

Schedule TOU-8-SOP-I

Sheet 9

TIME-OF-USEGENERAL SERVICE - LARGE - SUPER OFF-PEAK - INTERRUPTIBLE

(Continued)

SPECIAL CONDITIONS (Continued)

14. Experimental Interruptible Load Aggregation Option: (Continued)

An agreement is required to take service under this Special Condition and customers are subject to a one-time charge of \$50.00 per agreement. The agreement includes a list of Service Accounts served under this Special Condition and it supplements each Service Account's Contract for interruptible Service. Service under this Special Condition shall be for two years and will renew in two year increments but may be terminated at any time by the customer or the Company upon twelve (12) months written notice. This Special Condition is closed to new customers when 20 Experimental Interruptible Load Aggregation Option Agreements are served under this option or when the Company determines that the total load served under all such agreements exceeds 200 MW.

15. Noncompliance: The customer's noncompliance with any of the terms and/or conditions of this rate schedule and/or the associated contract(s), except for the terms and conditions relating to failure to interrupt load, may result in the suspension of the use of the demand and energy charges of this rate schedule, which reflect the interruptible credit, to calculate the customer's bill. In such situations, the demand and energy charges of the non-complying customer's otherwise applicable standard rate schedule may be used for billing purposes. However, the non-complying customer remains subject to all other terms and conditions of this rate schedule and the applicable contract(s). The demand and energy charges of this rate schedule may again be applicable to the customer's bills for service rendered after the next regular meter reading following the date Edison determines the customer is in compliance.

16. Direct Access: A customer electing Direct Access shall notify its Energy Service Provider (ESP) and Scheduling Coordinator that it is subject to interruption under this schedule. In addition, if a customer electing Direct Access owns its own meter or has a meter supplied by and ESP, the meter must be capable of providing the proper pulse data interface between the customer's metering system, the Company's data recorder, and the Company's remote terminal unit (RTU).

17. ISO Ancillary Services: Customers shall be prohibited from bidding interruptible load into the ISO as an ancillary service. If, however, the Company has already utilized the full capability of the load curtailment program (e.g., has interrupted all the available hours), then the customer may bid into the ISO's ancillary services market to the full extent of any curtailable load for the rest of the year.

(Continued)

(To be inserted by utility)

Advice 1482-E-A

Decision _____

Issued by

John R. FielderSenior Vice President

(To be inserted by Cal. PUC)

Date Filed Aug 28, 2000Effective Oct 5, 2000Resolution E-3715

August 28, 2000

ADVICE 1482-E-A
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Supplemental Filing to Advice 1482-E, Raising the MW
Limit to Re-open the Experimental Interruptible Load
Aggregation Option Program

Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed and highlighted on Attachment A and are attached hereto.

PURPOSE

This advice filing supplements Advice 1482-E to include revised tariff sheets, Schedule RTP-2-I, and Schedule TOU-8-SOP-I for inclusion with the proposal submitted in Advice 1482-E and to be consistent with the tariff modifications proposed in that filing.

This advice filing replaces Advice 1482-E in part.

BACKGROUND

On August 24, 2000, SCE filed Advice 1482-E, which revised the Experimental Interruptible Load Aggregation Option program, Special Condition of the Interruptible rate schedules. This modification raised the program limit from 100 MW to 200 MW to allow additional customers with interruptible load to participate until SCE receives a total of 200 MW of interruptible load from new and existing program participants. This would allow flexibility for interruptible customers and also allow SCE to determine if this experimental option would maintain current participation in SCE's interruptible program and preserve available interruptible load.

It was SCE's intention to file Schedules RTP-2-I, And Schedule TOU-8-SOP with Advice 1482-E, however, these schedules were inadvertently omitted from the filing.

No cost information is required for this advice filing.

This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

EFFECTIVE DATE

Pursuant to GO 96-A, Section V.B, and consistent with the proposal filed in Advice 1482-E, the tariff changes submitted in this advice filing will become effective on August 31, 2000.

NOTICE

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is mailing copies of this advice filing to the interested parties shown on the attached service list, A.99-09-049, and R.94-04-031/I.94-04-032. Address change requests to the attached GO 96-A Service List should be directed to Emelyn Lawler at (626) 302-3985 (Emelyn.Lawler@sce.com), or John Montanye at (626) 302-2308 (John.Montanye@sce.com).

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing open for public inspection at SCE's corporate headquarters.

Southern California Edison Company

Donald A. Fellows, Jr.

DAF:eml:1482ea.doc
Enclosures

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 27560-E Revised 27561-E Revised 27562-E	Schedule I-6 Schedule RTP-2-I Schedule TOU-8-SOP-I	Revised 27513-E Revised 27277-E Revised 27278-E
Revised 27563-E Revised 27564-E Revised 27565-E	Table of Contents Table of Contents Table of Contents	Revised 27386-E Revised 27387-E* Revised 27550-E



Schedule RTP-2-I
GENERAL SERVICE - LARGE
REAL TIME PRICING
INTERRUPTIBLE
(Continued)

SPECIAL CONDITIONS (Continued)

15. Experimental Interruptible Load Aggregation Option: (Continued)

An agreement is required to take service under this Special Condition and customers are subject to a one-time charge of \$50.00 per agreement. The agreement includes a list of the Service Accounts served under this Special Condition and it supplements each Service Account's Contract for Interruptible Service. Service under the Special Condition shall be for two years and will renew in two year increments, but may be terminated at any time by the customer or the Company upon twelve (12) months written notice. This Special Condition is closed to new customers when 20 Experimental Interruptible Load Aggregation Option Agreements are served under this option or when the Company determines that the total load served under all such agreements exceeds 200 MW.

(C)

16. Noncompliance: The customer's noncompliance with any of the terms and/or conditions of this rate schedule and/or the associated contract(s), except for the terms and conditions relating to failure to interrupt load, may result in the suspension of the use of the hourly rates of this rate schedule, which reflect the interruptible credit, to calculate the customer's bill. In such situations, the hourly rates of the non-complying customer's otherwise applicable standard rate schedule may be used for billing purposes. However, the non-complying customer remains subject to all other terms and conditions of this rate schedule and the applicable contract(s). The hourly rates of this rate schedule may again be applicable to the customer's bills for service rendered after the next regular meter reading following the date Edison determines the customer is in compliance.

17. Direct Access: A customer electing Direct Access shall notify its Energy Service Provider (ESP) and Scheduling Coordinator that it is subject to interruption under this schedule. In addition, if a customer electing Direct Access owns its own meter or has a meter supplied by an ESP, the meter must be capable of providing the proper pulse data interface between the customer's metering system, the Company's data recorder, and the Company's remote terminal unit (RTU).

18. ISO Ancillary Services: Customers shall be permitted to bid interruptible load into the ISO as an ancillary service. However, should the customer's bid be accepted and should the ISO direct the Company to activate a Period of Interruption that overlaps with the period the customer's interruptible load is available to the ancillary services market, the customer's electric bill for the affected billing period shall be adjusted to prevent any double payment for such interruptible load.

(Continued)



Schedule TOU-8-SOP-I
TIME-OF-USE

GENERAL SERVICE - LARGE - SUPER OFF-PEAK - INTERRUPTIBLE
(Continued)

SPECIAL CONDITIONS (Continued)

14. Experimental Interruptible Load Aggregation Option: (Continued)

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October 27, 2000

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Jerry Royer
Energy Division

Re: Substitute Sheets for Advice Letter 1482-E-A

Dear Mr. Royer:

Enclosed are an original and six copies of Attachment A and substitute Sheet Nos. 27561-E*¹ and 27562-E* for Advice Letter 1482-E-A. These substitute sheets correct the cancelling sheet numbers and are necessary due to Advice Letters becoming effective out of order.

Please replace the enclosed sheets in your master Advice Letter 1482-E-A file. If you have any questions, please contact René Vazquez at (626) 302-2077.

Sincerely,

Enclosures

1482EASub.doc

¹ Asterisk denotes a substituted sheet.