
December 15, 2000

ADVICE 1506-E
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Annual Trust Transfer Amount (TTA) True-Up
Mechanism Advice Filing

Pursuant to California Public Utilities Commission (Commission) Decision No. 97-09-056 (D.97-09-056), Ordering Paragraph No. 14, Southern California Edison Company (SCE), as servicer of the Rate Reduction Bonds (RRBs) and on behalf of SCE Funding LLC, is required to apply for adjustment to Trust Transfer Amount (TTA)¹ charges at least 15 days before the end of each calendar year. SCE hereby transmits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

This advice filing decreases the TTA charges for the rate schedules for Residential and Small Commercial Customers. The revised TTA charges will be included in the Rate Components Tables of the applicable rate schedules. During the rate-freeze period, changes in the TTA charges will be offset by an equal and opposite change in the residually determined Generation rate component.

BACKGROUND

In D.97-09-056, the Commission authorized SCE to file routine True-Up Mechanism Advice Letters on an annual basis, at least 15 days before the end of the calendar year. Routine Advice Letter filings are those where SCE uses the methodology found reasonable by the Commission in D.97-09-056 to revise existing TTA charges.

¹ This term is also referred to as the Trust Transfer Amount consistent with Decision No. 98-06-026, dated June 4, 1998; however, the term Fixed Transition Amount Charge (FTAC) is referenced on SCE's applicable tariffs. The FTAC is also listed on customers' bills as the Trust Transfer Amount.

Using the methodology approved by the Commission in D.97-09-056, this advice filing modifies the variables used in the TTA charges calculation and provides the resulting modified TTA charges. Table I shows the revised assumptions for each of the variables used in calculating the new TTA charges for Residential and Small Commercial Customers. The assumptions underlying the current TTA charges were filed in Advice 1398-E, SCE's Anniversary TTA True-Up Mechanism Advice Letter, on August 19, 1999. Appendix 1 shows the revised payment schedule (see Page 1).

TABLE I
Input Values for TTA Charges

	Residential Customers	Small Commercial Customers
Monthly kWh sales:		
December 2000	2,029,147,906	367,478,961
January 2001	2,255,559,033	406,697,362
February 2001	1,982,449,616	388,842,139
March 2001	1,894,296,739	383,572,603
April 2001	1,790,170,916	375,069,225
May 2001	1,751,290,507	383,065,849
June 2001	1,917,287,470	410,707,554
July 2001	2,244,970,069	438,241,061
August 2001	2,452,071,799	446,649,384
September 2001	2,517,734,215	472,113,877
October 2001	2,154,025,326	445,604,286
November 2001	1,913,079,371	405,022,062
Percent of residential customers' and small commercial customers' billed amounts expected to be uncollected	0.5%	0.4%
Percent of billed amounts collected in current month	45.0%	42.3%
Percent of billed amounts collected in second month after billing	43.9%	49.1%
Percent of billed amounts collected in third month after billing	7.8%	5.2%
Percent of billed amounts collected in fourth month after billing	1.9%	2.0%
Percent of billed amounts collected in fifth month after billing	0.9%	1.0%
Average rates in effect at June 1996	12.70 c/kWh	13.43 c/kWh
	For This Series	
Quarterly deposit to Overcollateralization Subaccount	\$307,875	
Quarterly Servicing Fee as percent of RRB outstanding balance	.0625%	
Quarterly trustee and ongoing transaction expenses	\$37,000	
Expected RRB outstanding balance as of 12/31/01	\$1,477,800,000	
Undercollection of principal to be reflected in the new TTA charges	\$0	
Reserve Subaccount balance to be reflected in the new TTA charges	\$24,150,920	
Difference between Overcollateralization Subaccount balance and required overcollateralization level to be reflected in the new TTA charges	\$0	
Difference between Capital Subaccount balance and required capital level to be reflected in the new TTA charges	\$0	

Table II shows the revised TTA charges calculated for Residential and Small Commercial Customers which will become effective on January 1, 2001. The TTA calculations are shown in Appendix 1 (see Pages 2 and 3).

TABLE II	
Residential Customer TTA Charge	1.089¢/kWh
Small Commercial Customer TTA Charge	1.152¢/kWh

As a result of these revised TTA charges, the Rate Components Tables for the affected rate schedules have been revised and are attached hereto.

The rates contained in this advice filing combine:

- The rate changes filed in Advice 1494-E, which reflect the application of SCE's PBR Distribution Rate Adjustment Mechanism;
- The rate changes filed in Advice 1502-E, which reflect the change in the 2000 ACRA/RCRA Revenue Requirement; and
- The TTA charges contained in this advice filing.

EFFECTIVE DATE

In accordance with D.97-09-056, routine True-Up Mechanism Advice Letters for annual TTA charge adjustments shall be filed at least 15 days before the end of each calendar year and these adjustments to TTA charges shall be effective at the beginning of the next calendar year. These TTA charges shall be effective January 1, 2001 through December 31, 2001.

NOTICE

Copies of this advice filing are being furnished to the parties on the attached service list and to parties to A.97-05-018. In accordance with Public Utilities Code §491, notice to the public is hereby given by filing and keeping this advice filing open for public inspection at SCE's corporate headquarters. Address change requests to the attached GO 96-A Service List should be directed to Emelyn Lawler at (626) 302-3985.

Southern California Edison Company

Donald A. Fellows, Jr.

DAF:mm/eml
Enclosures

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 28121-E	Schedule D	Revised 28014-E
Revised 28122-E	Schedule D-CARE	Revised 28015-E
Revised 28123-E	Schedule TOU-D-1	Revised 28016-E
Revised 28124-E	Schedule TOU-D-2	Revised 28017-E
Revised 28125-E	Schedule TOU-EV-1	Revised 28018-E
Revised 28126-E	Schedule TOU-EV-2	Revised 28019-E
Revised 28127-E	Schedule GS-1	Revised 28020-E
Revised 28128-E	Schedule TOU-EV-3	Revised 28029-E
Revised 28129-E	Schedule TOU-GS-1	Revised 28031-E
Revised 28130-E	Table of Contents	Revised 28109-E
Revised 28131-E	Table of Contents	Revised 28076-E
Revised 28132-E	Table of Contents	Revised 28110-E



Schedule D
DOMESTIC SERVICE

Sheet 5

(Continued)

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	FTAC ⁹	Total
Energy Charge- \$/kWh									
Baseline (June-Oct)	0.00387	0.00617	0.09496 (I)	0.00072	0.00377	(0.00041)	0.00012	0.01089 (R)	0.12009
(Oct-June)	0.00387	0.04694	0.05419	0.00072	0.00377	(0.00041)	0.00012	0.01089	0.12009
Nonbaseline (June-Oct)	0.00387	0.01492	0.10769	0.00072	0.00377	(0.00041)	0.00012	0.01089	0.14157
(Oct-June)	0.00387	0.05568	0.06693 (I)	0.00072	0.00377	(0.00041)	0.00012	0.01089 (R)	0.14157
Basic Charge - \$/day									
Single-Family Residence	0.000	0.033	0.000						0.033
Multi-Family Residence	0.000	0.025	0.000						0.025
Minimum Charge - \$/day									
Single-Family Residence	0.000	0.066	0.000						0.066
Multi-Family Residence	0.000	0.049	0.000						0.049
Minimum Energy Charge \$/kWh	0.00387	0.00000	0.01831 (I)	0.00072	0.00377	(0.00041)	0.00012	0.01089(R)	0.03727
Bill Limiter - %	3.17	27.27	69.56						100.00*
10% Rate Reduction			100.00						100.00*

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁹ FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.

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Advice 1506-E
Decision 97-09-056

5H18

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

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Schedule D-CARE
CALIFORNIA ALTERNATE RATES FOR ENERGY
DOMESTIC SERVICE

Sheet 5

(Continued)

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	FTAC ⁹	Total
Energy Charge- \$/kWh									
Baseline (June-Oct)	0.00387	(0.01171)**	0.09496 (I)	0.00072	0.00298	(0.00041)	0.00012	0.01089 (R)	0.10142
(Oct-June)	0.00387	0.02906**	0.05419	0.00072	0.00298	(0.00041)	0.00012	0.01089	0.10142
Nonbaseline (June-Oct)	0.00387	(0.00618)**	0.10769	0.00072	0.00298	(0.00041)	0.00012	0.01089	0.11968
(Oct-June)	0.00387	0.03458**	0.06693(I)	0.00072	0.00298	(0.00041)	0.00012	0.01089 (R)	0.11968
10% Rate Reduction			100.00						100.00*
Basic Charge - \$/day									
Single-Family Residence	0.000	0.028	0.000						0.028
Multi-Family Residence	0.000	0.021	0.000						0.021
Minimum Charge - \$/day									
Single-Family Residence	0.000	0.056	0.000						0.056
Multi-Family Residence	0.000	0.042	0.000						0.042
Minimum Energy Charge \$/kWh	0.00387	0.00000	0.01285 (I)	0.00072	0.00298	(0.00041)	0.00012	0.01089 (R)	0.03102

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

**The California Alternate Rates for Energy discount is \$0.01788 for Baseline and \$0.02110 for Nonbaseline.

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² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁹ FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.

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Decision 97-09-056

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Senior Vice President

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Schedule TOU-D-1
TIME-OF-USE DOMESTIC

Sheet 5

(Continued)

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	FTAC ⁹	Total
Energy Charge- \$/kWh									
Summer Season - On-Peak	0.00387	0.03539	0.43148 (I)	0.00072	0.00377	(0.00041)	0.00012	0.01089 (R)	0.48583
Off-Peak	0.00387	0.03539	0.04932 (I)	0.00072	0.00377	(0.00041)	0.00012	0.01089 (R)	0.10367
Winter Season - On-Peak	0.00387	0.03539	0.08568 (I)	0.00072	0.00377	(0.00041)	0.00012	0.01089 (R)	0.14003
Off-Peak	0.00387	0.03539	0.03593 (I)	0.00072	0.00377	(0.00041)	0.00012	0.01089 (R)	0.09028
Basic Charge - \$/day									
Single-Family Residence	0.000	0.033	0.000						0.033
Multi-Family Residence	0.000	0.025	0.000						0.025
TOU Meter Charge - \$/day	0.000	0.080	0.000						0.080
Baseline Credit - \$/kWh	0.00000	(0.00875)	(0.01273)						(0.02148)
Minimum Charge - \$/day									
Single-Family Residence	0.000	0.066	0.000						0.066
Multi-Family Residence	0.000	0.049	0.000						0.049
Minimum Energy Charge \$/kWh									
Summer Season - On-Peak	0.00387	0.00000	0.38405 (I)	0.00072	0.00377	(0.00041)	0.00012	0.01089 (R)	0.40301
Off-Peak	0.00387	0.00000	0.00189 (I)	0.00072	0.00377	(0.00041)	0.00012	0.01089 (R)	0.02085
Winter Season - On-Peak	0.00387	0.00000	0.03825 (I)	0.00072	0.00377	(0.00041)	0.00012	0.01089 (R)	0.05721
Off-Peak	0.00387	0.00000	(0.01150)(I)	0.00072	0.00377	(0.00041)	0.00012	0.01089 (R)	0.00746
California Alternate Rates for									
Energy Discount - %		100.00							100.00*
10 % Rate Reduction			100.00						100.00*

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

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⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁹ FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.

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Advice 1506-E
Decision 97-09-056

5H12

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Senior Vice President

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Resolution _____



Schedule TOU-D-2
TIME-OF-USE DOMESTIC

Sheet 4

(Continued)

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	FTAC ⁹	Total
Energy Charge- \$/kWh									
Summer Season - On-Peak	0.00387	0.03539	0.34092 (I)	0.00072	0.00377	(0.00041)	0.00012	0.01089 (R)	0.39527
Off-Peak	0.00387	0.03539	0.03013 (I)	0.00072	0.00377	(0.00041)	0.00012	0.01089 (R)	0.08448
Winter Season - On-Peak									
Off-Peak	0.00387	0.03539	0.05918 (I)	0.00072	0.00377	(0.00041)	0.00012	0.01089 (R)	0.11353
	0.00387	0.03539	0.01891 (I)	0.00072	0.00377	(0.00041)	0.00012	0.01089 (R)	0.07326
Customer Charge - \$/day	0.00	0.12	0.14						0.26
TOU Meter Charge - \$/day	0.00	0.08	0.00						0.08
California Alternate Rates for									
Energy Discount - %		100.00							100.00*
10% Rate Reduction			100.00						100.00*

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

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⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

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⁹ FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.

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Advice 1506-E
Decision 97-09-056

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Resolution _____



Schedule TOU-EV-1
DOMESTIC TIME-OF-USE
ELECTRIC VEHICLE CHARGING
(Continued)

Sheet 4

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	FTAC ⁹	Total
Energy Charge- \$/kWh									
Summer Season - On-Peak	0.01623	0.07443	0.19008 (I)	0.00072	0.00377	(0.00041)	0.00012	0.01089 (R)	0.29583
Off-Peak	0.00106	0.02649	(0.00179) (I)	0.00072	0.00377	(0.00041)	0.00012	0.01089 (R)	0.04085
Winter Season - On-Peak	0.00160	0.02822	0.04478 (I)	0.00072	0.00377	(0.00041)	0.00012	0.01089 (R)	0.08969
Off-Peak	0.00039	0.02440	0.00437 (I)	0.00072	0.00377	(0.00041)	0.00012	0.01089 (R)	0.04425
TOU Meter Charge - \$/day	0.00	0.12	0.00						0.12
Minimum Charge - \$/day	0.000	0.132	0.000						0.132
10% Rate Reduction			100.00						100.00*

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¹ Trans = Transmission

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³ Gen = Generation

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⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁹ FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.

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Advice 1506-E
Decision 97-09-056

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Effective Jan 1, 2001
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Schedule GS-1
GENERAL SERVICE
NON-DEMAND
(Continued)

Sheet 6

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	FTAC ⁹	Total
Energy Charge - \$/kWh	0.00325	0.02853	0.06990 (I)	0.00076	0.00393	(0.00041)	0.00012	0.01152 (R)	0.11760
Customer Charge - \$/day	0.00	0.28	0.20						0.48
Three Phase Service - \$/day	0.000	0.079	0.000						0.079
Excess Transformer Capacity - \$/kVA/day	0.00	0.03	0.00						0.03
Voltage Discount, Energy - % From 2kV to 50 kV	0.00	78.00	22.00						100.00*
Above 50 kV	0.00	78.00	22.00						100.00*
California Alternate Rates for Energy Discount - %		100.00							100.00*
Bill Limiter - %	2.48	27.77	69.75						100.00*
10% Rate Reduction			100.00						100.00*

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Advice 1506-E
Decision 97-09-056

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Schedule TOU-EV-3
GENERAL SERVICE TIME-OF-USE
ELECTRIC VEHICLE CHARGING
(Continued)

Sheet 4

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	FTAC ⁹	Total
Energy Charge - \$/kWh									
Summer Season									
On-Peak	0.01513	0.06324	0.19341 (I)	0.00076	0.00393	(0.00041)	0.00012	0.01152 (R)	0.28770
Off-Peak	0.00090	0.02168	0.00235 (I)	0.00076	0.00393	(0.00041)	0.00012	0.01152 (R)	0.04085
Winter Season									
On-Peak	0.00127	0.02273	0.03771 (I)	0.00076	0.00393	(0.00041)	0.00012	0.01152 (R)	0.07763
Off-Peak	0.00033	0.01999	0.00801 (I)	0.00076	0.00393	(0.00041)	0.00012	0.01152 (R)	0.04425
Customer Charge - \$/day	0.00	0.28	0.27						0.55
TOU Meter Charge - \$/day	0.00	0.12	0.00						0.12
10 % Rate Reduction			100.00						100.00*

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³ Gen = Generation

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⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

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⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁹ FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.

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Advice 1506-E
Decision 97-09-056

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Schedule TOU-GS-1
GENERAL SERVICE
NON-DEMAND
 (Continued)

Sheet 5

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	FTAC ⁹	Total	
Energy Charge - \$/kWh										
Summer Season	On-Peak	0.00325	0.02853	0.48550 (I)	0.00076	0.00393	(0.00041)	0.00012	0.01152 (R)	0.53320
	Mid-peak	0.00325	0.02853	0.04058	0.00076	0.00393	(0.00041)	0.00012	0.01152	0.08828
	Off-Peak	0.00325	0.02853	0.00773 (I)	0.00076	0.00393	(0.00041)	0.00012	0.01152 (R)	0.05543
Winter Season	On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Mid-peak	0.00325	0.02853	0.03361 (I)	0.00076	0.00393	(0.00041)	0.00012	0.01152 (R)	0.08131
	Off-Peak	0.00325	0.02853	0.00709 (I)	0.00076	0.00393	(0.00041)	0.00012	0.01152 (R)	0.05479
Customer Charge - \$/day	0.00	0.28	0.20							0.48
TOU Meter Charge - \$/day	0.00	0.08	0.00							0.08
Three-Phase Service - \$/day	0.000	0.079	0.000							0.079
Excess Transformer										
Capacity - \$/kVA/day	0.00	0.03	0.00							0.03
Voltage Discount, Energy - %										
	From 2 kV to 50 kV	0.00	78.00	22.00						100.00*
	Above 50 kV	0.00	78.00	22.00						100.00*
California Alternate Rates for										
Energy Discount - %			100.00							100.00*
10 % Rate Reduction				100.00						100.00*

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

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² Distrbtn = Distribution

³ Gen = Generation

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⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁹ FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.

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Schedule TOU-EV-2
DOMESTIC TIME-OF-USE
ELECTRIC VEHICLE CHARGING
(Continued)

Sheet 4

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	FTAC ⁹	Total
Energy Charge- \$/kWh									
Summer Season - On-Peak	0.01623	0.07443	0.13606 (I)	0.00072	0.00377	(0.00041)	0.00012	0.01089 (R)	0.24181
Off-Peak	0.00106	0.02649	(0.00179)(I)	0.00072	0.00377	(0.00041)	0.00012	0.01089 (R)	0.04085
Winter Season - On-Peak	0.00160	0.02822	0.02851 (I)	0.00072	0.00377	(0.00041)	0.00012	0.01089 (R)	0.07342
Off-Peak	0.00039	0.02440	0.00437 (I)	0.00072	0.00377	(0.00041)	0.00012	0.01089 (R)	0.04425
Customer Charge - \$/day	0.00	0.12	0.14						0.26
TOU Meter charge - \$/day	0.00	0.12	0.00						0.12
10% Rate Reduction			100.00						100.00*

*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁹ FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.

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