

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



November 3, 2008

Advice Letter 150-G/2267-E

Akbar Jazayeri
Vice President, Regulatory Operations
Southern California Edison Company
P O Box 800
Rosemead, CA 91770

Subject: General Clean-Up Filing to Modify Various Tariffs

Dear Mr. Jazayeri:

Advice Letter 150-G/2267-E is effective September 24, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Kenneth Lewis".

Kenneth Lewis, Acting Director
Energy Division

August 25, 2008

ADVICE 150-G/2267-E
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: General Clean-Up Filing to Modify Various Tariffs

Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

The purpose of this advice letter is to modify tariff language to make clarifying changes, correct minor errors, and to remove obsolete information from SCE's Preliminary Statements and electric and gas tariffs as follows:

- Preliminary Statement, Part D - Gas
- Preliminary Statement, Part F and Part Z - Electric
- Schedule TOU-8 - Time-Of-Use-General Service-Large
- Rule 1 - Definitions
- Rule 2 - Description of Service
- Rule 5 - Special Information Required on Forms
- Rule 11 - Discontinuance and Restoration of Service
- Form 14-310 - Application and Contract for Electric Service
Schedule DS-Domestic Seasonal
- Form CSD 179 - Request for Change of Rate Schedule
- Form 14-548 - Permanent Change in Operating Conditions Declaration
- Form 14-69 - Agreement for Work Done at Applicant's Request Where Advance
Deposit/Payment is Required
- Form CSD 272 - Application and Contract for Electric Service

- Form 16-325 - Real Time Pricing Interruptible Schedule RTP-2-I Participation Agreement
- Form 14-613 - Residential Guaranty

BACKGROUND

SCE’s tariffs reflect and represent the outcome of numerous California Public Utilities Commission (Commission) decisions, resolutions, rulings, general orders, code changes, laws, and policy changes that have occurred over the years. As such, tariff language and/or conditions of service have expired or have become obsolete based on a number of various factors.

From time to time, SCE prepares a “clean-up filing” for Commission approval to remove/revise specific tariff language that is either obsolete and/or irrelevant, needs to be modified due to minor inadvertent errors, or needs to be revised to include clarifying changes. With the exception of a recent Demand Response tariff clean-up filing, SCE’s last general clean-up filing was Advice 1998-E, dated May 12, 2006. SCE has identified the need to make clean-up corrections as a result of its on-going review of its tariffs. These corrections are noted in the table below and shown in redline version in Attachment B.

The following proposed changes are being made to SCE’s tariffs:

Tariff’s Name	Section Revised	Reason
Preliminary Statement - Gas	Part D - Symbols	Pursuant to Decision (D.) 07-01-024, General Rule 8.5.3 was adopted in the Commission’s fourth interim decision on General Order 96-B. General Rule 8.5.3 addresses Preliminary Statements and the use of symbols which identify specific changes within tariffs. With the approval of D.07-01-024, the new symbol “(P)” was established within General Rule 8.5.3, signifying material subject to change under a pending application or advice letter. SCE’s electric Preliminary Statement, Part F, <i>Symbols</i> , and gas Preliminary Statement, Part D, <i>Symbols</i> , have been modified herein to include the new (P) symbol.
Preliminary Statement - Electric	Part F - Symbols	

Preliminary Statement - Electric	Part Z - Title	Correction made to the Preliminary Statement's title as follows: Family Electric Rate Assistance Balancing Account (FERABA). Correction made to Sheets 1 and 2. (Title originally referenced Family <u>Energy</u> Rate Assistance Balancing Account.)
Schedule TOU-8 - Time-Of-Use-General Service - Large	Applicability	Correction made to Applicability Section, reference to Special Condition <u>11</u> . (Citation originally referenced Special Condition 12.)
Schedule TOU-8 - Time-Of-Use-General Service- Large	Special Conditions	Correction made to Special Condition 1 to correctly reference Special Condition <u>12</u> for Time Periods applicable to Qualifying Facilities. (Citation originally referenced Special Condition 15.)
Rule 1 – Definitions	Small Customer/Applicant	Reference to Schedule "AL-1" removed from "Small Customer/Applicant definition. Schedule AL-1 was withdrawn in Advice 1886-E.
Rule 2 – Description of Service	Section J 4. Interval Metering and Other Metering Facilities As Added Facilities	"Schedule CC-SF" is corrected to "Schedule CC- <u>DSF</u> , Customer Choice - <u>Discretionary</u> Service Fees."
Rule 5 – Special Information Required on Forms	Section C. Discontinuance of Service Notice	"TDD" equipment reference is corrected to "TTY." Telephone number corrected from "(800) 924-9599" to "(800) 352-8580."
Rule 11 – Discontinuance and Restoration of Service	Section B.2. Nonpayment of Bills	Reference note regarding certification is modified to include "or other medical professional acceptable to SCE."
Form CSD-179 - Request for Change of Rate Schedule	The entire form.	This form is replaced in its entirety for operational efficiency. Modifications are made to accommodate rate changes to demand response schedules. Previous form was not adequate to accommodate all requirements for a rate change.

Form CSD 272 - Application for Contract for Electric Service	The entire form.	References to "the utility" are changed to "SCE." Item 7 is removed. Excess Transformer Capacity provision was removed in 2005 pursuant to Advice 1886-E.
Form 14-69 - Agreement for Work Done at Applicant's Request Where Advance Deposit/Payment is Required	The entire form.	References to "Edison" are changed to "SCE." Signature line is modified to reference Planning Supervisor rather than District Manager. "Copy Distribution" note modified to include the "Ledgers" department.
Form 14-310 - Application and Contract for Electric Service Schedule DS - Domestic Seasonal	Section 2.	Added Schedule D-APS-E to list of schedules not compatible with Schedule DS. This reference was inadvertently never included in Form 14-310. Exclusion of Schedule D-APS-E is consistent with that of comparable Schedule D-APS.
Form 14-548 - Permanent Change in Operating Conditions Declaration	The entire form.	References to "Edison" are changed to "SCE." Deleted section "2.d," as Schedules GS-SP and GS-TP no longer exist. Customers on these schedules were transferred to Schedule GS-2.
Form 14-613 - Residential Guaranty	Signature Section	Modified form to left justify signature name and date lines. Removed Guarantor Social Security number to comply with privacy laws (Social Security Number Confidentiality Act). Added Guarantor's printed name line, Guarantor's signature line, and dates for Guarantor and Guarantor's signatures. Made minor punctuation corrections and language changes.

Form 16-325 - Real Time Pricing Interruptible Schedule RTP-2-I Participation Agreement	The entire form.	Withdraw the Schedule RTP-2-I Participation Agreement. Pursuant to Advice 2046-E and D.06-06-067, SCE withdrew Schedule RTP-2-I, the hourly pricing schedule for interruptible service customers, effective December 31, 2006. Form 16-325 was not withdrawn at that time.
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No cost information is required for this advice filing.

This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

TIER DESIGNATION

Pursuant to D.07-01-024, Energy Industry Rule 5.2, this advice letter is submitted with a Tier 2 designation.

EFFECTIVE DATE

This advice filing will become effective on September 24, 2008, the 30th calendar day after the date filed.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be mailed to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
E-mail: inj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section 4 of General Order No.(GO) 96-B, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-B service lists. Address change requests to the GO 96-B service lists should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302- 2930. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/AboutSCE/Regulatory/adviceletters>.

For questions, please contact Prabha Cadambi at (626) 302-8177 or by electronic mail at Prabha.Cadambi@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:pc:sq
Enclosures

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
inj@cpuc.ca.gov and mas@cpuc.ca.gov

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 1038-G	Preliminary Statement Part A thru D	Revised 162-G
Revised 1039-G	Table of Contents	Revised 1000-G



PRELIMINARY STATEMENT

Sheet 1

A. Territory Served by the Utility

The area in which service is or will be furnished by this utility is located in Los Angeles County, as described below, and is delineated on the service area map shown on the tariff sheet following:

The territory comprising Lots Nos. 1, 2, 3, 7, 8, 9, and 14, shown on Los Angeles County Assessor's Map No. 59, all on Santa Catalina Island.

B. Types and Classes of Service

The types and classes of service rendered are described in Rule No. 2, "Description of Service", and as may be further limited or amplified in the section of each rate schedule designated "Applicability".

C. Procedure to Obtain Service

Service as described herein will be rendered to any person whose premises are within the utility's service area, provided application is made in accordance with Rule No. 3, credit established as required in Rule No. 6, and a contract signed in certain cases as specified in Rule No. 4. Where an extension of utility's mains is necessary Rule No. 15 applies, and if the project is of a temporary or speculative nature Rule No. 13 is applicable.

Applicants for service and customers must also conform to and comply with the other established Rules as provided herein.

D. Symbols

When any change is proposed on a tariff sheet, attention shall be directed to such change by an appropriate character along the right-hand margin of the tariff sheet utilizing the following symbols:

- (C) To signify changed listing, rule, or condition which may affect rates or charges.
- (D) To signify discontinued material, including listing, rate, rule, or condition.
- (I) To signify increase.
- (L) To signify material relocated from or to another part of tariff schedules with no change in text, rate, rule, or condition.
- (N) To signify new material including listing, rate, rule, or condition.
- (P) To signify material subject to change under a pending application or advice letter. (N)
- (R) To signify reduction.
- (T) To signify change in wording of text but not change in rate, rule, or condition.

(Continued)

(To be inserted by utility)
Advice 150-G
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Aug 25, 2008
Effective Sep 24, 2008
Resolution _____



TABLE OF CONTENTS

Sheet 1

	<u>Cal. P.U.C. Sheet No.</u>	
TITLE PAGE	131-G	
TABLE OF CONTENTS - RATE SCHEDULES	1039-G	(T)
TABLE OF CONTENTS - LIST OF CONTRACTS AND DEVIATIONS	770-G	
TABLE OF CONTENTS - RULES	946-G	
TABLE OF CONTENTS - SAMPLE FORMS	946-G	
 PRELIMINARY STATEMENT:		
A. Territory Served by the Utility	1038-G	(T)
B. Types and Classes of Service	1038-G	
C. Procedure to Obtain Service	1038-G	
D. Symbols	1038-G	(T)
E. Baseline Service	371-372-G	
F. Santa Catalina Island Gas Cost Adjustment Clause (GCAC)	355-399-888-1011-G	
G. Income Tax Component of Contributions Provision	987-460-G	
 SERVICE AREA MAP	 3-G	

RATE SCHEDULES

<u>Schedule No.</u>	<u>Title of Sheet</u>	<u>Cal. P.U.C. No.</u>
DE	Domestic Service to Utility Employees	123-G
G-1	Domestic Service	1012-1013-G
G-1-CARE	Domestic Service	999-G
G-2	General Service	1014-429-G
GM	Domestic Service, Multifamily Accommodation	376-G
G-SE	Service Establishment Charge	278-G
RF-G	Surcharge to Fund Public Utilities Commission Reimbursement Fee	932-G

LIST OF CONTRACTS AND DEVIATIONS

	<u>Cal. P.U.C. Sheet No.</u>
List of Contracts and Deviations	696-G

(Continued)

(To be inserted by utility)
 Advice 150-G
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Vice President

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Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 44232-E	Preliminary Statement Part A thru F	Revised 37168-E
Revised 44233-E Revised 44234-E	Preliminary Statement Part Z Preliminary Statement Part Z	Revised 40984-E Original 36374-E
Revised 44235-E** Revised 44236-E	Schedule TOU-8 Schedule TOU-8	Revised 43729-E* Revised 43084-E
Revised 44237-E	Rules 1	Revised 27741-E
Revised 44238-E	Rules 2	Revised 36743-E
Revised 44239-E	Rules 5	Revised 27744-E
Revised 44240-E	Rules 11	Revised 22965-E
Revised 44241-E	Form CSD-179	Revised 4355-E
Revised 44242-E	Form CSD-272	Revised 7001-E
Revised 44243-E	Form 14-69	Original 5637-E
Revised 44244-E	Form 14-310	Revised 24823-E*
Revised 44245-E	Form 14-548	Original 17311-E
Revised 44246-E	Form 14-613	
Revised 44247-E Revised 44248-E	Table of Contents Table of Contents	Revised 44030-E Revised 44045-E
Revised 44249-E	Table of Contents	Revised 43794-E
Revised 44250-E	Table of Contents	Revised 43658-E
Revised 44251-E	Table of Contents	Revised 44016-E
Revised 44252-E	Table of Contents	Revised 44071-E
	WITHDRAWN Form 16-325	Revised 26141-E



PRELIMINARY STATEMENT

Sheet 7

(Continued)

F. Symbols

When any change is proposed on a tariff sheet, attention shall be directed to such change by an appropriate character along the right-hand margin of the tariff sheet utilizing the following symbols:

- (C) To signify changed listing, rule, or condition which may affect rates or charges.
- (D) To signify discontinued material, including listing, rate, rule, or condition.
- (I) To signify increase.
- (L) To signify material relocated from or to another part of tariff schedules with no change in text, rate, rule, or condition.
- (N) To signify new material including listing, rate, rule, or condition.
- (P) To signify material subject to change under a pending application or advice letter. (N)
- (R) To signify reduction.
- (T) To signify change in wording of text but not change in rate, rule, or condition.

(To be inserted by utility)
 Advice 2267-E
 Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
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 Effective Sep 24, 2008
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PRELIMINARY STATEMENT

Sheet 1

Z. Family Electric Rate Assistance Balancing Account (FERABA) (T)

1. Purpose

Pursuant to D.04-02-057, the purpose of the Family Electric Rate Assistance Balancing Account (FERABA) is to record FERA-related program O&M costs and revenue shortfalls that will result from charging FERA eligible customers Tier 2 electricity rates for their Tier 3 usage. Revenue shortfalls shall be recorded in the FERABA until implementation of General Rate Case (GRC) Phase II rate levels that include the recovery of FERA-related revenue shortfalls on a prospective basis.

2. Definitions

a. Franchise Fees and Uncollectibles:

Franchise Fees and Uncollectibles (FF&U) expense shall be calculated using the factors most recently authorized by the CPUC.

b. FERA-Related Revenue Shortfall:

The revenue shortfall that results from billing FERA eligible customers Tier 2 energy rates for Tier 3 kWh usage, reduced by a provision for FF&U.

c. FERA-Related Program Costs:

Incremental operation and maintenance expenses incurred as the result of the administration of the FERA program authorized in D.04-02-057.

d. Interest Rate:

The Interest Rate shall be the most recent monthly interest rate on Commercial Paper (prime, three months), published in the Federal Reserve Statistical Release, H.15. Should publication of the interest rate on Commercial Paper (prime, three months) be discontinued, interest shall so accrue at the rate of the most recent annual interest rate on Commercial Paper that most closely approximates the rate that was discontinued, and which is published in the Federal Reserve Statistical Release H.15, or its successor publication.

(Continued)

(To be inserted by utility)

Advice 2267-E

Decision _____

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Akbar JazayeriVice President

(To be inserted by Cal. PUC)

Date Filed Aug 25, 2008Effective Sep 24, 2008

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PRELIMINARY STATEMENT

Sheet 2

(Continued)

Z. Family Electric Rate Assistance Balancing Account (FERABA) (Continued) (T)

3. Operation of FERABA: SCE shall maintain the FERABA by making entries on a monthly basis as follows:

- a. A debit entry equal to FERA-Related Program Costs
- b. A debit entry equal to the FERA-Related Revenue Shortfall

Interest shall accrue monthly to the FERABA by applying the Interest Rate to the average of the beginning and ending monthly FERABA balances.

4. Necessary Monthly Entries to ERRA, NLBA and the BBA Accounts

SCE's total recorded generation revenue is allocated between the ERRA, NLBA, and the BBA each month. Since the FERA-Related Revenue Shortfall is recorded each month in SCE's generation revenue, SCE must record an equal and opposite entry to remove the FERA-Related Shortfall from these accounts since consistent with D.04-02-057, the FERA-Related Shortfall is to be recorded in the FERABA. The equal and opposite entries will be calculated using the same allocation percentage that is used to allocate the recorded generation revenue.

5. Review Procedures

At the end of each year, the balance in the FERABA shall be transferred to the ERRA. By January 31st of each year, SCE will file an Advice Letter which shall include a summary of the entries made to this account during the prior calendar year and that support the year-end transfer to the ERRA. Once approved by the Commission, SCE shall consolidate rate recovery of the transferred balance with all other Commission-approved revenue requirement changes in SCE's August 1st ERRA filing.

(To be inserted by utility)

Advice 2267-E

Decision _____

2H14

Issued by

Akbar JazayeriVice President

(To be inserted by Cal. PUC)

Date Filed Aug 25, 2008Effective Sep 24, 2008

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Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 1

APPLICABILITY

Applicable to general service including lighting and power, except agricultural water pumping accounts as described in Special Condition 11. This Schedule is applicable to and mandatory for all customers whose monthly maximum demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW in any three months during the preceding 12 months, except that customers served on this Schedule may elect service under any applicable schedules optional hereto. Except for interruptible service customers, any existing customer on this Schedule whose monthly maximum demand has registered 500 kW or less for 12 consecutive months is ineligible for service under this Schedule (See Special Condition 10). Service under this Schedule is subject to meter availability. (T)

TERRITORY

Within the entire territory served.

RATES

The following rates are set forth for service metered and delivered at secondary, primary, and subtransmission voltages.

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG*	DWR
Energy Charge - \$/kWh/Meter/Month									
Summer Season – On-Peak	0.00132	0.00231	0.00059	0.00558	0.00024	0.00477	0.01481	0.09865	0.08614
Mid-Peak	0.00132	0.00231	0.00059	0.00558	0.00024	0.00477	0.01481	0.07142	0.08614
Off-Peak	0.00132	0.00231	0.00059	0.00558	0.00024	0.00477	0.01481	0.03574	0.08614
Winter Season – On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00132	0.00231	0.00059	0.00558	0.00024	0.00477	0.01481	0.07417	0.08614
Off-Peak	0.00132	0.00231	0.00059	0.00558	0.00024	0.00477	0.01481	0.03948	0.08614
Customer Charge - \$/Meter/Month		458.04					458.04		
Demand Charge-\$/kW of Billing Demand/Meter/Month									
Facilities Related	1.47	9.30					10.77		
Time Related									
Summer Season – On-Peak		0.00					0.00	15.23	
Mid-Peak		0.00					0.00	5.14	
Off-Peak		0.00					0.00	0.00	
Winter Season – On-Peak		N/A					N/A	N/A	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		0.00					0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.18					0.18		

* The ongoing Competition Transition Charge (CTC) of \$0.00336 is recovered in the URG component of Generation.
¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00026 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00130 per kWh.
² Distrbtn = Distribution
³ NDC = Nuclear Decommissioning Charge
⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable).
⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
⁷ Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
 Advice 2267-E
 Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Aug 25, 2008
 Effective Sep 24, 2008
 Resolution _____



Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 4

(Continued)

RATES (Continued)

SPECIAL CONDITIONS

1. Time periods are defined as follows:

- On-Peak: Noon to 6:00 p.m. summer weekdays except holidays
- Mid-Peak: 8:00 a.m. to Noon and 6:00 p.m. to 11:00 p.m. summer weekdays except holidays
- Off-Peak: 8:00 a.m. to 9:00 p.m. winter weekdays except holidays
- Off-Peak: All other hours.

Holidays are New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

See Special Condition 12 for Time Periods applicable to Qualifying Facilities. (T)

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday.

The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 and continue until 12:00 a.m. on June 1 of the following year.

(Continued)

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Rule 1
DEFINITIONS

Sheet 12

(Continued)

Rules: Tariff sheets which set forth the application of all rates, charges, and service when such applicability is not set forth in and as part of the rate schedules.

SCE: Southern California Edison (See Company, Edison, or Utility).

SCE's Operating Convenience: The term refers to the utilization, under certain circumstances, or facilities or practices not ordinarily employed which contribute to the overall efficiency of SCE's operations; it does not refer to customer convenience nor to the use of facilities or adoption of practices required to comply with applicable laws, ordinances, rules or regulations, or similar requirements of public authorities.

Scheduling Coordinator (SC): An entity certified by the Federal Energy Regulatory Commission that acts as a go-between with the ISO on behalf of generators, supply aggregators (wholesale marketers), retailers, and customers to schedule the supply and consumption of electricity.

Seasonal Service: Service to establishments which are occupied seasonally or intermittently, such as seasonal resorts, cottages or other part-time establishments.

Separate SCE/ESP Billing: A situation in which SCE and an Energy Service Provider each bill a customer separately for their own services.

Service Account: For Direct Access, the Service Account is where electric power and ancillary services are delivered and recorded (metered) for billing purposes. See also the definition of "CSS".

Service Wires or Connection: The group of conductors, whether overhead or underground, necessary to connect the service entrance conductors of the customer to SCE's supply line, regardless of the location of SCE's meters or transformers. An overhead service connection, sometimes referred to as a "service drop," is the group of conductors between the customer's building or other permanent support and SCE's adjacent pole.

Service Extension: The overhead and underground primary or secondary facilities (including, but not limited to SCE-owned Service Facilities and Applicant-owned service facilities) extending from the point of connection at the Distribution Line to the Service Delivery Point. When an underground Service Extension is supplied from a SCE-designated overhead pole, the beginning point of connection to SCE's Distribution Line shall be where the Service Extension is connected to SCE's overhead Distribution Line conductors.

Single Enterprise: A separate business or other individual activity carried on by a customer. The term does not apply to associations or combinations of customers.

Single-family Dwelling or Accommodation: A house, an apartment, a flat, or any other permanent residential dwelling which contains cooking facilities (not necessarily electric) and which is used as a residence by a single family.

Small Customer/Applicant: Applicants for service and customers served under Domestic Rate Schedules and Schedules GS-1, TOU-GS-1, TOU-EV-3, PA-1, LS-1, LS-2, LS-3, OL-1, and TC-1. (T)

Small Commercial Customer: Customers served under Schedules GS-1, TOU-GS-1, and TOU-EV-3.

(Continued)

(To be inserted by utility)

Advice 2267-E
Decision _____

12H14

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

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Effective Sep 24, 2008
Resolution _____

Rule 2
DESCRIPTION OF SERVICE

Sheet 15

(Continued)

J. Interval Metering and Other Metering Facilities As Added Facilities. (Continued)

4. The costs of Interval Metering will be as set forth in Schedule CC-DSF, Customer Choice – Discretionary Service Fees. (T)
5. Interval Metering and/or Metering Facilities Charges. (T)
- a. Interval Metering and/or Metering Facilities will be installed, owned, and maintained under the terms of and conditions of a contract entitled “Interval Metering and Metering Facilities Agreement” (IMMFA), on file with the Commission. Where a customer requests, SCE may agree to finance the Interval Metering and/or Metering Facilities.
- b. SCE Ownership. Where SCE financing is offered, the customer shall pay for the total costs associated with installing and purchasing Interval Metering and/or Metering Facilities (Investment Amount) through a monthly capital-related charge based on a monthly percentage times the Investment Amount. The rate shall be 1.80% per month. The following provisions will apply:
- (1) The customer will be obligated to pay the monthly capital-related charge for the useful life of the Interval Metering and/or Metering Facilities, but no less than ten years. Should the customer request removal of the equipment prior to completing ten years of payments, the customer shall be responsible for paying the Termination Charge specified in the IMMFA.
- (2) SCE may remove the Interval Metering and/or Metering Facilities and replace them with standard metering facilities or may require the customer to replace such equipment, at SCE’s convenience. In the event SCE requires removal of the Interval Metering and/or Metering Facilities, the customer shall not be obligated to pay any further monthly capital-related charges associated with the removed equipment, even if removal occurs during the first ten years.

(Continued)

(To be inserted by utility)

Advice 2267-E
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Aug 25, 2008
Effective Sep 24, 2008
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Rule 5
SPECIAL INFORMATION REQUIRED ON FORMS

Sheet 3

(Continued)

C. Discontinuance of Service Notice. (Continued)

2. (Continued)

When the customer and SCE fail to agree on a bill or Summary Bill and payment is not made, to avoid discontinuance of service the customer must deposit the amount of the bill or Summary Bill with the California Public Utilities Commission, State Office Building, 505 Van Ness, San Francisco, California 94102, which will review the basis of the billed amount and disburse the deposit in accordance with its findings. Subsequent unpaid bills or Summary Bills, if disputed, must be handled in the same manner to preclude discontinuance for nonpayment.

If a residential customer alleges that he is unable to pay and that, upon request to SCE, lawful payment arrangements have not been extended to him, he should write to the California Public Utilities Commission, Consumer Affairs Branch, at the address shown above, to make an informal complaint. It is the customer's responsibility to timely inform the Commission to avoid discontinuance of service. The telephone number for Commission inquiries is (800) 649-7570. For speech and hearing impaired persons who have TTY equipment, the telephone number is (800) 352-8580. (T)

If an SCE representative makes a call because of the customer's failure to pay, a field assignment charge may be required.

After discontinuance and prior to restoration of service, the customer must pay the full amount past due and may be required to pay a reconnection charge and a deposit adequate to reestablish credit.

A more complete statement of termination policy, including a statement of the customer's rights and remedies, may be obtained upon request from SCE. The full text of SCE's Rules is available for inspection at SCE's offices.

SCE provides a reasonable number of multilingual individuals to advise customers of termination of service policy.

(Continued)

(To be inserted by utility)

Advice 2267-E

Decision _____

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Akbar Jazayeri

Vice President

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Rule 11
DISCONTINUANCE AND RESTORATION OF SERVICE

Sheet 2

(Continued)

B. Nonpayment of Bills. (Continued)

2. (Continued)

- a. Such termination would be especially dangerous to the health of the customer or a full time resident of the customer's household*; or
- b. The customer or a full time resident of the customer's household is among the elderly (age 62 or older) or handicapped*; and
- c. He or she is temporarily unable to pay for such service in accordance with the provisions of SCE's tariffs; and
- d. The customer is willing to arrange installment payments satisfactory to SCE, including arrangements for prompt payment of subsequent bills or Summary Bills.

SCE shall make available to customers, upon request, information regarding agencies and/or organizations that may provide financial assistance.

However, service may be terminated to any customer who does not comply with an installment payment agreement or keep current his bill or Summary Bill for electric service as charges accrue in each subsequent billing period.

3. A customer's service may be discontinued for nonpayment of a bill or Summary Bill for service previously rendered him at any location served by SCE provided such bill or Summary Bill is not paid within 15 days after presentation of a domestic discontinuance of service notice or 5 days after presentation of a nondomestic discontinuance of service notice that present service will be discontinued for nonpayment of such bill for prior service, but in no case will service be discontinued for nonpayment of such bill within 15 days after establishment of service at the new location. However, domestic service will not be discontinued because of nonpayment of bills for other classes of service.

* Certification from a licensed physician, public health nurse, social worker or other medical professional acceptable to SCE may be required. (T)
(T)

(Continued)

(To be inserted by utility)

Advice 2267-E
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Southern California Edison
Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 44241-E
Cancelling Revised Cal. PUC Sheet No. 4355-E

Sheet 1

REQUEST FOR A CHANGE OF RATE SCHEDULE (T)

FORM CSD-179

(To be inserted by utility)

Advice 2267-E

Decision _____

1H13

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Southern California Edison
Rosemead, California (U 338-E)

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Cancelling Revised Cal. PUC Sheet No. 7001-E

Sheet 1

APPLICATION AND CONTRACT FOR ELECTRIC SERVICE
FORM CSD-272

(To be inserted by utility)
Advice 2267-E
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
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APPLICATION AND CONTRACT FOR ELECTRIC SERVICE

To Southern California Edison (SCE):

The undersigned Applicant hereby requests you to supply electric service and to deliver electric energy to and for the equipment hereinafter described, at the location shown on the reverse side hereof, in accordance with the applicable rates and rules of SCE.

Applicant hereby agrees to the following:

1. SCE has made available for inspection its applicable rates and rules. Applicant agrees to comply therewith, and with any changes or modifications thereof which may be authorized from time to time by the Public Utilities Commission of the State of California.
2. Applicant's attention has been directed to the rate schedules applicable to the service herein described, and Applicant has elected to take and pay for service under Schedule _____ for a minimum period of _____ months. As specified in this schedule, Applicant elects the following optional provisions:
 3. Applicant hereby grants to SCE a right of way for any electric lines which it may be necessary to build in, on, under or over applicant's premises for the purposes of making delivery hereunder. Where Applicant requests facilities which are in addition to, or in substitution for, the standard facilities which SCE normally would install, the extra cost thereof shall be paid by Applicant.
 4. In the event Applicant within the initial 36 months of this contract materially increases or decreases his electric service requirements from those installed hereunder and a change is made in the SCE's facilities, settlement shall be made for the installation and removal cost of the facilities removed. A new agreement shall be entered into providing for the modified service required by applicant.
 5. This contract shall at all times be subject to such changes or modifications by the Public Utilities Commission of the State of California as said Commission may, from time to time, direct in the exercise of its jurisdiction.
 6. Where applicable — Contract Demand _____ (kW).

EQUIPMENT TO BE SERVED	PHASE	K.V.A.	K.W.	H.P.
LIGHTING				
POWER				

Service Voltage _____ Connected Load _____ Est. Max. Demand _____

Corporate or Individual's Name _____

Dated _____ D.B.A. _____

By _____ Title _____

Witness _____ Office of Origin _____

Approved and accepted for Southern California Edison Company

By _____



SOLE PROPRIETORSHIP CORPORATION GENERAL PARTNERSHIP CO-PARTNERSHIP OTHER

CORPORATE OR INDIVIDUAL'S NAME

DBA NAME

BUSINESS TELEPHONE NUMBER

PARTNERS OR CORPORATION OFFICERS

NAME ADDRESS TITLE TELEPHONE NUMBER

NAME ADDRESS TITLE TELEPHONE NUMBER

SERVICE ADDRESS STREET SERVICE ADDRESS POST OFFICE

CYCLE DIST BOOK FOLIO CR CD FORMER BUSINESS SERVICE ADDRESS

DEPOSIT NUMBER DEPOSIT AMOUNT APPLICANT'S RESIDENCE ADDRESS

00/100

THIS SERVICE DEPOSIT IS SUBJECT TO ADJUSTMENT

OWNER OF PREMISES

NAME

TELEPHONE NUMBER

DATE

ADDRESS

APPLICANT'S INITIAL

RET. TO ACCTG. F.S.R. AREA NO. ON G DIST PREFIX (METER NO.) SUFFIX DATE EFFECTIVE MO DA BY SUB

CREDIT DEPT. APPROVAL DATE WANTED CYCLE BOOK FOLIO CUST. NO.



LIGHT SCHEDULE NEAREST CROSS STREET POWER METER ORDER NO. LOAD CHECK NEW SET

LOOK-UP NO. D.W.O. NO.

C.W.O. / C.J.O. NO. HOURS OF OPERATION

SQUARE FOOTAGE (AS REQUIRED)

ADDITIONAL INFORMATION

ORDER TAKEN

AT BY DATE

COMPLETED FIELD COMPLETED BKPING

BY DATE BY DATE

6 NAME READ CR. CD SP. HHD DP. REQ DEPOSIT AMT BY H.L. GSP DEM. READ 2 RES RANGE WT. H HEAT AIR C D.M. PR. RES D.M. RANGE D.M. WTR. H D.M. HEAT D.M. AIR C SERVICE ADDRESS STREET APT NO. SERVICE ADDRESS POST OFFICE CA ZIP CODE

7 IMMEDIATE PREVIOUS EDISON SERVICE ADDRESS INST CD LOC CD MUL ACC COPIES WO CD CITY

8 MAILING ADDRESS MAILING ADDRESS MAILING ADDRESS ZIP CODE



Southern California Edison
Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 44243-E
Cancelling Original Cal. PUC Sheet No. 5637-E

Sheet 1

AGREEMENT FOR WORK DONE AT APPLICANT'S REQUEST
WHERE ADVANCE DEPOSIT/PAYMENT IS REQUIRED

Form 14-69

(To be inserted by utility)

Advice 2267-E

Decision _____

1C14

Issued by

Akbar Jazayeri

Vice President

(To be inserted by Cal. PUC)

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**AGREEMENT FOR WORK DONE AT APPLICANT'S REQUEST
WHERE ADVANCE DEPOSIT/PAYMENT IS REQUIRED**

Date _____

_____ hereinafter called the applicant, requests Southern California Edison Company, hereinafter called SCE, to do the following:

_____ at the following location: _____

_____ for which the applicant has advanced the sum of \$ _____. The applicant agrees to pay SCE any additional amount that may be required to cover the total cost of contract work over that originally advanced for contract work if such difference exceeds \$ _____. However, should the amount advanced for contract work exceed the actual cost of contract charges by more than \$ _____, SCE agrees to refund the excess to the applicant.

W.O. No. _____

A.I. No. _____

W.O. No. _____

A.I. No. _____

APPLICANT:

SCE:

By _____

By _____
PLANNING SUPERVISOR

Title _____

_____ DISTRICT

Address _____

Witness _____

Address _____



Southern California Edison
Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 44244-E
Cancelling Revised Cal. PUC Sheet No. 24823-E*

Sheet 1

APPLICATION AND CONTRACT FOR ELECTRICAL SERVICE
SCHEDULE DS – DOMESTIC SEASONAL
FORM 14-310

(To be inserted by utility)
Advice 2267-E
Decision _____

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Southern California Edison
Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 44245-E
Cancelling Original Cal. PUC Sheet No. 17311-E

Sheet 1

PERMANENT CHANGE IN OPERATING CONDITIONS DECLARATION

Form 14-548

(To be inserted by utility)

Advice 2267-E

Decision _____

1C11

Issued by

Akbar Jazayeri

Vice President

(To be inserted by Cal. PUC)

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Permanent Change in Operating Conditions Declaration

To Southern California Edison Company (SCE):

The undersigned customer has made permanent change in operating conditions which is anticipated to reduce demand on SCE's electrical system and to result in the customer being eligible for another rate schedule. The customer has requested a change of rate schedule as provided by Section D.2 of SCE's Rule 12, from Schedule _____ to Schedule _____ before completing the required 12 consecutive months of service at the new demand level, and hereby:

1. Declares that a permanent change in operating conditions has occurred for service located at

identified by SCE as Service Account Number _____ (Account).

2. Understands that:

- a. A permanent change in operating conditions is the result of permanent removal of electrical equipment or implementation of energy management measures acceptable to SCE at the customer's premises. Demand on SCE's electrical system must be reduced to a level which would otherwise qualify the account for a change of rate schedule provided the account would operate at the new demand level for 12 consecutive months.
- b. SCE has the right to inspect the customer's premises and electrical equipment to determine if, in SCE's opinion, a permanent change in operating conditions has occurred.
- c. SCE has the right to downsize its normal serving facilities to reflect the customer's reduced level of demand, at customer's expense if service has been for less than 36 months.
- d. For customers with such permanent changes, the effective date of the rate schedule change shall be the next regularly scheduled billing period following (1) the date of the written request to SCE for the change of rate schedule, (2) the date, verified by SCE of the permanent change in operating conditions, or (3) the date this Declaration is signed by both parties, whichever is later.
- e. If the above account's demand level, in any month following the effective date of this change of rate schedule, exceeds the demand level limit of the new schedule, the account shall be changed back to the original schedule. The account will be rebilled by SCE as if there had been no change of rate schedule. The account is subject to this change until it would be otherwise eligible for a change of rate schedule.
- f. This Declaration in no way alters, replaces or supersedes the provisions of Rule 12.

Corporate or
Customer Name _____

Telephone No. _____

By _____ Date _____

Title _____

SCE _____ Date _____

MAJOR ACCOUNT REPRESENTATIVE



Southern California Edison
Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 44246-E
Cancelling Revised Cal. PUC Sheet No. 27777-E

Sheet 1

RESIDENTIAL GUARANTY

Form 14-613

(To be inserted by utility)

Advice 2267-E

Decision _____

1H13

Issued by

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Vice President

(To be inserted by Cal. PUC)

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Resolution _____



RESIDENTIAL GUARANTY

GUARANTOR'S CUSTOMER ACCOUNT NO.	GUARANTEE'S CUSTOMER ACCOUNT NO.
GUARANTOR'S NAME (PRINT)	GUARANTEE'S NAME (PRINT)
GUARANTOR'S RESIDENCE (INCLUDE CITY, STATE, & ZIP)	GUARANTEE'S ADDRESS (SERVICE ACCOUNT ADDRESS)
GUARANTOR'S MAILING ADDRESS (INCLUDE CITY, STATE, & ZIP)	GUARANTOR'S RELATIONSHIP TO GUARANTEE
GUARANTOR'S TELEPHONE (RESIDENCE)	DEPOSIT AMOUNT GUARANTEED (CUSTOMER INITIAL)
GUARANTOR'S CREDIT RATING (SCORE)	GUARANTOR'S IN-SERVICE DATE

TO SOUTHERN CALIFORNIA EDISON COMPANY:

In consideration of Southern California Edison Company ("SCE") supplying the electric service hereinafter referred to,

I _____, of _____ hereby guarantee to SCE the prompt payment of up to the amount guaranteed for any or all bills or other evidence of debt due or to become due for electric energy and service furnished at _____ (T)

in pursuance of application (customer account no.) _____ on file with SCE

dated _____ and executed by _____ ("Guarantee")

of _____.

My total liability hereunder shall not exceed the total sum of _____ Dollars ("Deposit Amount"), exclusive of attorney's fees, which sum shall be calculated with reference to Rule 7.A.1 of SCE Tariffs. No change in the terms or conditions of electric service provided to Guarantee shall release me from this Guaranty.

I declare this Guaranty to be a continuing guaranty of the payment of bills or other evidence of debt either made or endorsed by the Guarantee of up to the deposit amount. I further declare that this Guaranty shall remain in force until revoked by me in writing and a copy of such revocation is received by SCE and until all liability covered hereby, existing at the time of such notice, shall have been fully paid. (T)

I hereby waive notice of acceptance of this Guaranty, presentation of bills, demand and notice of every kind, and consent to extensions of time for payment of any and all said bills, either to or after the due date thereof, without notice to me. In the event it becomes necessary to institute legal proceedings to enforce the terms of this Guaranty, I agree to pay reasonable attorney's fees. I understand that I am responsible for the Deposit Amount guaranteed until credit is established at the above service address. I also agree that if the guaranteed account is closed and a balance is owed, the entire balance or 100% of the Deposit Amount guaranteed (whichever is less) will be transferred to my customer account and if I fail to pay the transferred amount, my service account may be subject to discontinuance of service. If conditions of service or basis on which credit was originally established have materially changed, Edison may cancel this Agreement. (T)

_____ GUARANTOR'S SIGNATURE	(L) (D)
_____ GUARANTOR'S PRINTED NAME	(N)
_____ DATE	(N)
_____ GUARANTEE'S SIGNATURE	(N)
_____ DATE	(N)
_____ NOTARY PUBLIC'S SIGNATURE	(N)
_____ DATE	(T)



TABLE OF CONTENTS

Sheet 1

Cal. P.U.C.
 Sheet No.

TITLE PAGE 11431-E

TABLE OF CONTENTS - RATE SCHEDULES 44247-44248-44093-44207-44095-43988-44163-E (T)

TABLE OF CONTENTS - LIST OF CONTRACTS AND DEVIATIONS 44163-E

TABLE OF CONTENTS - RULES 44249-E (T)

TABLE OF CONTENTS - BASELINE REGIONS 44250-E (T)

TABLE OF CONTENTS - SAMPLE FORMS 44251-44017-44252-43909-42988-42398-E (T)

..... 43047-E

PRELIMINARY STATEMENT:

A. Territory Served 22909-E

B. Description of Service 22909-E

C. Procedure to Obtain Service 22909-E

D. Establishment of Credit and Deposits 22909-E

E. General..... 22909-27629-38292-37165-37166-37167-E

F. Symbols 44232-E (T)

G. Gross Revenue Sharing Mechanism 26584-26585-26586-26587-27195-27196-27197-E
 27198-27199-27200-27201-E

H. Baseline Service 11457-43058-11880-11881-31679-E

I. Advanced Metering Infrastructure Balancing Account 42811-42812-E

J. NOT IN USE..... -E

K. Nuclear Decommissioning Adjustment Mechanism 36582-36583-E

L. Purchase Agreement Administrative Costs Balancing Account..... 44041-44042-E

M. Income Tax Component of Contributions 43481-27632-E

N. Memorandum Accounts..... 21344-42629-43805-42035-42036-41775-42837-42838-43146-E
 42840-42841-42842-42843-42844-42845-42846-42847-42848-42849-42850-42851-E
 42852-42853-42854-42855-42856-42857-42858-42859-42860-42861-42862-42863-E
 42864-42921-42922-42630-42868-42869-42870-42871-42872-42873-42874-42875-E
 42876-42877-42878-42879-42880-42881-42882-42883-42884-42885-42886-42887-E
 42888-42889-43367-42891-42892-39861-43806-43889-43890-43891-43892-44029-44133-E

O. California Alternate Rates for Energy (CARE) Adjustment Clause
 34705-41902-36472-38847-43990-E

P. Optional Pricing Adjustment Clause (OPAC)..... 27670-27671-27672-27673-27674-E

(Continued)

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 Advice 2267-E
 Decision _____

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 Resolution _____



TABLE OF CONTENTS

Sheet 2

(Continued)

Cal. P.U.C.
Sheet No.

PRELIMINARY STATEMENT: (Cont'd)

Q. Demand Side Management Adjustment Clause..... 24255-21355-20380-E
..... 20381-22167-20383-21356-30264-20386-E

R. NOT IN USE..... 42955-E

S. Procurement Energy Efficiency Balancing Account 41742-E

T. Electric and Magnetic Fields Measurement Program..... 18319-18320-18321-E

U. California Solar Initiative Program Balancing Account 42037-42038-42039-E

V. Hazardous Substance Cleanup Cost Recovery Mechanism 18853-22174-E
..... 27264-37646-31527-31528-18857-22175-18859-27681-27682-27683-18863-E

W. Departing Load and Customer Generation Departing Load
Cost Responsibility 33558-39862-33560-39863-33562-E
..... 42772-33564-33565-33566-33567-33568-33569-33570-33571-33572-33573-33574-33575-E

X. Research, Development and Demonstration Adjustment Clause..... 43147-40714-E

Y. Demand Response Program Balancing Account 41395-43148-40392-41349-E
..... 40394-40395-E

Z. Family Energy Rate Associates Balancing Account..... 44233-44234-E (T)

AA. California Alternate Rates for Energy (CARE) Balancing Account 41903-42756-41905-E

BB. PBR Distribution Revenue Requirement Adjustment Factor
..... 31330-31331-31332-31333-35496-31335-31336-31337-E

CC. PBR Distribution Performance Mechanism..... 32057-31339-32058-31341-31342-E
..... 31343-32059-32060-32061-32062-32063-32064-32065-32066-32067-32068-32069-32070-E
..... 32071-32072-E

DD. Cost Of Capital Trigger Mechanism 31356-35497-31358-35498-31360-E

EE. Electric Deferred Refund Account 21212-26600-E

FF. Public Purpose Programs Adjustment Mechanism 43818-43819-40525-40526-40527-E
..... 42757-40529-E

GG. Energy Efficiency Program Adjustment Mechanism..... 40530-E

HH. Low Income Energy Efficiency Program Adjustment Mechanism..... 42758-42759-E

II. Bond Charge Balancing Account 32855-32234-32235-E

JJ. Direct Access Cost Responsibility Surcharge Tracking Account 40656-40657-40658-E

KK. NOT IN USE -E

LL. Reliability Investment Incentive Mechanism 40941-40942-40943-40944-43351-40946-E

MM. Community Choice Aggregation Implementation Cost Balancing Account..... 39864-E

NN. Mohave Balancing Account..... 43149-40717-40718-E

OO. Pension Costs Balancing Account 40719-40720-40721-E

PP. Post Employment Benefits Other Than Pensions Costs Balancing Account.....
..... 41658-40723-40724-E

QQ. Edison SmartConnect™ Balancing Account..... 44310-44311-44312-44313-E

RR. NOT IN USE -E

SS. NOT IN USE -E

TT. NOT IN USE -E

UU. Late Payment Charge Revenue Balancing Account..... 40725-40726-E

VV. NOT IN USE -E

WW. Community Choice Aggregation Cost Responsibility
Surcharge Tracking Account..... 37950-E

XX. Clean Technology Generation Balancing Account 43893-E

YY. Base Revenue Requirement Balancing Account 43352-43353-43689-40730-E
..... 43152-40732-44043-43894-40735-40736-40737-40738-E

ZZ. Energy Resource Recovery Account 43213-40740-34480-42743-44187-43691-43217-E
..... 43218-43219-E

AAA. Post Test Year Ratemaking Mechanism. 40743-40744-40745-40746-E
..... 36622-36623-36624-36625-36626-E

BBB. Employee Safety and Distribution Reliability Performance Incentive Mechanism
..... 36627-36628-36629-E

CCC. Cost of Capital Mechanism..... 44218-44219-E

(Continued)

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Resolution _____



TABLE OF CONTENTS

Sheet 8

(Continued)

RULES

<u>Rule No.</u>	<u>Title of Sheet</u>	<u>Cal. P.U.C. Sheet No.</u>
1	Definitions	40017-40018-40019-36435-29491-24681-24283-28655-22920-E 22921-43786-44237-22924-22925-E (T)
2	Description of Service	22926-22927-22928-25264-22930-22931-22932-E 22933-22934-43165-43166-22937-22938-22939-44238-22941-E (T)
3	Application for Service	22942-22943-E
4	Contracts	38154-39859-E
5	Special Information Required on Forms	27742-27743-44239-31052-E (T)
6	Establishment and Re-establishment of Credit	22950-22951-E
7	Deposits	22952-22953-E
8	Notices	27746-27747-E
9	Rendering and Payment of Bills	29956-40633-36745-40767-E
10	Disputed Bills	27748-27749-E
11	Discontinuance and Restoration of Service	22964-44240-22966-22967-22968-E (T) 22969-22970-22971-40768-E
12	Rates and Optional Rates	40634-35618-E
13	Temporary Service	24683-E
14	Shortage of Supply and Interruption of Delivery	22976-26339-E
15	Distribution Line Extensions	24684-24685-24686-43167-27026-27027-27028-E 43168-28091-33598-33599-33600-33601-43169-43170-37283-33605-E
16	Service Extensions	24700-24701-27143-24703-24704-24705-27144-E 24707-24708-24709-24710-24711-33962-33963-24714-24715-24716-24717-E
17	Adjustment of Bills and Meter Tests	19616-19617-19618-19619-19620-E
18	Supply to Separate Premises and Use by Others	44118-44119-E
20	Replacement of Overhead With Underground Electric Facilities	31867-23019-23020-31868-26177-31869-E
21	Generating Facility Interconnections	36865-36866-39415-36868-41287-41288-41289-E 41290-41291-41292-41293-41294-41295-41296-41297-41298-41299-41300-41301-E 41302-41303-41304-41305-41306-41307-41308-41309-41310-41311-41312-41313-E 41314-41315-41316-41317-41318-41319-41320-41321-41322-41323-41324-41325-E 41326-41327-41328-41329-41330-41331-41332-41333-E
22	Direct Access	40020-24285-24286-24287-31056-27752-31057-30002-30003-24293-E 24294-25943-25114-24297-25944-24299-25818-25819-25820-25821-25822-25823-E 24306-24307-25824-25825-24310-24311-24312-24313-31058-24315-24316-24317-E 24318-24319-24320-24852-24322-24853-24324-40021-24326-24327-24328-24329-E 24330-24331-24332-24333-E
22.1	Switching Exemption Guidelines	40956-35620-40957-40958-40959-35624-E
22.2	Direct Access Service for Qualified Nonprofit Charitable Organizations	41804-E
23	Community Choice Aggregation	40024-40025-40026-40027-40028-40029-E 40030-40031-40032-40033-40034-40035-40036-40037-43670-40039-40040-40041-E 40042-40043-40044-40045-40046-40047-40048-40049-40050-40051-40052-40053-E 40054-40055-40056-40057-40058-40059-40060-40061-E
23.2	Community Choice Aggregation Open Season	40062-40063-43671-43672-E

(Continued)

(To be inserted by utility)

Advice 2267-E
 Decision _____

Issued by

Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Aug 25, 2008
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 Resolution _____



TABLE OF CONTENTS

Sheet 9

(Continued)

BASELINE REGIONS

<u>Form No.</u>	<u>Cal. P.U.C. Sheet No.</u>
Index of Communities	28389-28390-28391-28392-38651-28394-E
Baseline Regions Map	8314-E
Boundary Descriptions for Baseline Regions Map	11856-11857-11858-11859-11860-11861-11862-E

SAMPLE FORMS

<u>Form No.</u>	<u>Applications and Agreements for Service</u>	<u>Cal. P.U.C. Sheet No.</u>	
CSD-272	Application and Contract for Electric Service.....	44242-E	(T)
CSD-273	Application and Contract for Electric Service - Line Extension - Permanent Service	7002-E	
CSD-274	Application and Contract for Electric Facilities Where Full Advance Payment is Required - Temporary Service.....	23080-E	
CSD-275	Application and Contract for Electric Facilities Where Full Advance Payment is Not Required - Temporary Service	23081-E	
CSD-374	Application and Contract for Schedule No. DWL	4536-E	
CSD-393	Application and Contract for Electric Facilities Permanent Service - Capacity in Excess of 2,000 kVa	7005-E	
14-190	Application and Contract for Schedule No. DWL, Customer-Owned Walkway Facilities	8713-E	
14-256	Contract for Interruptible Service Agricultural and Pumping	43650-E	
14-309	Domestic Multifamily Accommodation Submetered Declaration	39041-E	
14-310	Application and Contract for Electric Service, Schedule DS	44244-E	(T)
14-314	Incremental Sales Rate Agreement.....	28658-E	
14-315	Contract for Interruptible Service	43441-E	
14-317	Declaration and Rate Election for Large Agricultural Water Pumping Accounts	10875-E	
14-318	Real Time Pricing Schedule RTP-2 Participation Agreement.....	26139-E	
14-332	Amendment to Contract for Interruptible Service	43442-E	

(Continued)

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 Resolution _____

TABLE OF CONTENTS

Sheet 10

(Continued)

SAMPLE FORMS
(Continued)

Form No.	<u>Applications and Agreements for Service</u>	Cal. P.U.C. <u>Sheet No.</u>
14-459	Momentary Parallel Generation Agreement	27758-E
14-499	Customer Application, Citrus Growers Payment Deferral Program.....	42189-E
14-499-1	Attachment to Customer Application, Citrus Producers Utility Bill Deferral Program	42190-E
14-523	Economic Development Rate Agreement (Existing Installation)	16545-E
14-524	Economic Development Rate Agreement	18686-E
14-526	California Alternate Rates For Energy (CARE) Program For Qualified Nonprofit Group Living Facilities	44009-E
14-548	Permanent Change in Operating Conditions Declaration	44245-E (T)
14-605	Pay As You Grow, Special Conditions PA-1 and PA-2	27759-E
14-606	Electronic Data Interchange (Energy Bill) Invoicing Agreement	25989-E
14-613	Residential Guaranty	44246-E (T)
14-620	Application for California Alternate Rates for Energy (CARE) Program for Qualified Agricultural Employee Housing	38854-E
14-637	Contribution to Margin Agreement	24148-E
14-641	Schedule RTP Non-Disclosure Agreement	21151-E
14-642	Environmental Pricing Credit Agreement.....	24151-E
14-643	Time-Related Demand Aggregation Service Agreement.....	24152-E
14-685	Agreement For Parking Lot Lighting Service SCE-Owned System Schedule LS-1	27760-E
14-686	Voluntary Power Reduction Credit Agreement Between Customer and Southern California Edison Company (SCE).....	26743-E
14-687	Application And Contract For Electric Service For Schedule WTR, Wireless Technology Rate	43041-E
14-697	Proposal to Purchase and Agreement for Transfer of Ownership of Distribution Systems	27761-E
14-730	Back-Up Service Agreement Between Customer and Southern California Edison Company (SCE)	29169-E
14-731	Generating Facility Interconnection Agreement	31119-E
14-732	Generating Facility Interconnection Application	41340-E
14-733	Renewable and Alternative Power Public Water and Wastewater Agency Agreement	44064-E
14-734	Renewable and Alternative Power Public Water and Wastewater Agency Excess Agreement	44065-E
14-735	Southern California Edison Company (SCE), Large Power Interruptible Rate Schedules Insurance Declaration	28829-E
14-736	Southern California Edison Company (SCE), Large Power Interruptible Rate Schedules Essential Use and Exempt Customer Declaration	28830-E
14-738	Agreement For Customer Participating in Demand Bidding Program and Interruptible Load Aggregation Option Under Interruptible Rate Schedules	29804-E

(Continued)

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Resolution _____

TABLE OF CONTENTS

Sheet 12

(Continued)
SAMPLE FORMS (Continued)

<u>Form No.</u>	<u>Applications and Agreements for Line Extensions</u>	<u>Cal. P.U.C. Sheet No.</u>
C 200	Assignment of Contract for Extension of Lines or Installation of Electric Facilities.....	27352-E
14-188	Terms and Conditions Agreement for Installation of Line Extension by Applicant.....	33606-E
14-189	Distribution Line Extension Competitive Bidding – Letter of Understanding.....	27032-E
14-202	Agreement for Extension of Overhead Electric Line (Exceptional Case).....	27763-E
14-203	Agreement for Extension of Underground Electric Line (Exceptional Case) Partial Installation by Applicant.....	27764-E
14-754	Distribution Line and/or Service Extension –Applicant’s Installation Option and Statement of Applicant’s Contract Anticipated Costs.....	35669-E
14-761	Rule 15 Refundable/Discount Option Estimate, Extension of Electric Distribution Line- Installation by Applicant- Appendix A.....	36466-E
14-785	Renewable and Alternative Power California Renewable Energy Small Tariff CREST Excess Agreement.....	44066-E (T)
14-786	Renewable and Alternative Power California Renewable Energy Small Tariff CREST Agreement.....	44067-E (T)
16-330	Contract for Extension of Electric Distribution Line, Rule No. 15.....	43171-E
16-331	Contract for Extension of Electric Distribution Line, Rule No. 15, Installation by Applicant.....	43172-E
<u>Other Agreements</u>		
C-352	Agreement and Bill of Sale.....	4354-E
C-352-2	Agreement For Installation and Conveyance of Facilities.....	27765-E
CSD-179	Request for a Change of Rate Schedule.....	44241-E
CSD-436	Absolving Service Agreement.....	27766-E
CSD-443	Letter of Agreement.....	4686-E
14-69	Agreement for Work Done at Applicant's Request Where Advance Deposit/Payment is Required.....	44243-E
14-81-1	General Service Time-of-Use Pricing Study, Customer Information Form (Energy).....	5258-E
14-81-2	General Service Time-of-Use Pricing Study, Customer Information Form (Demand).....	5259-E
14-118	Third Party Notification, Request for Notification and Eligibility Certification.....	7009-E
14-128	Commercial/Industrial Chiller Control Test Program Agreement.....	27767-E
14-192	Residential Hotel Eligibility Declaration for Schedule No. DM.....	11158-E
14-316	Recreational Vehicle Park Eligibility Declaration for Schedule No. DM.....	10605-E
14-319	Eligibility Declaration for Schedule No. DMS-1.....	11159-E
14-320	Eligibility Declaration for Schedule No. DMS-2.....	11160-E
14-324	Demand Control - Meter Contact Agreement.....	27768-E
14-327	Application and Eligibility Declaration for Schedule No. D.....	11334-E
14-386	Attachment Agreement for Illuminated Decorations on Ornamental Street Light Poles.....	35273-E
14-540	Eligibility Declaration for Schedule DMS-3.....	17030-E
14-599-4	Friendly Reminder Notification Program.....	25931-E

(Continued)

(To be inserted by utility)

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Akbar Jazayeri
Vice President

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REQUEST FOR CHANGE OF RATE SCHEDULE

(Complete one form per Customer Account Number)

Customer Name _____

Customer Contact Name _____

Telephone _____ Fax _____

Customer Account Number _____

Mailing Address _____ City _____ State _____ Zip _____

Service Account #	Service Address	City	Max kW	Current Rate Schedule	Requested Rate Schedule ¹	Primary Notification Phone No.	Courtesy Notification No. (Enter up to 2)	Courtesy Notification Fax No.	Courtesy Notification Pager No.	Courtesy Notification E-mail Address	Active Cost Mgr (Y/N) ²	Bill Protection Incentive (Y/N) ³	Rate Change Effective Date (For SCE use Only)
Service Account #													
Service Account #													
Service Account #													
Service Account #													
Service Account #													
Service Account #													

I, the undersigned, fully understand all of the provisions contained in the requested rate schedule(s) and that any analysis done on the account(s) is simply an estimate of costs and savings based on available information and that my actual bill may differ from this estimate. I also understand that by changing my rate schedule, I may be prohibited from changing to another rate for a period of twelve months. I further understand that service under an applicable rate schedule will become effective on the next scheduled meter read date following SCE's verification that each requested rate change is applicable.

Customer Name or Authorized Company Representative (Please Print) _____ Signature of Customer or Authorized Company Representative _____ Title _____ Date _____ SCE Representative _____

¹For Critical Peak Pricing (CPP) rates, select from the following types: *CPP-VCD: Critical Peak Pricing-Volumetric Charge Discount- Non-DA Customers with demand greater than 200 kW (Rate schedules include TOU-8-CPP, TOU-PA-CPP and GS2-TOU-CPP). CPP-GCCD: Critical Peak Pricing-Generation Capacity Charge Discount- Non-DA Customers with demand greater than 500 kW (Rate schedule includes TOU-8-GCCD)*

² For Critical Peak Pricing (CPP) rates, Cost Manager Contract is required unless customer already has Cost Manager Account.

³Indicate, if applicable, for Critical Peak Pricing (CPP) rates.



Southern California Edison
 Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 26141-E
 Cancellling Original Cal. PUC Sheet No. 18510-E

Sheet 1

Real Time Pricing Interruptible
 Schedule RTP-2-I
 Participation Agreement
 Form 16-325

WITHDRAWN

(To be inserted by utility)
 Advice 1397-E
 Decision _____

Issued by
John R. Fielder
 Senior Vice President

(To be inserted by Cal. PUC)
 Date Filed Aug 13, 1999
 Effective Sep 22, 1999
 Resolution _____

REAL TIME PRICING INTERRUPTIBLE
SCHEDULE RTP-2-I
PARTICIPATION AGREEMENT

This Agreement is entered into between the Southern California Edison Company ("SCE") and

("Customer") (Account Number)

Street City State Zip

1. SCE Agrees to:

- 1.1 Sell and deliver to Customer electric service for the operation of Customer's electrical machinery and apparatus now or hereafter upon Customer premises located at _____ in accordance with SCE's Rate Schedule RTP-2-I, General Service - Large Real Time Pricing Interruptible ("RTP-2-I") on file with the California Public Utilities Commission ("Commission"), as such schedule now exists or may hereafter be amended or superseded, copies of which are attached hereto and by this reference incorporated herein.
- 1.2 Provide, install, own and maintain the special metering equipment to monitor Customer's electricity usage patterns ("Monitoring Equipment"). The RTP-2-I Equipment and Monitoring shall be referred to collectively as the "Equipment"; and
- 1.3 Remove the Equipment and repair any damage to Customer's premises resulting from the installation of the Equipment, at SCE's expense, upon termination of Customer's participation in the RTP-2-I program.

2. Customer Agrees to:

- 2.1 Participate in the RTP-2-I program for a minimum of one year;
- 2.2 Provide a place acceptable to SCE upon Customer's premises for installation of the Equipment;
- 2.3 Respond to all survey questionnaires presented by SCE regarding customer attitudes, changes in Customer's end use, and/or overall operation in response to RTP-2-I rates;
- 2.4 Provide SCE with access to the Customer's premises at all reasonable hours for any purpose connected with the RTP-2-I program;
- 2.5 Allow SCE to remove the Equipment at the conclusion of Customer's participation in the RTP-2-I program; and
- 2.6 Note the daily maximum temperature of its Los Angeles Downtown site as recorded by the National Weather Service and use this maximum temperature to determine the RTP-2-I hourly rates for the following day according to the RTP-2-I rate schedule.

3. Indemnity:

Customer shall, at its own cost and expense, defend, indemnify, and hold harmless SCE, its officers, agents, employees, assigns, and successors in interest, from and against any and all liability, damages, losses, claims, demands, actions, cause of action, costs, including attorney's fees and expenses, or any of them, resulting from the death or injury to any person or damage to any property caused by Customer, its employees, officers and agents, or any of them, and arising out of the performance or non-performance of its obligations under this Agreement.

4. Renewal:

This Agreement will automatically be renewed at the end of each 12-month period. The customer may terminate service under this schedule at the end of each 12-month period upon not less than 30 days prior written notice.

5. Termination

SCE reserves the right to terminate any Customer participation in the RTP-2-I program at any time, when, in SCE's sole opinion, Customer is in non-compliance with the terms and conditions set forth herein.

6. California Public Utilities Commission:

6.1 This Agreement shall at all times be subject to such changes or modifications by the Public Utilities Commission of the State of California, as such Commission may, from time to time, direct in the exercise of its jurisdiction.

6.2 Notwithstanding any other provisions of this Agreement, SCE has the right to unilaterally file with the Public Utilities Commission, pursuant to the Commission's rules and regulations, an application for a change in rates, charges, classification, service, or rule, or any agreement relating thereto.

CUSTOMER

Corporation or Individual's Name

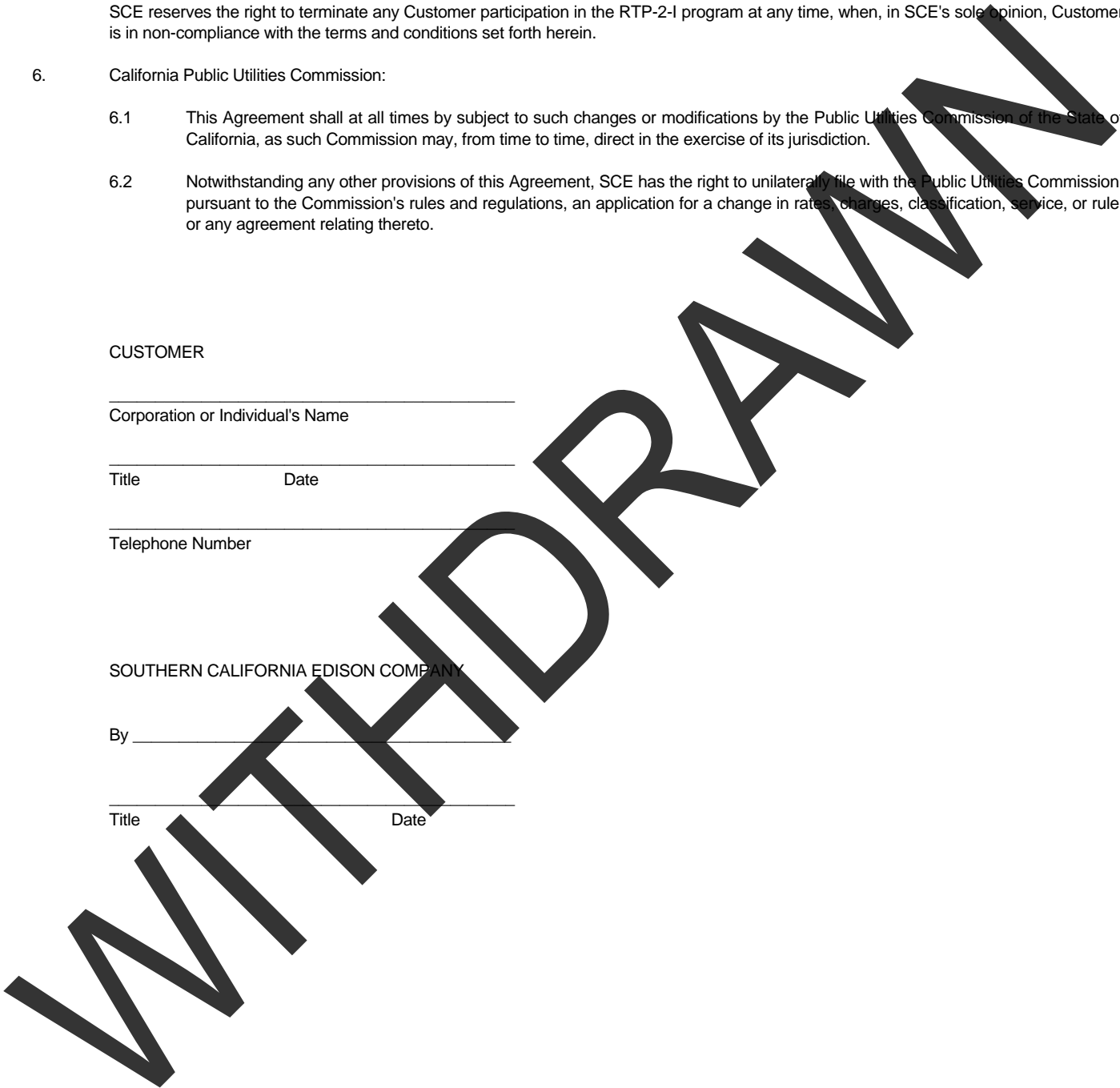
Title Date

Telephone Number

SOUTHERN CALIFORNIA EDISON COMPANY

By _____

Title Date



Attachment B



PRELIMINARY STATEMENT

Sheet 1

A. Territory Served by the Utility

The area in which service is or will be furnished by this utility is located in Los Angeles County, as described below, and is delineated on the service area map shown on the tariff sheet following:

The territory comprising Lots Nos. 1, 2, 3, 7, 8, 9, and 14, shown on Los Angeles County Assessor's Map No. 59, all on Santa Catalina Island.

B. Types and Classes of Service

The types and classes of service rendered are described in Rule No. 2, "Description of Service", and as may be further limited or amplified in the section of each rate schedule designated "Applicability".

C. Procedure to Obtain Service

Service as described herein will be rendered to any person whose premises are within the utility's service area, provided application is made in accordance with Rule No. 3, credit established as required in Rule No. 6, and a contract signed in certain cases as specified in Rule No. 4. Where an extension of utility's mains is necessary Rule No. 15 applies, and if the project is of a temporary or speculative nature Rule No. 13 is applicable.

Applicants for service and customers must also conform to and comply with the other established Rules as provided herein.

D. Symbols

When any change is proposed on a tariff sheet, attention shall be directed to such change by an appropriate character along the right-hand margin of the tariff sheet utilizing the following symbols:

- (C) To signify changed listing, rule, or condition which may affect rates or charges.
- (D) To signify discontinued material, including listing, rate, rule, or condition.
- (I) To signify increase.
- (L) To signify material relocated from or to another part of tariff schedules with no change in text, rate, rule, or condition.
- (N) To signify new material including listing, rate, rule, or condition.
- (P) To signify material subject to change under a pending application or advice letter. (N)
- (R) To signify reduction.
- (T) To signify change in wording of text but not change in rate, rule, or condition.

(Continued)

(To be inserted by utility)
Advice 150-G
Decision _____

Issued by
Akbar Jazayeri
Vice President

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Resolution _____



PRELIMINARY STATEMENT

Sheet 7

(Continued)

F. Symbols

When any change is proposed on a tariff sheet, attention shall be directed to such change by an appropriate character along the right-hand margin of the tariff sheet utilizing the following symbols:

(C) To signify changed listing, rule, or condition which may affect rates or charges.

(D) To signify discontinued material, including listing, rate, rule, or condition.

(I) To signify increase.

(L) To signify material relocated from or to another part of tariff schedules with no change in text, rate, rule, or condition.

(N) To signify new material including listing, rate, rule, or condition.

(P) To signify material subject to change under a pending application or advice letter. (N)

(R) To signify reduction.

(T) To signify change in wording of text but not change in rate, rule, or condition.

(To be inserted by utility)
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Akbar Jazayeri
Vice President

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PRELIMINARY STATEMENT

Sheet 1

(Continued)

Z. Family ~~Energy-Electric~~ Rate Assistance Balancing Account (FERABA) (T)

1. Purpose

Pursuant to D.04-02-057, the purpose of the Family Electric Rate Assistance Balancing Account (FERABA) is to record FERA-related program O&M costs and revenue shortfalls that will result from charging FERA eligible customers Tier 2 electricity rates for their Tier 3 usage. Revenue shortfalls shall be recorded in the FERABA until implementation of General Rate Case (GRC) Phase II rate levels that include the recovery of FERA-related revenue shortfalls on a prospective basis.

2. Definitions

a. Franchise Fees and Uncollectibles:

Franchise Fees and Uncollectibles (FF&U) expense shall be calculated using the factors most recently authorized by the CPUC.

b. FERA-Related Revenue Shortfall:

The revenue shortfall that results from billing FERA eligible customers Tier 2 energy rates for Tier 3 kWh usage, reduced by a provision for FF&U.

c. FERA-Related Program Costs:

Incremental operation and maintenance expenses incurred as the result of the administration of the FERA program authorized in D.04-02-057.

d. Interest Rate:

The Interest Rate shall be the most recent monthly interest rate on Commercial Paper (prime, three months), published in the Federal Reserve Statistical Release, H.15. Should publication of the interest rate on Commercial Paper (prime, three months) be discontinued, interest shall so accrue at the rate of the most recent annual interest rate on Commercial Paper that most closely approximates the rate that was discontinued, and which is published in the Federal Reserve Statistical Release H.15, or its successor publication.

(Continued)

(To be inserted by utility)

Advice 2267-E

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PRELIMINARY STATEMENT

Sheet 2

(Continued)

Z. Family ~~Energy-Electric~~ Rate Assistance Balancing Account (FERABA) (Continued) (T)

3. Operation of FERABA: SCE shall maintain the FERABA by making entries on a monthly basis as follows:

- a. A debit entry equal to FERA-Related Program Costs
- b. A debit entry equal to the FERA-Related Revenue Shortfall

Interest shall accrue monthly to the FERABA by applying the Interest Rate to the average of the beginning and ending monthly FERABA balances.

4. Necessary Monthly Entries to ERRA, NLBA and the BBA Accounts

SCE's total recorded generation revenue is allocated between the ERRA, NLBA, and the BBA each month. Since the FERA-Related Revenue Shortfall is recorded each month in SCE's generation revenue, SCE must record an equal and opposite entry to remove the FERA-Related Shortfall from these accounts since consistent with D.04-02-057, the FERA-Related Shortfall is to be recorded in the FERABA. The equal and opposite entries will be calculated using the same allocation percentage that is used to allocate the recorded generation revenue.

5. Review Procedures

At the end of each year, the balance in the FERABA shall be transferred to the ERRA. By January 31st of each year, SCE will file an Advice Letter which shall include a summary of the entries made to this account during the prior calendar year and that support the year-end transfer to the ERRA. Once approved by the Commission, SCE shall consolidate rate recovery of the transferred balance with all other Commission-approved revenue requirement changes in SCE's August 1st ERRA filing.

(To be inserted by utility)

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200

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Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 1

(Continued)

APPLICABILITY

Applicable to general service including lighting and power, except agricultural water pumping accounts as described in Special Condition **4211**. This Schedule is applicable to and mandatory for all customers whose monthly maximum demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW in any three months during the preceding 12 months, except that customers served on this Schedule may elect service under any applicable schedules optional hereto. Except for interruptible service customers, any existing customer on this Schedule whose monthly maximum demand has registered 500 kW or less for 12 consecutive months is ineligible for service under this Schedule (See Special Condition 10). Service under this Schedule is subject to meter availability. (T)

TERRITORY

Within the entire territory served.

RATES

The following rates are set forth for service metered and delivered at secondary, primary, and subtransmission voltages.

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

	Delivery Service							Gen ³	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG*	DWR
Energy Charge - \$/kWh/Meter/Month									
Summer Season – On-Peak	0.00132	0.00231	0.00059	0.00563	0.00024	0.00477	0.01486	0.09865	0.08875
Mid-Peak	0.00132	0.00231	0.00059	0.00563	0.00024	0.00477	0.01486	0.07142	0.08875
Off-Peak	0.00132	0.00231	0.00059	0.00563	0.00024	0.00477	0.01486	0.03574	0.08875
Winter Season – On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00132	0.00231	0.00059	0.00563	0.00024	0.00477	0.01486	0.07417	0.08875
Off-Peak	0.00132	0.00231	0.00059	0.00563	0.00024	0.00477	0.01486	0.03948	0.08875
Customer Charge - \$/Meter/Month		458.04					458.04		
Demand Charge-\$/kW of Billing Demand/Meter/Month									
Facilities Related	1.47	9.30					10.77		
Time Related									
Summer Season – On-Peak		0.00					0.00	15.23	
Mid-Peak		0.00					0.00	5.14	
Off-Peak		0.00					0.00	0.00	
Winter Season – On-Peak		N/A					N/A	N/A	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		0.00					0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.18					0.18		

* The ongoing Competition Transition Charge (CTC) of \$0.00613 is recovered in the URG component of Generation.
¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00026 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00130 per kWh.
² Distrbtn = Distribution
³ NDC = Nuclear Decommissioning Charge
⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable).
⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
⁷ Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2267-E
Decision _____

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Akbar Jazayeri
Vice President

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Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 4

(Continued)

RATES (Continued)

SPECIAL CONDITIONS

1. Time periods are defined as follows:

- On-Peak: Noon to 6:00 p.m. summer weekdays except holidays
- Mid-Peak: 8:00 a.m. to Noon and 6:00 p.m. to 11:00 p.m. summer weekdays except holidays
- Off-Peak: 8:00 a.m. to 9:00 p.m. winter weekdays except holidays
- Off-Peak: All other hours.

Holidays are New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

See Special Condition ~~15-12~~ for Time Periods applicable to Qualifying Facilities.

(I)

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday.

The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 and continue until 12:00 a.m. on June 1 of the following year.

(Continued)

(To be inserted by utility)

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400

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Akbar Jazayeri

Vice President

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Rule 1
DEFINITIONS

Sheet 12

(Continued)

Rules: Tariff sheets which set forth the application of all rates, charges, and service when such applicability is not set forth in and as part of the rate schedules.

SCE: Southern California Edison (See Company, Edison, or Utility).

SCE's Operating Convenience: The term refers to the utilization, under certain circumstances, or facilities or practices not ordinarily employed which contribute to the overall efficiency of SCE's operations; it does not refer to customer convenience nor to the use of facilities or adoption of practices required to comply with applicable laws, ordinances, rules or regulations, or similar requirements of public authorities.

Scheduling Coordinator (SC): An entity certified by the Federal Energy Regulatory Commission that acts as a go-between with the ISO on behalf of generators, supply aggregators (wholesale marketers), retailers, and customers to schedule the supply and consumption of electricity.

Seasonal Service: Service to establishments which are occupied seasonally or intermittently, such as seasonal resorts, cottages or other part-time establishments.

Separate SCE/ESP Billing: A situation in which SCE and an Energy Service Provider each bill a customer separately for their own services.

Service Account: For Direct Access, the Service Account is where electric power and ancillary services are delivered and recorded (metered) for billing purposes. See also the definition of "CSS".

Service Wires or Connection: The group of conductors, whether overhead or underground, necessary to connect the service entrance conductors of the customer to SCE's supply line, regardless of the location of SCE's meters or transformers. An overhead service connection, sometimes referred to as a "service drop," is the group of conductors between the customer's building or other permanent support and SCE's adjacent pole.

Service Extension: The overhead and underground primary or secondary facilities (including, but not limited to SCE-owned Service Facilities and Applicant-owned service facilities) extending from the point of connection at the Distribution Line to the Service Delivery Point. When an underground Service Extension is supplied from a SCE-designated overhead pole, the beginning point of connection to SCE's Distribution Line shall be where the Service Extension is connected to SCE's overhead Distribution Line conductors.

Single Enterprise: A separate business or other individual activity carried on by a customer. The term does not apply to associations or combinations of customers.

Single-family Dwelling or Accommodation: A house, an apartment, a flat, or any other permanent residential dwelling which contains cooking facilities (not necessarily electric) and which is used as a residence by a single family.

Small Customer/Applicant: Applicants for service and customers served under Domestic Rate Schedules and Schedules GS-1, TOU-GS-1, TOU-EV-3, PA-1, ~~AL-1~~, LS-1, LS-2, LS-3, OL-1, and TC-1. (T)

Small Commercial Customer: Customers served under Schedules GS-1, TOU-GS-1, and TOU-EV-3.

(Continued)

(To be inserted by utility)

Advice 2267-E

Decision _____

12D0

Issued by

Akbar Jazayeri

Vice President

(To be inserted by Cal. PUC)

Date Filed Aug 25, 2008

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Rule 2
DESCRIPTION OF SERVICE

Sheet 15

(Continued)

J. Interval Metering and Other Metering Facilities As Added Facilities. (Continued)

- 4. The costs of Interval Metering will be as set forth in Schedule CC-DSF, Customer Choice -- Discretionary Service Fees. (T)
- 5. Interval Metering and/or Metering Facilities Charges.
 - a. Interval Metering and/or Metering Facilities will be installed, owned, and maintained under the terms of and conditions of a contract entitled "Interval Metering and Metering Facilities Agreement" (IMMFA), on file with the Commission. Where a customer requests, SCE may agree to finance the Interval Metering and/or Metering Facilities. (T)
 - b. SCE Ownership. Where SCE financing is offered, the customer shall pay for the total costs associated with installing and purchasing Interval Metering and/or Metering Facilities (Investment Amount) through a monthly capital-related charge based on a monthly percentage times the Investment Amount. The rate shall be 1.80% per month. The following provisions will apply:
 - (1) The customer will be obligated to pay the monthly capital-related charge for the useful life of the Interval Metering and/or Metering Facilities, but no less than ten years. Should the customer request removal of the equipment prior to completing ten years of payments, the customer shall be responsible for paying the Termination Charge specified in the IMMFA.
 - (2) SCE may remove the Interval Metering and/or Metering Facilities and replace them with standard metering facilities or may require the customer to replace such equipment, at SCE's convenience. In the event SCE requires removal of the Interval Metering and/or Metering Facilities, the customer shall not be obligated to pay any further monthly capital-related charges associated with the removed equipment, even if removal occurs during the first ten years.

(Continued)

(To be inserted by utility)

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Rule 5
SPECIAL INFORMATION REQUIRED ON FORMS

Sheet 3

(Continued)

C. Discontinuance of Service Notice. (Continued)

2. (Continued)

When the customer and SCE fail to agree on a bill or Summary Bill and payment is not made, to avoid discontinuance of service the customer must deposit the amount of the bill or Summary Bill with the California Public Utilities Commission, State Office Building, 505 Van Ness, San Francisco, California 94102, which will review the basis of the billed amount and disburse the deposit in accordance with its findings. Subsequent unpaid bills or Summary Bills, if disputed, must be handled in the same manner to preclude discontinuance for nonpayment.

If a residential customer alleges that he is unable to pay and that, upon request to SCE, lawful payment arrangements have not been extended to him, he should write to the California Public Utilities Commission, Consumer Affairs Branch, at the address shown above, to make an informal complaint. It is the customer's responsibility to timely inform the Commission to avoid discontinuance of service. The telephone number for Commission inquiries is (800) 649-7570. For speech and hearing impaired persons who have ~~TDD-ITTY~~ equipment, the telephone number is (800) ~~924-9599~~352-8580. (T)

If an SCE representative makes a call because of the customer's failure to pay, a field assignment charge may be required.

After discontinuance and prior to restoration of service, the customer must pay the full amount past due and may be required to pay a reconnection charge and a deposit adequate to reestablish credit.

A more complete statement of termination policy, including a statement of the customer's rights and remedies, may be obtained upon request from SCE. The full text of SCE's Rules is available for inspection at SCE's offices.

SCE provides a reasonable number of multilingual individuals to advise customers of termination of service policy.

(Continued)

(To be inserted by utility)

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Rule 11
DISCONTINUANCE AND RESTORATION OF SERVICE

Sheet 2

(Continued)

B. Nonpayment of Bills. (Continued)

2. (Continued)

- a. Such termination would be especially dangerous to the health of the customer or a full time resident of the customer's household*; or
- b. The customer or a full time resident of the customer's household is among the elderly (age 62 or older) or handicapped*; and
- c. He or she is temporarily unable to pay for such service in accordance with the provisions of SCE's tariffs; and
- d. The customer is willing to arrange installment payments satisfactory to SCE, including arrangements for prompt payment of subsequent bills or Summary Bills.

* Certification from a licensed physician, public health nurse, ~~or a social worker~~ or other medical professional acceptable to SCE may be required ~~by SCE.~~ (T) (T)

SCE shall make available to customers, upon request, information regarding agencies and/or organizations that may provide financial assistance.

However, service may be terminated to any customer who does not comply with an installment payment agreement or keep current his bill or Summary Bill for electric service as charges accrue in each subsequent billing period.

- 3. A customer's service may be discontinued for nonpayment of a bill or Summary Bill for service previously rendered him at any location served by SCE provided such bill or Summary Bill is not paid within 15 days after presentation of a domestic discontinuance of service notice or 5 days after presentation of a nondomestic discontinuance of service notice that present service will be discontinued for nonpayment of such bill for prior service, but in no case will service be discontinued for nonpayment of such bill within 15 days after establishment of service at the new location. However, domestic service will not be discontinued because of nonpayment of bills for other classes of service.

(Continued)

(To be inserted by utility)

Advice 2267-E

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200

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Southern California Edison
Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 44241-E
Cancelling Revised Cal. PUC Sheet No. 4355-E

Sheet 1

(Continued)

REQUEST FOR A CHANGE OF RATE SCHEDULE

(T)

FORM CSD-179

(To be inserted by utility)
Advice 2267-E
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Vice President

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An EDISON INTERNATIONAL Company

Lisa Vellanoweth
Manager of Tariffs

December 31, 2008

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Honesto Gatchalian
Energy Division

Re: Substitute Sheets for Advice 2267-E

Dear Mr. Gatchalian:

Enclosed are an original and four copies of Attachment A in pertinent part and Substitute Sheet Number 44235-E* for Advice 2267-E. This Substitute Sheet is necessary to update the CTC found in the footnote, and to reflect substitute sheets filed for Advice 2225-E on December 1, 2008.

Please include the enclosed sheets in your master Advice 2267-E. If you have any questions, please contact Lisa Foulds at (626) 302-2010.

Sincerely,

Lisa Vellanoweth

Enclosures
2267-ESub1.doc

* Denotes a Substituted Sheet



An EDISON INTERNATIONAL Company

Lisa Vellanoweth
Manager of Tariffs

March 30, 2009

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Honesto Gatchalian
Energy Division

Re: Substitute Sheets for Advice 2267-E

Dear Mr. Gatchalian:

Enclosed are an original and four copies of Attachment A and Substitute Sheet Number 44235-E** for Advice 2267-E. This Substitute Sheet is needed to update the PPPC, Total and DWR columns of the rate table due to Advice 2267-E becoming effective out of order. These changes had no effect upon billing, and customers were charged the correct rates.

Please include the enclosed sheets in your master Advice 2267-E. If you have any questions, please contact Lisa Foulds at (626) 302-2010.

Sincerely,

Lisa Vellanoweth

Enclosures
2267-ESub2.doc

* Denotes a Substituted Sheet