

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



April 9, 2001

Advice Letter: 1508-E-A

Mr. Don Fellows, Manager
Pricing Design and Tariffs
Southern California Edison Company
P O Box 800
Rosemead, CA 91770

RECEIVED
APR 12 2001
D. A. FELLOWS

Reference: Revision to rate schedules to update the Transmission Revenue Balancing Account Adjustment Rate

Dear Mr. Fellows:

Advice Letter 1508-E-A is effective January 1, 2001. A copy of the advice letter is included herewith for your records:

Sincerely,

Kevin P. Coughlan, Chief
IMC Branch
Energy Division

Filed: 3/9/01
Effective: 1/1/01

Supplemental 1508-E in its entirety.

March 9, 2001

ADVICE 1508-E-A
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Supplement to SCE's Rate Schedules to Update the
Transmission Revenue Balancing Account Adjustment Rate

Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

This advice filing revises SCE's Transmission Revenue Balancing Account Adjustment (TRBAA) rate in its Rate Components Table of each rate schedule to increase the credit to Transmission Owner Tariff (TO Tariff) customers, pursuant to an order of the Federal Energy Regulatory Commission (FERC) dated February 21, 2001 (94 FERC ¶61,153) in Docket No. ER01-761-000.

BACKGROUND

On December 22, 2000, SCE filed revised sheets to its Transmission Owner (TO) Tariff setting forth the annual revision to its TRBAA. SCE requested waiver of the FERC's notice provisions to allow the revised TRBAA to become effective for service on or after January 1, 2001. Also, on December 22, 2000, SCE filed Advice 1508-E with the California Public Utilities Commission (Commission) providing for the revised TRBAA rate in SCE's Rate Component Table of each rate schedule.

The FERC Order on February 21, 2001 conditionally accepted SCE's filing to be effective January 1, 2001, subject to SCE's filing, within 15 days, revised TO Tariff sheets to develop the TRBAA utilizing recorded information for the twelve-month period ending September 30, 2000. SCE is making its compliance filing with the FERC on March 8, 2001.

The Proposed Revisions To SCE's TRBAA Rate

The revised TRBAA is a negative \$129,349,942.34 and the revised TRBAA rate is a negative \$0.00156 per kilowatt-hour to be effective for service rendered on and after January 1, 2001. As ordered by the FERC, the TRBAA reflects the recorded balance in the TRBA as of September 30, 2000 plus a forecast for 2001 reflecting recorded Transmission Revenue Credits received by SCE during the twelve-month period ending September 30, 2000.

EFFECTIVE DATE

Pursuant to the TO Tariff which sets forth the TRBAA rate change, and Docket No. ER01-761-000, this advice letter is effective January 1, 2001.

NOTICE

Anyone wishing to protest this advice filing may do so by letter transmitted via U.S. mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be mailed to:

IMC Program Manager
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Donald A. Fellows
Manager of Revenue and Tariffs
Southern California Edison Company
2244 Walnut Grove Avenue, Rm. 303
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: lawlerem@sce.com

Bruce Foster
Vice President of Regulatory Operations
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: fosterbc@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is mailing copies of this advice filing to the interested parties shown on the attached service list. Address change requests to the attached GO 96-A Service List should be directed to Emelyn Lawler at (626) 302-3985 (Emelyn.Lawler@sce.com).

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing open for public inspection at SCE's corporate headquarters.

For questions, please contact Jim Schichtl at (626) 302-1707 (James.Schichtl@sce.com).

Southern California Edison Company

Donald A. Fellows, Jr.

DAF:eml

Enclosures

| Cal. P.U.C. Sheet No. | Title of Sheet | Cancelling Cal. P.U.C. Sheet No. |
|--------------------------|-----------------------|-------------------------------------|
| Revised 28157-E | Schedule D | Revised 28121-E |
| Revised 28158-E | Schedule D-CARE | Revised 28122-E |
| Revised 28159-E | Schedule TOU-D-1 | Revised 28123-E |
| Revised 28160-E | Schedule TOU-D-2 | Revised 28124-E |
| Revised 28161-E | Schedule TOU-EV-1 | Revised 28125-E |
| Revised 28162-E | Schedule TOU-EV-2 | Revised 28126-E |
| Revised 28163-E | Schedule GS-1 | Revised 28127-E |
| Revised 28164-E | Schedule GS-2 | Revised 28021-E |
| Revised 28165-E | Schedule I-6 | Revised 28022-E |
| Revised 28166-E | Schedule I-6 | Revised 28023-E |
| Revised 28167-E | Schedule I-6 | Revised 28024-E |
| Revised 28168-E | Schedule RTP-2 | Revised 26897-E |
| Revised 28169-E | Schedule RTP-2-I | Revised 26898-E |
| Revised 28170-E | Schedule RTP-3 | Revised 26899-E |
| Revised 28171-E | Schedule RTP-3-GS | Revised 26900-E |
| Revised 28172-E | Schedule TOU-EV-3 | Revised 28128-E |
| Revised 28173-E | Schedule TOU-EV-4 | Revised 28030-E |
| Revised 28174-E | Schedule TOU-GS-1 | Revised 28129-E |
| Revised 28175-E | Schedule TOU-GS-2 | Revised 28032-E |
| Revised 28176-E | Schedule TOU-GS-2 | Revised 28033-E |
| Revised 28177-E | Schedule TOU-GS-2-SOP | Revised 28034-E |
| Revised 28178-E | Schedule TOU-8 | Revised 28035-E |
| Revised 28179-E | Schedule TOU-8 | Revised 28036-E |
| Revised 28180-E | Schedule TOU-8 | Revised 28037-E |
| Revised 28181-E | Schedule TOU-8-CR-1 | Revised 27855-E* |
| Revised 28182-E | Schedule TOU-8-RTP | Revised 28038-E |
| Revised 28183-E | Schedule TOU-8-RTP | Revised 28039-E |
| Revised 28184-E | Schedule TOU-8-RTP | Revised 28040-E |
| Revised 28185-E | Schedule TOU-8-SOP | Revised 28041-E |
| Revised 28186-E | Schedule TOU-8-SOP | Revised 28042-E |
| Revised 28187-E | Schedule TOU-8-SOP | Revised 28043-E |
| Revised 28188-E | Schedule TOU-8-SOP-I | Revised 28044-E |

| Cal. P.U.C. Sheet No. | Title of Sheet | Cancelling Cal. P.U.C. Sheet No. |
|--|--|--|
| Revised 28189-E Revised 28190-E | Schedule TOU-8-SOP-I Schedule TOU-8-SOP-I | Revised 28045-E Revised 28046-E |
| Revised 28191-E Revised 28192-E Revised 28193-E | Schedule TOU-8-SOP-RTP Schedule TOU-8-SOP-RTP Schedule TOU-8-SOP-RTP | Revised 28047-E Revised 28048-E Revised 28049-E |
| Revised 28194-E | Schedule PA-1 | Revised 28050-E |
| Revised 28195-E | Schedule PA-2 | Revised 28051-E |
| Revised 28196-E | Schedule PA-RTP | Revised 26925-E |
| Revised 28197-E Revised 28198-E | Schedule TOU-PA Schedule TOU-PA | Revised 28053-E Revised 28054-E |
| Revised 28199-E | Schedule TOU-PA-3 | Revised 28055-E |
| Revised 28200-E | Schedule TOU-PA-4 | Revised 28056-E |
| Revised 28201-E | Schedule TOU-PA-5 | Revised 28057-E |
| Revised 28202-E Revised 28203-E | Schedule TOU-PA-6 Schedule TOU-PA-6 | Revised 28058-E Revised 28059-E |
| Revised 28204-E Revised 28205-E Revised 28206-E Revised 28207-E | Schedule TOU-PA-7 Schedule TOU-PA-7 Schedule TOU-PA-7 Schedule TOU-PA-7 | Revised 28060-E Revised 28061-E Revised 28062-E Revised 28063-E |
| Revised 28208-E | Schedule TOU-PA-SOP | Revised 28064-E |
| Revised 28209-E | Schedule TOU-PA-SOP-I | Revised 28065-E |
| Revised 28210-E | Schedule AL-1 | Revised 28066-E |
| Revised 28211-E | Schedule AL-2 | Revised 28067-E |
| Revised 28212-E | Schedule DWL | Revised 28068-E |
| Revised 28213-E | Schedule LS-1 | Revised 28069-E |
| Revised 28214-E | Schedule LS-2 | Revised 28070-E |
| Revised 28215-E | Schedule LS-3 | Revised 28071-E |
| Revised 28216-E | Schedule OL-1 | Revised 28072-E |
| Revised 28217-E | Schedule TC-1 | Revised 28073-E |
| Revised 28218-E | Schedule WTR | Revised 28074-E |
| Revised 28219-E Revised 28220-E | Table of Contents Table of Contents | Revised 28146-E Revised 28131-E |

| Cal. P.U.C. Sheet No. | Title of Sheet | Cancelling Cal. P.U.C. Sheet No. |
|--------------------------|-------------------|-------------------------------------|
| Revised 28221-E | Table of Contents | Revised 28132-E |
| Revised 28222-E | Table of Contents | Revised 28078-E |
| Revised 28223-E | Table of Contents | Revised 28079-E |
| Revised 28224-E | Table of Contents | Revised 28080-E |



**Schedule D
DOMESTIC SERVICE**

Sheet 5

(Continued)

RATE COMPONENTS

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | FTAC ⁹ | Total |
|--------------------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|-------------------|---------|
| Energy Charge- \$/kWh | | | | | | | | | |
| Baseline (June-Oct) | 0.00387 | 0.00617 | 0.09611 (I) | 0.00072 | 0.00377 | (0.00156) (R) | 0.00012 | 0.01089 | 0.12009 |
| (Oct-June) | 0.00387 | 0.04694 | 0.05534 | 0.00072 | 0.00377 | (0.00156) | 0.00012 | 0.01089 | 0.12009 |
| Nonbaseline (June-Oct) | 0.00387 | 0.01492 | 0.10884 | 0.00072 | 0.00377 | (0.00156) | 0.00012 | 0.01089 | 0.14157 |
| (Oct-June) | 0.00387 | 0.05568 | 0.06808 (I) | 0.00072 | 0.00377 | (0.00156) (R) | 0.00012 | 0.01089 | 0.14157 |
| Basic Charge - \$/day | | | | | | | | | |
| Single-Family Residence | 0.000 | 0.033 | 0.000 | | | | | | 0.033 |
| Multi-Family Residence | 0.000 | 0.025 | 0.000 | | | | | | 0.025 |
| Minimum Charge - \$/day | | | | | | | | | |
| Single-Family Residence | 0.000 | 0.066 | 0.000 | | | | | | 0.066 |
| Multi-Family Residence | 0.000 | 0.049 | 0.000 | | | | | | 0.049 |
| Minimum Energy Charge \$/kWh | 0.00387 | 0.00000 | 0.01946 (I) | 0.00072 | 0.00377 | (0.00156) (R) | 0.00012 | 0.01089 | 0.03727 |
| Bill Limiter - % | 3.17 | 27.27 | 69.56 | | | | | | 100.00* |
| 10% Rate Reduction | | | 100.00 | | | | | | 100.00* |

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁹ FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.

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(To be inserted by utility)

Advice 1508-E-A
Decision _____

5H13

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



Schedule D-CARE
CALIFORNIA ALTERNATE RATES FOR ENERGY
DOMESTIC SERVICE

Sheet 5

(Continued)

RATE COMPONENTS

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | FTAC ⁹ | Total |
|--------------------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|-------------------|---------|
| Energy Charge- \$/kWh | | | | | | | | | |
| Baseline (June-Oct) | 0.00387 | (0.01171)** | 0.09611 (I) | 0.00072 | 0.00298 | (0.00156) (R) | 0.00012 | 0.01089 | 0.10142 |
| (Oct-June) | 0.00387 | 0.02906** | 0.05534 | 0.00072 | 0.00298 | (0.00156) | 0.00012 | 0.01089 | 0.10142 |
| Nonbaseline (June-Oct) | 0.00387 | (0.00618)** | 0.10884 | 0.00072 | 0.00298 | (0.00156) | 0.00012 | 0.01089 | 0.11968 |
| (Oct-June) | 0.00387 | 0.03458** | 0.06808 (I) | 0.00072 | 0.00298 | (0.00156) (R) | 0.00012 | 0.01089 | 0.11968 |
| 10% Rate Reduction | | | 100.00 | | | | | | 100.00* |
| Basic Charge - \$/day | | | | | | | | | |
| Single-Family Residence | 0.000 | 0.028 | 0.000 | | | | | | 0.028 |
| Multi-Family | 0.000 | 0.021 | 0.000 | | | | | | 0.021 |
| Residence | | | | | | | | | |
| Minimum Charge - \$/day | | | | | | | | | |
| Single-Family Residence | 0.000 | 0.056 | 0.000 | | | | | | 0.056 |
| Multi-Family | 0.000 | 0.042 | 0.000 | | | | | | 0.042 |
| Residence | | | | | | | | | |
| Minimum Energy Charge \$/kWh | 0.00387 | 0.00000 | 0.01400 (I) | 0.00072 | 0.00298 | (0.00156) (R) | 0.00012 | 0.01089 | 0.03102 |

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

**The California Alternate Rates for Energy discount is \$0.01788 for Baseline and \$0.02110 for Nonbaseline.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁹ FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.

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(To be inserted by utility)

Advice 1508-E-A
Decision _____

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



Schedule TOU-D-1
TIME-OF-USE DOMESTIC

Sheet 5

(Continued)

RATE COMPONENTS

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | FTAC ⁹ | Total |
|---------------------------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|-------------------|-----------|
| Energy Charge- \$/kWh | | | | | | | | | |
| Summer Season - On-Peak | 0.00387 | 0.03539 | 0.43263 (I) | 0.00072 | 0.00377 | (0.00156) (R) | 0.00012 | 0.01089 | 0.48583 |
| Off-Peak | 0.00387 | 0.03539 | 0.05047 (I) | 0.00072 | 0.00377 | (0.00156) (R) | 0.00012 | 0.01089 | 0.10367 |
| Winter Season - On-Peak | 0.00387 | 0.03539 | 0.08683 (I) | 0.00072 | 0.00377 | (0.00156) (R) | 0.00012 | 0.01089 | 0.14003 |
| Off-Peak | 0.00387 | 0.03539 | 0.03708 (I) | 0.00072 | 0.00377 | (0.00156) (R) | 0.00012 | 0.01089 | 0.09028 |
| Basic Charge - \$/day | | | | | | | | | |
| Single-Family Residence | 0.000 | 0.033 | 0.000 | | | | | | 0.033 |
| Multi-Family Residence | 0.000 | 0.025 | 0.000 | | | | | | 0.025 |
| TOU Meter Charge - \$/day | 0.000 | 0.080 | 0.000 | | | | | | 0.080 |
| Baseline Credit - \$/kWh | 0.00000 | (0.00875) | (0.01273) | | | | | | (0.02148) |
| Minimum Charge - \$/day | | | | | | | | | |
| Single-Family Residence | 0.000 | 0.066 | 0.000 | | | | | | 0.066 |
| Multi-Family Residence | 0.000 | 0.049 | 0.000 | | | | | | 0.049 |
| Minimum Energy Charge \$/kWh | | | | | | | | | |
| Summer Season - On-Peak | 0.00387 | 0.00000 | 0.38520 (I) | 0.00072 | 0.00377 | (0.00156) (R) | 0.00012 | 0.01089 | 0.40301 |
| Off-Peak | 0.00387 | 0.00000 | 0.00304 (I) | 0.00072 | 0.00377 | (0.00156) (R) | 0.00012 | 0.01089 | 0.02085 |
| Winter Season - On-Peak | 0.00387 | 0.00000 | 0.03940 (I) | 0.00072 | 0.00377 | (0.00156) (R) | 0.00012 | 0.01089 | 0.05721 |
| Off-Peak | 0.00387 | 0.00000 | (0.01035) (I) | 0.00072 | 0.00377 | (0.00156) (R) | 0.00012 | 0.01089 | 0.00746 |
| California Alternate Rates for | | | | | | | | | |
| Energy Discount - % | | 100.00 | | | | | | | 100.00* |
| 10 % Rate Reduction | | | 100.00 | | | | | | 100.00* |

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁹ FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.

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(To be inserted by utility)

Advice 1508-E-A
Decision _____

5H12

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



Schedule TOU-D-2
TIME-OF-USE DOMESTIC

Sheet 4

(Continued)

RATE COMPONENTS

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | FTAC ⁹ | Total |
|--------------------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|-------------------|---------|
| Energy Charge- \$/kWh | | | | | | | | | |
| Summer Season - On-Peak | 0.00387 | 0.03539 | 0.34207 (I) | 0.00072 | 0.00377 | (0.00156) (R) | 0.00012 | 0.01089 | 0.39527 |
| Off-Peak | 0.00387 | 0.03539 | 0.03128 (I) | 0.00072 | 0.00377 | (0.00156) (R) | 0.00012 | 0.01089 | 0.08448 |
| Winter Season - On-Peak | | | | | | | | | |
| Off-Peak | 0.00387 | 0.03539 | 0.06003 (I) | 0.00072 | 0.00377 | (0.00156) (R) | 0.00012 | 0.01089 | 0.11353 |
| | 0.00387 | 0.03539 | 0.02006 (I) | 0.00072 | 0.00377 | (0.00156) (R) | 0.00012 | 0.01089 | 0.07326 |
| Customer Charge - \$/day | 0.00 | 0.12 | 0.14 | | | | | | 0.26 |
| TOU Meter Charge - \$/day | 0.00 | 0.08 | 0.00 | | | | | | 0.08 |
| California Alternate Rates for | | | | | | | | | |
| Energy Discount - % | | 100.00 | | | | | | | 100.00* |
| 10% Rate Reduction | | | 100.00 | | | | | | 100.00* |

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁹ FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.

(Continued)

(To be inserted by utility)

Advice 1508-E-A
Decision _____

4H12

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



Schedule TOU-EV-1
DOMESTIC TIME-OF-USE
ELECTRIC VEHICLE CHARGING
(Continued)

Sheet 4

RATE COMPONENTS

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | FTAC ⁹ | Total |
|---------------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|-------------------|---------|
| Energy Charge- \$/kWh | | | | | | | | | |
| Summer Season - On-Peak | 0.01623 | 0.07443 | 0.19123 (I) | 0.00072 | 0.00377 | (0.00156) (R) | 0.00012 | 0.01089 | 0.29583 |
| Off-Peak | 0.00106 | 0.02649 | (0.00064) (I) | 0.00072 | 0.00377 | (0.00156) (R) | 0.00012 | 0.01089 | 0.04085 |
| Winter Season - On-Peak | 0.00160 | 0.02822 | 0.04593 (I) | 0.00072 | 0.00377 | (0.00156) (R) | 0.00012 | 0.01089 | 0.08969 |
| Off-Peak | 0.00039 | 0.02440 | 0.00552 (I) | 0.00072 | 0.00377 | (0.00156) (R) | 0.00012 | 0.01089 | 0.04425 |
| TOU Meter Charge - \$/day | 0.00 | 0.12 | 0.00 | | | | | | 0.12 |
| Minimum Charge - \$/day | 0.000 | 0.132 | 0.000 | | | | | | 0.132 |
| 10% Rate Reduction | | | 100.00 | | | | | | 100.00* |

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁹ FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.

(Continued)

(To be inserted by utility)
Advice 1508-E-A
Decision _____

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



Schedule GS-1
GENERAL SERVICE
NON-DEMAND
(Continued)

Sheet 6

RATE COMPONENTS

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | FTAC ⁹ | Total |
|---|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|-------------------|---------|
| Energy Charge - \$/kWh | 0.00325 | 0.02853 | 0.07105 (I) | 0.00076 | 0.00393 | (0.00156) (R) | 0.00012 | 0.01152 | 0.11760 |
| Customer Charge - \$/day | 0.00 | 0.28 | 0.20 | | | | | | 0.48 |
| Three Phase Service - \$/day | 0.000 | 0.079 | 0.000 | | | | | | 0.079 |
| Excess Transformer Capacity - \$/kVA/day | 0.00 | 0.03 | 0.00 | | | | | | 0.03 |
| Voltage Discount, Energy - % | | | | | | | | | |
| From 2kV to 50 kV | 0.00 | 78.00 | 22.00 | | | | | | 100.00* |
| Above 50 kV | 0.00 | 78.00 | 22.00 | | | | | | 100.00* |
| California Alternate Rates for Energy Discount - % | | 100.00 | | | | | | | 100.00* |
| Bill Limiter - % | 2.48 | 27.77 | 69.75 | | | | | | 100.00* |
| 10% Rate Reduction | | | 100.00 | | | | | | 100.00* |

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁹ FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.

(Continued)

(To be inserted by utility)

Advice 1508-E-A
Decision _____

6H12

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



Schedule GS-2
GENERAL SERVICE - DEMAND

Sheet 8

(Continued)

RATE COMPONENTS

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | Total |
|---------------------------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|---------|
| Energy Charge - \$/kWh | | | | | | | | |
| 1st Block | 0.00000 | 0.00255 | 0.07209 (I) | 0.00057 | 0.00315 | (0.00156) (R) | 0.00012 | 0.07692 |
| 2nd Block | 0.00000 | 0.00255 | 0.03908 (I) | 0.00057 | 0.00315 | (0.00156) (R) | 0.00012 | 0.04391 |
| Customer Charge - \$/month | 0.00 | 48.06 | 12.24 | | | | | 60.30 |
| Facilities Related | | | | | | | | |
| Demand Charge - \$/kW | 0.09 | 3.08 | 2.23 | | | | | 5.40 |
| Time Related | | | | | | | | |
| Demand Charge - \$/kW | | | | | | | | |
| Summer | 2.27 | 5.48 | 0.00 | | | | | 7.75 |
| Winter | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Single Phase Service - \$/month | 0.00 | (2.40) | 0.00 | | | | | (2.40) |
| Excess Transformer | | | | | | | | |
| Capacity - \$/kVA/month | 0.00 | 1.00 | 0.00 | | | | | 1.00 |
| Voltage Discount, Demand - % | | | | | | | | |
| From 2 kV to 50 kV | | 100.00 | | | | | | 100.00* |
| Above 50 kV | | 100.00 | | | | | | 100.00* |
| Voltage Discount, Energy - % | | | | | | | | |
| From 2 kV to 50 kV | 0.00 | 20.00 | 80.00 | | | | | 100.00* |
| Above 50 kV | 0.00 | 20.00 | 80.00 | | | | | 100.00* |
| Power Factor Adjustment - \$/kVA | | | | | | | | |
| Greater than 50 kV | 0.00 | 0.18 | 0.00 | | | | | 0.18 |
| 50 kV or less | 0.00 | 0.23 | 0.00 | | | | | 0.23 |
| California Alternate Rates for | | | | | | | | |
| Energy Discount - % | | 100.00 | | | | | | 100.00* |
| Average Rate Limiter/Bill Limiter - % | 2.97 | 20.98 | 76.05 | | | | | 100.00* |

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

Advice 1508-E-A

Decision _____

Issued by

John R. Fielder

Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001

Effective Jan 1, 2001

Resolution _____



Schedule RTP-2
GENERAL SERVICE - LARGE
REAL TIME PRICING

Sheet 7

(Continued)

RATE COMPONENTS

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | Total |
|------------------------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|-----------|
| Energy Charge - \$/kWh | | | | | | | | |
| Below 2 kV | Variable* | Variable* | Variable** | 0.00047 | 0.00274 | (0.00156) (R) | 0.00012 | Variable* |
| From 2 kV to 50 kV | Variable* | Variable* | Variable** | 0.00041 | 0.00250 | (0.00156) | 0.00012 | Variable* |
| Above 50 kV | Variable* | Variable* | Variable** | 0.00025 | 0.00181 | (0.00156) (R) | 0.00012 | Variable* |
| Customer Charge - \$/month | | | | | | | | |
| Below 2 kV | 0.00 | 174.67 | 123.98 | | | | | 298.65 |
| From 2 kV to 50 kV | 0.00 | 174.89 | 124.11 | | | | | 299.00 |
| Above 50 kV | 0.00 | 204.39 | 145.06 | | | | | 349.45 |
| Facilities Related | | | | | | | | |
| Demand Charge - \$/kW | | | | | | | | |
| Below 2 kV | 0.13 | 3.61 | 2.66 | | | | | 6.40 |
| From 2 kV to 50 kV | 0.13 | 3.74 | 2.73 | | | | | 6.60 |
| Above 50 kV | 0.15 | 0.24 | 0.26 | | | | | 0.65 |
| Voltage Discount, Hourly Rates - % | | | | | | | | |
| From 2 kV to 50 kV | 0.00 | 20.00 | 80.00 | | | | | 100.00*** |
| Above 50 kV | 0.00 | 20.00 | 80.00 | | | | | 100.00*** |
| Power Factor Adjustment - \$/kVA | | | | | | | | |
| Greater than 50 kV | 0.00 | 0.18 | 0.00 | | | | | 0.18 |
| 50 kV or less | 0.00 | 0.23 | 0.00 | | | | | 0.23 |

*See Hourly Transmission Rate and Hourly Distribution Rate Table

**Calculated by subtracting the sum of Trans, Distrbtn, NDC, PPPC, TRBAA, and PUCRF from Total Hourly Rate.

***The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

Advice 1508-E-A
Decision _____

7H12

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



**Schedule TOU-EV-3
GENERAL SERVICE TIME-OF-USE
ELECTRIC VEHICLE CHARGING**

Sheet 4

(Continued)

RATE COMPONENTS

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | FTAC ⁹ | Total |
|---------------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|-------------------|---------|
| Energy Charge - \$/kWh | | | | | | | | | |
| Summer Season | | | | | | | | | |
| On-Peak | 0.01513 | 0.06324 | 0.19456 (I) | 0.00076 | 0.00393 | (0.00156) (R) | 0.00012 | 0.01152 | 0.28770 |
| Off-Peak | 0.00090 | 0.02168 | 0.00350 (I) | 0.00076 | 0.00393 | (0.00156) (R) | 0.00012 | 0.01152 | 0.04085 |
| Winter Season | | | | | | | | | |
| On-Peak | 0.00127 | 0.02273 | 0.03886 (I) | 0.00076 | 0.00393 | (0.00156) (R) | 0.00012 | 0.01152 | 0.07763 |
| Off-Peak | 0.00033 | 0.01999 | 0.00916 (I) | 0.00076 | 0.00393 | (0.00156) (R) | 0.00012 | 0.01152 | 0.04425 |
| Customer Charge - \$/day | 0.00 | 0.28 | 0.27 | | | | | | 0.55 |
| TOU Meter Charge - \$/day | 0.00 | 0.12 | 0.00 | | | | | | 0.12 |
| 10 % Rate Reduction | | | 100.00 | | | | | | 100.00* |

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁹ FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.

(Continued)

(To be inserted by utility)

Advice 1508-E-A
Decision _____

4H12

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



Schedule TOU-EV-4
GENERAL SERVICE TIME-OF-USE
ELECTRIC VEHICLE CHARGING - - DEMAND METERED
(Continued)

Sheet 7

RATE COMPONENTS

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | Total |
|----------------------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|---------|
| Energy Charge - \$/kWh | | | | | | | | |
| Summer Season | | | | | | | | |
| On-Peak | 0.00000 | 0.00367 | 0.09584 (I) | 0.00059 | 0.00320 | (0.00156) (R) | 0.00012 | 0.10186 |
| Off-Peak | 0.00000 | 0.00367 | 0.03489 (I) | 0.00059 | 0.00320 | (0.00156) (R) | 0.00012 | 0.04091 |
| Winter Season | | | | | | | | |
| On-Peak | 0.00000 | 0.00367 | 0.08687 (I) | 0.00059 | 0.00320 | (0.00156) (R) | 0.00012 | 0.09289 |
| Off-Peak | 0.00000 | 0.00367 | 0.03829 (I) | 0.00059 | 0.00320 | (0.00156) (R) | 0.00012 | 0.04431 |
| Customer Charge - \$/meter/month | 0.00 | 48.06 | 31.19 | | | | | 79.25 |
| Facilities Related | | | | | | | | |
| Demand Charge - \$/kW | 0.10 | 3.06 | 2.24 | | | | | 5.40 |
| Time Related | | | | | | | | |
| Demand Charge - \$/kW | 2.24 | 10.06 | 4.10 | | | | | 16.40 |
| Excess Transformer | | | | | | | | |
| Capacity - \$/kVA/month | 0.00 | 1.00 | 0.00 | | | | | 1.00 |
| Voltage Discount, Demand - % | | | | | | | | |
| From 2 kV to 50 kV | | 100.00 | | | | | | 100.00* |
| Above 50 kV | | 100.00 | | | | | | 100.00* |
| Voltage Discount, Energy - % | | | | | | | | |
| From 2 kV to 50 kV | 0.00 | 20.00 | 80.00 | | | | | 100.00* |
| Above 50 kV | 0.00 | 20.00 | 80.00 | | | | | 100.00* |
| Power Factor Adjustment - \$/kVA | | | | | | | | |
| Greater than 50 kV | 0.00 | 0.18 | 0.00 | | | | | 0.18 |
| 50 kV or less | 0.00 | 0.23 | 0.00 | | | | | 0.23 |

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

Advice 1508-E-A
Decision _____

7H12

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



Schedule TOU-GS-1
GENERAL SERVICE
NON-DEMAND
(Continued)

Sheet 5

RATE COMPONENTS

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | FTAC ⁹ | Total | |
|--------------------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|-------------------|---------|---------|
| Energy Charge - \$/kWh | | | | | | | | | | |
| Summer Season | On-Peak | 0.00325 | 0.02853 | 0.48665 (I) | 0.00076 | 0.00393 | (0.00156) (R) | 0.00012 | 0.01152 | 0.53320 |
| | Mid-peak | 0.00325 | 0.02853 | 0.04173 | 0.00076 | 0.00393 | (0.00156) | 0.00012 | 0.01152 | 0.08828 |
| | Off-Peak | 0.00325 | 0.02853 | 0.00888 (I) | 0.00076 | 0.00393 | (0.00156) (R) | 0.00012 | 0.01152 | 0.05543 |
| Winter Season | On-Peak | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| | Mid-peak | 0.00325 | 0.02853 | 0.03476 (I) | 0.00076 | 0.00393 | (0.00156) (R) | 0.00012 | 0.01152 | 0.08131 |
| | Off-Peak | 0.00325 | 0.02853 | 0.00824 (I) | 0.00076 | 0.00393 | (0.00156) (R) | 0.00012 | 0.01152 | 0.05479 |
| Customer Charge - \$/day | 0.00 | 0.28 | 0.20 | | | | | | | 0.48 |
| TOU Meter Charge - \$/day | 0.00 | 0.08 | 0.00 | | | | | | | 0.08 |
| Three-Phase Service - \$/day | 0.000 | 0.079 | 0.000 | | | | | | | 0.079 |
| Excess Transformer | | | | | | | | | | |
| Capacity - \$/kVA/day | 0.00 | 0.03 | 0.00 | | | | | | | 0.03 |
| Voltage Discount, Energy - % | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00 | 78.00 | 22.00 | | | | | | | 100.00* |
| Above 50 kV | 0.00 | 78.00 | 22.00 | | | | | | | 100.00* |
| California Alternate Rates for | | | | | | | | | | |
| Energy Discount - % | | 100.00 | | | | | | | | 100.00* |
| 10 % Rate Reduction | | | 100.00 | | | | | | | 100.00* |

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁹ FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.

(Continued)

(To be inserted by utility)

Advice 1508-E-A
Decision _____

5H12

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



Schedule TOU-EV-2
DOMESTIC TIME-OF-USE
ELECTRIC VEHICLE CHARGING
(Continued)

Sheet 4

RATE COMPONENTS

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | FTAC ⁹ | Total |
|---------------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|-------------------|---------|
| Energy Charge- \$/kWh | | | | | | | | | |
| Summer Season - On-Peak | 0.01623 | 0.07443 | 0.13721 (I) | 0.00072 | 0.00377 | (0.00156) (R) | 0.00012 | 0.01089 | 0.24181 |
| Off-Peak | 0.00106 | 0.02649 | (0.00064) (I) | 0.00072 | 0.00377 | (0.00156) (R) | 0.00012 | 0.01089 | 0.04085 |
| Winter Season - On-Peak | 0.00160 | 0.02822 | 0.02966 (I) | 0.00072 | 0.00377 | (0.00156) (R) | 0.00012 | 0.01089 | 0.07342 |
| Off-Peak | 0.00039 | 0.02440 | 0.00552 (I) | 0.00072 | 0.00377 | (0.00156) (R) | 0.00012 | 0.01089 | 0.04425 |
| Customer Charge - \$/day | 0.00 | 0.12 | 0.14 | | | | | | 0.26 |
| TOU Meter charge - \$/day | 0.00 | 0.12 | 0.00 | | | | | | 0.12 |
| 10% Rate Reduction | | | 100.00 | | | | | | 100.00* |

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁹ FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.

(Continued)

(To be inserted by utility)
Advice 1508-E-A
Decision _____

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 14

(Continued)

RATE COMPONENTS

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | Total |
|-----------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|-------|
|-----------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|-------|

Below 2 kV

Energy Charge - \$/kWh

Summer Season

| | | | | | | | | |
|----------|---------|---------|-------------|---------|---------|---------------|---------|---------|
| On-Peak | 0.00000 | 0.00123 | 0.09185 (I) | 0.00047 | 0.00274 | (0.00156) (R) | 0.00012 | 0.09485 |
| Mid-peak | 0.00000 | 0.00123 | 0.05689 | 0.00047 | 0.00274 | (0.00156) | 0.00012 | 0.05989 |
| Off-Peak | 0.00000 | 0.00123 | 0.03510 (I) | 0.00047 | 0.00274 | (0.00156) (R) | 0.00012 | 0.03810 |

Winter Season

| | | | | | | | | |
|----------|---------|---------|-------------|---------|---------|---------------|---------|---------|
| On-Peak | NA | NA | NA | N/A | N/A | N/A | N/A | N/A |
| Mid-peak | 0.00000 | 0.00123 | 0.07036 (I) | 0.00047 | 0.00274 | (0.00156) (R) | 0.00012 | 0.07336 |
| Off-Peak | 0.00000 | 0.00123 | 0.03625 (I) | 0.00047 | 0.00274 | (0.00156) (R) | 0.00012 | 0.03925 |

Customer Charge - \$/month

| | | | | | | | | |
|------|--------|--------|--|--|--|--|--|--------|
| 0.00 | 174.67 | 123.98 | | | | | | 298.65 |
|------|--------|--------|--|--|--|--|--|--------|

Facilities Related

Demand Charge - \$/kW

| | | | | | | | | |
|------|------|------|--|--|--|--|--|------|
| 0.13 | 3.61 | 2.66 | | | | | | 6.40 |
|------|------|------|--|--|--|--|--|------|

Time Related

Demand Charge - \$/kW

Summer

| | | | | | | | | |
|----------|------|------|------|--|--|--|--|-------|
| On-Peak | 2.36 | 6.28 | 8.91 | | | | | 17.55 |
| Mid-Peak | 0.20 | 0.54 | 2.06 | | | | | 2.80 |
| Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |

Winter

| | | | | | | | | |
|----------|------|------|------|--|--|--|--|------|
| On-Peak | N/A | N/A | N/A | | | | | N/A |
| Mid-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable).

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

Advice 1508-E-A
Decision _____

14H13

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATE COMPONENTS (Cont'd)

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | Total |
|----------------------------|--------------------|-----------------------|--------------------|------------------|-----------------------|--------------------|--------------------|---------|
| <u>From 2 kV to 50 kV</u> | | | | | | | | |
| Energy Charge - \$/kWh | | | | | | | | |
| Summer Season | | | | | | | | |
| On-Peak | 0.00000 | 0.00106 | 0.09169 (I) | 0.00041 | 0.00250 (0.00156) (R) | | 0.00012 | 0.09422 |
| Mid-peak | 0.00000 | 0.00106 | 0.05594 | 0.00041 | 0.00250 (0.00156) | | 0.00012 | 0.05847 |
| Off-Peak | 0.00000 | 0.00106 | 0.03505 (I) | 0.00041 | 0.00250 (0.00156) (R) | | 0.00012 | 0.03758 |
| Winter Season | | | | | | | | |
| On-Peak | NA | NA | NA | N/A | N/A | N/A | N/A | N/A |
| Mid-peak | 0.00000 | 0.00106 | 0.06818 (I) | 0.00041 | 0.00250 (0.00156) (R) | | 0.00012 | 0.07071 |
| Off-Peak | 0.00000 | 0.00106 | 0.03621 (I) | 0.00041 | 0.00250 (0.00156) (R) | | 0.00012 | 0.03874 |
| Customer Charge - \$/month | 0.00 | 174.89 | 124.11 | | | | | 299.00 |
| Facilities Related | | | | | | | | |
| Demand Charge - \$/Kw | 0.13 | 3.74 | 2.73 | | | | | 6.60 |
| Time Related | | | | | | | | |
| Demand Charge - \$/kW | | | | | | | | |
| Summer | | | | | | | | |
| On-Peak | 2.46 | 6.55 | 8.94 | | | | | 17.95 |
| Mid-Peak | 0.21 | 0.56 | 1.93 | | | | | 2.70 |
| Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Winter | | | | | | | | |
| On-Peak | N/A | N/A | N/A | | | | | N/A |
| Mid-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable).

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

Advice 1508-E-A
Decision _____

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 16

(Continued)

RATE COMPONENTS (Cont'd)

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | Total |
|----------------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|---------|
| <u>Above 50 kV</u> | | | | | | | | |
| Energy Charge - \$/kWh | | | | | | | | |
| Summer Season | | | | | | | | |
| On-Peak | 0.00000 | 0.00033 | 0.07302 (I) | 0.00025 | 0.00181 | (0.00156) (R) | 0.00012 | 0.07397 |
| Mid-peak | 0.00000 | 0.00033 | 0.04958 | 0.00025 | 0.00181 | (0.00156) | 0.00012 | 0.05053 |
| Off-Peak | 0.00000 | 0.00033 | 0.03660 (I) | 0.00025 | 0.00181 | (0.00156) (R) | 0.00012 | 0.03755 |
| Winter Season | | | | | | | | |
| On-Peak | NA | NA | NA | N/A | N/A | N/A | N/A | N/A |
| Mid-peak | 0.00000 | 0.00033 | 0.05998 (I) | 0.00025 | 0.00181 | (0.00156) (R) | 0.00012 | 0.06093 |
| Off-Peak | 0.00000 | 0.00033 | 0.03777 (I) | 0.00025 | 0.00181 | (0.00156) (R) | 0.00012 | 0.03872 |
| Customer Charge - \$/month | 0.00 | 204.39 | 145.06 | | | | | 349.45 |
| Facilities Related | | | | | | | | |
| Demand Charge - \$/kW | 0.15 | 0.24 | 0.26 | | | | | 0.65 |
| Time Related | | | | | | | | |
| Demand Charge - \$/kW | | | | | | | | |
| Summer | | | | | | | | |
| On-Peak | 2.89 | 4.83 | 8.43 | | | | | 16.15 |
| Mid-Peak | 0.24 | 0.42 | 1.79 | | | | | 2.45 |
| Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Winter | | | | | | | | |
| On-Peak | N/A | N/A | N/A | | | | | N/A |
| Mid-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

Advice 1508-E-A
Decision _____

16H12

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



Schedule I-6
TIME-OF-USE
GENERAL SERVICE - LARGE - INTERRUPTIBLE
(Continued)

RATE COMPONENTS

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | Total |
|-----------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|-------|
|-----------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|-------|

Below 2 kV

Energy Charge - \$/kWh

Summer Season

| | | | | | | | | |
|----------|---------|---------|-------------|---------|---------|---------------|---------|---------|
| On-Peak | 0.00000 | 0.00123 | 0.07332 (I) | 0.00047 | 0.00274 | (0.00156) (R) | 0.00012 | 0.07632 |
| Mid-peak | 0.00000 | 0.00123 | 0.04818 | 0.00047 | 0.00274 | (0.00156) | 0.00012 | 0.05118 |
| Off-Peak | 0.00000 | 0.00123 | 0.02962 (I) | 0.00047 | 0.00274 | (0.00156) (R) | 0.00012 | 0.03262 |

Winter Season

| | | | | | | | | |
|----------|---------|---------|-------------|---------|---------|---------------|---------|---------|
| On-Peak | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| Mid-peak | 0.00000 | 0.00123 | 0.06001 (I) | 0.00047 | 0.00274 | (0.00156) (R) | 0.00012 | 0.06301 |
| Off-Peak | 0.00000 | 0.00123 | 0.03042 (I) | 0.00047 | 0.00274 | (0.00156) (R) | 0.00012 | 0.03342 |

Time Related

Demand Charge - \$/kW

Summer Season

| | | | | | | | | |
|----------|------|------|------|--|--|--|--|------|
| On-Peak | 2.36 | 6.04 | 0.00 | | | | | 8.40 |
| Mid-Peak | 0.20 | 0.77 | 0.38 | | | | | 1.35 |
| Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |

Winter Season

| | | | | | | | | |
|----------|------|------|------|--|--|--|--|------|
| On-Peak | N/A | N/A | N/A | | | | | N/A |
| Mid-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

Advice 1508-E-A
Decision _____

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



Schedule I-6
TIME-OF-USE
GENERAL SERVICE - LARGE - INTERRUPTIBLE
(Continued)

RATE COMPONENTS (Cont'd)

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | Total |
|-----------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|-------|
|-----------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|-------|

From 2 kV to 50 kV

Energy Charge - \$/kWh

Summer Season

| | | | | | | | | |
|----------|---------|---------|-------------|---------|---------|---------------|---------|---------|
| On-Peak | 0.00000 | 0.00106 | 0.07421 (I) | 0.00041 | 0.00250 | (0.00156) (R) | 0.00012 | 0.07674 |
| Mid-peak | 0.00000 | 0.00106 | 0.04769 | 0.00041 | 0.00250 | (0.00156) | 0.00012 | 0.05022 |
| Off-Peak | 0.00000 | 0.00106 | 0.02991 (I) | 0.00041 | 0.00250 | (0.00156) (R) | 0.00012 | 0.03244 |

Winter Season

| | | | | | | | | |
|----------|---------|---------|-------------|---------|---------|---------------|---------|---------|
| On-Peak | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| Mid-peak | 0.00000 | 0.00106 | 0.05843 (I) | 0.00041 | 0.00250 | (0.00156) (R) | 0.00012 | 0.06096 |
| Off-Peak | 0.00000 | 0.00106 | 0.03074 (I) | 0.00041 | 0.00250 | (0.00156) (R) | 0.00012 | 0.03327 |

Time Related

Demand Charge - \$/Kw

Summer Season

| | | | | | | | | |
|----------|------|------|------|--|--|--|--|------|
| On-Peak | 2.46 | 6.14 | 0.00 | | | | | 8.60 |
| Mid-Peak | 0.21 | 0.95 | 0.14 | | | | | 1.30 |
| Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |

Winter Season

| | | | | | | | | |
|----------|------|------|------|--|--|--|--|------|
| On-Peak | N/A | N/A | N/A | | | | | N/A |
| Mid-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

Advice 1508-E-A
Decision _____

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



Schedule I-6
TIME-OF-USE
GENERAL SERVICE - LARGE - INTERRUPTIBLE
(Continued)

RATE COMPONENTS (Cont'd)

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | Total |
|-----------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|-------|
|-----------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|-------|

Above 50 kV

Energy Charge - \$/kWh

Summer Season

| | | | | | | | | |
|----------|---------|---------|-------------|---------|---------|---------------|---------|---------|
| On-Peak | 0.00000 | 0.00033 | 0.06102 (I) | 0.00025 | 0.00181 | (0.00156) (R) | 0.00012 | 0.06197 |
| Mid-peak | 0.00000 | 0.00033 | 0.04360 | 0.00025 | 0.00181 | (0.00156) | 0.00012 | 0.04455 |
| Off-Peak | 0.00000 | 0.00033 | 0.03161 (I) | 0.00025 | 0.00181 | (0.00156) (R) | 0.00012 | 0.03256 |

Winter Season

| | | | | | | | | |
|----------|---------|---------|-------------|---------|---------|---------------|---------|---------|
| On-Peak | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| Mid-peak | 0.00000 | 0.00033 | 0.05286 (I) | 0.00025 | 0.00181 | (0.00156) (R) | 0.00012 | 0.05381 |
| Off-Peak | 0.00000 | 0.00033 | 0.03246 (I) | 0.00025 | 0.00181 | (0.00156) (R) | 0.00012 | 0.03341 |

Time Related

Demand Charge - \$/kW

Summer Season

| | | | | | | | | |
|----------|------|------|------|--|--|--|--|------|
| On-Peak | 2.89 | 4.83 | 1.38 | | | | | 9.10 |
| Mid-Peak | 0.24 | 0.42 | 0.74 | | | | | 1.40 |
| Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |

Winter Season

| | | | | | | | | |
|----------|------|------|------|--|--|--|--|------|
| On-Peak | N/A | N/A | N/A | | | | | N/A |
| Mid-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

Advice 1508-E-A
Decision _____

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



Schedule RTP-2-1
GENERAL SERVICE - LARGE
REAL TIME PRICING - INTERRUPTIBLE
(Continued)

Sheet 8

RATE COMPONENTS

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | Total |
|------------------------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|-----------|
| Energy Charge - \$/kWh | | | | | | | | |
| Below 2 kV | Variable* | Variable* | Variable** | 0.00047 | 0.00274 | (0.00156) (R) | 0.00012 | Variable* |
| From 2 kV to 50 kV | Variable* | Variable* | Variable** | 0.00041 | 0.00250 | (0.00156) | 0.00012 | Variable* |
| Above 50 kV | Variable* | Variable* | Variable** | 0.00025 | 0.00181 | (0.00156) (R) | 0.00012 | Variable* |
| Voltage Discount, Hourly Rates - % | | | | | | | | |
| From 2 kV to 50 kV | 0.00 | 20.00 | 80.00 | | | | | 100.00*** |
| Above 50 kV | 0.00 | 20.00 | 80.00 | | | | | 100.00*** |
| Excess Energy Charge - \$/kWh | | | | | | | | |
| Below 2 kV | 0.00 | 0.00 | 9.30 | | | | | 9.30 |
| From 2 kV to 50 kV | 0.00 | 0.00 | 9.01 | | | | | 9.01 |
| Above 50 kV | 0.00 | 0.00 | 7.20 | | | | | 7.20 |

*See Hourly Transmission Rate and Hourly Distribution Rate Table.

**Calculated by subtracting the sum of Trans, Distrbtn, NDC, PPPC, TRBAA, and PUCRF from Total hourly rate.

***The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

Advice 1508-E-A
Decision _____

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



Schedule RTP-3
GENERAL SERVICE - LARGE
REAL TIME PRICING

Sheet 5

(Continued)

RATE COMPONENTS

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | Total |
|------------------------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|------------|
| Energy Charge - \$/kWh | | | | | | | | |
| Below 2 kV | Variable* | Variable* | Variable** | 0.00047 | 0.00274 | (0.00156) (R) | 0.00012 | Variable** |
| From 2 kV to 50 kV | Variable* | Variable* | Variable** | 0.00041 | 0.00250 | (0.00156) | 0.00012 | Variable** |
| Above 50 kV | Variable* | Variable* | Variable** | 0.00025 | 0.00181 | (0.00156) (R) | 0.00012 | Variable** |
| Customer Charge - \$/month | | | | | | | | |
| Below 2 kV | 0.00 | 174.67 | 123.98 | | | | | 298.65 |
| From 2 kV to 50 kV | 0.00 | 174.89 | 124.11 | | | | | 299.00 |
| Above 50 kV | 0.00 | 204.39 | 145.06 | | | | | 349.45 |
| Facilities Related | | | | | | | | |
| Demand Charge - \$/kW | | | | | | | | |
| Below 2 kV | 0.13 | 3.61 | 2.66 | | | | | 6.40 |
| From 2 kV to 50 kV | 0.13 | 3.74 | 2.73 | | | | | 6.60 |
| Above 50 kV | 0.15 | 0.24 | 0.26 | | | | | 0.65 |
| Voltage Discount, Hourly Rates - % | | | | | | | | |
| From 2 kV to 50 kV | 0.00 | 20.00 | 80.00 | | | | | 100.00*** |
| Above 50 kV | 0.00 | 20.00 | 80.00 | | | | | 100.00*** |

*See Hourly Transmission Rate and Hourly Distribution Rate Table

**Will not be known until the Power Exchange price is available.

***The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

Advice 1508-E-A
Decision _____

5H12

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



**Schedule RTP-3-GS
GENERAL SERVICE
REAL TIME PRICING**

Sheet 5

(Continued)

RATE COMPONENTS

Rate Components Table

| <u>Rate Schedule Summary</u> | <u>Trans¹</u> | <u>Distrbtn²</u> | <u>Gen^{3,4}</u> | <u>NDC⁵</u> | <u>PPPC⁶</u> | <u>TRBAA⁷</u> | <u>PUCRF⁸</u> | <u>Total</u> |
|------------------------------------|--------------------------|-----------------------------|--------------------------|------------------------|-------------------------|--------------------------|--------------------------|--------------|
| Energy Charge - \$/kWh | | | | | | | | |
| 1st Block | Variable* | Variable* | Variable** | 0.00057 | 0.00315 | (0.00156) (R) | 0.00012 | Variable** |
| 2nd Block | Variable* | Variable* | Variable** | 0.00057 | 0.00315 | (0.00156) (R) | 0.00012 | Variable** |
| Customer Charge - \$/month | 0.00 | 48.06 | 12.24 | | | | | 60.30 |
| Facilities Related | | | | | | | | |
| Demand Charge - \$/kW | 0.09 | 3.08 | 2.23 | | | | | 5.40 |
| Voltage Discount, Demand - % | | | | | | | | |
| From 2 kV to 50 kV | | 100.00 | | | | | | 100.00*** |
| Above 50 kV | | 100.00 | | | | | | 100.00*** |
| Voltage Discount, Hourly Rates - % | | | | | | | | |
| From 2 Kv to 50 kV | 0.00 | 20.00 | 80.00 | | | | | 100.00*** |
| Above 50 kV | 0.00 | 20.00 | 80.00 | | | | | 100.00*** |
| Power Factor Adjustment - \$/kVA | | | | | | | | |
| Greater than 50 kV | 0.00 | 0.18 | 0.00 | | | | | 0.18 |
| 50 kV or less | 0.00 | 0.23 | 0.00 | | | | | 0.23 |

* See Hourly Transmission Rate Table and Hourly Distribution Rate Table.

** Will not be known until the Power Exchange price is available.

*** The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

Advice 1508-E-A
Decision _____

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



Schedule TOU-GS-2
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 7

(Continued)

RATE COMPONENTS

Rate Components Table

| <u>Rate Schedule Summary</u> | <u>Trans¹</u> | <u>Distrbtn²</u> | <u>Gen^{3,4}</u> | <u>NDC⁵</u> | <u>PPPC⁶</u> | <u>TRBAA⁷</u> | <u>PUCRF⁸</u> | <u>Total</u> |
|------------------------------|--------------------------|-----------------------------|--------------------------|------------------------|-------------------------|--------------------------|--------------------------|--------------|
|------------------------------|--------------------------|-----------------------------|--------------------------|------------------------|-------------------------|--------------------------|--------------------------|--------------|

Option A

Energy Charge - \$/kWh

Summer Season

| | | | | | | | | |
|----------|---------|---------|-------------|---------|---------|---------------|---------|---------|
| On-Peak | 0.00000 | 0.05265 | 0.17701 (I) | 0.00059 | 0.00320 | (0.00156) (R) | 0.00012 | 0.23201 |
| Mid-peak | 0.00000 | 0.00361 | 0.06017 | 0.00059 | 0.00320 | (0.00156) | 0.00012 | 0.06613 |
| Off-Peak | 0.00000 | 0.00361 | 0.03675 (I) | 0.00059 | 0.00320 | (0.00156) (R) | 0.00012 | 0.04271 |

Winter Season

| | | | | | | | | |
|----------|---------|---------|-------------|---------|---------|---------------|---------|---------|
| On-Peak | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| Mid-peak | 0.00000 | 0.00361 | 0.07215 (I) | 0.00059 | 0.00320 | (0.00156) (R) | 0.00012 | 0.07811 |
| Off-Peak | 0.00000 | 0.00361 | 0.03675 (I) | 0.00059 | 0.00320 | (0.00156) (R) | 0.00012 | 0.04271 |

Time Related

Demand Charge - \$/kW

Summer

| | | | | | | | | |
|----------|------|------|------|--|--|--|--|------|
| On-Peak | 2.24 | 5.51 | 0.00 | | | | | 7.75 |
| Mid-Peak | 0.19 | 0.86 | 1.40 | | | | | 2.45 |
| Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |

Winter

| | | | | | | | | |
|----------|------|------|------|--|--|--|--|------|
| On-Peak | N/A | N/A | N/A | | | | | N/A |
| Mid-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

Advice 1508-E-A
Decision _____

7H12

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



Schedule TOU-GS-2
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 8

(Continued)

RATE COMPONENTS

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | Total |
|-----------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|-------|
|-----------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|-------|

Option B

Energy Charge - \$/kWh

Summer Season

| | | | | | | | | |
|----------|---------|---------|-------------|---------|---------|---------------|---------|---------|
| On-Peak | 0.00000 | 0.00367 | 0.14294 (I) | 0.00059 | 0.00320 | (0.00156) (R) | 0.00012 | 0.14896 |
| Mid-peak | 0.00000 | 0.00367 | 0.06011 | 0.00059 | 0.00320 | (0.00156) | 0.00012 | 0.06613 |
| Off-Peak | 0.00000 | 0.00367 | 0.03669 (I) | 0.00059 | 0.00320 | (0.00156) (R) | 0.00012 | 0.04271 |

Winter Season

| | | | | | | | | |
|----------|---------|---------|-------------|---------|---------|---------------|---------|---------|
| On-Peak | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| Mid-peak | 0.00000 | 0.00367 | 0.07209 (I) | 0.00059 | 0.00320 | (0.00156) (R) | 0.00012 | 0.07811 |
| Off-Peak | 0.00000 | 0.00367 | 0.03669 (I) | 0.00059 | 0.00320 | (0.00156) (R) | 0.00012 | 0.04271 |

Time Related

Demand Charge - \$/kW

Summer

| | | | | | | | | |
|----------|------|-------|------|--|--|--|--|-------|
| On-Peak | 2.24 | 10.06 | 4.10 | | | | | 16.40 |
| Mid-Peak | 0.19 | 0.86 | 1.40 | | | | | 2.45 |
| Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |

Winter

| | | | | | | | | |
|----------|------|------|------|--|--|--|--|------|
| On-Peak | N/A | N/A | N/A | | | | | N/A |
| Mid-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

Advice 1508-E-A
Decision _____

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



Schedule PA-1
POWER - AGRICULTURAL AND PUMPING
CONNECTED LOAD BASIS

Sheet 7

(Continued)

RATE COMPONENTS

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | Total |
|---|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|---------|
| Energy Charge - \$/kWh | 0.00000 | 0.00751 | 0.08127 (I) | 0.00070 | 0.00368 | (0.00156) (R) | 0.00012 | 0.09172 |
| Customer Charge - \$/month | 0.00 | 17.50 | 0.15 | | | | | 17.65 |
| Service Charge - \$/hp | 0.24 | 1.81 | 0.00 | | | | | 2.05 |
| Off Peak Credit - \$/hp | 0.00 | 0.00 | (1.05) | | | | | (1.05) |
| Voltage Discount, Energy - % | | | | | | | | |
| From 2 kV to 50 kV | 0.00 | 72.50 | 27.50 | | | | | 100.00* |
| Above 50 kV | 0.00 | 72.50 | 27.50 | | | | | 100.00* |
| Average Rate Limiter / Bill Limiter - % | 2.52 | 28.22 | 69.26 | | | | | 100.00* |

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

Advice 1508-E-A
Decision _____

7H12

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



Schedule PA-2
POWER - AGRICULTURAL AND PUMPING
DEMAND METERED

Sheet 7

(Continued)

RATE COMPONENTS

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | Total |
|---------------------------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|---------|
| Energy Charge - \$/kWh | | | | | | | | |
| 1st Block | 0.00000 | 0.00407 | 0.07532 (I) | 0.00049 | 0.00280 | (0.00156) (R) | 0.00012 | 0.08124 |
| 2nd Block | 0.00000 | 0.00407 | 0.04499 (I) | 0.00049 | 0.00280 | (0.00156) (R) | 0.00012 | 0.05091 |
| Customer Charge - \$/month | | | | | | | | |
| | 0.00 | 30.31 | 0.04 | | | | | 30.35 |
| Facilities Related Demand | | | | | | | | |
| Charge - \$/kW | 0.08 | 2.17 | 0.00 | | | | | 2.25 |
| Time Related Demand | | | | | | | | |
| Charge - \$/kW | | | | | | | | |
| Summer | 1.99 | 5.41 | 0.00 | | | | | 7.40 |
| Winter | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Excess Transformer | | | | | | | | |
| Capacity - \$/kVA/month | 0.00 | 1.00 | 0.00 | | | | | 1.00 |
| Power Factor Adjustment - \$/kVA | | | | | | | | |
| Greater than 50 kV | 0.00 | 0.18 | 0.00 | | | | | 0.18 |
| 50 kV or less | 0.00 | 0.23 | 0.00 | | | | | 0.23 |
| Voltage Discount, Demand - % | | | | | | | | |
| | | 100.00 | | | | | | 100.00* |
| Voltage Discount, Energy - % | | | | | | | | |
| | 0.00 | 63.00 | 37.00 | | | | | 100.00* |
| Optional Time-of-Use Meter - \$/meter | | | | | | | | |
| | 0.00 | 2.85 | 0.00 | | | | | 2.85 |

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

Advice 1508-E-A
Decision _____

7H12

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



Schedule PA-RTP
AGRICULTURAL AND PUMPING - LARGE
REAL TIME PRICING

Sheet 7

(Continued)

RATE COMPONENTS

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | Total |
|--|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|-----------|
| Energy Charge - \$/kWh | Variable* | Variable* | Variable** | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | Variable* |
| Customer Charge - \$/month | 0.00 | 30.09 | 12.71 | | | | | 42.80 |
| Facilities Related Demand Charge - \$/kW | 0.04 | 2.81 | 0.00 | | | | | 2.85 |
| Voltage Discount, Hourly Rates - % | | | | | | | | |
| From 2 kV to 50 kV | 0.00 | 58.90 | 41.10 | | | | | 100.00*** |
| Above 50 kV | 0.00 | 58.90 | 41.10 | | | | | 100.00*** |
| Power Factor Adjustment - \$/kVA | | | | | | | | |
| Greater than 50 kV | 0.00 | 0.18 | 0.00 | | | | | 0.18 |
| 50 kV or less | 0.00 | 0.23 | 0.00 | | | | | 0.23 |

* See Hourly Transmission Rate Table and Hourly Distribution Rate Table.

** Calculated by subtracting the sum of Trans, Distrbtn, Gen, NDC, PPC, TRBAA, and PUCRF from Total Hourly Rate.

*** The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

Advice 1508-E-A
Decision _____

7H12

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



Schedule TOU-PA
TIME-OF-USE
AGRICULTURAL AND PUMPING
(Continued)

Sheet 8

RATE COMPONENTS

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | Total |
|------------------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|---------|
| <u>Rate A</u> | | | | | | | | |
| Energy Charge - \$/kWh | | | | | | | | |
| Summer Season | | | | | | | | |
| On-Peak | 0.00000 | 0.00812 | 0.13583 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.14556 |
| Mid-peak | 0.00000 | 0.00812 | 0.08423 | 0.00044 | 0.00261 | (0.00156) | 0.00012 | 0.09396 |
| Off-Peak | 0.00000 | 0.00812 | 0.03231 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.04204 |
| Winter Season | | | | | | | | |
| On-Peak | N/A | N/A | NA | N/A | N/A | N/A | N/A | N/A |
| Mid-peak | 0.00000 | 0.00812 | 0.10043 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.11016 |
| Off-Peak | 0.00000 | 0.00812 | 0.03231 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.04204 |
| Service Charge - \$/hp | 0.23 | 2.17 | 0.00 | | | | | 2.40 |
| Voltage Discount, Energy - % | | | | | | | | |
| From 2 kV to 50 kV | 0.00 | 58.90 | 41.10 | | | | | 100.00* |
| Above 50 kV | 0.00 | 58.90 | 41.10 | | | | | 100.00* |

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

Advice 1508-E-A
Decision _____

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



Schedule TOU-PA
TIME-OF-USE
AGRICULTURAL AND PUMPING
(Continued)

Sheet 9

RATE COMPONENTS (Cont'd)

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | Total |
|-----------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|-------|
|-----------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|-------|

Rate B

Energy Charge - \$/kWh

Summer Season

| | | | | | | | | |
|----------|---------|---------|-------------|---------|---------|---------------|---------|---------|
| On-Peak | 0.00000 | 0.00142 | 0.10926 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.11229 |
| Mid-peak | 0.00000 | 0.00142 | 0.06953 | 0.00044 | 0.00261 | (0.00156) | 0.00012 | 0.07256 |
| Off-Peak | 0.00000 | 0.00142 | 0.03649 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.03952 |

Winter Season

| | | | | | | | | |
|----------|---------|---------|-------------|---------|---------|---------------|---------|---------|
| On-Peak | N/A | N/A | NA | N/A | N/A | N/A | N/A | N/A |
| Mid-peak | 0.00000 | 0.00142 | 0.08200 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.08503 |
| Off-Peak | 0.00000 | 0.00142 | 0.03649 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.03952 |

Facilities Related Demand

| | | | | | | | | |
|----------------|------|------|------|--|--|--|--|------|
| Charge - \$/kW | 0.04 | 2.81 | 0.00 | | | | | 2.85 |
|----------------|------|------|------|--|--|--|--|------|

Time Related Demand

| | | | | | | | | |
|----------------|------|------|------|--|--|--|--|------|
| Charge - \$/kW | | | | | | | | |
| Summer | | | | | | | | |
| On-Peak | 0.94 | 4.52 | 3.54 | | | | | 9.00 |
| Mid-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Winter | | | | | | | | |
| On-Peak | N/A | N/A | N/A | | | | | N/A |
| Mid-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

Advice 1508-E-A
Decision _____

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



**Schedule TOU-GS-2-SOP
TIME-OF-USE - GENERAL SERVICE -
SUPER OFF-PEAK - DEMAND METERED**

Sheet 8

(Continued)

RATE COMPONENTS

Rate Components Table

| <u>Rate Schedule Summary</u> | <u>Trans¹</u> | <u>Distrbtn²</u> | <u>Gen^{3,4}</u> | <u>NDC⁵</u> | <u>PPPC⁶</u> | <u>TRBAA⁷</u> | <u>PUCRF⁸</u> | <u>Total</u> |
|------------------------------|--------------------------|-----------------------------|--------------------------|------------------------|-------------------------|--------------------------|--------------------------|--------------|
| Energy Charge - \$/kWh | | | | | | | | |
| Summer Season | | | | | | | | |
| On-Peak | 0.00000 | 0.00431 | 0.11304 (I) | 0.00059 | 0.00320 (0.00156) (R) | | 0.00012 | 0.11970 |
| Mid-peak | 0.00000 | 0.00431 | 0.06805 | 0.00059 | 0.00320 (0.00156) | | 0.00012 | 0.07471 |
| Super Off-Peak | 0.00000 | 0.00431 | 0.02750 (I) | 0.00059 | 0.00320 (0.00156) (R) | | 0.00012 | 0.03416 |
| Winter Season | | | | | | | | |
| On-Peak | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| Mid-peak | 0.00000 | 0.00431 | 0.06882 (I) | 0.00059 | 0.00320 (0.00156) (R) | | 0.00012 | 0.07548 |
| Super Off-Peak | 0.00000 | 0.00431 | 0.02750 (I) | 0.00059 | 0.00320 (0.00156) (R) | | 0.00012 | 0.03416 |
| Customer Charge - \$/month | 0.00 | 48.06 | 31.19 | | | | | 79.25 |
| Facilities Related | | | | | | | | |
| Demand Charge - \$/kW | 0.09 | 3.07 | 2.24 | | | | | 5.40 |
| Time Related | | | | | | | | |
| Demand Charge - \$/kW | | | | | | | | |
| Summer | | | | | | | | |
| On-Peak | 2.38 | 12.04 | 28.73 | | | | | 43.15 |
| Mid-peak | 0.56 | 0.59 | 0.00 | | | | | 1.15 |
| Super Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Winter | | | | | | | | |
| On-Peak | N/A | N/A | N/A | | | | | N/A |
| Mid-peak | 0.10 | 0.45 | 0.00 | | | | | 0.55 |
| Super Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Excess Transformer | | | | | | | | |
| Capacity - \$/kVA/month | 0.00 | 1.00 | 0.00 | | | | | 1.00 |

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

Advice 1508-E-A
Decision _____

8H12

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



Schedule TOU-PA-5
TIME-OF-USE
AGRICULTURAL AND PUMPING - DEMAND METERED
(Continued)

Sheet 7

RATE COMPONENTS

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | Total |
|----------------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|---------|
| Energy Charge - \$/kWh | | | | | | | | |
| Summer Season | | | | | | | | |
| On-Peak | 0.00000 | 0.00096 | 0.07718 (I) | 0.00039 | 0.00238 | (0.00156) (R) | 0.00012 | 0.07947 |
| Mid-peak | 0.00000 | 0.00096 | 0.04913 | 0.00039 | 0.00238 | (0.00156) | 0.00012 | 0.05142 |
| Off-Peak | 0.00000 | 0.00096 | 0.04054 (I) | 0.00039 | 0.00238 | (0.00156) (R) | 0.00012 | 0.04283 |
| Winter Season | | | | | | | | |
| On-Peak | NA | NA | NA | N/A | N/A | N/A | N/A | N/A |
| Mid-peak | 0.00000 | 0.00096 | 0.05793 (I) | 0.00039 | 0.00238 | (0.00156) (R) | 0.00012 | 0.06022 |
| Off-Peak | 0.00000 | 0.00096 | 0.04691 (I) | 0.00039 | 0.00238 | (0.00156) (R) | 0.00012 | 0.04920 |
| Customer Charge - \$/month | 0.00 | 30.09 | 10.61 | | | | | 40.70 |
| Minimum Charge - \$/kW | | | | | | | | |
| Summer | 1.70 | 3.80 | 20.05 | | | | | 25.55 |
| Winter | 0.05 | 3.15 | 7.85 | | | | | 11.05 |
| Facilities Related Demand | | | | | | | | |
| Charge - \$/kW | 0.08 | 2.77 | 0.00 | | | | | 2.85 |
| Time Related Demand | | | | | | | | |
| Charge - \$/kW | | | | | | | | |
| Summer | | | | | | | | |
| On-Peak | 1.70 | 0.71 | 6.59 | | | | | 9.00 |
| Mid-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Winter | | | | | | | | |
| On-Peak | N/A | N/A | N/A | | | | | N/A |
| Mid-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Excess Transformer | | | | | | | | |
| Capacity - \$/kVA/month | 0.00 | 1.00 | 0.00 | | | | | 1.00 |

¹ Trans = Transmission
² Distrbtn = Distribution
³ Gen = Generation
⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.
⁵ NDC = Nuclear Decommissioning Charge
⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).
⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)
 Advice 1508-E-A
 Decision _____

Issued by
John R. Fielder
 Senior Vice President

(To be inserted by Cal. PUC)
 Date Filed Mar 9, 2001
 Effective Jan 1, 2001
 Resolution _____



Schedule TOU-PA-SOP
TIME-OF-USE - AGRICULTURAL AND PUMPING
SUPER OCC-PEAK - DEMAND METERED

Sheet 9

(Continued)

RATE COMPONENTS

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | Total |
|----------------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|---------|
| Energy Charge - \$/kWh | | | | | | | | |
| Summer Season | | | | | | | | |
| On-Peak | 0.00000 | 0.00143 | 0.08186 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.08490 |
| Off-peak | 0.00000 | 0.00143 | 0.04613 | 0.00044 | 0.00261 | (0.00156) | 0.00012 | 0.04917 |
| Super Off-Peak | 0.00000 | 0.00143 | 0.02270 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.02574 |
| Winter Season | | | | | | | | |
| On-Peak | NA | NA | NA | N/A | N/A | N/A | N/A | N/A |
| Off-peak | 0.00000 | 0.00143 | 0.05077 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.05381 |
| Super Off-Peak | 0.00000 | 0.00143 | 0.02270 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.02574 |
| Customer Charge - \$/month | 0.00 | 30.09 | 12.71 | | | | | 42.80 |
| Facilities Related Demand | | | | | | | | |
| Charge - \$/kW | 0.05 | 2.56 | 0.24 | | | | | 2.85 |
| Time Related Demand | | | | | | | | |
| Charge - \$/kW | | | | | | | | |
| Summer | | | | | | | | |
| On-Peak | 1.37 | 0.00 | 42.98 | | | | | 44.35 |
| Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Super Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Winter | | | | | | | | |
| On-Peak | N/A | N/A | N/A | | | | | N/A |
| Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Super Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Excess Transformer | | | | | | | | |
| Capacity - \$/kVA/month | 0.00 | 1.00 | 0.00 | | | | | 1.00 |

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

Advice 1508-E-A
Decision _____

9H12

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



Schedule TOU-8-CR-1
GENERAL SERVICE - LARGE CONTRACT RATE 1
INCREMENTAL SALES
(Continued)

Sheet 4

RATE COMPONENTS

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | Total |
|-----------------------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|---------|
| Energy Charge - Additional \$/kWh | | | | | | | | |
| Summer Season | | | | | | | | |
| On-Peak | Variable* | 0.00520 | Variable** | Variable* | Variable* | (0.00156) | 0.00012 | 0.03031 |
| Mid-peak | Variable* | 0.00335 | Variable** | Variable* | Variable* | (0.00156) | 0.00012 | 0.01950 |
| Off-Peak | Variable* | 0.00278 | Variable** | Variable* | Variable* | (0.00156) | 0.00012 | 0.01617 |
| Winter Season | | | | | | | | |
| Mid-peak | Variable* | 0.00393 | Variable** | Variable* | Variable* | (0.00156) | 0.00012 | 0.02290 |
| Off-Peak | Variable* | 0.00321 | Variable** | Variable* | Variable* | (0.00156) | 0.00012 | 0.01867 |
| Super Off-Peak | Variable* | 0.00321 | Variable** | Variable* | Variable* | (0.00156) | 0.00012 | 0.01867 |
| Summer On-Peak | | | | | | | | |
| Incremental Demand - \$/kW | 0.03 | 0.17 | 0.80 | | | | | 1.00 |

* All charges/credits under the Otherwise Applicable Tariff (OAT) are described in the specific rate schedule and in the Rate Components Section of the Customer's Otherwise Applicable Tariff. All charges/credits under Schedule TOU-8-CR-1 which are not specifically referenced above are 100% Generation.

**The Generation rate is calculated by subtracting all other charges/credits from total rate.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(To be inserted by utility)

Advice 1508-E-A
Decision _____

4H16

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



Schedule TOU-PA-3
TIME-OF-USE
AGRICULTURAL AND PUMPING
(Continued)

Sheet 8

RATE COMPONENTS

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | Total |
|----------------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|---------|
| Energy Charge - \$/kWh | | | | | | | | |
| Summer Season | | | | | | | | |
| On-Peak | 0.00000 | 0.00142 | 0.13099 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.13402 |
| Mid-peak | 0.00000 | 0.00142 | 0.08352 | 0.00044 | 0.00261 | (0.00156) | 0.00012 | 0.08655 |
| Off-Peak | 0.00000 | 0.00142 | 0.03326 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.03629 |
| Winter Season | | | | | | | | |
| On-Peak | NA | NA | NA | N/A | N/A | N/A | N/A | N/A |
| Mid-peak | 0.00000 | 0.00142 | 0.09842 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.10145 |
| Off-Peak | 0.00000 | 0.00142 | 0.03326 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.03629 |
| Customer Charge - \$/month | 0.00 | 30.09 | 12.71 | | | | | 42.80 |
| Facilities Related Demand | | | | | | | | |
| Charge - \$/kW | 0.05 | 2.80 | 0.00 | | | | | 2.85 |
| Time Related Demand | | | | | | | | |
| Charge - \$/kW | | | | | | | | |
| Summer | | | | | | | | |
| On-Peak | 1.14 | 6.23 | 1.63 | | | | | 9.00 |
| Mid-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Winter | | | | | | | | |
| On-Peak | N/A | N/A | N/A | | | | | N/A |
| Mid-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Excess Transformer | | | | | | | | |
| Capacity - \$/kVA/month | 0.00 | 1.00 | 0.00 | | | | | 1.00 |

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

Advice 1508-E-A
Decision _____

8H12

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



**Experimental Schedule TOU-8-RTP
TIME-OF-USE, REAL TIME ON-PEAK DEMAND CHARGE
GENERAL SERVICE - LARGE**

Sheet 14

(Continued)

RATE COMPONENTS

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | Total |
|-----------------------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|---------|
| Below 2 kV | | | | | | | | |
| Energy Charge - \$/kWh | | | | | | | | |
| Summer Season | | | | | | | | |
| On-Peak | 0.00000 | 0.00123 | 0.09185 (I) | 0.00047 | 0.00274 | (0.00156) (R) | 0.00012 | 0.09485 |
| Mid-peak | 0.00000 | 0.00123 | 0.05689 | 0.00047 | 0.00274 | (0.00156) | 0.00012 | 0.05989 |
| Off-Peak | 0.00000 | 0.00123 | 0.03510 (I) | 0.00047 | 0.00274 | (0.00156) (R) | 0.00012 | 0.03810 |
| Winter Season | | | | | | | | |
| On-Peak | NA | NA | NA | N/A | N/A | N/A | N/A | N/A |
| Mid-peak | 0.00000 | 0.00123 | 0.07036 (I) | 0.00047 | 0.00274 | (0.00156) (R) | 0.00012 | 0.07336 |
| Off-Peak | 0.00000 | 0.00123 | 0.03625 (I) | 0.00047 | 0.00274 | (0.00156) (R) | 0.00012 | 0.03925 |
| Customer Charge - \$/month | | | | | | | | |
| Facilities Related | 0.00 | 174.67 | 123.98 | | | | | 298.65 |
| Demand Charge - \$/kW | 0.13 | 3.61 | 2.66 | | | | | 6.40 |
| Time Related | | | | | | | | |
| Demand Charge - \$/kW | | | | | | | | |
| Summer | | | | | | | | |
| On-Peak | 2.36 | 6.28 | 13.61 | | | | | 22.25 |
| Mid-Peak | 0.20 | 0.54 | 2.06 | | | | | 2.80 |
| Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Winter | | | | | | | | |
| On-Peak | N/A | N/A | N/A | | | | | N/A |
| Mid-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

Advice 1508-E-A
Decision _____

14H12

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



**Experimental Schedule TOU-8-RTP
TIME-OF-USE, REAL TIME ON-PEAK DEMAND CHARGE
GENERAL SERVICE - LARGE**

Sheet 16

(Continued)

RATE COMPONENTS (Cont'd)

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | Total |
|-----------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|-------|
|-----------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|-------|

Above 50 kV

Energy Charge - \$/kWh

Summer Season

| | | | | | | | | |
|----------|---------|---------|-------------|---------|---------|---------------|---------|---------|
| On-Peak | 0.00000 | 0.00033 | 0.07302 (I) | 0.00025 | 0.00181 | (0.00156) (R) | 0.00012 | 0.07397 |
| Mid-peak | 0.00000 | 0.00033 | 0.04958 | 0.00025 | 0.00181 | (0.00156) | 0.00012 | 0.05053 |
| Off-Peak | 0.00000 | 0.00033 | 0.03660 (I) | 0.00025 | 0.00181 | (0.00156) (R) | 0.00012 | 0.03755 |

Winter Season

| | | | | | | | | |
|----------|---------|---------|-------------|---------|---------|---------------|---------|---------|
| On-Peak | NA | NA | NA | N/A | N/A | N/A | N/A | N/A |
| Mid-peak | 0.00000 | 0.00033 | 0.05998 (I) | 0.00025 | 0.00181 | (0.00156) (R) | 0.00012 | 0.06093 |
| Off-Peak | 0.00000 | 0.00033 | 0.03777 (I) | 0.00025 | 0.00181 | (0.00156) (R) | 0.00012 | 0.03872 |

Customer Charge - \$/month

| | | | | | | | | |
|------|--------|--------|--|--|--|--|--|--------|
| 0.00 | 204.39 | 145.06 | | | | | | 349.45 |
|------|--------|--------|--|--|--|--|--|--------|

Facilities Related

Demand Charge - \$/kW

| | | | | | | | | |
|------|------|------|--|--|--|--|--|------|
| 0.15 | 0.24 | 0.26 | | | | | | 0.65 |
|------|------|------|--|--|--|--|--|------|

Time Related

Demand Charge - \$/kW

Summer

| | | | | | | | | |
|----------|------|------|-------|--|--|--|--|-------|
| On-Peak | 2.89 | 4.83 | 12.28 | | | | | 20.00 |
| Mid-Peak | 0.24 | 0.42 | 1.79 | | | | | 2.45 |
| Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |

Winter

| | | | | | | | | |
|----------|------|------|------|--|--|--|--|------|
| On-Peak | N/A | N/A | N/A | | | | | N/A |
| Mid-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

Advice 1508-E-A
Decision _____

16H12

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



Schedule TOU-PA-4
TIME-OF-USE
AGRICULTURAL AND PUMPING
(Continued)

Sheet 8

RATE COMPONENTS

Rate Components Table

| <u>Rate Schedule Summary</u> | <u>Trans¹</u> | <u>Distrbtn²</u> | <u>Gen^{3,4}</u> | <u>NDC⁵</u> | <u>PPPC⁶</u> | <u>TRBAA⁷</u> | <u>PUCRF⁸</u> | <u>Total</u> |
|-----------------------------------|--------------------------|-----------------------------|--------------------------|------------------------|-------------------------|--------------------------|--------------------------|--------------|
| Energy Charge - \$/kWh | | | | | | | | |
| Summer Season | | | | | | | | |
| On-Peak | 0.00000 | 0.00142 | 0.12887 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.13190 |
| Mid-peak | 0.00000 | 0.00142 | 0.08215 | 0.00044 | 0.00261 | (0.00156) | 0.00012 | 0.08518 |
| Off-Peak | 0.00000 | 0.00142 | 0.03270 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.03573 |
| Winter Season | | | | | | | | |
| On-Peak | NA | NA | NA | N/A | N/A | N/A | N/A | N/A |
| Mid-peak | 0.00000 | 0.00142 | 0.09681 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.09984 |
| Off-Peak | 0.00000 | 0.00142 | 0.03270 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.03573 |
| Customer Charge - \$/month | 0.00 | 30.09 | 12.71 | | | | | 42.80 |
| Facilities Related Demand | | | | | | | | |
| Charge - \$/kW | 0.05 | 2.80 | 0.00 | | | | | 2.85 |
| Time Related Demand | | | | | | | | |
| Charge - \$/kW | | | | | | | | |
| Summer | | | | | | | | |
| On-Peak | 1.06 | 5.79 | 2.15 | | | | | 9.00 |
| Mid-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Winter | | | | | | | | |
| On-Peak | N/A | N/A | N/A | | | | | N/A |
| Mid-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Excess Transformer | | | | | | | | |
| Capacity - \$/kVA/month | 0.00 | 1.00 | 0.00 | | | | | 1.00 |

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

Advice 1508-E-A
Decision _____

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



Schedule TOU-8-SOP
TIME-OF-USE - GENERAL SERVICE - LARGE
SUPER OFF-PEAK

Sheet 12

(Continued)

RATE COMPONENTS

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | Total |
|-----------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|-------|
|-----------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|-------|

Below 2 kV

Energy Charge - \$/kWh

Summer Season

| | | | | | | | | |
|----------------|---------|---------|-------------|---------|---------|---------------|---------|---------|
| On-Peak | 0.00000 | 0.00123 | 0.09733 (I) | 0.00047 | 0.00274 | (0.00156) (R) | 0.00012 | 0.10033 |
| Mid-peak | 0.00000 | 0.00123 | 0.05537 | 0.00047 | 0.00274 | (0.00156) | 0.00012 | 0.05837 |
| Super Off-Peak | 0.00000 | 0.00123 | 0.02694 (I) | 0.00047 | 0.00274 | (0.00156) (R) | 0.00012 | 0.02994 |

Winter Season

| | | | | | | | | |
|----------------|---------|---------|-------------|---------|---------|---------------|---------|---------|
| On-Peak | N/A | N/A | NA | N/A | N/A | N/A | N/A | N/A |
| Mid-peak | 0.00000 | 0.00123 | 0.06096 (I) | 0.00047 | 0.00274 | (0.00156) (R) | 0.00012 | 0.06396 |
| Super Off-Peak | 0.00000 | 0.00123 | 0.02694 (I) | 0.00047 | 0.00274 | (0.00156) (R) | 0.00012 | 0.02994 |

Customer Charge - \$/month

| | | | |
|------|--------|--------|--------|
| 0.00 | 174.67 | 123.98 | 298.65 |
|------|--------|--------|--------|

Facilities Related

Demand Charge - \$/kW

| | | | |
|------|------|------|------|
| 0.12 | 3.62 | 2.66 | 6.40 |
|------|------|------|------|

Time Related

Demand Charge - \$/kW

Summer

| | | | | |
|----------------|------|------|-------|-------|
| On-Peak | 2.54 | 8.31 | 28.60 | 39.45 |
| Mid-Peak | 0.60 | 0.19 | 0.26 | 1.05 |
| Super Off-Peak | 0.00 | 0.00 | 0.00 | 0.00 |

Winter

| | | | | |
|----------------|------|------|------|------|
| On-Peak | N/A | N/A | N/A | N/A |
| Mid-Peak | 0.11 | 0.23 | 0.11 | 0.45 |
| Super Off-Peak | 0.00 | 0.00 | 0.00 | 0.00 |

¹ Trans = Transmission

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³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable).

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

Advice 1508-E-A
Decision _____

12H12

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



**Schedule TOU-8-SOP
TIME-OF-USE - GENERAL SERVICE - LARGE
SUPER OFF-PEAK**

Sheet 13

(Continued)

RATE COMPONENTS (Cont'd)

Rate Components Table

| <u>Rate Schedule Summary</u> | <u>Trans¹</u> | <u>Distrbtn²</u> | <u>Gen^{3,4}</u> | <u>NDC⁵</u> | <u>PPPC⁶</u> | <u>TRBAA⁷</u> | <u>PUCRF⁸</u> | <u>Total</u> |
|-------------------------------|--------------------------|-----------------------------|--------------------------|------------------------|-------------------------|--------------------------|--------------------------|--------------|
| <u>From 2 kV to 50 kV</u> | | | | | | | | |
| <u>Energy Charge - \$/kWh</u> | | | | | | | | |
| <u>Summer Season</u> | | | | | | | | |
| On-Peak | 0.00000 | 0.00106 | 0.09302 (I) | 0.00041 | 0.00250 | (0.00156) (R) | 0.00012 | 0.09555 |
| Mid-peak | 0.00000 | 0.00106 | 0.05310 | 0.00041 | 0.00250 | (0.00156) | 0.00012 | 0.05563 |
| Super Off-Peak | 0.00000 | 0.00106 | 0.02625 (I) | 0.00041 | 0.00250 | (0.00156) (R) | 0.00012 | 0.02878 |
| <u>Winter Season</u> | | | | | | | | |
| On-Peak | N/A | N/A | NA | N/A | N/A | N/A | N/A | N/A |
| Mid-peak | 0.00000 | 0.00106 | 0.05843 (I) | 0.00041 | 0.00250 | (0.00156) (R) | 0.00012 | 0.06096 |
| Super Off-Peak | 0.00000 | 0.00106 | 0.02625 (I) | 0.00041 | 0.00250 | (0.00156) (R) | 0.00012 | 0.02878 |
| Customer Charge - \$/month | 0.00 | 174.89 | 124.11 | | | | | 299.00 |
| <u>Facilities Related</u> | | | | | | | | |
| Demand Charge - \$/kW | 0.12 | 3.75 | 2.73 | | | | | 6.60 |
| <u>Time Related</u> | | | | | | | | |
| <u>Demand Charge - \$/kW</u> | | | | | | | | |
| <u>Summer</u> | | | | | | | | |
| On-Peak | 2.65 | 9.31 | 29.29 | | | | | 41.25 |
| Mid-Peak | 0.62 | 0.27 | 0.16 | | | | | 1.05 |
| Super Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| <u>Winter</u> | | | | | | | | |
| On-Peak | N/A | N/A | N/A | | | | | N/A |
| Mid-Peak | 0.11 | 0.35 | 0.09 | | | | | 0.55 |
| Super Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |

¹ Trans = Transmission
² Distrbtn = Distribution
³ Gen = Generation
⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.
⁵ NDC = Nuclear Decommissioning Charge
⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).
⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)
 Advice 1508-E-A
 Decision _____

Issued by
John R. Fielder
 Senior Vice President

(To be inserted by Cal. PUC)
 Date Filed Mar 9, 2001
 Effective Jan 1, 2001
 Resolution _____



Schedule TOU-8-SOP
TIME-OF-USE - GENERAL SERVICE - LARGE
SUPER OFF-PEAK

(Continued)

RATE COMPONENTS (Cont'd)

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | Total |
|----------------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|---------|
| <u>Above 50 kV</u> | | | | | | | | |
| Energy Charge - \$/kWh | | | | | | | | |
| Summer Season | | | | | | | | |
| On-Peak | 0.00000 | 0.00030 | 0.07090 (I) | 0.00025 | 0.00181 | (0.00156) (R) | 0.00012 | 0.07182 |
| Mid-peak | 0.00000 | 0.00030 | 0.04106 | 0.00025 | 0.00181 | (0.00156) | 0.00012 | 0.04198 |
| Super Off-Peak | 0.00000 | 0.00030 | 0.02659 (I) | 0.00025 | 0.00181 | (0.00156) (R) | 0.00012 | 0.02751 |
| Winter Season | | | | | | | | |
| On-Peak | N/A | N/A | NA | N/A | N/A | N/A | N/A | N/A |
| Mid-peak | 0.00000 | 0.00030 | 0.04510 (I) | 0.00025 | 0.00181 | (0.00156) (R) | 0.00012 | 0.04602 |
| Super Off-Peak | 0.00000 | 0.00030 | 0.02659 (I) | 0.00025 | 0.00181 | (0.00156) (R) | 0.00012 | 0.02751 |
| Customer Charge - \$/month | 0.00 | 204.39 | 145.06 | | | | | 349.45 |
| Facilities Related | | | | | | | | |
| Demand Charge - \$/kW | 0.12 | 0.27 | 0.26 | | | | | 0.65 |
| Time Related | | | | | | | | |
| Demand Charge - \$/kW | | | | | | | | |
| Summer | | | | | | | | |
| On-Peak | 2.70 | 6.62 | 27.78 | | | | | 37.10 |
| Mid-Peak | 0.63 | 0.30 | 0.07 | | | | | 1.00 |
| Super Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Winter | | | | | | | | |
| On-Peak | N/A | N/A | N/A | | | | | N/A |
| Mid-Peak | 0.12 | 0.25 | 0.03 | | | | | 0.40 |
| Super Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |

¹ Trans = Transmission
² Distrbtn = Distribution
³ Gen = Generation
⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.
⁵ NDC = Nuclear Decommissioning Charge
⁶ PPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).
⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)
 Advice 1508-E-A
 Decision _____

Issued by
John R. Fielder
 Senior Vice President

(To be inserted by Cal. PUC)
 Date Filed Mar 9, 2001
 Effective Jan 1, 2001
 Resolution _____



Schedule TOU-8-SOP-I Sheet 12
TIME-OF-USE
GENERAL SERVICE - LARGE - SUPER OFF -PEAK - INTERRUPTIBLE
 (Continued)

RATE COMPONENTS

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | Total |
|-----------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|-------|
|-----------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|-------|

Below 2 kV

Energy Charge - \$/kWh

Summer Season

| | | | | | | | | |
|----------------|---------|---------|-------------|---------|---------|---------------|---------|---------|
| On-Peak | 0.00000 | 0.00123 | 0.08779 (I) | 0.00047 | 0.00274 | (0.00156) (R) | 0.00012 | 0.09079 |
| Mid-peak | 0.00000 | 0.00123 | 0.04985 | 0.00047 | 0.00274 | (0.00156) | 0.00012 | 0.05285 |
| Super Off-Peak | 0.00000 | 0.00123 | 0.02415 (I) | 0.00047 | 0.00274 | (0.00156) (R) | 0.00012 | 0.02715 |

Winter Season

| | | | | | | | | |
|----------------|---------|---------|-------------|---------|---------|---------------|---------|---------|
| On-Peak | N/A | N/A | NA | N/A | N/A | N/A | N/A | N/A |
| Mid-peak | 0.00000 | 0.00123 | 0.05491 (I) | 0.00047 | 0.00274 | (0.00156) (R) | 0.00012 | 0.05791 |
| Super Off-Peak | 0.00000 | 0.00123 | 0.02416 (I) | 0.00047 | 0.00274 | (0.00156) (R) | 0.00012 | 0.02716 |

Time Related

Demand Charge - \$/kW

Summer

| | | | | | | | | |
|----------------|------|------|------|--|--|--|--|-------|
| On-Peak | 2.54 | 9.05 | 7.31 | | | | | 18.90 |
| Mid-Peak | 0.50 | 0.00 | 0.00 | | | | | 0.50 |
| Super Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |

Winter

| | | | | | | | | |
|----------------|------|------|------|--|--|--|--|------|
| On-Peak | N/A | N/A | N/A | | | | | N/A |
| Mid-Peak | 0.11 | 0.09 | 0.00 | | | | | 0.20 |
| Super Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

Advice 1508-E-A
Decision _____

12H14

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



Schedule TOU-8-SOP-I

Sheet 13

TIME-OF USE

GENERAL SERVICE - LARGE - SUPER OFF -PEAK - INTERRUPTIBLE

(Continued)

RATE COMPONENTS (Cont'd)

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | Total |
|-----------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|-------|
|-----------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|-------|

From 2 kV to 50 kV

Energy Charge - \$/kWh

Summer Season

| | | | | | | | | |
|----------------|---------|---------|-------------|---------|---------|---------------|---------|---------|
| On-Peak | 0.00000 | 0.00106 | 0.08484 (I) | 0.00041 | 0.00250 | (0.00156) (R) | 0.00012 | 0.08737 |
| Mid-peak | 0.00000 | 0.00106 | 0.04837 | 0.00041 | 0.00250 | (0.00156) | 0.00012 | 0.05090 |
| Super Off-Peak | 0.00000 | 0.00106 | 0.02384 (I) | 0.00041 | 0.00250 | (0.00156) (R) | 0.00012 | 0.02637 |

Winter Season

| | | | | | | | | |
|----------------|---------|---------|-------------|---------|---------|---------------|---------|---------|
| On-Peak | N/A | N/A | NA | N/A | N/A | N/A | N/A | N/A |
| Mid-peak | 0.00000 | 0.00106 | 0.05324 (I) | 0.00041 | 0.00250 | (0.00156) (R) | 0.00012 | 0.05577 |
| Super Off-Peak | 0.00000 | 0.00106 | 0.02384 (I) | 0.00041 | 0.00250 | (0.00156) (R) | 0.00012 | 0.02637 |

Time Related

Demand Charge - \$/kW

Summer

| | | | | | | | | |
|----------------|------|-------|------|--|--|--|--|-------|
| On-Peak | 2.65 | 10.24 | 6.86 | | | | | 19.75 |
| Mid-Peak | 0.50 | 0.00 | 0.00 | | | | | 0.50 |
| Super Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |

Winter

| | | | | | | | | |
|----------------|------|------|------|--|--|--|--|------|
| On-Peak | N/A | N/A | N/A | | | | | N/A |
| Mid-Peak | 0.11 | 0.19 | 0.00 | | | | | 0.30 |
| Super Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

Advice 1508-E-A
Decision _____

13H12

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



Schedule TOU-8-SOP-I

TIME-OF USE

GENERAL SERVICE - LARGE - SUPER OFF -PEAK - INTERRUPTIBLE

(Continued)

RATE COMPONENTS (Cont'd)

Rate Components Table

| Rate Schedule | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | Total |
|---------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|-------|
|---------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|-------|

Above 50 kV

Energy Charge - \$/kWh

Summer Season

| | | | | | | | | |
|----------------|---------|---------|-------------|---------|---------|---------------|---------|---------|
| On-Peak | 0.00000 | 0.00030 | 0.06393 (I) | 0.00025 | 0.00181 | (0.00156) (R) | 0.00012 | 0.06485 |
| Mid-peak | 0.00000 | 0.00030 | 0.03702 | 0.00025 | 0.00181 | (0.00156) | 0.00012 | 0.03794 |
| Super Off-Peak | 0.00000 | 0.00030 | 0.02396 (I) | 0.00025 | 0.00181 | (0.00156) (R) | 0.00012 | 0.02488 |

Winter Season

| | | | | | | | | |
|----------------|---------|---------|-------------|---------|---------|---------------|---------|---------|
| On-Peak | N/A | N/A | NA | N/A | N/A | N/A | N/A | N/A |
| Mid-peak | 0.00000 | 0.00030 | 0.04067 (I) | 0.00025 | 0.00181 | (0.00156) (R) | 0.00012 | 0.04159 |
| Super Off-Peak | 0.00000 | 0.00030 | 0.02396 (I) | 0.00025 | 0.00181 | (0.00156) (R) | 0.00012 | 0.02488 |

Time Related

Demand Charge - \$/kW

Summer

| | | | | | | | | |
|----------------|------|------|-------|--|--|--|--|-------|
| On-Peak | 2.70 | 7.67 | 10.58 | | | | | 20.95 |
| Mid-Peak | 0.55 | 0.00 | 0.00 | | | | | 0.55 |
| Super Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |

Winter

| | | | | | | | | |
|----------------|------|------|------|--|--|--|--|------|
| On-Peak | N/A | N/A | N/A | | | | | N/A |
| Mid-Peak | 0.12 | 0.08 | 0.00 | | | | | 0.20 |
| Super Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |

Other Charges

Excess Energy Charge - \$/kWh

| | | | | | | | | |
|--------------------|------|------|------|--|--|--|--|------|
| Below 2 kV | 0.00 | 0.00 | 9.30 | | | | | 9.30 |
| From 2 kV to 50 kV | 0.00 | 0.00 | 9.01 | | | | | 9.01 |
| Above 50 kV | 0.00 | 0.00 | 7.20 | | | | | 7.20 |

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

Advice 1508-E-A
Decision _____

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____

Schedule TOU-PA-6
AGRICULTURAL WATER PUMPING - LARGE
ALTERNATE POWER SOURCE

Sheet 7

(Continued)

RATE COMPONENTS

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | Total |
|------------------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|---------|
| <u>Rate A</u> | | | | | | | | |
| Energy Charge - \$/kWh | | | | | | | | |
| Summer Season | | | | | | | | |
| On-Peak | 0.00000 | 0.00315 | 0.09085 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.09561 |
| Mid-peak | 0.00000 | 0.00315 | 0.05704 | 0.00044 | 0.00261 | (0.00156) | 0.00012 | 0.06180 |
| Off-Peak | 0.00000 | 0.00315 | 0.04669 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.05145 |
| Winter Season | | | | | | | | |
| On-Peak | NA | NA | NA | N/A | N/A | N/A | N/A | N/A |
| Mid-peak | 0.00000 | 0.00315 | 0.06765 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.07241 |
| Off-Peak | 0.00000 | 0.00315 | 0.05437 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.05913 |
| Customer Charge - \$/month | 0.00 | 29.70 | 0.00 | | | | | 29.70 |
| Facilities Related Demand | | | | | | | | |
| Charge - \$/kW | 0.04 | 2.11 | 0.00 | | | | | 2.15 |
| Time Related Demand | | | | | | | | |
| Charge - \$/kW | | | | | | | | |
| Summer | | | | | | | | |
| On-Peak | 1.20 | 5.25 | 0.00 | | | | | 6.45 |
| Mid-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Winter | | | | | | | | |
| On-Peak | N/A | N/A | N/A | | | | | N/A |
| Mid-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Voltage Discount, Demand - % | | | | | | | | |
| From 2 kV to 50 kV | | 100.00 | | | | | | 100.00* |
| Above 50 kV | | 100.00 | | | | | | 100.00* |
| Voltage Discount, Energy - % | | | | | | | | |
| From 2 kV to 50 kV | 0.00 | 58.90 | 41.10 | | | | | 100.00* |
| Above 50 kV | 0.00 | 58.90 | 41.10 | | | | | 100.00* |

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

 Advice 1508-E-A
 Decision _____

7H12

Issued by

John R. Fielder
 Senior Vice President

(To be inserted by Cal. PUC)

 Date Filed Mar 9, 2001
 Effective Jan 1, 2001
 Resolution _____



**Schedule TOU-PA-6
AGRICULTURAL WATER PUMPING - LARGE
ALTERNATE POWER SOURCE**

Sheet 8

(Continued)

RATE COMPONENTS (Cont'd)

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | Total |
|------------------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|---------|
| Rate B | | | | | | | | |
| Energy Charge - \$/kWh | | | | | | | | |
| Summer Season | | | | | | | | |
| On-Peak | 0.00000 | 0.01046 | 0.09579 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.10786 |
| Mid-peak | 0.00000 | 0.01046 | 0.05759 | 0.00044 | 0.00261 | (0.00156) | 0.00012 | 0.06966 |
| Off-Peak | 0.00000 | 0.01046 | 0.04589 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.05796 |
| Winter Season | | | | | | | | |
| On-Peak | NA | NA | NA | N/A | N/A | N/A | N/A | N/A |
| Mid-peak | 0.00000 | 0.01046 | 0.06957 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.08164 |
| Off-Peak | 0.00000 | 0.01046 | 0.05456 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.06663 |
| Customer Charge - \$/month | 0.00 | 30.09 | 1.31 | | | | | 31.40 |
| Facilities Related Demand | | | | | | | | |
| Charge - \$/kW | 0.06 | 1.84 | 0.00 | | | | | 1.90 |
| Time Related Demand | | | | | | | | |
| Charge - \$/kW | | | | | | | | |
| Summer | | | | | | | | |
| On-Peak | 1.58 | 5.27 | 0.00 | | | | | 6.85 |
| Mid-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Winter | | | | | | | | |
| On-Peak | N/A | N/A | N/A | | | | | N/A |
| Mid-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Voltage Discount, Demand - % | | | | | | | | |
| From 2 kV to 50 kV | | 100.00 | | | | | | 100.00* |
| Above 50 kV | | 100.00 | | | | | | 100.00* |
| Voltage Discount, Energy - % | | | | | | | | |
| From 2 kV to 50 kV | 0.00 | 58.90 | 41.10 | | | | | 100.00* |
| Above 50 kV | 0.00 | 58.90 | 41.10 | | | | | 100.00* |

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

Advice 1508-E-A
Decision _____

8H13

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



**Experimental Schedule TOU-8-SOP-RTP
TIME-OF-USE, REAL TIME ON-PEAK DEMAND CHARGE
GENERAL SERVICE - LARGE - SUPER OFF-PEAK**

Sheet 14

(Continued)

RATE COMPONENTS (Cont'd)

Rate Components Table

| <u>Rate Schedule Summary</u> | <u>Trans¹</u> | <u>Distrbtn²</u> | <u>Gen^{3,4}</u> | <u>NDC⁵</u> | <u>PPPC⁶</u> | <u>TRBAA⁷</u> | <u>PUCRF⁸</u> | <u>Total</u> |
|-------------------------------|--------------------------|-----------------------------|--------------------------|------------------------|-------------------------|--------------------------|--------------------------|--------------|
| <u>From 2 kV to 50 kV</u> | | | | | | | | |
| <u>Energy Charge - \$/kWh</u> | | | | | | | | |
| <u>Summer Season</u> | | | | | | | | |
| On-Peak | 0.00000 | 0.00106 | 0.09302 (I) | 0.00041 | 0.00250 | (0.00156) (R) | 0.00012 | 0.09555 |
| Mid-peak | 0.00000 | 0.00106 | 0.05310 | 0.00041 | 0.00250 | (0.00156) | 0.00012 | 0.05563 |
| Super Off-Peak | 0.00000 | 0.00106 | 0.02625 (I) | 0.00041 | 0.00250 | (0.00156) (R) | 0.00012 | 0.02878 |
| <u>Winter Season</u> | | | | | | | | |
| On-Peak | N/A | N/A | NA | N/A | N/A | N/A | N/A | N/A |
| Mid-peak | 0.00000 | 0.00106 | 0.05843 (I) | 0.00041 | 0.00250 | (0.00156) (R) | 0.00012 | 0.06096 |
| Super Off-Peak | 0.00000 | 0.00106 | 0.02625 (I) | 0.00041 | 0.00250 | (0.00156) (R) | 0.00012 | 0.02878 |
| Customer Charge - \$/month | 0.00 | 174.89 | 124.11 | | | | | 299.00 |
| <u>Facilities Related</u> | | | | | | | | |
| Demand Charge - \$/kW | 0.12 | 3.75 | 2.73 | | | | | 6.60 |
| <u>Time Related</u> | | | | | | | | |
| <u>Demand Charge - \$/kW</u> | | | | | | | | |
| <u>Summer</u> | | | | | | | | |
| On-Peak | 2.65 | 9.31 | 39.49 | | | | | 51.45 |
| Mid-Peak | 0.62 | 0.27 | 0.16 | | | | | 1.05 |
| Super Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| <u>Winter</u> | | | | | | | | |
| On-Peak | N/A | N/A | N/A | | | | | N/A |
| Mid-Peak | 0.11 | 0.35 | 0.09 | | | | | 0.55 |
| Super Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

Advice 1508-E-A
Decision _____

14H12

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



**Experimental Schedule TOU-8-SOP-RTP
TIME-OF-USE, REAL TIME ON-PEAK DEMAND CHARGE
GENERAL SERVICE - LARGE - SUPER OFF-PEAK**

Sheet 15

(Continued)

RATE COMPONENTS (Cont'd)

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | Total |
|----------------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|---------|
| <u>Above 50 kV</u> | | | | | | | | |
| Energy Charge - \$/kWh | | | | | | | | |
| Summer Season | | | | | | | | |
| On-Peak | 0.00000 | 0.00030 | 0.07090 (I) | 0.00025 | 0.00181 | (0.00156) (R) | 0.00012 | 0.07182 |
| Mid-peak | 0.00000 | 0.00030 | 0.04106 | 0.00025 | 0.00181 | (0.00156) | 0.00012 | 0.04198 |
| Super Off-Peak | 0.00000 | 0.00030 | 0.02659 (I) | 0.00025 | 0.00181 | (0.00156) (R) | 0.00012 | 0.02751 |
| Winter Season | | | | | | | | |
| On-Peak | N/A | N/A | NA | N/A | N/A | N/A | N/A | N/A |
| Mid-peak | 0.00000 | 0.00030 | 0.04510 (I) | 0.00025 | 0.00181 | (0.00156) (R) | 0.00012 | 0.04602 |
| Super Off-Peak | 0.00000 | 0.00030 | 0.02659 (I) | 0.00025 | 0.00181 | (0.00156) (R) | 0.00012 | 0.02751 |
| Customer Charge - \$/month | 0.00 | 204.39 | 145.06 | | | | | 349.45 |
| Facilities Related | | | | | | | | |
| Demand Charge - \$/kW | 0.12 | 0.27 | 0.26 | | | | | 0.65 |
| Time Related | | | | | | | | |
| Demand Charge - \$/kW | | | | | | | | |
| Summer | | | | | | | | |
| On-Peak | 2.70 | 6.62 | 37.63 | | | | | 46.95 |
| Mid-Peak | 0.63 | 0.30 | 0.07 | | | | | 1.00 |
| Super Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Winter | | | | | | | | |
| On-Peak | N/A | N/A | N/A | | | | | N/A |
| Mid-Peak | 0.12 | 0.25 | 0.03 | | | | | 0.40 |
| Super Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

Advice 1508-E-A
Decision _____

15H12

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



**Schedule TOU-PA-7
AGRICULTURAL WATER PUMPING - LARGE
ALTERNATE POWER SOURCE**

Sheet 9

(Continued)

RATE COMPONENTS

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | Total |
|-----------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|-------|
|-----------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|-------|

Rate A - Natural Gas Alternative (less than 75 horsepower)

Energy Charge - \$/kWh

Summer Season

| | | | | | | | | |
|----------|---------|---------|-------------|---------|---------|---------------|---------|---------|
| On-Peak | 0.00000 | 0.00170 | 0.07607 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.07938 |
| Mid-peak | 0.00000 | 0.00170 | 0.04805 | 0.00044 | 0.00261 | (0.00156) | 0.00012 | 0.05136 |
| Off-Peak | 0.00000 | 0.00170 | 0.03947 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.04278 |

Winter Season

| | | | | | | | | |
|----------|---------|---------|-------------|---------|---------|---------------|---------|---------|
| On-Peak | NA | NA | NA | N/A | N/A | N/A | N/A | N/A |
| Mid-peak | 0.00000 | 0.00170 | 0.05684 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.06015 |
| Off-Peak | 0.00000 | 0.00170 | 0.04584 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.04915 |

Customer Charge - \$/month

| | | | | | | | | |
|------|-------|------|--|--|--|--|--|-------|
| 0.00 | 29.30 | 0.00 | | | | | | 29.30 |
|------|-------|------|--|--|--|--|--|-------|

Facilities Related Demand

Charge - \$/kW

| | | | | | | | | |
|------|------|------|--|--|--|--|--|------|
| 0.03 | 2.02 | 0.00 | | | | | | 2.05 |
|------|------|------|--|--|--|--|--|------|

Time Related Demand

Charge - \$/kW

Summer

| | | | | | | | | |
|----------|------|------|------|--|--|--|--|------|
| On-Peak | 0.79 | 5.66 | 0.00 | | | | | 6.45 |
| Mid-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |

Winter

| | | | | | | | | |
|----------|------|------|------|--|--|--|--|------|
| On-Peak | N/A | N/A | N/A | | | | | N/A |
| Mid-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |

Voltage Discount, Demand - %

| | | | | | | | | |
|--------------------|--|--------|--|--|--|--|--|---------|
| From 2 kV to 50 kV | | 100.00 | | | | | | 100.00* |
| Above 50 kV | | 100.00 | | | | | | 100.00* |

Voltage Discount, Energy - %

| | | | | | | | | |
|--------------------|------|-------|-------|--|--|--|--|---------|
| From 2 kV to 50 kV | 0.00 | 58.90 | 41.10 | | | | | 100.00* |
| Above 50 kV | 0.00 | 58.90 | 41.10 | | | | | 100.00* |

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

Advice 1508-E-A
Decision _____

9H13

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



**Schedule TOU-PA-7
AGRICULTURAL WATER PUMPING - LARGE
ALTERNATE POWER SOURCE**

Sheet 10

(Continued)

RATE COMPONENTS (Cont'd)

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | Total |
|--|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|---------|
| <u>Rate A</u> - Natural Gas Alternative (75 horsepower or greater) | | | | | | | | |
| Energy Charge - \$/kWh | | | | | | | | |
| Summer Season | | | | | | | | |
| On-Peak | 0.00000 | 0.00117 | 0.07259 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.07537 |
| Mid-peak | 0.00000 | 0.00117 | 0.04601 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.04879 |
| Off-Peak | 0.00000 | 0.00117 | 0.03786 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.04064 |
| Winter Season | | | | | | | | |
| On-Peak | NA | NA | NA | N/A | N/A | N/A | N/A | N/A |
| Mid-peak | 0.00000 | 0.00117 | 0.05435 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.05713 |
| Off-Peak | 0.00000 | 0.00117 | 0.04390 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.04668 |
| Customer Charge - \$/month | 0.00 | 25.25 | 0.00 | | | | | 25.25 |
| Facilities Related Demand | | | | | | | | |
| Charge - \$/kW | 0.03 | 1.72 | 0.00 | | | | | 1.75 |
| Time Related Demand | | | | | | | | |
| Charge - \$/kW | | | | | | | | |
| Summer | | | | | | | | |
| On-Peak | 0.71 | 4.89 | 0.00 | | | | | 5.60 |
| Mid-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Winter | | | | | | | | |
| On-Peak | N/A | N/A | N/A | | | | | N/A |
| Mid-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Voltage Discount, Demand - % | | | | | | | | |
| From 2 kV to 50 kV | | 100.00 | | | | | | 100.00* |
| Above 50 kV | | 100.00 | | | | | | 100.00* |
| Voltage Discount, Energy - % | | | | | | | | |
| From 2 kV to 50 kV | 0.00 | 58.90 | 41.10 | | | | | 100.00* |
| Above 50 kV | 0.00 | 58.90 | 41.10 | | | | | 100.00* |

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

Advice 1508-E-A
Decision _____

10H12

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



**Schedule TOU-PA-7
AGRICULTURAL WATER PUMPING - LARGE
ALTERNATE POWER SOURCE**

Sheet 11

(Continued)

RATE COMPONENTS (Cont'd)

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | Total |
|---|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|---------|
| Rate B - Diesel Fuel Alternative (less than 75 horsepower) | | | | | | | | |
| Energy Charge - \$/kWh | | | | | | | | |
| Summer Season | | | | | | | | |
| On-Peak | 0.00000 | 0.00184 | 0.08274 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.08619 |
| Mid-peak | 0.00000 | 0.00184 | 0.05229 | 0.00044 | 0.00261 | (0.00156) | 0.00012 | 0.05574 |
| Off-Peak | 0.00000 | 0.00184 | 0.04297 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.04642 |
| Winter Season | | | | | | | | |
| On-Peak | NA | NA | NA | N/A | N/A | N/A | N/A | N/A |
| Mid-peak | 0.00000 | 0.00184 | 0.06184 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.06529 |
| Off-Peak | 0.00000 | 0.00184 | 0.04988 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.05333 |
| Customer Charge - \$/month | 0.00 | 30.09 | 1.81 | | | | | 31.90 |
| Facilities Related Demand | | | | | | | | |
| Charge - \$/kW | 0.03 | 2.22 | 0.00 | | | | | 2.25 |
| Time Related Demand | | | | | | | | |
| Charge - \$/kW | | | | | | | | |
| Summer | | | | | | | | |
| On-Peak | 0.94 | 6.11 | 0.00 | | | | | 7.05 |
| Mid-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Winter | | | | | | | | |
| On-Peak | N/A | N/A | N/A | | | | | N/A |
| Mid-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Voltage Discount, Demand - % | | | | | | | | |
| From 2 kV to 50 kV | | 100.00 | | | | | | 100.00* |
| Above 50 kV | | 100.00 | | | | | | 100.00* |
| Voltage Discount, Energy - % | | | | | | | | |
| From 2 kV to 50 kV | 0.00 | 58.90 | 41.10 | | | | | 100.00* |
| Above 50 kV | 0.00 | 58.90 | 41.10 | | | | | 100.00* |

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

Advice 1508-E-A

Decision _____

11H12

Issued by

John R. Fielder

Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001

Effective Jan 1, 2001

Resolution _____



**Schedule TOU-PA-7
AGRICULTURAL WATER PUMPING - LARGE
ALTERNATE POWER SOURCE**

Sheet 12

(Continued)

RATE COMPONENTS (Cont'd)

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | Total |
|-----------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|-------|
|-----------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|-------|

Rate B - Diesel Fuel Alternative (75 horsepower or greater)

Energy Charge - \$/kWh

Summer Season

| | | | | | | | | |
|----------|---------|---------|-------------|---------|---------|---------------|---------|---------|
| On-Peak | 0.00000 | 0.00129 | 0.07934 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.08224 |
| Mid-peak | 0.00000 | 0.00129 | 0.05030 | 0.00044 | 0.00261 | (0.00156) | 0.00012 | 0.05320 |
| Off-Peak | 0.00000 | 0.00129 | 0.04141 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.04431 |

Winter Season

| | | | | | | | | |
|----------|---------|---------|-------------|---------|---------|---------------|---------|---------|
| On-Peak | NA | NA | NA | N/A | N/A | N/A | N/A | N/A |
| Mid-peak | 0.00000 | 0.00129 | 0.05941 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.06231 |
| Off-Peak | 0.00000 | 0.00129 | 0.04800 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.05090 |

Customer Charge - \$/month

| | | | | | | | | |
|------|-------|------|--|--|--|--|--|-------|
| 0.00 | 27.60 | 0.00 | | | | | | 27.60 |
|------|-------|------|--|--|--|--|--|-------|

Facilities Related Demand

Charge - \$/kW

| | | | | | | | | |
|------|------|------|--|--|--|--|--|------|
| 0.03 | 1.92 | 0.00 | | | | | | 1.95 |
|------|------|------|--|--|--|--|--|------|

Time Related Demand

Charge - \$/kW

Summer

| | | | | | | | | |
|----------|------|------|------|--|--|--|--|------|
| On-Peak | 0.93 | 5.17 | 0.00 | | | | | 6.10 |
| Mid-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |

Winter

| | | | | | | | | |
|----------|------|------|------|--|--|--|--|------|
| On-Peak | N/A | N/A | N/A | | | | | N/A |
| Mid-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |

Voltage Discount, Demand - %

| | | | | | | | | |
|--------------------|--|--------|--|--|--|--|--|---------|
| From 2 kV to 50 kV | | 100.00 | | | | | | 100.00* |
| Above 50 kV | | 100.00 | | | | | | 100.00* |

Voltage Discount, Energy - %

| | | | | | | | | |
|--------------------|------|-------|-------|--|--|--|--|---------|
| From 2 kV to 50 kV | 0.00 | 58.90 | 41.10 | | | | | 100.00* |
| Above 50 kV | 0.00 | 58.90 | 41.10 | | | | | 100.00* |

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

Advice 1508-E-A
Decision _____

12H12

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



Schedule TOU-PA-SOP-I Sheet 7
TIME-OF-USE
AGRICULTURAL AND PUMPING - SUPER OFF-PEAK - INTERRUPTIBLE
 (Continued)

RATE COMPONENTS

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | Total |
|-------------------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|---------|
| Energy Charge - \$/kWh | | | | | | | | |
| Summer Season | | | | | | | | |
| On-Peak | 0.00000 | 0.00143 | 0.07921 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.08225 |
| Off-peak | 0.00000 | 0.00143 | 0.04461 | 0.00044 | 0.00261 | (0.00156) | 0.00012 | 0.04765 |
| Super Off-Peak | 0.00000 | 0.00143 | 0.02192 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.02496 |
| Winter Season | | | | | | | | |
| On-Peak | NA | NA | NA | NA | NA | NA | NA | NA |
| Off-peak | 0.00000 | 0.00143 | 0.04910 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.05214 |
| Super Off-Peak | 0.00000 | 0.00143 | 0.02192 (I) | 0.00044 | 0.00261 | (0.00156) (R) | 0.00012 | 0.02496 |
| Time Related Demand | | | | | | | | |
| Charge - \$/kW | | | | | | | | |
| Summer | | | | | | | | |
| On-Peak | 1.37 | 0.00 | 35.08 | | | | | 36.45 |
| Off-peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Super Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Winter | | | | | | | | |
| On-Peak | N/A | N/A | N/A | | | | | N/A |
| Off-peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Super Off-Peak | 0.00 | 0.00 | 0.00 | | | | | 0.00 |
| Excess Energy Charge - \$/kWh | | | | | | | | |
| Below 2 kV | 0.00 | 0.00 | 6.04 | | | | | 6.04 |
| From 2 kV to 50 kV | 0.00 | 0.00 | 5.91 | | | | | 5.91 |
| Above 50 kV | 0.00 | 0.00 | 5.70 | | | | | 5.70 |
| Bill Limiter - % | 1.99 | 23.51 | 74.50 | | | | | 100.00* |

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

Advice 1508-E-A
Decision _____

7H12

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



Southern California Edison
Rosemead, California

Revised Cal. PUC Sheet No. 28211-E
Cancelling Revised Cal. PUC Sheet No. 28067-E

Schedule AL-2
OUTDOOR AREA LIGHTING SERVICE
METERED
(Continued)

Sheet 4

RATE COMPONENTS

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | Total |
|----------------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|---------|
| Energy Charge - \$/kWh | 0.00008 | 0.01252 | 0.03483 (I) | 0.00086 | 0.00356 | (0.00156) (R) | 0.00012 | 0.05041 |
| Customer Charge - \$/month | 0.00 | 9.77 | 6.75 | | | | | 16.52 |

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

Advice 1508-E-A
Decision _____

4H12

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



Schedule DWL
RESIDENTIAL WALKWAY LIGHTING

Sheet 7

(Continued)

RATE COMPONENTS

Rate Components Table

| <u>Rate Schedule Summary</u> | <u>Trans¹</u> | <u>Distrbtn²</u> | <u>Gen^{3,4}</u> | <u>NDC⁵</u> | <u>PPPC⁶</u> | <u>TRBAA⁷</u> | <u>PUCRF⁸</u> | <u>Total</u> |
|---------------------------------|--------------------------|-----------------------------|--------------------------|------------------------|-------------------------|--------------------------|--------------------------|--------------|
| Energy Charge - \$/kWh | 0.00008 | 0.01252 | 0.03483 (I) | 0.00086 | 0.00356 | (0.00156) (R) | 0.00012 | 0.05041 |
| Rate A - Other Charges | | | | | | | | |
| High Pressure Sodium Vapor Lamp | | | | | | | | |
| \$/lamp/month | | | | | | | | |
| 50 Watt | 0.00 | 5.16 | 0.26 | | | | | 5.42 |
| 70 Watt | 0.00 | 5.22 | 0.26 | | | | | 5.48 |
| 100 Watt | 0.00 | 5.51 | 0.26 | | | | | 5.77 |
| 150 Watt | 0.00 | 5.51 | 0.26 | | | | | 5.77 |
| Metal Halide Lamp | | | | | | | | |
| \$/lamp/month | | | | | | | | |
| 100 Watt | 0.00 | 9.86 | 0.26 | | | | | 10.12 |
| 175 Watt | 0.00 | 9.04 | 0.26 | | | | | 9.30 |
| Mercury Vapor Lamp | | | | | | | | |
| \$/lamp/month | | | | | | | | |
| 75 Watt | 0.00 | 5.26 | 0.26 | | | | | 5.52 |
| Rate B - Other Charges | | | | | | | | |
| High Pressure Sodium Vapor Lamp | | | | | | | | |
| \$/lamp/month | | | | | | | | |
| 50 Watt | 0.00 | 5.16 | 0.26 | | | | | 5.42 |
| 70 Watt | 0.00 | 5.22 | 0.26 | | | | | 5.48 |
| 100 Watt | 0.00 | 5.51 | 0.26 | | | | | 5.77 |
| 150 Watt | 0.00 | 5.51 | 0.26 | | | | | 5.77 |
| Metal Halide Lamp | | | | | | | | |
| \$/lamp/month | | | | | | | | |
| 100 Watt | 0.00 | 9.86 | 0.26 | | | | | 10.12 |
| 175 Watt | 0.00 | 9.04 | 0.26 | | | | | 9.30 |

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

Advice 1508-E-A
Decision _____

7H12

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



Schedule LS-1
LIGHTING - STREET AND HIGHWAY
COMPANY-OWNED SYSTEM

Sheet 10

(Continued)

RATE COMPONENTS

Rate Components Table

| <u>Rate Schedule Summary</u> | <u>Trans¹</u> | <u>Distrbtn²</u> | <u>Gen^{3,4}</u> | <u>NDC⁵</u> | <u>PPPC⁶</u> | <u>TRBAA⁷</u> | <u>PUCRF⁸</u> | <u>Total</u> |
|---|--------------------------|-----------------------------|--------------------------|------------------------|-------------------------|--------------------------|--------------------------|--------------|
| Energy Charge - \$/kWh | | | | | | | | |
| All Night Service | 0.00008 | 0.01252 | 0.03483 (I) | 0.00086 | 0.00356 | (0.00156) (R) | 0.00012 | 0.05041 |
| Midnight Service | 0.00009 | 0.01310 | 0.03754 (I) | 0.00086 | 0.00356 | (0.00156) (R) | 0.00012 | 0.05371 |
| Other Charges - All Night/Midnight Service | | | | | | | | |
| Incandescent Lamps | | | | | | | | |
| \$/lamp/month | | | | | | | | |
| 103 Watt | 0.00 | 5.90 | 0.26 | | | | | 6.16 |
| 202 Watt | 0.00 | 5.92 | 0.26 | | | | | 6.18 |
| 327 Watt | 0.00 | 6.01 | 0.26 | | | | | 6.27 |
| 448 Watt | 0.00 | 6.35 | 0.26 | | | | | 6.61 |
| Mercury Vapor Lamps | | | | | | | | |
| \$/lamp/month | | | | | | | | |
| 100 Watt | 0.00 | 5.34 | 0.26 | | | | | 5.60 |
| 175 Watt | 0.00 | 5.37 | 0.26 | | | | | 5.63 |
| 250 Watt | 0.00 | 5.76 | 0.26 | | | | | 6.02 |
| 400 Watt | 0.00 | 6.08 | 0.26 | | | | | 6.34 |
| 700 Watt | 0.00 | 6.88 | 0.26 | | | | | 7.14 |
| 1,000 Watt | 0.00 | 6.63 | 0.26 | | | | | 6.89 |
| High Pressure Sodium Vapor Lamps | | | | | | | | |
| \$/lamp/month | | | | | | | | |
| 50 Watt | 0.00 | 5.33 | 0.26 | | | | | 5.59 |
| 70 Watt | 0.00 | 5.38 | 0.26 | | | | | 5.64 |
| 100 Watt | 0.00 | 5.68 | 0.26 | | | | | 5.94 |
| 150 Watt | 0.00 | 5.68 | 0.26 | | | | | 5.94 |
| 200 Watt | 0.00 | 6.08 | 0.26 | | | | | 6.34 |
| 250 Watt | 0.00 | 6.14 | 0.26 | | | | | 6.40 |
| 400 Watt | 0.00 | 6.41 | 0.26 | | | | | 6.67 |

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⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

Advice 1508-E-A
Decision _____

10H12

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



Schedule LS-2 Sheet 12
LIGHTING - STREET AND HIGHWAY
CUSTOMER-OWNED INSTALLATION - UNMETERED SERVICE
 (Continued)

RATE COMPONENTS

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | Total |
|-------------------------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|---------|
| Energy Charge - \$/kWh | | | | | | | | |
| All Night Service | 0.00008 | 0.01252 | 0.03483 (I) | 0.00086 | 0.00356 | (0.00156) (R) | 0.00012 | 0.05041 |
| Midnight Service | 0.00009 | 0.01310 | 0.03754 (I) | 0.00086 | 0.00356 | (0.00156) (R) | 0.00012 | 0.05371 |
| <u>Multiple Service</u> | | | | | | | | |
| Other Charges | | | | | | | | |
| All Night/Midnight Service | | | | | | | | |
| Incandescent Extended Service Lamps | | | | | | | | |
| \$/lamp/month | 0.00 | 1.19 | 0.08 | | | | | 1.27 |
| Mercury Vapor Lamps | | | | | | | | |
| \$/lamp/month | 0.00 | 1.19 | 0.08 | | | | | 1.27 |
| High Pressure Sodium Vapor Lamps | | | | | | | | |
| \$/lamp/month | | | | | | | | |
| 50 Watt | 0.00 | 1.19 | 0.08 | | | | | 1.27 |
| 70 Watt | 0.00 | 1.19 | 0.08 | | | | | 1.27 |
| 100 Watt | 0.00 | 1.19 | 0.08 | | | | | 1.27 |
| 150 Watt | 0.00 | 1.19 | 0.08 | | | | | 1.27 |
| 200 Watt | 0.00 | 1.19 | 0.08 | | | | | 1.27 |
| 250 Watt | 0.00 | 1.19 | 0.08 | | | | | 1.27 |
| 310 Watt | 0.00 | 1.19 | 0.08 | | | | | 1.27 |
| 400 Watt | 0.00 | 1.19 | 0.08 | | | | | 1.27 |
| Low Pressure Sodium Vapor Lamps | | | | | | | | |
| \$/lamp/month | 0.00 | 1.19 | 0.08 | | | | | 1.27 |
| Metal Halide Lamps | | | | | | | | |
| \$/lamp/month | 0.00 | 1.19 | 0.08 | | | | | 1.27 |
| All Other Lamps | | | | | | | | |
| \$/lamp/month | 0.00 | 1.19 | 0.08 | | | | | 1.27 |

¹ Trans = Transmission
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³ Gen = Generation
⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.
⁵ NDC = Nuclear Decommissioning Charge
⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).
⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)
 Advice 1508-E-A
 Decision _____

Issued by
John R. Fielder
 Senior Vice President

(To be inserted by Cal. PUC)
 Date Filed Mar 9, 2001
 Effective Jan 1, 2001
 Resolution _____



Schedule LS-3
LIGHTING - STREET AND HIGHWAY
CUSTOMER-OWNED INSTALLATION - METERED SERVICE

Sheet 5

(Continued)

RATE COMPONENTS

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | Total |
|---|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|---------|
| Energy Charge - \$/kWh | 0.00008 | 0.01252 | 0.03483 (I) | 0.00086 | 0.00356 | (0.00156) (R) | 0.00012 | 0.05041 |
| Customer Charge - \$/month | | | | | | | | |
| Multiple Service | 0.00 | 9.77 | 6.75 | | | | | 16.52 |
| Series Service | 0.00 | 194.81 | 24.54 | | | | | 219.35 |
| Optional Relamp Service Charge \$/lamp/month | | | | | | | | |
| High Pressure Sodium Vapor Lamps | | | | | | | | |
| 50 Watt | 0.00 | 0.33 | 0.00 | | | | | 0.33 |
| 70 Watt | 0.00 | 0.33 | 0.00 | | | | | 0.33 |
| 100 Watt | 0.00 | 0.33 | 0.00 | | | | | 0.33 |
| 150 Watt | 0.00 | 0.33 | 0.00 | | | | | 0.33 |
| 200 Watt | 0.00 | 0.34 | 0.00 | | | | | 0.34 |
| 250 Watt | 0.00 | 0.34 | 0.00 | | | | | 0.34 |
| 400 Watt | 0.00 | 0.35 | 0.00 | | | | | 0.35 |
| Series Service | | | | | | | | |
| Voltage Discount, Energy - % | 0.00 | 100.00 | 0.00 | | | | | 100.00* |

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

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³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

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(To be inserted by utility)

Advice 1508-E-A
Decision _____

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____

Schedule OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 6

(Continued)

RATE COMPONENTS (Cont'd)
Rate Components Table

| <u>Rate Schedule Summary</u> | <u>Trans¹</u> | <u>Distrbtn²</u> | <u>Gen^{3,4}</u> | <u>NDC⁵</u> | <u>PPPC⁶</u> | <u>TRBAA⁷</u> | <u>PUCRF⁸</u> | <u>Total</u> |
|----------------------------------|--------------------------|-----------------------------|--------------------------|------------------------|-------------------------|--------------------------|--------------------------|--------------|
| Energy Charge - \$/kWh | | | | | | | | |
| All Night Service | 0.00008 | 0.01252 | 0.03483 (I) | 0.00086 | 0.00356 | (0.00156) (R) | 0.00012 | 0.05041 |
| Midnight Service | 0.00009 | 0.01310 | 0.03754 (I) | 0.00086 | 0.00356 | (0.00156) (R) | 0.00012 | 0.05371 |
| Pole Charge - \$/pole | 0.00 | 3.40 | 0.00 | | | | | 3.40 |
| Other Charges | | | | | | | | |
| All Night/Midnight Service | | | | | | | | |
| Mercury Vapor Lamps | | | | | | | | |
| \$/lamp/month | | | | | | | | |
| 175 Watt | 0.00 | 4.16 | 0.26 | | | | | 4.42 |
| 400 Watt | 0.00 | 4.60 | 0.26 | | | | | 4.86 |
| High Pressure Sodium Vapor Lamps | | | | | | | | |
| \$/lamp/month | | | | | | | | |
| 50 Watt | 0.00 | 4.10 | 0.26 | | | | | 4.36 |
| 70 Watt | 0.00 | 4.16 | 0.26 | | | | | 4.42 |
| 100 Watt | 0.00 | 4.16 | 0.26 | | | | | 4.42 |
| 150 Watt | 0.00 | 4.16 | 0.26 | | | | | 4.42 |
| 200 Watt | 0.00 | 4.60 | 0.26 | | | | | 4.86 |
| 250 Watt | 0.00 | 4.68 | 0.26 | | | | | 4.94 |
| 400 Watt | 0.00 | 4.98 | 0.26 | | | | | 5.24 |
| Low Pressure Sodium Vapor Lamps | | | | | | | | |
| \$/lamp/month | | | | | | | | |
| 35 Watt | 0.00 | 5.46 | 0.26 | | | | | 5.72 |
| 55 Watt | 0.00 | 5.46 | 0.26 | | | | | 5.72 |
| 90 Watt | 0.00 | 6.56 | 0.26 | | | | | 6.82 |
| 135 Watt | 0.00 | 6.36 | 0.26 | | | | | 6.62 |
| 180 Watt | 0.00 | 6.45 | 0.26 | | | | | 6.71 |

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⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

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(Continued)

(To be inserted by utility)

 Advice 1508-E-A

Decision _____

6H13

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

 Date Filed Mar 9, 2001

 Effective Jan 1, 2001

Resolution _____



Schedule TC-1
TRAFFIC CONTROL SERVICE

Sheet 3

(Continued)

RATE COMPONENTS

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | Total |
|------------------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|---------|
| Energy Charge - \$/kWh | 0.00149 | 0.00864 | 0.05325 (I) | 0.00042 | 0.00251 | (0.00156) (R) | 0.00012 | 0.06487 |
| Customer Charge - \$/day | 0.00 | 0.21 | 0.14 | | | | | 0.35 |
| Three-Phase Service - \$/day | 0.000 | 0.079 | 0.000 | | | | | 0.079 |

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⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

(To be inserted by utility)

Advice 1508-E-A
Decision _____

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



Schedule AL-1
OUTDOOR AREA LIGHTING SERVICE
METERED
(Continued)

Sheet 4

RATE COMPONENTS

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | Total |
|----------------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|---------|
| Energy Charge - \$/kWh | 0.00008 | 0.01252 | 0.03483 (I) | 0.00086 | 0.00356 | (0.00156) (R) | 0.00012 | 0.05041 |
| Customer Charge - \$/month | 0.00 | 10.60 | 6.75 | | | | | 17.35 |

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(To be inserted by utility)
Advice 1508-E-A
Decision _____

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____



Experimental Schedule WTR
WIRELESS TECHNOLOGY RATE

Sheet 4

(Continued)

RATE COMPONENTS

Rate Components Table

| Rate Schedule Summary | Trans ¹ | Distrbtn ² | Gen ^{3,4} | NDC ⁵ | PPPC ⁶ | TRBAA ⁷ | PUCRF ⁸ | Total |
|---------------------------------------|--------------------|-----------------------|--------------------|------------------|-------------------|--------------------|--------------------|-------|
| Fixed Energy Charge - \$/Device/Month | | | | | | | | |
| 0-50 kWh/month | 0.07 | 2.99 | 2.66 (I) | 0.02 | 0.13 | (0.08) (R) | 0.01 | 5.80 |
| 51-100 kWh/month | 0.15 | 3.42 | 5.34 | 0.04 | 0.25 | (0.16) | 0.01 | 9.05 |
| 101-150 kWh/month | 0.22 | 3.86 | 7.98 | 0.06 | 0.38 | (0.23) | 0.02 | 12.29 |
| 151-200 kWh/month | 0.30 | 4.29 | 10.65 (I) | 0.08 | 0.50 | (0.31) (R) | 0.02 | 15.53 |
| Customer Charge-\$/Month | 0.00 | 3.15 | 2.09 | | | | | 5.24 |
| Three-Phase Service - \$/Device/Day | 0.000 | 0.079 | 0.000 | | | | | 0.079 |

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(To be inserted by utility)

Advice 1508-E-A
Decision _____

4H12

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 9, 2001
Effective Jan 1, 2001
Resolution _____