and Hourly Distribution Rate Table.

**Calculated by subtracting the sum of Trans, Distrbtn, NDC, PPC, TRBAA, and PUCRF from Total hourly rate.

***The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

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Schedule RTP-2-I
GENERAL SERVICE - LARGE
REAL TIME PRICING - INTERRUPTIBLE
 (Continued)
HOURLY DISTRIBUTION RATE

Sheet 10

HOUR ^{2/}	TYPE OF DAY (WEEKDAY OR WEEKEND) AND APPLICABLE TEMPERATURE ^{1/}								
	Extremely Hot Summer	Very Hot Summer	Hot Summer	Moderate Summer	Mild Summer	High Cost Winter	Low Cost Winter	High Cost Summer/ Winter	Low Cost Summer/ Winter
	Weekday (95° & above)	Weekday (91° - 94°)	Weekday (85° - 90°)	Weekday (81° - 84°)	Weekday (80° & below)	Weekday (91° & above)	Weekday (90° & below)	Weekend (78° & above)	Weekend (77° & below)
1 a.m.	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2 a.m.	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3 a.m.	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4 a.m.	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5 a.m.	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6 a.m.	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7 a.m.	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8 a.m.	0.00257	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9 a.m.	0.00197	0.00293	0.00325	0.00003	0.00000	0.00000	0.00000	0.00000	0.00000
10 a.m.	0.01188	0.00574	0.00834	0.00097	0.00013	0.00096	0.00010	0.00000	0.00000
11 a.m.	0.05936	0.01807	0.02351	0.00489	0.00045	0.00081	0.00005	0.00011	0.00000
12 noon	0.10626	0.05253	0.03286	0.00375	0.00111	0.00365	0.00041	0.00001	0.00000
1 p.m.	0.20722	0.07489	0.06783	0.01213	0.00136	0.00904	0.00029	0.00023	0.00000
2 p.m.	0.27310	0.08728	0.08400	0.00998	0.00392	0.01430	0.00075	0.00021	0.00000
3 p.m.	0.29601	0.12212	0.09468	0.01556	0.00181	0.03002	0.00087	0.00024	0.00000
4 p.m.	0.27323	0.08073	0.08445	0.01198	0.00182	0.01018	0.00055	0.00025	0.00000
5 p.m.	0.16727	0.03314	0.04535	0.00576	0.00025	0.00854	0.00010	0.00012	0.00000
6 p.m.	0.09046	0.02881	0.01112	0.00033	0.00010	0.00551	0.00013	0.00003	0.00000
7 p.m.	0.10811	0.01159	0.00836	0.00014	0.00013	0.00178	0.00015	0.00005	0.00000
8 p.m.	0.02311	0.00195	0.00594	0.00082	0.00000	0.00059	0.00003	0.00000	0.00000
9 p.m.	0.00148	0.00168	0.00036	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10 p.m.	0.00000	0.00000	0.00018	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11 p.m.	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Midnight ^{3/}	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

^{1/} The applicable temperature for each type of day is the prior day's Los Angeles Downtown site maximum temperature as recorded by the National Weather Service. The seasons and holidays are set forth in the Special Conditions of the Schedule(s) referenced above.

^{2/} During Pacific Standard Time, the applicable hour and corresponding rate is for the hour ENDING at the hour shown. During Daylight Savings Time, the applicable hour and corresponding rate is for the hour BEGINNING at the hour shown. Daylight Savings Time commences at 2:00 a.m. on the first Sunday in April and ends at 2 a.m. on the last Sunday in October when Pacific Standard Time commences.

^{3/} During Daylight Savings Time, the applicable rate for the hour beginning 12 midnight is the rate from the applicable day/temperature column in effect on the PRIOR day for the hour beginning 12 midnight.

Transition to and from Daylight Savings Time: When Daylight Savings Time begins, the applicable hour skips from 2 a.m. to 3 a.m. and the rate is the rate applicable to the hour beginning at 3 a.m. Similarly, when Pacific Standard Time resumes, the time changes from 2 a.m. back to 1 a.m. and the rate for the beginning of Pacific Standard Time is the rate for the hour ending 2 a.m.

Note: In the transition to Daylight Savings Time an hour is lost, while in the transition to Pacific Standard Time, an hour is gained.

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**Schedule RTP-3
GENERAL SERVICE - LARGE
REAL TIME PRICING**

Sheet 5

(Continued)

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	Total
Energy Charge - \$/kWh								
Below 2 kV	Variable*	Variable*	Variable**	0.00045	0.00260	(0.00156)	0.00012	Variable**
From 2 kV to 50 kV	Variable*	Variable*	Variable**	0.00040	0.00240	(0.00156)	0.00012	Variable**
Above 50 kV	Variable*	Variable*	Variable**	0.00024	0.00177	(0.00156)	0.00012	Variable**
Customer Charge - \$/month								
Below 2 kV	0.00	174.67	123.98					298.65
From 2 kV to 50 kV	0.00	174.89	124.11					299.00
Above 50 kV	0.00	204.39	145.06					349.45
Facilities Related								
Demand Charge - \$/kW								
Below 2 kV	0.13	3.61	2.66					6.40
From 2 kV to 50 kV	0.13	3.74	2.73					6.60
Above 50 kV	0.15	0.24	0.26					0.65
Voltage Discount, Hourly Rates - %								
From 2 kV to 50 kV	0.00	20.00	80.00					100.00***
Above 50 kV	0.00	20.00	80.00					100.00***

*See Hourly Transmission Rate and Hourly Distribution Rate Table

**Will not be known until the Power Exchange price is available.

***The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

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**Schedule RTP-3
GENERAL SERVICE - LARGE
REAL TIME PRICING**

Sheet 7

(Continued)

Hourly Distribution Rate

HOUR ^{2/}	TYPE OF DAY (WEEKDAY OR WEEKEND) AND APPLICABLE TEMPERATURE ^{1/}									
	Extremely Hot Summer Weekday (95° & above)	Very Hot Summer Weekday (91° - 94°)	Hot Summer Weekday (85° - 90°)	Moderate Summer Weekday (81° - 84°)	Mild Summer Weekday (80° & below)	High Cost Winter Weekday (91° & above)	Low Cost Winter Weekday (90° & below)	High Cost Summer/ Winter Weekend (78° & above)	Low Cost Summer/ Winter Weekend (77° & below)	
	1 a.m.	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	2 a.m.	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3 a.m.	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
4 a.m.	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
5 a.m.	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
6 a.m.	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
7 a.m.	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
8 a.m.	0.00257	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
9 a.m.	0.00197	0.00293	0.00325	0.00003	0.00000	0.00000	0.00000	0.00000	0.00000	
10 a.m.	0.01188	0.00574	0.00834	0.00097	0.00013	0.00096	0.00010	0.00000	0.00000	
11 a.m.	0.05936	0.01807	0.02351	0.00489	0.00045	0.00081	0.00005	0.00011	0.00000	
12 noon	0.10626	0.05253	0.03286	0.00375	0.00111	0.00365	0.00041	0.00001	0.00000	
1 p.m.	0.20722	0.07489	0.06783	0.01213	0.00136	0.00904	0.00029	0.00023	0.00000	
2 p.m.	0.27310	0.08728	0.08400	0.00998	0.00392	0.01430	0.00075	0.00021	0.00000	
3 p.m.	0.29601	0.12212	0.09468	0.01556	0.00181	0.03002	0.00087	0.00024	0.00000	
4 p.m.	0.27323	0.08073	0.08445	0.01198	0.00182	0.01018	0.00055	0.00025	0.00000	
5 p.m.	0.16727	0.03314	0.04535	0.00576	0.00025	0.00854	0.00010	0.00012	0.00000	
6 p.m.	0.09046	0.02881	0.01112	0.00033	0.00010	0.00551	0.00013	0.00003	0.00000	
7 p.m.	0.10811	0.01159	0.00836	0.00014	0.00013	0.00178	0.00015	0.00005	0.00000	
8 p.m.	0.02311	0.00195	0.00594	0.00082	0.00000	0.00059	0.00003	0.00000	0.00000	
9 p.m.	0.00148	0.00168	0.00036	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
10 p.m.	0.00000	0.00000	0.00018	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
11 p.m.	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
Midnight ^{3/}	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	

^{1/} The applicable temperature for each type of day is the prior day's Los Angeles Downtown site maximum temperature as recorded by the National Weather Service. The seasons and holidays are set forth in the Special Conditions of the Schedule(s) referenced above.

^{2/} During Pacific Standard Time, the applicable hour and corresponding rate is for the hour ENDING at the hour shown. During Daylight Savings Time, the applicable hour and corresponding rate is for the hour BEGINNING at the hour shown. Daylight Savings Time commences at 2:00 a.m. on the first Sunday in April and ends at 2 a.m. on the last Sunday in October when Pacific Standard Time commences.

^{3/} During Daylight Savings Time, the applicable rate for the hour beginning 12 midnight is the rate from the applicable day/temperature column in effect on the PRIOR day for the hour beginning 12 midnight.

Transition to and from Daylight Savings Time: When Daylight Savings Time begins, the applicable hour skips from 2 a.m. to 3 a.m. and the rate is the rate applicable to the hour beginning at 3 a.m. Similarly, when Pacific Standard Time resumes, the time changes from 2 a.m. back to 1 a.m. and the rate for the beginning of Pacific Standard Time is the rate for the hour ending 2 a.m.

Note: In the transition to Daylight Savings Time an hour is lost, while in the transition to Pacific Standard Time, an hour is gained.

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Schedule RTP-3-GS
GENERAL SERVICE
REAL TIME PRICING

Sheet 5

(Continued)

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	Total
Energy Charge - \$/kWh								
1st Block	Variable*	Variable*	Variable**	0.00052	0.00291	(0.00156)	0.00012	Variable**
2nd Block	Variable*	Variable*	Variable**	0.00052	0.00291	(0.00156)	0.00012	Variable**
Customer Charge - \$/month	0.00	48.06	12.24					60.30
Facilities Related								
Demand Charge - \$/kW	0.09	3.08	2.23					5.40
Voltage Discount, Demand - %								
From 2 kV to 50 kV		100.00						100.00***
Above 50 kV		100.00						100.00***
Voltage Discount, Hourly Rates - %								
From 2 Kv to 50 kV	0.00	20.00	80.00					100.00***
Above 50 kV	0.00	20.00	80.00					100.00***
Power Factor Adjustment - \$/kVA								
Greater than 50 kV	0.00	0.18	0.00					0.18
50 kV or less	0.00	0.23	0.00					0.23

* See Hourly Transmission Rate Table and Hourly Distribution Rate Table.

** Will not be known until the Power Exchange price is available.

*** The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

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**Schedule RTP-3-GS
GENERAL SERVICE
REAL TIME PRICING**

Sheet 7

(Continued)

RATE COMPONENTS (Cont'd)

Rate Components Table

HOURLY DISTRIBUTION RATE
TYPE OF DAY (WEEKDAY OR WEEKEND) AND APPLICABLE TEMPERATURE ^{1/}

HOUR ^{2/}	Extremely	Very Hot	Hot	Moderate	Mild	High Cost	Low Cost	High Cost	Low Cost
	Hot Summer	Summer	Summer	Summer	Summer	Winter	Winter	Summer/ Winter	Summer/ Winter
	Weekday (95° & above)	Weekday (91° - 94°)	Weekday (85° - 90°)	Weekday (81° - 84°)	Weekday (80° & below)	Weekday (91° & above)	Weekday (90° & below)	Weekend (78° & above)	Weekend (77° & below)
1 a.m.	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2 a.m.	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3 a.m.	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4 a.m.	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5 a.m.	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6 a.m.	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7 a.m.	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8 a.m.	0.00284	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9 a.m.	0.00208	0.00288	0.00323	0.00004	0.00000	0.00000	0.00000	0.00000	0.00000
10 a.m.	0.01210	0.00578	0.00838	0.00100	0.00014	0.00101	0.00010	0.00000	0.00000
11 a.m.	0.05896	0.01812	0.02349	0.00492	0.00046	0.00084	0.00005	0.00012	0.00000
12 noon	0.10583	0.05216	0.03296	0.00377	0.00114	0.00364	0.00041	0.00002	0.00000
1 p.m.	0.20659	0.07474	0.06743	0.01207	0.00135	0.00881	0.00029	0.00023	0.00000
2 p.m.	0.27112	0.08711	0.08356	0.01009	0.00396	0.01423	0.00076	0.00020	0.00000
3 p.m.	0.29479	0.12145	0.09432	0.01557	0.00189	0.02987	0.00088	0.00025	0.00000
4 p.m.	0.27168	0.08027	0.08408	0.01201	0.00185	0.01030	0.00055	0.00026	0.00000
5 p.m.	0.16665	0.03305	0.04525	0.00579	0.00028	0.00870	0.00010	0.00012	0.00000
6 p.m.	0.09033	0.02851	0.01107	0.00035	0.00011	0.00552	0.00014	0.00003	0.00000
7 p.m.	0.10778	0.01161	0.00843	0.00015	0.00012	0.00185	0.00015	0.00005	0.00000
8 p.m.	0.02334	0.00211	0.00603	0.00082	0.00000	0.00065	0.00003	0.00000	0.00000
9 p.m.	0.00154	0.00185	0.00037	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10 p.m.	0.00000	0.00000	0.00017	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11 p.m.	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Midnight ^{3/}	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

^{1/} The applicable temperature for each type of day is the prior day's Los Angeles Downtown site maximum temperature as recorded by the National Weather Service. The seasons and holidays are set forth in the Special Conditions of the Schedule(s) referenced above.

^{2/} During Pacific Standard Time, the applicable hour and corresponding rate is for the hour ENDING at the hour shown. During Daylight Savings Time, the applicable hour and corresponding rate is for the hour BEGINNING at the hour shown. Daylight Savings Time commences at 2:00 a.m. on the first Sunday in April and ends at 2 a.m. on the last Sunday in October when Pacific Standard Time commences.

^{3/} During Daylight Savings Time, the applicable rate for the hour beginning 12 midnight is the rate from the applicable day/temperature column in effect on the PRIOR day for the hour beginning 12 midnight.

Transition to and from Daylight Savings Time: When Daylight Savings Time begins, the applicable hour skips from 2 a.m. to 3 a.m. and the rate is the rate applicable to the hour beginning at 3 a.m. Similarly, when Pacific Standard Time resumes, the time changes from 2 a.m. back to 1 a.m. and the rate for the beginning of Pacific Standard Time is the rate for the hour ending 2 a.m.

Note: In the transition to Daylight Savings Time an hour is lost, while in the transition to Pacific Standard Time, an hour is gained.

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Southern California Edison
Rosemead, California

Revised Cal. PUC Sheet No. 28304-E
Cancelling Revised Cal. PUC Sheet No. 28028-E

Schedule RTP-3-GS
GENERAL SERVICE
REAL TIME PRICING
(Continued)

Sheet 7

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Schedule TOU-GS-2
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 7

(Continued)

RATE COMPONENTS

Rate Components Table

<u>Rate Schedule Summary</u>	<u>Trans¹</u>	<u>Distrbtn²</u>	<u>Gen^{3,4}</u>	<u>NDC⁵</u>	<u>PPPC⁶</u>	<u>TRBAA⁷</u>	<u>PUCRF⁸</u>	<u>Total</u>
------------------------------	--------------------------	-----------------------------	--------------------------	------------------------	-------------------------	--------------------------	--------------------------	--------------

Option A

Energy Charge - \$/kWh

Summer Season

On-Peak	0.00000	0.05215	0.17786	0.00052	0.00292	(0.00156)	0.00012	0.23201
Mid-peak	0.00000	0.00311	0.06102	0.00052	0.00292	(0.00156)	0.00012	0.06613
Off-Peak	0.00000	0.00311	0.03760	0.00052	0.00292	(0.00156)	0.00012	0.04271

Winter Season

On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00311	0.07300	0.00052	0.00292	(0.00156)	0.00012	0.07811
Off-Peak	0.00000	0.00311	0.03760	0.00052	0.00292	(0.00156)	0.00012	0.04271

Time Related

Demand Charge - \$/kW

Summer

On-Peak	2.24	5.51	0.00					7.75
Mid-Peak	0.19	0.86	1.40					2.45
Off-Peak	0.00	0.00	0.00					0.00

Winter

On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.00	0.00	0.00					0.00
Off-Peak	0.00	0.00	0.00					0.00

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

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Schedule TOU-GS-2
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 8

(Continued)

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	Total
-----------------------	--------------------	-----------------------	--------------------	------------------	-------------------	--------------------	--------------------	-------

Option B

Energy Charge - \$/kWh

Summer Season

On-Peak	0.00000	0.00317	0.14379	0.00052	0.00292	(0.00156)	0.00012	0.14896
Mid-peak	0.00000	0.00317	0.06096	0.00052	0.00292	(0.00156)	0.00012	0.06613
Off-Peak	0.00000	0.00317	0.03754	0.00052	0.00292	(0.00156)	0.00012	0.04271

Winter Season

On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00317	0.07294	0.00052	0.00292	(0.00156)	0.00012	0.07811
Off-Peak	0.00000	0.00317	0.03754	0.00052	0.00292	(0.00156)	0.00012	0.04271

Time Related

Demand Charge - \$/kW

Summer

On-Peak	2.24	10.06	4.10					16.40
Mid-Peak	0.19	0.86	1.40					2.45
Off-Peak	0.00	0.00	0.00					0.00

Winter

On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.00	0.00	0.00					0.00
Off-Peak	0.00	0.00	0.00					0.00

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

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Schedule PA-1
POWER - AGRICULTURAL AND PUMPING
CONNECTED LOAD BASIS
(Continued)

Sheet 7

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	Total
Energy Charge - \$/kWh	0.00000	0.00661	0.08245	0.00065	0.00345	(0.00156)	0.00012	0.09172
Customer Charge - \$/month	0.00	17.50	0.15					17.65
Service Charge - \$/hp	0.24	1.81	0.00					2.05
Off Peak Credit - \$/hp	0.00	0.00	(1.05)					(1.05)
Voltage Discount, Energy - %								
From 2 kV to 50 kV	0.00	72.50	27.50					100.00*
Above 50 kV	0.00	72.50	27.50					100.00*
Average Rate Limiter / Bill Limiter - %	2.52	28.22	69.26					100.00*

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

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Schedule PA-2
POWER - AGRICULTURAL AND PUMPING
DEMAND METERED
 (Continued)

Sheet 7

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	Total
Energy Charge - \$/kWh								
1st Block	0.00000	0.00360	0.07602	0.00045	0.00261	(0.00156)	0.00012	0.08124
2nd Block	0.00000	0.00360	0.04569	0.00045	0.00261	(0.00156)	0.00012	0.05091
Customer Charge - \$/month								
	0.00	30.31	0.04					30.35
Facilities Related Demand								
Charge - \$/kW								
	0.08	2.17	0.00					2.25
Time Related Demand								
Charge - \$/kW								
Summer	1.99	5.41	0.00					7.40
Winter	0.00	0.00	0.00					0.00
Excess Transformer								
Capacity - \$/kVA/month								
	0.00	1.00	0.00					1.00
Power Factor Adjustment - \$/kVA								
Greater than 50 kV	0.00	0.18	0.00					0.18
50 kV or less	0.00	0.23	0.00					0.23
Voltage Discount, Demand - %								
		100.00						100.00*
Voltage Discount, Energy - %								
	0.00	63.00	37.00					100.00*
Optional Time-of-Use Meter - \$/meter								
	0.00	2.85	0.00					2.85

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

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Schedule PA-RTP
AGRICULTURAL AND PUMPING - LARGE
REAL TIME PRICING

Sheet 7

(Continued)

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	Total
Energy Charge - \$/kWh	Variable*	Variable*	Variable**	0.00043	0.00253	(0.00156)	0.00012	Variable*
Customer Charge - \$/month	0.00	30.09	12.71					42.80
Facilities Related Demand Charge - \$/kW	0.04	2.81	0.00					2.85
Voltage Discount, Hourly Rates - %								
From 2 kV to 50 kV	0.00	58.90	41.10					100.00***
Above 50 kV	0.00	58.90	41.10					100.00***
Power Factor Adjustment - \$/kVA								
Greater than 50 kV	0.00	0.18	0.00					0.18
50 kV or less	0.00	0.23	0.00					0.23

* See Hourly Transmission Rate Table and Hourly Distribution Rate Table.

** Calculated by subtracting the sum of Trans, Distrbtn, Gen, NDC, PPPC, TRBAA, and PUCRF from Total Hourly Rate.

*** The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

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**Schedule PA-RTP
AGRICULTURAL AND PUMPING - LARGE
REAL TIME PRICING**

Sheet 9

(Continued)

RATE COMPONENTS (Cont'd)

Hourly Distribution Rate

HOUR ^{2/}	TYPE OF DAY (WEEKDAY OR WEEKEND) AND APPLICABLE TEMPERATURE ^{1/}								
	Extremely Hot Summer Weekday (95° & above)	Very Hot Summer Weekday (91° - 94°)	Hot Summer Weekday (85° - 90°)	Moderate Summer Weekday (81° - 84°)	Mild Summer Weekday (80° & below)	High Cost Winter Weekday (91° & above)	Low Cost Winter Weekday (90° & below)	High Cost Summer/ Winter Weekend (78° & above)	Low Cost Summer/ Winter Weekend (77° & below)
	1 a.m.	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2 a.m.	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3 a.m.	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4 a.m.	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5 a.m.	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6 a.m.	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7 a.m.	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8 a.m.	0.00161	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9 a.m.	0.00115	0.00152	0.00172	0.00002	0.00000	0.00000	0.00000	0.00000	0.00000
10 a.m.	0.00655	0.00310	0.00449	0.00055	0.00008	0.00055	0.00005	0.00000	0.00000
11 a.m.	0.03140	0.00971	0.01256	0.00264	0.00025	0.00046	0.00002	0.00006	0.00000
12 noon	0.05646	0.02777	0.01767	0.00203	0.00062	0.00194	0.00022	0.00001	0.00000
1 p.m.	0.11029	0.03993	0.03593	0.00643	0.00072	0.00463	0.00015	0.00012	0.00000
2 p.m.	0.14434	0.04654	0.04454	0.00544	0.00214	0.00759	0.00041	0.00011	0.00000
3 p.m.	0.15727	0.06473	0.05033	0.00833	0.00103	0.01592	0.00047	0.00013	0.00000
4 p.m.	0.14479	0.04278	0.04485	0.00643	0.00100	0.00555	0.00029	0.00014	0.00000
5 p.m.	0.08893	0.01765	0.02417	0.00311	0.00016	0.00471	0.00005	0.00006	0.00000
6 p.m.	0.04828	0.01515	0.00591	0.00020	0.00006	0.00296	0.00008	0.00002	0.00000
7 p.m.	0.05754	0.00621	0.00454	0.00009	0.00006	0.00102	0.00008	0.00003	0.00000
8 p.m.	0.01256	0.00118	0.00326	0.00044	0.00000	0.00037	0.00002	0.00000	0.00000
9 p.m.	0.00085	0.00105	0.00020	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10 p.m.	0.00000	0.00000	0.00009	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11 p.m.	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Midnight ^{3/}	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

^{1/} The applicable temperature for each type of day is the prior day's Los Angeles Downtown site maximum temperature as recorded by the National Weather Service. The seasons and holidays are set forth in the Special Conditions of the Schedule(s) referenced above.

^{2/} During Pacific Standard Time, the applicable hour and corresponding rate is for the hour ENDING at the hour shown.
During Daylight Savings Time, the applicable hour and corresponding rate is for the hour BEGINNING at the hour shown.
Daylight Savings Time commences at 2:00 a.m. on the first Sunday in April and ends at 2 a.m. on the last Sunday in October when Pacific Standard Time commences.

^{3/} During Daylight Savings Time, the applicable rate for the hour beginning 12 midnight is the rate from the applicable day/temperature column in effect on the PRIOR day for the hour beginning 12 midnight.

Transition to and from Daylight Savings Time: When Daylight Savings Time begins, the applicable hour skips from 2 a.m. to 3 a.m. and the rate is the rate applicable to the hour beginning at 3 a.m. Similarly, when Pacific Standard Time resumes, the time changes from 2 a.m. back to 1 a.m. and the rate for the beginning of Pacific Standard Time is the rate for the hour ending 2 a.m.

Note: In the transition to Daylight Savings Time an hour is lost, while in the transition to Pacific Standard Time, an hour is gained.

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Schedule TOU-PA
TIME-OF-USE
AGRICULTURAL AND PUMPING
(Continued)

Sheet 8

RATE COMPONENTS

Rate Components Table

<u>Rate Schedule Summary</u>	<u>Trans¹</u>	<u>Distrbtn²</u>	<u>Gen^{3,4}</u>	<u>NDC⁵</u>	<u>PPPC⁶</u>	<u>TRBAA⁷</u>	<u>PUCRF⁸</u>	<u>Total</u>
<u>Rate A</u>								
Energy Charge - \$/kWh								
Summer Season								
On-Peak	0.00000	0.00767	0.13637	0.00043	0.00253	(0.00156)	0.00012	0.14556
Mid-peak	0.00000	0.00767	0.08477	0.00043	0.00253	(0.00156)	0.00012	0.09396
Off-Peak	0.00000	0.00767	0.03285	0.00043	0.00253	(0.00156)	0.00012	0.04204
Winter Season								
On-Peak	N/A	N/A	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00767	0.10097	0.00043	0.00253	(0.00156)	0.00012	0.11016
Off-Peak	0.00000	0.00767	0.03285	0.00043	0.00253	(0.00156)	0.00012	0.04204
Service Charge - \$/hp	0.23	2.17	0.00					2.40
Voltage Discount, Energy - %								
From 2 kV to 50 kV	0.00	58.90	41.10					100.00*
Above 50 kV	0.00	58.90	41.10					100.00*

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

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⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

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Schedule TOU-PA
TIME-OF-USE
AGRICULTURAL AND PUMPING
 (Continued)

Sheet 9

RATE COMPONENTS (Cont'd)

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	Total
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Rate B

Energy Charge - \$/kWh

Summer Season

On-Peak	0.00000	0.00097	0.10980	0.00043	0.00253	(0.00156)	0.00012	0.11229
Mid-peak	0.00000	0.00097	0.07007	0.00043	0.00253	(0.00156)	0.00012	0.07256
Off-Peak	0.00000	0.00097	0.03703	0.00043	0.00253	(0.00156)	0.00012	0.03952

Winter Season

On-Peak	N/A	N/A	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00097	0.08254	0.00043	0.00253	(0.00156)	0.00012	0.08503
Off-Peak	0.00000	0.00097	0.03703	0.00043	0.00253	(0.00156)	0.00012	0.03952

Facilities Related Demand

Charge - \$/kW

0.04	2.81	0.00					2.85
------	------	------	--	--	--	--	------

Time Related Demand

Charge - \$/kW

Summer

On-Peak	0.94	4.52	3.54					9.00
Mid-Peak	0.00	0.00	0.00					0.00
Off-Peak	0.00	0.00	0.00					0.00

Winter

On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.00	0.00	0.00					0.00
Off-Peak	0.00	0.00	0.00					0.00

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

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**Schedule TOU-GS-2-SOP
TIME-OF-USE - GENERAL SERVICE -
SUPER OFF-PEAK - DEMAND METERED**

Sheet 8

(Continued)

RATE COMPONENTS

Rate Components Table

<u>Rate Schedule Summary</u>	<u>Trans¹</u>	<u>Distrbtn²</u>	<u>Gen^{3,4}</u>	<u>NDC⁵</u>	<u>PPPC⁶</u>	<u>TRBAA⁷</u>	<u>PUCRF⁸</u>	<u>Total</u>
Energy Charge - \$/kWh								
Summer Season								
On-Peak	0.00000	0.00381	0.11389	0.00052	0.00292	(0.00156)	0.00012	0.11970
Mid-peak	0.00000	0.00381	0.06890	0.00052	0.00292	(0.00156)	0.00012	0.07471
Super Off-Peak	0.00000	0.00381	0.02835	0.00052	0.00292	(0.00156)	0.00012	0.03416
Winter Season								
On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00381	0.06967	0.00052	0.00292	(0.00156)	0.00012	0.07548
Super Off-Peak	0.00000	0.00381	0.02835	0.00052	0.00292	(0.00156)	0.00012	0.03416
Customer Charge - \$/month	0.00	48.06	31.19					79.25
Facilities Related								
Demand Charge - \$/kW	0.09	3.07	2.24					5.40
Time Related								
Demand Charge - \$/kW								
Summer								
On-Peak	2.38	12.04	28.73					43.15
Mid-peak	0.56	0.59	0.00					1.15
Super Off-Peak	0.00	0.00	0.00					0.00
Winter								
On-Peak	N/A	N/A	N/A					N/A
Mid-peak	0.10	0.45	0.00					0.55
Super Off-Peak	0.00	0.00	0.00					0.00
Excess Transformer								
Capacity - \$/kVA/month	0.00	1.00	0.00					1.00

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

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⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

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Schedule TOU-PA-5
TIME-OF-USE
AGRICULTURAL AND PUMPING - DEMAND METERED
 (Continued)

Sheet 7

RATE COMPONENTS
Rate Components Table

<u>Rate Schedule Summary</u>	<u>Trans¹</u>	<u>Distrbtn²</u>	<u>Gen^{3,4}</u>	<u>NDC⁵</u>	<u>PPPC⁶</u>	<u>TRBAA⁷</u>	<u>PUCRF⁸</u>	<u>Total</u>
Energy Charge - \$/kWh								
Summer Season								
On-Peak	0.00000	0.00065	0.07758	0.00037	0.00231	(0.00156)	0.00012	0.07947
Mid-peak	0.00000	0.00065	0.04953	0.00037	0.00231	(0.00156)	0.00012	0.05142
Off-Peak	0.00000	0.00065	0.04094	0.00037	0.00231	(0.00156)	0.00012	0.04283
Winter Season								
On-Peak	NA	NA	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00065	0.05833	0.00037	0.00231	(0.00156)	0.00012	0.06022
Off-Peak	0.00000	0.00065	0.04731	0.00037	0.00231	(0.00156)	0.00012	0.04920
Customer Charge - \$/month	0.00	30.09	10.61					40.70
Minimum Charge - \$/kW								
Summer	1.70	3.80	20.05					25.55
Winter	0.05	3.15	7.85					11.05
Facilities Related Demand								
Charge - \$/kW	0.08	2.77	0.00					2.85
Time Related Demand								
Charge - \$/kW								
Summer								
On-Peak	1.70	0.71	6.59					9.00
Mid-Peak	0.00	0.00	0.00					0.00
Off-Peak	0.00	0.00	0.00					0.00
Winter								
On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.00	0.00	0.00					0.00
Off-Peak	0.00	0.00	0.00					0.00
Excess Transformer								
Capacity - \$/kVA/month	0.00	1.00	0.00					1.00

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

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Schedule TOU-PA-SOP
TIME-OF-USE - AGRICULTURAL AND PUMPING
SUPER OCC-PEAK - DEMAND METERED

Sheet 9

(Continued)

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	Total
Energy Charge - \$/kWh								
Summer Season								
On-Peak	0.00000	0.00098	0.08240	0.00043	0.00253	(0.00156)	0.00012	0.08490
Off-peak	0.00000	0.00098	0.04667	0.00043	0.00253	(0.00156)	0.00012	0.04917
Super Off-Peak	0.00000	0.00098	0.02324	0.00043	0.00253	(0.00156)	0.00012	0.02574
Winter Season								
On-Peak	NA	NA	NA	N/A	N/A	N/A	N/A	N/A
Off-peak	0.00000	0.00098	0.05131	0.00043	0.00253	(0.00156)	0.00012	0.05381
Super Off-Peak	0.00000	0.00098	0.02324	0.00043	0.00253	(0.00156)	0.00012	0.02574
Customer Charge - \$/month	0.00	30.09	12.71					42.80
Facilities Related Demand								
Charge - \$/kW	0.05	2.56	0.24					2.85
Time Related Demand								
Charge - \$/kW								
Summer								
On-Peak	1.37	0.00	42.98					44.35
Off-Peak	0.00	0.00	0.00					0.00
Super Off-Peak	0.00	0.00	0.00					0.00
Winter								
On-Peak	N/A	N/A	N/A					N/A
Off-Peak	0.00	0.00	0.00					0.00
Super Off-Peak	0.00	0.00	0.00					0.00
Excess Transformer								
Capacity - \$/kVA/month	0.00	1.00	0.00					1.00

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

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Schedule TOU-PA-3
TIME-OF-USE
AGRICULTURAL AND PUMPING
(Continued)

Sheet 8

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	Total
Energy Charge - \$/kWh								
Summer Season								
On-Peak	0.00000	0.00097	0.13153	0.00043	0.00253	(0.00156)	0.00012	0.13402
Mid-peak	0.00000	0.00097	0.08406	0.00043	0.00253	(0.00156)	0.00012	0.08655
Off-Peak	0.00000	0.00097	0.03380	0.00043	0.00253	(0.00156)	0.00012	0.03629
Winter Season								
On-Peak	NA	NA	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00097	0.09896	0.00043	0.00253	(0.00156)	0.00012	0.10145
Off-Peak	0.00000	0.00097	0.03380	0.00043	0.00253	(0.00156)	0.00012	0.03629
Customer Charge - \$/month	0.00	30.09	12.71					42.80
Facilities Related Demand								
Charge - \$/kW	0.05	2.80	0.00					2.85
Time Related Demand								
Charge - \$/kW								
Summer								
On-Peak	1.14	6.23	1.63					9.00
Mid-Peak	0.00	0.00	0.00					0.00
Off-Peak	0.00	0.00	0.00					0.00
Winter								
On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.00	0.00	0.00					0.00
Off-Peak	0.00	0.00	0.00					0.00
Excess Transformer								
Capacity - \$/kVA/month	0.00	1.00	0.00					1.00

¹ Trans = Transmission

² Distrbtn = Distribution

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⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

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**Experimental Schedule TOU-8-RTP
TIME-OF-USE, REAL TIME ON-PEAK DEMAND CHARGE
GENERAL SERVICE - LARGE**

Sheet 14

(Continued)

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	Total
Below 2 kV								
Energy Charge - \$/kWh								
Summer Season								
On-Peak	0.00000	0.00081	0.09243	0.00045	0.00260	(0.00156)	0.00012	0.09485
Mid-peak	0.00000	0.00081	0.05747	0.00045	0.00260	(0.00156)	0.00012	0.05989
Off-Peak	0.00000	0.00081	0.03568	0.00045	0.00260	(0.00156)	0.00012	0.03810
Winter Season								
On-Peak	NA	NA	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00081	0.07094	0.00045	0.00260	(0.00156)	0.00012	0.07336
Off-Peak	0.00000	0.00081	0.03683	0.00045	0.00260	(0.00156)	0.00012	0.03925
Customer Charge - \$/month								
Facilities Related	0.00	174.67	123.98					298.65
Demand Charge - \$/kW	0.13	3.61	2.66					6.40
Time Related								
Demand Charge - \$/kW								
Summer	On-Peak	2.36	6.28	13.61				22.25
	Mid-Peak	0.20	0.54	2.06				2.80
	Off-Peak	0.00	0.00	0.00				0.00
Winter	On-Pe	N/A	N/A	N/A				N/A
	Mid-	0.00	0.00	0.00				0.00
Peak	Off-	0.00	0.00	0.00				0.00
Peak								

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**Experimental Schedule TOU-8-RTP
TIME-OF-USE, REAL TIME ON-PEAK DEMAND CHARGE
GENERAL SERVICE - LARGE**

Sheet 15

(Continued)

RATE COMPONENTS (Cont'd)

Rate Components Table

<u>Rate Schedule Summary</u>	<u>Trans¹</u>	<u>Distrbtn²</u>	<u>Gen^{3,4}</u>	<u>NDC⁵</u>	<u>PPPC⁶</u>	<u>TRBAA⁷</u>	<u>PUCRF⁸</u>	<u>Total</u>
<u>From 2 kV to 50 kV</u>								
<u>Energy Charge - \$/kWh</u>								
<u>Summer Season</u>								
On-Peak	0.00000	0.00070	0.09216	0.00040	0.00240	(0.00156)	0.00012	0.09422
Mid-peak	0.00000	0.00070	0.05641	0.00040	0.00240	(0.00156)	0.00012	0.05847
Off-Peak	0.00000	0.00070	0.03552	0.00040	0.00240	(0.00156)	0.00012	0.03758
<u>Winter Season</u>								
On-Peak	NA	NA	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00070	0.06865	0.00040	0.00240	(0.00156)	0.00012	0.07071
Off-Peak	0.00000	0.00070	0.03668	0.00040	0.00240	(0.00156)	0.00012	0.03874
Customer Charge - \$/month	0.00	174.89	124.11					299.00
<u>Facilities Related</u>								
Demand Charge - \$/kW	0.13	3.74	2.73					6.60
<u>Time Related</u>								
<u>Demand Charge - \$/kW</u>								
<u>Summer</u>								
On-Peak	2.46	6.55	14.14					23.15
Mid-Peak	0.21	0.56	1.93					2.70
Off-Peak	0.00	0.00	0.00					0.00
<u>Winter</u>								
On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.00	0.00	0.00					0.00
Off-Peak	0.00	0.00	0.00					0.00

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

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Experimental Schedule TOU-8-RTP
TIME-OF-USE, REAL TIME ON-PEAK DEMAND CHARGE
GENERAL SERVICE - LARGE

Sheet 16

(Continued)

RATE COMPONENTS (Cont'd)

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	Total
-----------------------	--------------------	-----------------------	--------------------	------------------	-------------------	--------------------	--------------------	-------

Above 50 kV

Energy Charge - \$/kWh

Summer Season

On-Peak	0.00000	0.00022	0.07318	0.00024	0.00177	(0.00156)	0.00012	0.07397
Mid-peak	0.00000	0.00022	0.04974	0.00024	0.00177	(0.00156)	0.00012	0.05053
Off-Peak	0.00000	0.00022	0.03676	0.00024	0.00177	(0.00156)	0.00012	0.03755

Winter Season

On-Peak	NA	NA	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00022	0.06014	0.00024	0.00177	(0.00156)	0.00012	0.06093
Off-Peak	0.00000	0.00022	0.03793	0.00024	0.00177	(0.00156)	0.00012	0.03872

Customer Charge - \$/month

0.00	204.39	145.06	349.45
------	--------	--------	--------

Facilities Related

Demand Charge - \$/kW

0.15	0.24	0.26	0.65
------	------	------	------

Time Related

Demand Charge - \$/kW

Summer

On-Peak	2.89	4.83	12.28	20.00
Mid-Peak	0.24	0.42	1.79	2.45
Off-Peak	0.00	0.00	0.00	0.00

Winter

On-Peak	N/A	N/A	N/A	N/A
Mid-Peak	0.00	0.00	0.00	0.00
Off-Peak	0.00	0.00	0.00	0.00

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³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

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Schedule TOU-PA-4
TIME-OF-USE
AGRICULTURAL AND PUMPING
 (Continued)

Sheet 8

RATE COMPONENTS
Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	Total
Energy Charge - \$/kWh								
Summer Season								
On-Peak	0.00000	0.00097	0.12941	0.00043	0.00253	(0.00156)	0.00012	0.13190
Mid-peak	0.00000	0.00097	0.08269	0.00043	0.00253	(0.00156)	0.00012	0.08518
Off-Peak	0.00000	0.00097	0.03324	0.00043	0.00253	(0.00156)	0.00012	0.03573
Winter Season								
On-Peak	NA	NA	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00097	0.09735	0.00043	0.00253	(0.00156)	0.00012	0.09984
Off-Peak	0.00000	0.00097	0.03324	0.00043	0.00253	(0.00156)	0.00012	0.03573
Customer Charge - \$/month	0.00	30.09	12.71					42.80
Facilities Related Demand								
Charge - \$/kW	0.05	2.80	0.00					2.85
Time Related Demand								
Charge - \$/kW								
Summer								
On-Peak	1.06	5.79	2.15					9.00
Mid-Peak	0.00	0.00	0.00					0.00
Off-Peak	0.00	0.00	0.00					0.00
Winter								
On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.00	0.00	0.00					0.00
Off-Peak	0.00	0.00	0.00					0.00
Excess Transformer								
Capacity - \$/kVA/month	0.00	1.00	0.00					1.00

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

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Schedule TOU-8-SOP
TIME-OF-USE - GENERAL SERVICE - LARGE
SUPER OFF-PEAK

Sheet 12

(Continued)

RATE COMPONENTS
Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	Total
-----------------------	--------------------	-----------------------	--------------------	------------------	-------------------	--------------------	--------------------	-------

Below 2 kV

Energy Charge - \$/kWh

Summer Season

On-Peak	0.00000	0.00081	0.09791	0.00045	0.00260	(0.00156)	0.00012	0.10033
Mid-peak	0.00000	0.00081	0.05595	0.00045	0.00260	(0.00156)	0.00012	0.05837
Super Off-Peak	0.00000	0.00081	0.02752	0.00045	0.00260	(0.00156)	0.00012	0.02994

Winter Season

On-Peak	N/A	N/A	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00081	0.06154	0.00045	0.00260	(0.00156)	0.00012	0.06396
Super Off-Peak	0.00000	0.00081	0.02752	0.00045	0.00260	(0.00156)	0.00012	0.02994

Customer Charge - \$/month

0.00	174.67	123.98						298.65
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Facilities Related

Demand Charge - \$/kW	0.12	3.62	2.66					6.40
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Time Related

Demand Charge - \$/kW

Summer

On-Peak	2.54	8.31	28.60					39.45
Mid-Peak	0.60	0.19	0.26					1.05
Super Off-Peak	0.00	0.00	0.00					0.00

Winter

On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.11	0.23	0.11					0.45
Super Off-Peak	0.00	0.00	0.00					0.00

¹ Trans = Transmission

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³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

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Schedule TOU-8-SOP
TIME-OF-USE - GENERAL SERVICE - LARGE
SUPER OFF-PEAK

Sheet 13

(Continued)

RATE COMPONENTS (Cont'd)

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	Total
<u>From 2 kV to 50 kV</u>								
Energy Charge - \$/kWh								
Summer Season								
On-Peak	0.00000	0.00070	0.09349	0.00040	0.00240	(0.00156)	0.00012	0.09555
Mid-peak	0.00000	0.00070	0.05357	0.00040	0.00240	(0.00156)	0.00012	0.05563
Super Off-Peak	0.00000	0.00070	0.02672	0.00040	0.00240	(0.00156)	0.00012	0.02878
Winter Season								
On-Peak	N/A	N/A	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00070	0.05890	0.00040	0.00240	(0.00156)	0.00012	0.06096
Super Off-Peak	0.00000	0.00070	0.02672	0.00040	0.00240	(0.00156)	0.00012	0.02878
Customer Charge - \$/month	0.00	174.89	124.11					299.00
Facilities Related								
Demand Charge - \$/kW	0.12	3.75	2.73					6.60
Time Related								
Demand Charge - \$/kW								
Summer								
On-Peak	2.65	9.31	29.29					41.25
Mid-Peak	0.62	0.27	0.16					1.05
Super Off-Peak	0.00	0.00	0.00					0.00
Winter								
On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.11	0.35	0.09					0.55
Super Off-Peak	0.00	0.00	0.00					0.00

¹ Trans = Transmission
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³ Gen = Generation
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Schedule TOU-8-SOP
TIME-OF-USE - GENERAL SERVICE - LARGE
SUPER OFF-PEAK

Sheet 14

(Continued)

RATE COMPONENTS (Cont'd)

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	Total
<u>Above 50 kV</u>								
Energy Charge - \$/kWh								
Summer Season								
On-Peak	0.00000	0.00019	0.07106	0.00024	0.00177	(0.00156)	0.00012	0.07182
Mid-peak	0.00000	0.00019	0.04122	0.00024	0.00177	(0.00156)	0.00012	0.04198
Super Off-Peak	0.00000	0.00019	0.02675	0.00024	0.00177	(0.00156)	0.00012	0.02751
Winter Season								
On-Peak	N/A	N/A	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00019	0.04526	0.00024	0.00177	(0.00156)	0.00012	0.04602
Super Off-Peak	0.00000	0.00019	0.02675	0.00024	0.00177	(0.00156)	0.00012	0.02751
Customer Charge - \$/month	0.00	204.39	145.06					349.45
Facilities Related								
Demand Charge - \$/kW	0.12	0.27	0.26					0.65
Time Related								
Demand Charge - \$/kW								
Summer								
On-Peak	2.70	6.62	27.78					37.10
Mid-Peak	0.63	0.30	0.07					1.00
Super Off-Peak	0.00	0.00	0.00					0.00
Winter								
On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.12	0.25	0.03					0.40
Super Off-Peak	0.00	0.00	0.00					0.00

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

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Schedule TOU-8-SOP-I Sheet 12
TIME-OF-USE
GENERAL SERVICE - LARGE - SUPER OFF -PEAK - INTERRUPTIBLE
 (Continued)

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	Total
-----------------------	--------------------	-----------------------	--------------------	------------------	-------------------	--------------------	--------------------	-------

Below 2 kV

Energy Charge - \$/kWh

Summer Season

On-Peak	0.00000	0.00081	0.08837	0.00045	0.00260	(0.00156)	0.00012	0.09079
Mid-peak	0.00000	0.00081	0.05043	0.00045	0.00260	(0.00156)	0.00012	0.05285
Super Off-Peak	0.00000	0.00081	0.02473	0.00045	0.00260	(0.00156)	0.00012	0.02715

Winter Season

On-Peak	N/A	N/A	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00081	0.05549	0.00045	0.00260	(0.00156)	0.00012	0.05791
Super Off-Peak	0.00000	0.00081	0.02474	0.00045	0.00260	(0.00156)	0.00012	0.02716

Time Related

Demand Charge - \$/kW

Summer

On-Peak	2.54	9.05	7.31					18.90
Mid-Peak	0.50	0.00	0.00					0.50
Super Off-Peak	0.00	0.00	0.00					0.00

Winter

On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.11	0.09	0.00					0.20
Super Off-Peak	0.00	0.00	0.00					0.00

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Schedule TOU-8-SOP-I

Sheet 13

TIME-OF USE

GENERAL SERVICE - LARGE - SUPER OFF -PEAK - INTERRUPTIBLE

(Continued)

RATE COMPONENTS (Cont'd)

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	Total
-----------------------	--------------------	-----------------------	--------------------	------------------	-------------------	--------------------	--------------------	-------

From 2 kV to 50 kV

Energy Charge - \$/kWh

Summer Season

On-Peak	0.00000	0.00070	0.08531	0.00040	0.00240	(0.00156)	0.00012	0.08737
Mid-peak	0.00000	0.00070	0.04884	0.00040	0.00240	(0.00156)	0.00012	0.05090
Super Off-Peak	0.00000	0.00070	0.02431	0.00040	0.00240	(0.00156)	0.00012	0.02637

Winter Season

On-Peak	N/A	N/A	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00070	0.05371	0.00040	0.00240	(0.00156)	0.00012	0.05577
Super Off-Peak	0.00000	0.00070	0.02431	0.00040	0.00240	(0.00156)	0.00012	0.02637

Time Related

Demand Charge - \$/kW

Summer

On-Peak	2.65	10.24	6.86					19.75
Mid-Peak	0.50	0.00	0.00					0.50
Super Off-Peak	0.00	0.00	0.00					0.00

Winter

On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.11	0.19	0.00					0.30
Super Off-Peak	0.00	0.00	0.00					0.00

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³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

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Schedule TOU-8-SOP-I Sheet 14
TIME-OF USE
GENERAL SERVICE - LARGE - SUPER OFF -PEAK - INTERRUPTIBLE
(Continued)

RATE COMPONENTS (Cont'd)

Rate Components Table

Rate Schedule	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	Total
<u>Above 50 kV</u>								
Energy Charge - \$/kWh								
Summer Season								
On-Peak	0.00000	0.00019	0.06409	0.00024	0.00177	(0.00156)	0.00012	0.06485
Mid-peak	0.00000	0.00019	0.03718	0.00024	0.00177	(0.00156)	0.00012	0.03794
Super Off-Peak	0.00000	0.00019	0.02412	0.00024	0.00177	(0.00156)	0.00012	0.02488
Winter Season								
On-Peak	N/A	N/A	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00019	0.04083	0.00024	0.00177	(0.00156)	0.00012	0.04159
Super Off-Peak	0.00000	0.00019	0.02412	0.00024	0.00177	(0.00156)	0.00012	0.02488
Time Related								
Demand Charge - \$/kW								
Summer								
On-Peak	2.70	7.67	10.58					20.95
Mid-Peak	0.55	0.00	0.00					0.55
Super Off-Peak	0.00	0.00	0.00					0.00
Winter								
On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.12	0.08	0.00					0.20
Super Off-Peak	0.00	0.00	0.00					0.00
Other Charges								
Excess Energy Charge - \$/kWh								
Below 2 kV	0.00	0.00	9.30					9.30
From 2 kV to 50 kV	0.00	0.00	9.01					9.01
Above 50 kV	0.00	0.00	7.20					7.20

¹ Trans = Transmission
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³ Gen = Generation
⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.
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⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

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Schedule TOU-PA-6
AGRICULTURAL WATER PUMPING - LARGE
ALTERNATE POWER SOURCE

Sheet 7

(Continued)

RATE COMPONENTS
Rate Components Table

<u>Rate Schedule Summary</u>	<u>Trans¹</u>	<u>Distrbtn²</u>	<u>Gen^{3,4}</u>	<u>NDC⁵</u>	<u>PPPC⁶</u>	<u>TRBAA⁷</u>	<u>PUCRF⁸</u>	<u>Total</u>
<u>Rate A</u>								
Energy Charge - \$/kWh								
Summer Season								
On-Peak	0.00000	0.00270	0.09139	0.00043	0.00253	(0.00156)	0.00012	0.09561
Mid-peak	0.00000	0.00270	0.05758	0.00043	0.00253	(0.00156)	0.00012	0.06180
Off-Peak	0.00000	0.00270	0.04723	0.00043	0.00253	(0.00156)	0.00012	0.05145
Winter Season								
On-Peak	NA	NA	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00270	0.06819	0.00043	0.00253	(0.00156)	0.00012	0.07241
Off-Peak	0.00000	0.00270	0.05491	0.00043	0.00253	(0.00156)	0.00012	0.05913
Customer Charge - \$/month	0.00	29.70	0.00					29.70
Facilities Related Demand								
Charge - \$/kW	0.04	2.11	0.00					2.15
Time Related Demand								
Charge - \$/kW								
Summer								
On-Peak	1.20	5.25	0.00					6.45
Mid-Peak	0.00	0.00	0.00					0.00
Off-Peak	0.00	0.00	0.00					0.00
Winter								
On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.00	0.00	0.00					0.00
Off-Peak	0.00	0.00	0.00					0.00
Voltage Discount, Demand - %								
From 2 kV to 50 kV		100.00						100.00*
Above 50 kV		100.00						100.00*
Voltage Discount, Energy - %								
From 2 kV to 50 kV	0.00	58.90	41.10					100.00*
Above 50 kV	0.00	58.90	41.10					100.00*

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

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**Schedule TOU-PA-6
AGRICULTURAL WATER PUMPING - LARGE
ALTERNATE POWER SOURCE**

Sheet 8

(Continued)

RATE COMPONENTS (Cont'd)

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	Total
Rate B								
Energy Charge - \$/kWh								
Summer Season								
On-Peak	0.00000	0.010001	0.09633	0.00043	0.00253	(0.00156)	0.00012	0.10786
Mid-peak	0.00000	0.010001	0.05813	0.00043	0.00253	(0.00156)	0.00012	0.06966
Off-Peak	0.00000	0.010001	0.04643	0.00043	0.00253	(0.00156)	0.00012	0.05796
Winter Season								
On-Peak	NA	NA	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.010001	0.07011	0.00043	0.00253	(0.00156)	0.00012	0.08164
Off-Peak	0.00000	0.010001	0.05510	0.00043	0.00253	(0.00156)	0.00012	0.06663
Customer Charge - \$/month	0.00	30.09	1.31					31.40
Facilities Related Demand								
Charge - \$/kW	0.06	1.84	0.00					1.90
Time Related Demand								
Charge - \$/kW								
Summer								
On-Peak	1.58	5.27	0.00					6.85
Mid-Peak	0.00	0.00	0.00					0.00
Off-Peak	0.00	0.00	0.00					0.00
Winter								
On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.00	0.00	0.00					0.00
Off-Peak	0.00	0.00	0.00					0.00
Voltage Discount, Demand - %								
From 2 kV to 50 kV		100.00						100.00*
Above 50 kV		100.00						100.00*
Voltage Discount, Energy - %								
From 2 kV to 50 kV	0.00	58.90	41.10					100.00*
Above 50 kV	0.00	58.90	41.10					100.00*

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

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Experimental Schedule TOU-8-SOP-RTP
TIME-OF-USE, REAL TIME ON-PEAK DEMAND CHARGE
GENERAL SERVICE - LARGE - SUPER OFF-PEAK

Sheet 13

(Continued)

RATE COMPONENTS
Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	Total
-----------------------	--------------------	-----------------------	--------------------	------------------	-------------------	--------------------	--------------------	-------

Below 2 kV

Energy Charge - \$/kWh

Summer Season

On-Peak	0.00000	0.00081	0.09791	0.00045	0.00260	(0.00156)	0.00012	0.10033
Mid-peak	0.00000	0.00081	0.05595	0.00045	0.00260	(0.00156)	0.00012	0.05837
Super Off-Peak	0.00000	0.00081	0.02752	0.00045	0.00260	(0.00156)	0.00012	0.02994

Winter Season

	N/A	N/A	NA	N/A	N/A	N/A	N/A	N/A
On-Peak	0.00000	0.00081	0.06154	0.00045	0.00260	(0.00156)	0.00012	0.06396
Mid-peak	0.00000	0.00081	0.02752	0.00045	0.00260	(0.00156)	0.00012	0.02994
Super Off-Peak								

Customer Charge - \$/month

0.00	174.67	123.98						298.65
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Facilities Related

Demand Charge - \$/kW	0.12	3.62	2.66					6.40
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Time Related

Demand Charge - \$/kW

Summer

On-Peak	2.54	8.31	39.15					50.00
Mid-Peak	0.60	0.19	0.26					1.05
Super Off-Peak	0.00	0.00	0.00					0.00

Winter

On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.11	0.23	0.11					0.45
Super Off-Peak	0.00	0.00	0.00					0.00

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

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Experimental Schedule TOU-8-SOP-RTP
TIME-OF-USE, REAL TIME ON-PEAK DEMAND CHARGE
GENERAL SERVICE - LARGE - SUPER OFF-PEAK

Sheet 14

(Continued)

RATE COMPONENTS (Cont'd)

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	Total
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From 2 kV to 50 kV

Energy Charge - \$/kWh

Summer Season

On-Peak	0.00000	0.00070	0.09349	0.00040	0.00240	(0.00156)	0.00012	0.09555
Mid-peak	0.00000	0.00070	0.05357	0.00040	0.00240	(0.00156)	0.00012	0.05563
Super Off-Peak	0.00000	0.00070	0.02672	0.00040	0.00240	(0.00156)	0.00012	0.02878

Winter Season

On-Peak	N/A	N/A	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00070	0.05890	0.00040	0.00240	(0.00156)	0.00012	0.06096
Super Off-Peak	0.00000	0.00070	0.02672	0.00040	0.00240	(0.00156)	0.00012	0.02878

Customer Charge - \$/month

0.00	174.89	124.11						299.00
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Facilities Related

Demand Charge - \$/kW

0.12	3.75	2.73						6.60
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Time Related

Demand Charge - \$/kW

Summer

On-Peak	2.65	9.31	39.49					51.45
Mid-Peak	0.62	0.27	0.16					1.05
Super Off-Peak	0.00	0.00	0.00					0.00

Winter

On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.11	0.35	0.09					0.55
Super Off-Peak	0.00	0.00	0.00					0.00

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³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

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**Experimental Schedule TOU-8-SOP-RTP
TIME-OF-USE, REAL TIME ON-PEAK DEMAND CHARGE
GENERAL SERVICE - LARGE - SUPER OFF-PEAK**

Sheet 15

(Continued)

RATE COMPONENTS (Cont'd)

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	Total
Above 50 kV								
Energy Charge - \$/kWh								
Summer Season								
On-Peak	0.00000	0.00019	0.07106	0.00024	0.00177	(0.00156)	0.00012	0.07182
Mid-peak	0.00000	0.00019	0.04122	0.00024	0.00177	(0.00156)	0.00012	0.04198
Super Off-Peak	0.00000	0.00019	0.02675	0.00024	0.00177	(0.00156)	0.00012	0.02751
Winter Season								
On-Peak	N/A	N/A	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00019	0.04526	0.00024	0.00177	(0.00156)	0.00012	0.04602
Super Off-Peak	0.00000	0.00019	0.02675	0.00024	0.00177	(0.00156)	0.00012	0.02751
Customer Charge - \$/month	0.00	204.39	145.06					349.45
Facilities Related								
Demand Charge - \$/kW	0.12	0.27	0.26					0.65
Time Related								
Demand Charge - \$/kW								
Summer								
On-Peak	2.70	6.62	37.63					46.95
Mid-Peak	0.63	0.30	0.07					1.00
Super Off-Peak	0.00	0.00	0.00					0.00
Winter								
On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.12	0.25	0.03					0.40
Super Off-Peak	0.00	0.00	0.00					0.00

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**Schedule TOU-PA-7
AGRICULTURAL WATER PUMPING - LARGE
ALTERNATE POWER SOURCE**

Sheet 9

(Continued)

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	Total
Rate A - Natural Gas Alternative (less than 75 horsepower)								
Energy Charge - \$/kWh								
Summer Season								
On-Peak	0.00000	0.00125	0.07661	0.00043	0.00253	(0.00156)	0.00012	0.07938
Mid-peak	0.00000	0.00125	0.04859	0.00043	0.00253	(0.00156)	0.00012	0.05136
Off-Peak	0.00000	0.00125	0.04001	0.00043	0.00253	(0.00156)	0.00012	0.04278
Winter Season								
On-Peak	NA	NA	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00125	0.05738	0.00043	0.00253	(0.00156)	0.00012	0.06015
Off-Peak	0.00000	0.00125	0.04638	0.00043	0.00253	(0.00156)	0.00012	0.04915
Customer Charge - \$/month	0.00	29.30	0.00					29.30
Facilities Related Demand								
Charge - \$/kW	0.03	2.02	0.00					2.05
Time Related Demand								
Charge - \$/kW								
Summer								
On-Peak	0.79	5.66	0.00					6.45
Mid-Peak	0.00	0.00	0.00					0.00
Off-Peak	0.00	0.00	0.00					0.00
Winter								
On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.00	0.00	0.00					0.00
Off-Peak	0.00	0.00	0.00					0.00
Voltage Discount, Demand - %								
From 2 kV to 50 kV		100.00						100.00*
Above 50 kV		100.00						100.00*
Voltage Discount, Energy - %								
From 2 kV to 50 kV	0.00	58.90	41.10					100.00*
Above 50 kV	0.00	58.90	41.10					100.00*

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.
¹ Trans = Transmission
² Distrbtn = Distribution
³ Gen = Generation
⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.
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**Schedule TOU-PA-7
AGRICULTURAL WATER PUMPING - LARGE
ALTERNATE POWER SOURCE**

Sheet 10

(Continued)

RATE COMPONENTS (Cont'd)

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	Total
<u>Rate A - Natural Gas Alternative (75 horsepower or greater)</u>								
Energy Charge - \$/kWh								
Summer Season								
On-Peak	0.00000	0.00072	0.07313	0.00043	0.00253	(0.00156)	0.00012	0.07537
Mid-peak	0.00000	0.00072	0.04655	0.00043	0.00253	(0.00156)	0.00012	0.04879
Off-Peak	0.00000	0.00072	0.03840	0.00043	0.00253	(0.00156)	0.00012	0.04064
Winter Season								
On-Peak	NA	NA	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00072	0.05489	0.00043	0.00253	(0.00156)	0.00012	0.05713
Off-Peak	0.00000	0.00072	0.04444	0.00043	0.00253	(0.00156)	0.00012	0.04668
Customer Charge - \$/month	0.00	25.25	0.00					25.25
Facilities Related Demand								
Charge - \$/kW	0.03	1.72	0.00					1.75
Time Related Demand								
Charge - \$/kW								
Summer								
On-Peak	0.71	4.89	0.00					5.60
Mid-Peak	0.00	0.00	0.00					0.00
Off-Peak	0.00	0.00	0.00					0.00
Winter								
On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.00	0.00	0.00					0.00
Off-Peak	0.00	0.00	0.00					0.00
Voltage Discount, Demand - %								
From 2 kV to 50 kV		100.00						100.00*
Above 50 kV		100.00						100.00*
Voltage Discount, Energy - %								
From 2 kV to 50 kV	0.00	58.90	41.10					100.00*
Above 50 kV	0.00	58.90	41.10					100.00*

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

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³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

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**Schedule TOU-PA-7
AGRICULTURAL WATER PUMPING - LARGE
ALTERNATE POWER SOURCE**

Sheet 11

(Continued)

RATE COMPONENTS (Cont'd)

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	Total
Rate B - Diesel Fuel Alternative (less than 75 horsepower)								
Energy Charge - \$/kWh								
Summer Season								
On-Peak	0.00000	0.00139	0.08328	0.00043	0.00253	(0.00156)	0.00012	0.08619
Mid-peak	0.00000	0.00139	0.05283	0.00043	0.00253	(0.00156)	0.00012	0.05574
Off-Peak	0.00000	0.00139	0.04351	0.00043	0.00253	(0.00156)	0.00012	0.04642
Winter Season								
On-Peak	NA	NA	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00139	0.06238	0.00043	0.00253	(0.00156)	0.00012	0.06529
Off-Peak	0.00000	0.00139	0.05042	0.00043	0.00253	(0.00156)	0.00012	0.05333
Customer Charge - \$/month	0.00	30.09	1.81					31.90
Facilities Related Demand								
Charge - \$/kW	0.03	2.22	0.00					2.25
Time Related Demand								
Charge - \$/kW								
Summer								
On-Peak	0.94	6.11	0.00					7.05
Mid-Peak	0.00	0.00	0.00					0.00
Off-Peak	0.00	0.00	0.00					0.00
Winter								
On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.00	0.00	0.00					0.00
Off-Peak	0.00	0.00	0.00					0.00
Voltage Discount, Demand - %								
From 2 kV to 50 kV		100.00						100.00*
Above 50 kV		100.00						100.00*
Voltage Discount, Energy - %								
From 2 kV to 50 kV	0.00	58.90	41.10					100.00*
Above 50 kV	0.00	58.90	41.10					100.00*

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

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³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

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Schedule TOU-PA-7
AGRICULTURAL WATER PUMPING - LARGE
ALTERNATE POWER SOURCE

Sheet 12

(Continued)

RATE COMPONENTS (Cont'd)

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	Total
<u>Rate B - Diesel Fuel Alternative (75 horsepower or greater)</u>								
Energy Charge - \$/kWh								
Summer Season								
On-Peak	0.00000	0.00084	0.07988	0.00043	0.00253	(0.00156)	0.00012	0.08224
Mid-peak	0.00000	0.00084	0.05084	0.00043	0.00253	(0.00156)	0.00012	0.05320
Off-Peak	0.00000	0.00084	0.04195	0.00043	0.00253	(0.00156)	0.00012	0.04431
Winter Season								
On-Peak	NA	NA	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00084	0.05995	0.00043	0.00253	(0.00156)	0.00012	0.06231
Off-Peak	0.00000	0.00084	0.04854	0.00043	0.00253	(0.00156)	0.00012	0.05090
Customer Charge - \$/month	0.00	27.60	0.00					27.60
Facilities Related Demand								
Charge - \$/kW	0.03	1.92	0.00					1.95
Time Related Demand								
Charge - \$/kW								
Summer								
On-Peak	0.93	5.17	0.00					6.10
Mid-Peak	0.00	0.00	0.00					0.00
Off-Peak	0.00	0.00	0.00					0.00
Winter								
On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.00	0.00	0.00					0.00
Off-Peak	0.00	0.00	0.00					0.00
Voltage Discount, Demand - %								
From 2 kV to 50 kV		100.00						100.00*
Above 50 kV		100.00						100.00*
Voltage Discount, Energy - %								
From 2 kV to 50 kV	0.00	58.90	41.10					100.00*
Above 50 kV	0.00	58.90	41.10					100.00*

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

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⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

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Schedule TOU-PA-SOP-I Sheet 7
TIME-OF-USE
AGRICULTURAL AND PUMPING - SUPER OFF-PEAK - INTERRUPTIBLE
 (Continued)

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	Total
Energy Charge - \$/kWh								
Summer Season								
On-Peak	0.00000	0.00098	0.07975	0.00043	0.00253	(0.00156)	0.00012	0.08225
Off-peak	0.00000	0.00098	0.04515	0.00043	0.00253	(0.00156)	0.00012	0.04765
Super Off-Peak	0.00000	0.00098	0.02246	0.00043	0.00253	(0.00156)	0.00012	0.02496
Winter Season								
On-Peak	NA	NA	NA	NA	NA	NA	NA	NA
Off-peak	0.00000	0.00098	0.04964	0.00043	0.00253	(0.00156)	0.00012	0.05214
Super Off-Peak	0.00000	0.00098	0.02246	0.00043	0.00253	(0.00156)	0.00012	0.02496
Time Related Demand								
Charge - \$/kW								
Summer								
On-Peak	1.37	0.00	35.08					36.45
Off-peak	0.00	0.00	0.00					0.00
Super Off-Peak	0.00	0.00	0.00					0.00
Winter								
On-Peak	N/A	N/A	N/A					N/A
Off-peak	0.00	0.00	0.00					0.00
Super Off-Peak	0.00	0.00	0.00					0.00
Excess Energy Charge - \$/kWh								
Below 2 kV	0.00	0.00	6.04					6.04
From 2 kV to 50 kV	0.00	0.00	5.91					5.91
Above 50 kV	0.00	0.00	5.70					5.70
Bill Limiter - %	1.99	23.51	74.50					100.00*

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Schedule AL-2
OUTDOOR AREA LIGHTING SERVICE
METERED
(Continued)

Sheet 4

RATE COMPONENTS

Rate Components Table

<u>Rate Schedule Summary</u>	<u>Trans¹</u>	<u>Distrbtn²</u>	<u>Gen^{3,4}</u>	<u>NDC⁵</u>	<u>PPPC⁶</u>	<u>TRBAA⁷</u>	<u>PUCRF⁸</u>	<u>Total</u>
Energy Charge - \$/kWh	0.00008	0.01213	0.03570	0.00078	0.00316	(0.00156)	0.00012	0.05041
Customer Charge - \$/month	0.00	9.77	6.75					16.52

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Schedule DWL
RESIDENTIAL WALKWAY LIGHTING

Sheet 7

(Continued)

RATE COMPONENTS

Rate Components Table

<u>Rate Schedule Summary</u>	<u>Trans¹</u>	<u>Distrbtn²</u>	<u>Gen^{3,4}</u>	<u>NDC⁵</u>	<u>PPPC⁶</u>	<u>TRBAA⁷</u>	<u>PUCRF⁸</u>	<u>Total</u>
Energy Charge - \$/kWh	0.00008	0.01213	0.03570	0.00078	0.00316	(0.00156)	0.00012	0.05041
Rate A - Other Charges								
High Pressure Sodium Vapor Lamp								
\$/lamp/month								
50 Watt	0.00	5.16	0.26					5.42
70 Watt	0.00	5.22	0.26					5.48
100 Watt	0.00	5.51	0.26					5.77
150 Watt	0.00	5.51	0.26					5.77
Metal Halide Lamp								
\$/lamp/month								
100 Watt	0.00	9.86	0.26					10.12
175 Watt	0.00	9.04	0.26					9.30
Mercury Vapor Lamp								
\$/lamp/month								
75 Watt	0.00	5.26	0.26					5.52
Rate B - Other Charges								
High Pressure Sodium Vapor Lamp								
\$/lamp/month								
50 Watt	0.00	5.16	0.26					5.42
70 Watt	0.00	5.22	0.26					5.48
100 Watt	0.00	5.51	0.26					5.77
150 Watt	0.00	5.51	0.26					5.77
Metal Halide Lamp								
\$/lamp/month								
100 Watt	0.00	9.86	0.26					10.12
175 Watt	0.00	9.04	0.26					9.30

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³ Gen = Generation

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Schedule LS-1
LIGHTING - STREET AND HIGHWAY
COMPANY-OWNED SYSTEM

Sheet 10

(Continued)

RATE COMPONENTS

Rate Components Table

<u>Rate Schedule Summary</u>	<u>Trans¹</u>	<u>Distrbtn²</u>	<u>Gen^{3,4}</u>	<u>NDC⁵</u>	<u>PPPC⁶</u>	<u>TRBAA⁷</u>	<u>PUCRF⁸</u>	<u>Total</u>
Energy Charge - \$/kWh								
All Night Service	0.00008	0.01213	0.03570	0.00078	0.00316	(0.00156)	0.00012	0.05041
Midnight Service	0.00009	0.01271	0.03841	0.00078	0.00316	(0.00156)	0.00012	0.05371
Other Charges – All Night/Midnight Service								
Incandescent Lamps								
\$/lamp/month								
103 Watt	0.00	5.90	0.26					6.16
202 Watt	0.00	5.92	0.26					6.18
327 Watt	0.00	6.01	0.26					6.27
448 Watt	0.00	6.35	0.26					6.61
Mercury Vapor Lamps								
\$/lamp/month								
100 Watt	0.00	5.34	0.26					5.60
175 Watt	0.00	5.37	0.26					5.63
250 Watt	0.00	5.76	0.26					6.02
400 Watt	0.00	6.08	0.26					6.34
700 Watt	0.00	6.88	0.26					7.14
1,000 Watt	0.00	6.63	0.26					6.89
High Pressure Sodium Vapor Lamps								
\$/lamp/month								
50 Watt	0.00	5.33	0.26					5.59
70 Watt	0.00	5.38	0.26					5.64
100 Watt	0.00	5.68	0.26					5.94
150 Watt	0.00	5.68	0.26					5.94
200 Watt	0.00	6.08	0.26					6.34
250 Watt	0.00	6.14	0.26					6.40
400 Watt	0.00	6.41	0.26					6.67

¹ Trans = Transmission

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Schedule LS-2 Sheet 12
LIGHTING - STREET AND HIGHWAY
CUSTOMER-OWNED INSTALLATION - UNMETERED SERVICE
 (Continued)

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	Total
Energy Charge - \$/kWh								
All Night Service	0.00008	0.01213	0.03570	0.00078	0.00316	(0.00156)	0.00012	0.05041
Midnight Service	0.00009	0.01271	0.03841	0.00078	0.00316	(0.00156)	0.00012	0.05371
<u>Multiple Service</u>								
Other Charges								
All Night/Midnight Service								
Incandescent Extended Service Lamps								
\$/lamp/month	0.00	1.19	0.08					1.27
Mercury Vapor Lamps								
\$/lamp/month	0.00	1.19	0.08					1.27
High Pressure Sodium Vapor Lamps								
\$/lamp/month								
50 Watt	0.00	1.19	0.08					1.27
70 Watt	0.00	1.19	0.08					1.27
100 Watt	0.00	1.19	0.08					1.27
150 Watt	0.00	1.19	0.08					1.27
200 Watt	0.00	1.19	0.08					1.27
250 Watt	0.00	1.19	0.08					1.27
310 Watt	0.00	1.19	0.08					1.27
400 Watt	0.00	1.19	0.08					1.27
Low Pressure Sodium Vapor Lamps								
\$/lamp/month	0.00	1.19	0.08					1.27
Metal Halide Lamps								
\$/lamp/month	0.00	1.19	0.08					1.27
All Other Lamps								
\$/lamp/month	0.00	1.19	0.08					1.27

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Schedule LS-3
LIGHTING - STREET AND HIGHWAY
CUSTOMER-OWNED INSTALLATION - METERED SERVICE
(Continued)

Sheet 5

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	Total
Energy Charge - \$/kWh	0.00008	0.01213	0.03570	0.00078	0.00316	(0.00156)	0.00012	0.05041
Customer Charge - \$/month								
Multiple Service	0.00	9.77	6.75					16.52
Series Service	0.00	194.81	24.54					219.35
Optional Relamp Service Charge \$/lamp/month								
High Pressure Sodium Vapor Lamps								
50 Watt	0.00	0.33	0.00					0.33
70 Watt	0.00	0.33	0.00					0.33
100 Watt	0.00	0.33	0.00					0.33
150 Watt	0.00	0.33	0.00					0.33
200 Watt	0.00	0.34	0.00					0.34
250 Watt	0.00	0.34	0.00					0.34
400 Watt	0.00	0.35	0.00					0.35
Series Service								
Voltage Discount, Energy - %	0.00	100.00	0.00					100.00*

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

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Schedule OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 6

(Continued)

RATE COMPONENTS (Cont'd)

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	Total
Energy Charge - \$/kWh								
All Night Service	0.00008	0.01213	0.03570	0.00078	0.00316	(0.00156)	0.00012	0.05041
Midnight Service	0.00009	0.01271	0.03841	0.00078	0.00316	(0.00156)	0.00012	0.05371
Pole Charge - \$/pole								
	0.00	3.40	0.00					3.40
Other Charges								
All Night/Midnight Service								
Mercury Vapor Lamps								
\$/lamp/month								
175 Watt	0.00	4.16	0.26					4.42
400 Watt	0.00	4.60	0.26					4.86
High Pressure Sodium Vapor Lamps								
\$/lamp/month								
50 Watt	0.00	4.10	0.26					4.36
70 Watt	0.00	4.16	0.26					4.42
100 Watt	0.00	4.16	0.26					4.42
150 Watt	0.00	4.16	0.26					4.42
200 Watt	0.00	4.60	0.26					4.86
250 Watt	0.00	4.68	0.26					4.94
400 Watt	0.00	4.98	0.26					5.24
Low Pressure Sodium Vapor Lamps								
\$/lamp/month								
35 Watt	0.00	5.46	0.26					5.72
55 Watt	0.00	5.46	0.26					5.72
90 Watt	0.00	6.56	0.26					6.82
135 Watt	0.00	6.36	0.26					6.62
180 Watt	0.00	6.45	0.26					6.71

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Schedule TC-1
TRAFFIC CONTROL SERVICE

Sheet 3

(Continued)

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	Total
Energy Charge - \$/kWh	0.00149	0.00829	0.05378	0.00039	0.00236	(0.00156)	0.00012	0.06487
Customer Charge - \$/day	0.00	0.21	0.14					0.35
Three-Phase Service - \$/day	0.000	0.079	0.000					0.079

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Southern California Edison
Rosemead, California

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Cancelling Revised Cal. PUC Sheet No. 28210-E

Schedule AL-1
OUTDOOR AREA LIGHTING SERVICE
METERED
(Continued)

Sheet 4

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	Total
Energy Charge - \$/kWh	0.00008	0.01213	0.03570	0.00078	0.00316	(0.00156)	0.00012	0.05041
Customer Charge - \$/month	0.00	10.60	6.75					17.35

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Experimental Schedule WTR
WIRELESS TECHNOLOGY RATE

Sheet 4

(Continued)

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁹	Total
Fixed Energy Charge - \$/Device/Month								
0-50 kWh/month	0.07	2.97	2.69	0.02	0.12	(0.08)	0.01	5.80
51-100 kWh/month	0.15	3.39	5.38	0.04	0.24	(0.16)	0.01	9.05
101-150 kWh/month	0.22	3.80	8.07	0.06	0.35	(0.23)	0.02	12.29
151-200 kWh/month	0.30	4.22	10.75	0.08	0.47	(0.31)	0.02	15.53
Customer Charge-\$/Month	0.00	3.15	2.09					5.24
Three-Phase Service - \$/Device/Day	0.000	0.079	0.000					0.079

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