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July 11, 2000

**ADVICE 1467-E**  
**(U 338-E)**

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA  
ENERGY DIVISION

**SUBJECT:** Modifications to Schedule CC-DSF, Customer Choice-  
Discretionary Service Fees

Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

**PURPOSE**

This advice filing revises SCE's Schedule CC-DSF, Customer Choice – Discretionary Service Fees to specify that when an interval meter is the standard meter for the customer's rate schedule, the monthly maintenance and testing charges do not apply.

**BACKGROUND**

Currently, Schedule CC-DSF specifies that customers returning to bundled service with maximum demands over 500kW do not have to pay additional maintenance and testing charges. The change implemented in this advice letter clarifies that any customer returning to bundled service who is on a rate schedule where the standard meter is an interval meter would not have to pay additional maintenance and testing charges. However, if such customers do want interval data output from their Interval Meter(s), they will be charged for the applicable Meter Data Management Service consistent with Schedule CC-DSF, Customer Choice – Discretionary Service Fees. The change made in this advice filing is necessary to ensure that the provisions of Schedule CC-DSF apply consistently to all customer classes regardless of maximum demand.

No cost information is required for this advice filing.

This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

**EFFECTIVE DATE**

Pursuant to Decision No. 97-10-087 this advice filing will become effective 30 days after the date filed, which is August 10, 2000.

**NOTICE**

Anyone wishing to protest this advice filing may do so by letter which must be received by SCE no later than 20 days after the date of this advice filing. Protests should be mailed to:

IMC Program Manager  
Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, Room 4002  
San Francisco, California 94102  
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile to the attention of:

Donald A. Fellows  
Manager of Revenue and Tariffs  
Southern California Edison Company  
2244 Walnut Grove Avenue, Rm. 303  
Rosemead, California 91770  
Facsimile (626) 302-4829

Bruce Foster  
Vice President of Regulatory Operations  
Southern California Edison Company  
601 Van Ness Avenue, Suite 2040  
San Francisco, California 94102  
Facsimile (415) 673-1116

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is mailing copies of this advice filing to the interested parties shown on the attached service list. Address change requests to the attached GO 96-A Service List should be directed to Emelyn Lawler at (626) 302-3985.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing open for public inspection at SCE's corporate headquarters.

**Southern California Edison Company**

Donald A. Fellows, Jr.

DAF:pa/eml:CC-DSF.doc  
Enclosures

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Cancelling Cal. P.U.C. Sheet No.</u>
Revised 27411-E	Schedule CC-DSF	Revised 26205-E
Revised 27412-E Revised 27413-E	Table of Contents Table of Contents	Revised 27172-E Revised 27368-E

Schedule CC-DSF  
DISCRETIONARY SERVICE FEES

Sheet 4

(Continued)

4. ADDITIONAL METERING RELATED SERVICES (Continued)

a. Meter Removal Services (Continued)

Direct Access Customers (Continued)

(2) Third Party Return of an SCE Meter

	<u>Per Meter</u>
	<u>Per Removal</u>
Un-Returned Meter Penalty Charge:	
The greater of.....	\$275.00 or current Replacement cost.

(3) SCE Return of Third Party Meter

	<u>Per Meter</u>
	<u>Per Shipment</u>
Return to Third Party Charge: <sup>1/</sup>	
Single Phase Meter.....	\$10.00
Three Phase Meter .....	\$13.00

b. Meter Replacement Services

Bundled Service Customers

(1) Direct Access Customers returning to Bundled Service may continue to own their Interval Metering and/or Metering Facilities and will pay maintenance and testing charges. Customers on rate schedules where the standard meter installation is an interval meter may also own their own meter but do not pay additional maintenance and testing charges. Charges for MDMA Services listed above shall apply if customers who are billed on rate schedules without an hourly component continue to receive hourly data. In addition, only SCE shall provide such services for Bundled Service Customers.

(2) Where the customer requests to have their customer-owned or SCE-owned Interval Metering and/or Metering Facilities replaced with a standard SCE-owned meter or the customer's meter is not compatible with SCE's meter reading systems, and must be replaced, the following Meter Replacement Charges for a standard meter shall apply.

	<u>Per Meter</u>
	<u>Per Replacement</u>
Meter Replacement Charges: <sup>2/</sup>	
Customers with demands below 200kW <sup>3/</sup> .....	\$106.00
Customers with demands between 200kW and 500kW <sup>4/</sup> .....	\$168.00
Customers with demands above 500kW <sup>5/</sup> .....	\$214.00

<sup>1/</sup> Will be shipped collect.

<sup>2/</sup> Any replacement configurations not covered in this Section will be charged on a time and materials basis, in accordance with Section 4.c. of this Schedule.

<sup>3/</sup> Replacement of interval meter with a standard cumulative or demand meter, depending on the customer's otherwise applicable rate schedule.

<sup>4/</sup> Replacement of interval meter with a standard metering configuration (i.e., two meters), depending on the customer's otherwise applicable rate schedule.

<sup>5/</sup> Replacement of interval meter with a standard metering configuration (i.e., two pulse meters and recorder), depending on the customer's otherwise applicable rate schedule.

(To be inserted by utility)  
Advice 1467-E  
Decision \_\_\_\_\_

Issued by  
John R. Fielder  
Senior Vice President

(To be inserted by Cal. PUC)  
Date Filed Jul 11, 2000  
Effective Aug 10, 2000  
Resolution \_\_\_\_\_



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