
January 16, 2001

ADVICE 1511-E-A
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Revision to the Establishment of Tariffs for the Emergency Procurement Surcharge and Emergency Procurement Surcharge Balancing Account, and Modifications to the Transition Revenue Account

Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

This advice filing supplements, in part, Advice 1511-E, which proposed to establish the Emergency Procurement Surcharge, Schedule EPS, and the Emergency Procurement Surcharge Balancing Account (EPSBA). In addition, this advice filing revises Preliminary Statement, Part R, Transition Revenue Account (TRA) pursuant to Commission Decision No. 01-01-018 (D.01-01-018).

BACKGROUND

In compliance with D.01-01-018, Ordering Paragraph 1, SCE filed Advice 1511-E on January 4, 2001. Advice 1511-E proposed to establish the Emergency Procurement Surcharge, Schedule EPS, and the EPSBA. In addition, Advice 1511-E proposed to modify Preliminary Statement, Part R, Transition Revenue Account in compliance with D.01-01-018.

On January 11, 2001, the Energy Division issued a letter ordering SCE to file a supplement to Advice 1511-E. In compliance with the Energy Division's letter, this advice letter makes further revisions to: (1) Preliminary Statement, Part R, TRA to exclude EPS revenues and to record PX purchases incurred prior to January 4, 2001; and (2) EPSBA to record EPS revenues by customer class and to record a monthly debit transfer from the EPSBA for PX purchases incurred on and after January 4, 2001 that exceed EPS revenues.

No cost information is required for this advice filing.

EFFECTIVE DATE

Pursuant to Ordering Paragraph 1 of D.00-01-018, this advice letter shall become effective on January 4, 2001.

NOTICE

Anyone wishing to protest this advice filing may do so by sending a letter of facsimile and received by SCE no later than 20 days after the date of this advice filing. Protests should be mailed to:

IMC Program Manager
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile to the attention of:

Donald A. Fellows
Manager of Revenue and Tariffs
Southern California Edison Company
2244 Walnut Grove Avenue, Rm. 303
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: fellowda@sce.com

Bruce Foster
Vice President of Regulatory Operations
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: fosterbc@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is mailing copies of this advice filing to the interested parties shown on the attached service list and A.00-11-038. Address change requests should be directed to Emelyn Lawler at (626) 302-3985 (Emelyn.Lawler@sce.com).

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing open for public inspection at SCE's corporate headquarters.

For questions, please contact Phil Durgin @ (626) 302-6344
(Phillip.Durgin@sce.com).

Southern California Edison Company

Donald A. Fellows, Jr.

DAF:eml
Enclosures

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 28255-E*	Preliminary Statement Part R	Revised 27478-E
Revised 28256-E*	Preliminary Statement Part R	Revised 27479-E
Revised 28257-E*	Preliminary Statement Part R	Revised 27480-E
Original 28258-E	Preliminary Statement Part KK	
Original 28259-E	Preliminary Statement Part KK	
Original 28260-E	Schedule EPS	
Revised 28261-E	Table of Contents	Revised 27389-E
Revised 28262-E	Table of Contents	Revised 27295-E
Revised 28263-E	Table of Contents	Revised 27092-E

PRELIMINARY STATEMENT

Sheet 1

R. TRANSITION REVENUE ACCOUNT (TRA)

1. Purpose:

The purpose of the Transition Revenue Account (TRA) is to match the amount of billed revenues (excluding Emergency Procurement Surcharge Revenues) against the amount of the separated revenue requirement and Commission-approved obligations. This matching process facilitates determination of billed Competition Transition Charge (CTC) revenues, which will be transferred to the Transition Cost Balancing Account (TCBA). Separated revenue requirement consists of transmission, distribution, public purpose programs, and nuclear decommissioning. Commission-approved obligations consist of Independent System Operator (ISO) charges, and Power Exchange (PX) charges, the Externally Managed Costs (EMCs) and Internally Managed Costs (IMCs) associated with electric industry restructuring, the net costs and revenues associated with Commission approved (Medium-Term Bilateral Contracts (for electric power delivered after December 31, 2002). EMCs include FERC approved amounts for the PX Initial Charge, and start-up and development cost portion of the ISO Grid Management Charge, and Commission approved Consumer Education Program costs, Electric Education Trust costs, and related customer education costs. The IMCs include Direct Access Implementation Costs, Hourly Interval Meter Installation and Reading Costs, UDC Billing System Modification Costs, Customer Information Release Systems Costs, and Utility Energy Supply Forecast Costs. The purpose of the TRA is also to ensure dollar-for-dollar recovery of nuclear decommissioning, public purpose program costs, recoverable EMCs and IMCs, and recoverable costs associated with Medium-Term Bilateral Contracts authorized by the Commission. The TRA will be in effect until the end of the rate freeze.

2. Applicability:

This TRA provision applies to all bills for service under all rate schedules and contracts for electric service subject to the jurisdiction of the Commission, except for those specifically excluded by the Commission.

3. TRA Separated Revenue Requirement Amounts:

On January 1, 1998, the TRA Separated Revenue Requirement Amounts shall be as adopted in D.97-08-056.

4. Revision Dates:

The TRA Separated Revenue Requirement Amounts are revised annually on January 1, or as authorized by the Commission in a future Revenue Adjustment Proceeding (RAP).

(Continued)

(To be inserted by utility)

Advice 1511-E-A
Decision 01-01-018

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

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PRELIMINARY STATEMENT

Sheet 2

(Continued)

R. TRANSITION REVENUE ACCOUNT (TRA) (Continued)

5. Accounting Procedures:

Edison shall maintain the TRA by making entries to this account at the end of each month as follows:

- a. A debit entry equal to the recorded revenue from residential and Small Commercial customers from the Fixed Transition Amount Charge (FTAC), as provided for in Decision 97-09-056.
- b. A credit entry equal to the amount of total recorded CPUC-jurisdictional revenue from the sale and/or delivery of electricity during the month [excluding Emergency Procurement Surcharge (EPS) revenues as defined in Schedule EPS].
- c. A debit entry equal to the Transmission TRA Separated Revenues, based upon rates approved by the Federal Energy Regulatory Commission (FERC).^{1/}
- d. A debit entry equal to the Distribution PBR-related TRA Separated Revenues.^{1/}
- e. A debit entry equal to the annual applicable Distribution PBR Exclusions TRA Separated Revenue Requirement Amount divided by twelve. In determining this debit entry, the monthly billed revenue associated with both Distribution PBR Exclusions and the CARE discount provided to customers has been subtracted from total Distribution TRA Separated Revenues.
- f. A debit entry equal to the annual applicable Nuclear Decommissioning TRA Separated Revenue Requirement Amount divided by twelve.
- g. A debit entry equal to the annual applicable Public Purpose Programs TRA Separated Revenue Requirement Amount divided by twelve.
- h. A debit entry equal to the amount recorded for FERC-authorized ISO charges for transmission support, exclusive of charges in item c.
- i. A debit entry equal to the amount recorded for purchases from the PX for all power Edison's customers obtain from the PX for the period prior to January 4, 2001.
- j. A debit entry equal to the monthly transfer, if any, from the Emergency Procurement Surcharge Balancing Account.
- k. A credit entry equal to the amount of Shareholder Participation as defined in Section 6.

^{1/} Prior to the date the Commission or its delegate declares to be the start date for Direct Access, Edison shall combine the transmission and distribution rates for revenue recording purposes to revert back to a nongeneration rate.

(Continued)

(To be inserted by utility)

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PRELIMINARY STATEMENT

Sheet 3

(Continued)

R. TRANSITION REVENUE ACCOUNT (TRA) (Continued)

5. Accounting Procedures: (Continued)

- I. A debit entry equal to the internally managed costs subject to the cap limitations set forth in Decision Nos. 99-09-064 and 99-12-032 for electric industry restructuring and the dollar for dollar recovery of externally managed costs for electric industry restructuring.

Each month, if the sum of items 5.a through 5.l above, plus the cumulative balance in the TRA from the previous month result in (i) a net credit balance, then such credit balance shall be immediately transferred to the Revenue Account of the TCBA or (ii) a net debit balance, then such debit balance shall remain in the TRA and accrue interest. Interest shall accrue monthly to debit balances by applying the three month commercial paper rate to the average of the beginning and ending balance.

6. Shareholder Participation:

Decision 96-08-025 requires Edison's shareholders to share a portion of any Net Incremental Revenue Change associated with business attraction and expansion Flexible Pricing Options (FPOs) with ratepayers. Edison maintains the Optional Pricing Adjustment Clause (OPAC), as set forth in Part P of the Preliminary Statement associated with Commission approved FPOs. The OPAC Balancing Account balance shall be made available for Commission review in the annual Revenue Adjustment Proceeding (RAP). Upon Commission approval, Edison shall transfer the balance to the TRA (as identified in 5.j. above).

(To be inserted by utility)

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PRELIMINARY STATEMENT

Sheet 1

KK. Emergency Procurement Surcharge Balancing Account (EPSBA)

1. Purpose

The purpose of the Emergency Procurement Surcharge Balancing Account (EPSBA) is to record Emergency Procurement Surcharge (EPS) revenues and ongoing electricity procurement costs (incurred on and after January 4, 2001) by customer class pursuant to D.01-01-018. EPS revenues recorded in the EPSBA are subject to refund and adjustments.

2. Applicability

The EPSBA shall apply to all customers except those taking service under the CARE program.

3. Revision Date

The EPSBA shall be effective on January 4, 2001. Disposition of amounts recorded in the EPSBA shall be determined in a proceeding authorized by the CPUC.

4. EPSBA Subaccounts

SCE shall record EPS revenues and ongoing electricity procurement costs in the following customer class subaccounts (net of Franchise Fees and Uncollectible Accounts "FF&U" expense) listed below. Ongoing electricity procurement costs incurred on or after January 4, 2001 shall be recorded in the customer class subaccounts on a pro-rata basis.

- a. Domestic Subaccount.
- b. GS-1 Subaccount.
- c. TC-1 Subaccount.
- d. GS-2 Subaccount.
- e. TOU-GS-2 Subaccount.
- f. TOU-8/2ND Subaccount.
- g. TOU-8/PR1 Subaccount.
- h. TOU-8/SUB Subaccount.
- i. PA-1 Subaccount.
- j. PA-2 Subaccount.
- k. AG-TOU Subaccount.
- l. TOU-PA-5 Subaccount.
- m. Street Light Subaccount.

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PRELIMINARY STATEMENT

Sheet 2

(Continued)

KK. Emergency Procurement Surcharge Balancing Account (EPSBA) (Continued)

5. Operation of the EPSBA

Entries to the EPSBA shall be made on a monthly basis as follows:

- a. A credit entry equal to the total amount of EPS revenues recorded in the EPSBA subaccounts.
- b. A debit entry equal to the total amount of ongoing electricity procurement costs incurred on and after January 4, 2001.

If the net sum of 5.a. and 5.b. is a debit, then such amount shall be transferred to the TRA.

Interest shall accrue to the EPSBA on a monthly basis by applying the three month commercial paper rate (prime, as published in the Federal Reserve Statistical Release, G.13, or its successor publication) to the average of the beginning and ending EPSBA balances (if any).

(Continued)

(To be inserted by utility)

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February 7, 2001

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Jerry Royer
Energy Division

Re: Substitute Sheets for Advice Letter 1511-E-A

Dear Mr. Royer:

Enclosed are an original and six copies of Attachment A and substitute Sheet Nos. 28255-E*¹, 28256-E*, and 28257-E* for Advice Letter 1511-E-A. These substitute sheets are necessary to reflect previously-approved information, as well as correct cancelling sheet numbers due to Advice Letters becoming effective out of order.

Please replace the enclosed sheets in your master Advice Letter 1511-E-A file. If you have any questions, please contact René Vazquez at (626) 302-2077.

Sincerely,

Enclosures

1511-E-Sub.doc

¹ Asterisk denotes a substituted sheet.