
August 10, 2000

**ADVICE 1465-E-A
(U 338-E)**

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Emergency Modification to SCE's Commercial and
Industrial Interruptible Program to Assist in alleviating the
Shortage of Generating Capacity in the State of California
In Accordance With Resolution E-3689

In compliance with Resolution E-3689, Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

This advice filing supplements SCE's Advice 1465-E, which proposed to modify SCE's Commercial and Industrial, Interruptible Program and applicable tariffs, in an effort to help alleviate this summer's shortage of generating capacity in California. This advice filing is made in accordance with the authority provided in Resolution E-3689.

BACKGROUND

In Resolution E-3689, dated August 3, 2000, the California Public Utilities Commission (Commission) approved SCE's Advice 1465-E, with modifications. Ordering paragraph 6 states that "should Edison choose to implement Advice Letter 1465-E as modified by today's Resolution, it shall file by August 10, 2000, a supplemental advice letter with revised tariff sheets consistent with this Resolution."^{1/} Resolution E-3689 incorporated several material changes in the

^{1/} Res. E-3689, p. 33.

proposed programs. SCE's proposal was based on existing programs and processes which could quickly be implemented; some of the proposed modifications cannot be technically accomplished with the existing technology. As discussed below, to the extent practicable, SCE is filing tariffs consistent with Resolution E-3689.

New Interruptible Customers

SCE has prepared tariffs in accordance with ordering paragraph 2 to be applicable for new interruptible load customers.

Existing Interruptible Customers Who Add New Interruptible Load

Ordering paragraph 2.b of the Resolution requires SCE to curtail "new customers" or "new load" only after all existing interruptible customers are curtailed.^{2/} Therefore, existing customers who add new interruptible load would have their existing interruptible load curtailed at a different time than when their new interruptible load would be curtailed (i.e., in the last block of interruptible load). The new interruptible load would also be subject to an additional penalty provision compared to the customer's existing interruptible load.^{3/} While SCE is filing tariffs to implement this program, it will also investigate whether this arrangement is practical for customers or whether SCE's billing system can accommodate the differences in billing required if the customer fails to interrupt its existing interruptible load and/or the new interruptible load. If this is impractical, SCE will close the program to new interruptible load from existing customers. In any event, the availability of this option, as well as any other new option, will be limited as discussed below.

New Agricultural Interruptible Customers

The Resolution approved re-opening the interruptible program for agricultural customers. In contrast to the existing commercial interruptible program, the agricultural interruptible program requires the use of a device, similar to a cycling device, that shuts down load automatically and immediately when an interruption is called. No interval metering is required because the signal shuts down the load. SCE is unable at this time to initiate a separate signal to these devices. Therefore, the current broadcast signal would activate all devices and interrupt load at the same time. System modifications would delay implementation past the time period that the peak load benefits would be realized. Manual phone notification is impractical because the pumps that are subject to interruption are located in fields

^{2/} Resolution E-3689 refers to customers who now agree for the first time to take interruptible service and customers who presently take interruptible service but who would reduce their firm service levels, as "new customers."

^{3/} Res. E-3689, p. 32, ordering ¶ 2.e.

where the ability of a customer, if contact is actually established, to respond is uncertain. In addition, without interval meters, SCE cannot confirm the customer's compliance with a noticed interruption. For these reasons, SCE is unable to implement this option in compliance with Resolution E-3689.

Termination of Program

Resolution E-3689 strongly encouraged SCE to sign up customers as soon as possible in order to achieve benefits during the remainder of the summer 2000 season. Given the new program end date of May 2001, the benefits of this program can be realized only in August and September of 2000. If customers were allowed to sign up after this time, they would receive credits but have little probability of interruptions. To avoid signing up additional customers after the summer season has ended and limit participation, the Commission granted SCE the discretion to re-close the interruptible program to new customers at any time.^{4/} Consistent with this authority, SCE will close this program to additional interruptible load from new customers or additional interruptible load from existing customers on August 31, 2000, or when 300 MW of such new load has been added,^{5/} whichever occurs first. Moreover, in order to ensure that this new interruptible load is both under contract and available to be called upon if needed, SCE must confirm that all necessary equipment needed to ensure interruption has been installed no later than September 8, 2000.

This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any schedule or rule.

EFFECTIVE DATE

The tariff changes in this advice filing were authorized by Resolution E-3689 and are effective August 3, 2000, the effective date of the resolution.

^{4/} Res. E-3689, pp. 21 – 22.

^{5/} This load will be defined for new interruptible customers as the difference between the customer's maximum kW demand (over the last 12 months) less the designated firm service level. For existing interruptible customers who add new interruptible load, it will be defined as the difference between the customer's old firm service level and the customer's new firm service level.

NOTICE

Anyone wishing to protest this advice filing may do so by sending a letter which must be received by SCE no later than 20 days after the date of this advice filing. Protests should be mailed to:

IMC Program Manager
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Copies should be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile to the attention of:

Donald A. Fellows
Manager of Revenue and Tariffs
Southern California Edison Company
2244 Walnut Grove Avenue, Rm. 303
Rosemead, California 91770
Facsimile (626) 302-4829
E-mail: fellowda@sce.com

Bruce Foster
Vice President of Regulatory Operations
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile (415) 673-1116
E-mail: fosterbc@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is mailing copies of this advice filing to the interested parties shown on the attached service list and A.99-09-049. Address change requests to the attached GO 96-A Service List should be directed to John Montanye at (626) 302-2308 or John.Montanye@sce.com.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing open for public inspection at SCE's corporate headquarters.

Southern California Edison Company

Donald A. Fellows, Jr.

DAF:jhm:1465ea.doc
Enclosure

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Southern California Edison Company

Donald A. Fellows, Jr.

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Enclosures

Public Utilities Commission

1465-E-A

Attachment A*

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 27510-E*	Schedule I-6	Revised 24777-E
Revised 27511-E	Schedule I-6	Revised 22584-E**
Revised 27512-E	Schedule I-6	Revised 26510-E
		23804-E
Revised 27513-E	Schedule I-6	Revised 23804-E
		22586-E*
Revised 27514-E	Schedule I-6	Revised 22586-E*
		26258-E
Revised 27515-E	Schedule I-6	Revised 26258-E
Revised 27516-E*	Schedule RTP-2-I	Revised 24778-E
Revised 27517-E	Schedule RTP-2-I	Revised 26123-E
Revised 27518-E	Schedule RTP-2-I	Original 26261-E
Revised 27519-E*	Schedule TOU-8-SOP-I	Revised 24780-E*
Revised 27520-E	Schedule TOU-8-SOP-I	Revised 22591-E**
Original 27521-E	Schedule TOU-8-SOP-I	----- -E
Revised 27522-E	Schedule TOU-8-SOP-I	Revised 26917-E
Revised 27523-E	Schedule TOU-8-SOP-I	Revised 26918-E
Revised 27524-E	Schedule TOU-8-SOP-I	Revised 26919-E
Revised 27385-E	Amendment To Contract For Interruptible Service, Form 14-332	Revised 20502-E*
Revised 27386-E	Table of Contents	Revised 27128-E
Revised 27387-E*	Table of Contents	Revised 27129-E
Revised 27388-E	Table of Contents	Revised 26144-E
Revised 27389-E	Table of Contents	Revised 27368-E



Schedule I-6
TIME-OF-USE

Sheet 1 of 14

GENERAL SERVICE - LARGE - INTERRUPTIBLE

APPLICABILITY

This schedule is optional for customers eligible for service under Schedule TOU-8, General Service - Large. Service under this Schedule is applicable to customers as follows:

1. As of November 26, 1996, this Schedule is closed except that existing customers adding new load can qualify for this Schedule with a Firm Service Level no less than their Maximum Demand in the preceding 12 months. Customers newly taking service by the Company can take service under this schedule for electrical loads not previously served by the Company. Service under this Schedule will expire March 31, 2002 whether or not a written notice of termination has been received from the customer.* All terms and conditions of this Schedule shall apply except for Special Condition 22. (C)(N)
2. Effective August 3, 2000 eligible customers with existing non-interruptible load may newly elect service under this Schedule (including existing Schedule I-6 customers who wish to reduce their Firm Service Level) on a first come first-served basis, until August 31, 2000 or until 300 MW of interruptible load has been contracted for under this paragraph, whichever comes first. Such service is subject to all terms and conditions of this Schedule including Special Condition 22. Service provided under this paragraph shall terminate May 31, 2000. (N)

TERRITORY

Within the entire territory served.

RATES

The following rates are set forth for service metered and delivered at secondary, primary, and subtransmission voltages.

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

	<u>Per Meter Per Month</u>	
	<u>Summer</u>	<u>Winter</u>
Applicable Schedule Charges:		
All charges and provisions of Schedule TOU-8 shall apply, except Special Conditions 11, 12, 13, and except that the interruptible portion of the customer's energy and demand, as set forth in Special Condition No. 4 below, shall be charged as follows:		
Demand Charge:		
Time Related Component (to be added to Facilities Related Component):		
All kW of On-Peak Billing Demand, per kW	\$8.40	N/A
Plus all kW of Mid-Peak Billing Demand, per kW	\$1.35	\$0.00
Plus all kW of Off-Peak Billing Demand, per kW	\$0.00	\$0.00
Energy Charge (to be added to Demand Charge):		
All On-Peak kWh, per kWh	\$0.07632	N/A
Plus all Mid-Peak kWh, per kWh	\$0.05118	\$0.06301
Plus all Off-Peak kWh, per kWh	\$0.03262	\$0.03342

The above charges used for customer billing are determined using the components shown in the Rate Components Section following the Special Conditions Section.

* Section 743.1 of the California Public Utilities Code mandates that the level of the credit on Edison's interruptible tariff schedules shall not be changed until March 31, 2002. The California legislature and the California Public Utilities Commission are in the process of restructuring California's electric utility industry. This process will dramatically affect the need and type of interruptible service programs offered to consumers. As a result, when the period for providing interruptible service mandated in Section 743.1 expires, Edison will no longer provide its interruptible customers service under the same terms and conditions as it currently does. Therefore, the Contracts for Interruptible Service in effect today will be terminated as of that date. Edison anticipates another interruptible service program designed to accommodate the needs of the electric utility industry may be available at that time to replace the current program, and Edison's current interruptible service program customers may be given the opportunity to participate in that program.

(Continued)

(To be inserted by utility)
Advice 1465-E-A
Decision
1465ea.doc

Issued by
John Fielder

Senior Vice President

(To be inserted by Cal. PUC)
Date Filed Aug 10, 2000
Effective Aug 03, 2000
Resolution E-3689

Schedule I-6
TIME-OF-USE

Sheet 4 of 14

GENERAL SERVICE - LARGE - INTERRUPTIBLE
(Continued)

SPECIAL CONDITIONS

1. Maximum Demand: Maximum demands shall be established for the On-Peak, Mid-Peak, and Off-Peak Time Periods. The maximum demand for each period shall be the measured maximum average kilowatt input indicated or recorded by instruments to be supplied by the Company, during any 15-minute metered interval in the month. Where the demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used.
2. Interruptible Load: The Interruptible Load is the estimated increment of the customer's Maximum Demand that normally occurs above the Firm Service Level and, under normal operating conditions, would be the amount of load to be disconnected from the Company's lines within the specified time period following Notice of Interruption.
3. Firm Service Level: Firm Service Level is the Maximum Demand the Company is expected to supply and/or deliver during any Period of Interruption. The Firm Service level shall be specified by the customer. Increases in Firm Service Level may be made no more often than once per year, upon written request by the customer between November 1 and December 1 and execution of an Amendment To Contract For Interruptible Service (Form 14-332). (C)
However, for a 30-day period commencing the date the Commission or its delegate declares to be the start date for Direct Access, on a one time basis, interruptible customers shall be given the opportunity to increase their Firm Service Level. Reductions in Firm Service Level may be permitted if an Amendment To Contract For Interruptible Service (Form 14-332) is executed. Customers served under this schedule shall establish a Firm Service Level of zero or greater. (C)
4. Interruptible Demand and Energy: Interruptible Demand is all kW of Maximum Demand in excess of the Firm Service Level. Interruptible Energy is the number of kWh in each Time Period which exceeds the product of the Firm Service Level kW multiplied by the total number of hours in the Time Period.
5. Notice of Interruption: Upon notification to the Company from the Independent System Operator (ISO), a Notice of Interruption can be given under this schedule. The ISO is expected to direct the Company to curtail specific amounts of load (up to the full capability of the interruptible program) sufficient to maintain operating reserves above the five percent level through the next forecast hour. The Company shall notify the customer to reduce the Maximum Demand imposed on the electric system to the Firm Service Level. Upon receipt by a customer of a Notice of Interruption from the Company, the customer shall reduce the Maximum Demand imposed on the electric system to the Firm Service Level within 30 minutes.
6. Period of Interruption: A Period of Interruption is a time interval which commences thirty minutes after Notice of Interruption and which ends upon notification by the Company of the end of Period of Interruption.

(Continued)

Schedule I-6

Sheet 7 of 14

TIME-OF-USE

GENERAL SERVICE - LARGE - INTERRUPTIBLE

(Continued)

SPECIAL CONDITIONS (Continued)

13. Customer-Owned Electrical Generating Facilities:

- a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with the Company's electrical system is permitted. A Generation Agreement is required for such operation.
- b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when the Company's service is unavailable and when such load is isolated from the service of the Company are not subject to Schedule S. However, upon approval by the Company, momentary parallel operation may be permitted in order for the customer to avoid interruption of load during a Period of Interruption or to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

14. Bill Limiter: This special condition is applicable to Schedule I-3 and I-5 interruptible customers of record on December 31, 1992, who were transferred to this schedule on January 1, 1993 coincident with the expiration of Schedule I-3 and I-5. For such customers, each monthly bill under this schedule, excluding the Public Utilities Commission Reimbursement Fee, CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 5, Power Factor Adjustment, and Excess Transformer Capacity Charge, is calculated using current rates (actual monthly bill) and then using the appropriate rates from the customers applicable interruptible schedule in effect on December 31, 1992 (comparison monthly bill). The actual monthly bill cannot exceed the comparison monthly bill by more than the percentage shown for the appropriate service voltage level, as follows:

<u>Voltage</u>	<u>Percentage</u>
Below 2kV	9.5%
2kV - 50kV	12.1%
Above 50kV	7.4%

This Special Condition expires on January 1, 1999.* This Special Condition is not applicable to customers who newly take service concurrently under Schedule S on or after January 1, 1998.

* This scheduled change is suspended due to the rate freeze mandated by Assembly Bill 1890 and implemented through Public Utilities Code Section 368(a).

(Continued)



Schedule I-6

TIME-OF-USE

GENERAL SERVICE - LARGE - INTERRUPTIBLE

(Continued)

SPECIAL CONDITIONS (Continued)

15. Experimental Interruptible Load Aggregation Option: This Special Condition is applicable to customers served under this Schedule with one or more additional Service Accounts served under this Schedule or one of the Company's other general service large interruptible rate schedules. Under this Special Condition, when a Notice of Interruption is given, the customer may use the Aggregate Interruptible Load of such multiple interruptible Service Accounts to meet the customer's load interruption obligation. The customer may select which Service Account(s) will be interrupted during an Interruptible Event rather than have to interrupt the load of the specific Service Account for which the Notice of Interruption was given by the Company. Service under this Special Condition is subject to the installation of the Company's metering and associated facilities which are required to take interruptible service.

(L)

If the customer desires real-time, two-way (interactive) communication of interruptible load information and customer load data, at the customer's option the Company may install, own, operate, and maintain metering capable of recording and providing hourly data and telemetry and annunciation facilities capable of such communication on each Service Account. Such Company facilities are installed at the customer's expense in accordance with the provisions of Rule 2, Section H or J, as applicable, for which a contract is required. The customer shall provide and own any necessary facilities, as determined by the Company, capable of interfacing with the Company's facilities installed for this purpose. When the customer elects to have service under this Special Condition provided in this manner, such service is subject to the availability and installation of the Company's facilities and the installation of the customer's facilities.

An agreement is required to take service under this Special Condition and customers are subject to a one-time charge of \$50.00 per agreement. The agreement includes a list of the Service Accounts served under this Special Condition and it supplements each Service Account's Contract for Interruptible Service. Service under the Special Condition shall be for two years and will renew in two year increments, but may be terminated at any time by the customer or the Company upon twelve (12) months written notice. This Special Condition is closed to new customers when 20 Experimental Interruptible Load Aggregation Option Agreements are served under this option or when the Company determines that the total load served under all such agreements exceeds 100 MW.

(L)

16. Noncompliance: The customer's noncompliance with any of the terms and/or conditions of this rate schedule and/or the associated contract(s), except for the terms and conditions relating to failure to interrupt load, may result in the suspension of the use of the demand and energy charges of this rate schedule, which reflect the interruptible credit, to calculate the customer's bill. In such situations, the demand and energy charges of the non-complying customer's otherwise applicable standard rate schedule may be used for billing purposes. However, the non-complying customer remains subject to all other terms and conditions of this rate schedule and the applicable contract(s). The demand and energy charges of this rate schedule may again be applicable to the customer's bills for service rendered after the next regular meter reading following the date the Company determines the customer is in compliance.

(L)

(L)

(Continued)



Schedule I-6
TIME-OF-USE

GENERAL SERVICE - LARGE - INTERRUPTIBLE
(Continued)

SPECIAL CONDITIONS (Continued)

- 17. Direct Access: A customer electing Direct Access shall notify its Energy Service Provider (ESP) and Scheduling Coordinator that it is subject to interruption under this schedule. In addition, if a customer electing Direct Access owns its own meter or has a meter supplied by an ESP, the meter must be capable of providing the proper pulse data interface between the customer's metering system, the Company's data recorder, and the Company's remote terminal unit (RTU). (L)
- 18. ISO Ancillary Services: Customers shall be prohibited from bidding interruptible load into the ISO as an ancillary service. If, however, the Company has already utilized the full capability of the load curtailment program (e.g., has interrupted all the available hours), then the customer may bid into the ISO's ancillary services market to the full extent of any curtailable load for the rest of the year.
- 19. Billing: A Customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer. (L)
 - a. Bundled Service Customers receive supply and delivery services solely from Edison. The Customer's bill is based on the total rates set forth above. The Power Exchange (supply) component is equal to the Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.
 - b. Direct Access Customers purchase energy from an Energy Service Provider and continue receiving delivery services from Edison. The Averaged PX Energy Charge is determined as specified for a Bundled Service Customer. The customer's bill will be calculated as for a Bundled Service Customer, but the Customer will receive a credit for the Averaged PX Energy Charge.
 - c. Hourly PX Pricing Option Customers receive supply and delivery services solely from Edison. A Customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since PX Energy Costs change hourly. If such metering is not currently installed, it shall be installed at the customer's expense before Hourly PX Pricing can be provided. Edison's charges for such metering are determined as set forth in Rule 2. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were for a Bundled Service Customer, then crediting the bill by the amount of the Averaged PX Energy Charge, as determined for Bundled Service and Direct Access Customers, then adding the hourly PX Energy Cost amount which is determined by multiplying the hourly energy used in the billing period by the hourly PX Energy Cost determined as set forth in Section 1 of Schedule PX, and the appropriate hourly Line Loss Adjustment Factors as set forth in Section 3 of Schedule PX, and the Uncollectibles expense factor of 1.00313.

(L)

(Continued)

Schedule I-6
TIME-OF-USE

Sheet 10 of 14

GENERAL SERVICE - LARGE - INTERRUPTIBLE

(Continued)

SPECIAL CONDITIONS (Continued)

20. Generation Charge: The generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Programs, Nuclear Decommissioning, and Fixed Transition Amount (where applicable) charges, the Transmission Revenue Balancing Account Adjustment (TRBAA), and the Public Utilities Commission Reimbursement Fee. The Competition Transition Charge (CTC) is calculated residually by subtracting the Averaged PX Energy Charge calculated as set forth in Schedule PX from the generation charge (See Rate Components Table).

(L)

21. Negotiating of CTC Payment Method: Nothing in this rate schedule prohibits a marketer or broker from negotiating with Customers the method by which their Customer will pay the CTC.

22. All interruptible load elected under paragraph 2 in the Applicability Section of this Schedule shall be subject to the following terms and conditions:

(N)

- a. The customer's contracted interruptible load will be interrupted after all interruptible load from existing customers on Schedule I-6, Schedule TOU-8-SOP-I, Schedule RTP-2-I, Schedule AP-I, and Schedule TOU-PA-SOP-I is interrupted.
- b. The customer's contracted interruptible load will be prohibited from participating in any other demand responsiveness/curtailable load programs such as the California Independent System Operator's (ISO) Emergency Demand Relief or Ancillary Service Load Participation programs, with the exception of SCE's Voluntary Power Reduction Credit Program (Schedule VPRC).
- c. The customer will be back-billed for all credits received under this Schedule, in addition to the applicable charges for excess energy in accordance with Special Condition 7 and Special Condition 8 of this Schedule, for failure to interrupt load provided under paragraph 2 when a Notice of Interruption is received.
- d. All equipment, as specified in the Contract For Interruptible Service (Form 14-315) shall be installed and operationally ready to receive a Notice of Interruption by September 8, 2000.
- e. For existing Schedule I-6 customers who wish to reduce their existing Firm Service Level, service will not be provided under paragraph 2 of the Applicability Section of this Schedule if the Company determines that implementation of this provision is not practicable for the Company or these customers.

(N)

(Continued)



Schedule RTP-2-I
GENERAL SERVICE - LARGE
REAL TIME PRICING
INTERRUPTIBLE

APPLICABILITY

This schedule is optional for customers eligible for service under Schedule RTP-2, General Service - Large - Real Time Pricing. This schedule is limited to customers selected by the Utility who agree to participate in the Real Time Pricing ("RTP") Program and is subject to meter availability. This schedule will expire with the commencement of the Power Exchange operation.* Service under this Schedule is applicable to customers as follows:

(C)
|
(C)

1. As of November 26, 1996, this Schedule is closed except that existing customers adding new load can qualify for this Schedule with a Firm Service Level no less than their Maximum Demand in the preceding 12 months. Customers newly taking service by the Company can take service under this schedule for electrical loads not previously served by the Company. Service under this Schedule will expire March 31, 2002 whether or not a written notice of termination has been received from the customer.** All terms and conditions of this Schedule shall apply except for Special Condition 22.
2. Effective August 3, 2000 eligible customers with existing non-interruptible load may newly elect service under this Schedule (including existing Schedule I-6 customers who wish to reduce their Firm Service Level) on a first come first-served basis, until August 31, 2000 or until 300 MW of interruptible load has been contracted for under this paragraph, whichever comes first. Such service is subject to all terms and conditions of this Schedule including Special Condition 22. Service provided under this paragraph shall terminate May 31, 2000.

(C)
|
(C)(N)
(N)

(N)
|
(N)

TERRITORY

Within the entire territory served.

RATES

All Charges and provisions of Schedule RTP-2 shall apply, except that the interruptible portion of the customer's energy, as set forth in Special Condition 3 below, shall be charged as follows:

RTP-2-I Hourly Rate:

The RTP-2-I Hourly Rate shall be applied on a cents-per-kilowatthour basis and is subject to change on an hourly basis. The RTP-2-I Hourly Rates are shown in the Rate Components Section following the Special Conditions Section.

SPECIAL CONDITIONS

1. Interruptible Load: The Interruptible Load is the estimated increment of the customer's Maximum Demand that normally occurs above the Firm Service Level and, under normal operating conditions, would be the amount of load to be disconnected from the Company's lines within the specified time period following Notice of Interruption.

* This scheduled change is suspended due to the rate freeze mandated by Assembly Bill 1890 and implemented through Public Utilities Code Section 368(a). Therefore, this schedule will be closed to new customers with the commencement of the Power Exchange operation.

** Section 743.1 of the California Public Utilities Code mandates that the level of the credit on Edison's interruptible tariff schedules shall not be changed until March 31, 2002. The California legislature and the California Public Utilities Commission are in the process of restructuring California's electric utility industry. This process will dramatically affect the need and type of interruptible service programs offered to consumers. As a result, when the period for providing interruptible service mandated in Section 743.1 expires, Edison will no longer provide its interruptible customers service under the same terms and conditions as it currently does. Therefore, the Contracts for Interruptible Service in effect today will be terminated as of that date. Edison anticipates another interruptible service program designed to accommodate the needs of the electric utility industry may be available at that time to replace the current program, and Edison's current interruptible service program customers may be given the opportunity to participate in that program.

(Continued)

Schedule RTP-2-I
GENERAL SERVICE - LARGE
REAL TIME PRICING
INTERRUPTIBLE
(Continued)

Sheet 2 of 11

SPECIAL CONDITIONS (Continued)

2. Firm Service Level: Firm Service Level is the Maximum Demand the Company is expected to supply and/or deliver during any Period of Interruption. The Firm Service level shall be specified by the customer. Increases in Firm Service Level may be made no more often than once per year, upon written request by the customer between November 1 and December 1 and execution of an Amendment To Contract For Interruptible Service (Form 14-332). (C)
However, for a 30-day period commencing the date the Commission or its delegate declares to be the start date for Direct Access, on a one time basis, interruptible customers shall be given the opportunity to increase their Firm Service Level. Reductions in Firm Service Level may be permitted if an Amendment To Contract For Interruptible Service (Form 14-332) is executed. Customers served under this schedule shall establish a Firm Service Level of zero or greater. (C)
3. Interruptible Energy: Interruptible Energy is the number of kWh in each hour which exceeds the product of the Firm Service Level kW multiplied by one hour.
4. Bill Calculation: Customers shall normally be billed under this schedule for a regularly scheduled monthly billing period. Bills shall be calculated in the following manner:

Each hour's RTP-2-I Hourly Rate shall be multiplied by the Interruptible Energy during each hour to compute each hour's cost. The customer's bill shall be equal to the charge for each hour summed across all hours within the billing period adjusted for any applicable voltage discount, plus applicable charges of Schedule RTP-2.
5. Voltage Discount: The RTP-2-I Hourly Rates will be reduced by 1.46 percent for service delivered and metered at voltages of 2 kV through 50 kV, and by 10.74 percent for service delivered and metered at voltages above 50 kV.
6. The daily maximum temperature at its Los Angeles Downtown site, as recorded by the National Weather Service, will be used to determine the RTP-2-I hourly rates for the following day according to the RTP-2-I rate schedule. It is the customer's responsibility to acquire the daily maximum temperature at its Los Angeles Downtown site. Edison will not provide this information.
7. Notice of Interruption: Upon notification to the Company from the Independent System Operator (ISO), a Notice of Interruption can be given under this schedule. The ISO is expected to direct the Company to curtail specific amounts of load (up to the full capability of the interruptible program) sufficient to maintain operating reserves above the five percent level through the next forecast hour. The Company shall notify the customer to reduce the Maximum Demand imposed on the electric system to the Firm Service Level. Upon receipt by a customer of a Notice of Interruption from the Company, the customer shall reduce the Maximum Demand imposed on the electric system to the Firm Service Level within 30 minutes.
8. Period of Interruption: A Period of Interruption is a time interval which commences thirty minutes after Notice of Interruption and which ends upon notification by the Company of the end of Period of Interruption.

(Continued)

Schedule RTP-2-I
GENERAL SERVICE - LARGE
REAL TIME PRICING
INTERRUPTIBLE
(Continued)

Sheet 7 of 11

SPECIAL CONDITIONS (Continued)

19. **Billing:** A Customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.
- a. Bundled Service Customers receive supply and delivery services solely from Edison. The Customer's bill is based on the total rates set forth above. The Power Exchange (supply) component is equal to the Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.
 - b. Direct Access Customers purchase energy from an Energy Service Provider and continue receiving delivery services from Edison. The Averaged PX Energy Charge is determined as specified for a Bundled Service Customer. The customer's bill will be calculated as for a Bundled Service Customer, but the Customer will receive a credit for the Averaged PX Energy Charge.
20. **Generation Charge:** The generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Programs, Nuclear Decommissioning, and Fixed Transition Amount (where applicable) charges, the Transmission Revenue Balancing Account Adjustment (TRBAA), and the Public Utilities Commission Reimbursement Fee. The Competition Transition Charge (CTC) is calculated residually by subtracting the Averaged PX Energy Charge calculated as set forth in Schedule PX from the generation charge (See Rate Components Table).
21. **Negotiating of CTC Payment Method:** Nothing in this rate schedule prohibits a marketer or broker from negotiating with Customers the method by which their Customer will pay the CTC.
22. All interruptible load elected under paragraph 2 in the Applicability Section of this Schedule shall be subject to the following terms and conditions:
- a. The customer's contracted interruptible load will be interrupted after all interruptible load from existing customers on Schedule I-6, Schedule TOU-8-SOP-I, Schedule RTP-2-I, Schedule AP-I, and Schedule TOU-PA-SOP-I is interrupted.
 - b. The customer's contracted interruptible load will be prohibited from participating in any other demand responsiveness / curtailable load programs such as the California Independent System Operator's (ISO) Emergency Demand Relief or Ancillary Service Load Participation programs, with the exception of SCE's Voluntary Power Reduction Credit Program (Schedule VPRC).
 - c. The customer will be back-billed for all credits received under this Schedule, in addition to the applicable charges for excess energy in accordance with Special Condition 7 and Special Condition 8 of this Schedule, for failure to interrupt load provided under paragraph 2 when a Notice of Interruption is received.
 - d. All equipment, as specified in the Contract For Interruptible Service (Form 14-315) shall be installed and operationally ready to receive a Notice of Interruption by September 8, 2000.
 - e. For existing Schedule I-6 customers who wish to reduce their existing Firm Service Level, service will not be provided under paragraph 2 of the Applicability Section of this Schedule if the Company determines that implementation of this provision is not practicable for the Company or these customers.

(Continued)

(N)

(N)



Schedule TOU-8-SOP-I
TIME-OF-USE

Sheet 1 (T)

GENERAL SERVICE - LARGE - SUPER OFF-PEAK - INTERRUPTIBLE

APPLICABILITY

Applicable to general service including lighting and power. This schedule is optional for customers eligible for service under Schedule TOU-8, General Service - Large. Service under this schedule is subject to meter availability. Service under this Schedule is applicable to customers as follows: (C)

1. As of November 26, 1996, this Schedule is closed except that existing customers adding new load can qualify for this Schedule with a Firm Service Level no less than their Maximum Demand in the preceding 12 months. Customers newly taking service by the Company can take service under this schedule for electrical loads not previously served by the Company. Service under this Schedule will expire March 31, 2002 whether or not a written notice of termination has been received from the customer.* All terms and conditions of this Schedule shall apply except for Special Condition 21. (C)(N)
2. Effective August 3, 2000 eligible customers with existing non-interruptible load may newly elect service under this Schedule (including existing Schedule I-6 customers who wish to reduce their Firm Service Level) on a first come first-served basis, until August 31, 2000 or until 300 MW of interruptible load has been contracted for under this paragraph, whichever comes first. Such service is subject to all terms and conditions of this Schedule including Special Condition 21. Service provided under this paragraph shall terminate May 31, 2000. (N)

TERRITORY

Within the entire territory served.

RATES

The following rates are set forth for service metered and delivered at secondary, primary, and subtransmission voltages.

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

All charges and provisions of Schedule TOU-8-SOP shall apply, except that the interruptible portion of the customer's energy and demand, as set forth in Special Condition No. 4 below, shall be charged as follows:

	<u>Per Meter Per Month</u>	
	<u>Summer</u>	<u>Winter</u>
Demand Charge:		
Time Related Component (to be added to Facilities Related Component):		
All kW of On-Peak Billing Demand, per kW	\$18.90	N/A
Plus all kW of Mid-Peak Billing Demand, per kW	\$ 0.50	\$ 0.20
Plus all kW of Super Off-Peak Billing Demand, per kW	\$ 0.00	\$ 0.00

* Section 743.1 of the California Public Utilities Code mandates that the level of the credit on Edison's interruptible tariff schedules shall not be changed until March 31, 2002. The California legislature and the California Public Utilities Commission are in the process of restructuring California's electric utility industry. This process will dramatically affect the need and type of interruptible service programs offered to consumers. As a result, when the period for providing interruptible service mandated in Section 743.1 expires, Edison will no longer provide its interruptible customers service under the same terms and conditions as it currently does. Therefore, the Contracts for Interruptible Service in effect today will be terminated as of that date. Edison anticipates another interruptible service program designed to accommodate the needs of the electric utility industry may be available at that time to replace the current program, and Edison's current interruptible service program customers may be given the opportunity to participate in that program.

(Continued)



Schedule TOU-8-SOP-I
TIME-OF-USE

Sheet 5 (T)

GENERAL SERVICE - LARGE - SUPER OFF-PEAK - INTERRUPTIBLE
(Continued)

SPECIAL CONDITIONS (Continued)

3. Firm Service Level: Firm Service Level is the Maximum Demand the Company is expected to supply and/or deliver during any Period of Interruption. The Firm Service Level shall be specified by the customer. Increases in Firm Service Level may be made no more often than once per year, upon written request by the customer between November 1 and December 1 and execution of an Amendment To Contract For Interruptible Service (Form 14-332). (C)
However, for a 30-day period commencing the date the Commission or its delegate declares to be the start date for Direct Access, on a one time basis, interruptible customers shall be given the opportunity to increase their Firm Service Level. Reductions in Firm Service Level (C)
may be permitted if an Amendment To Contract For Interruptible Service (Form 14-332) is (C)
executed. Customers served under this schedule shall establish a Firm Service Level of zero or greater.
4. Interruptible Demand and Energy: Interruptible Demand is all kW of Maximum Demand in excess of the Firm Service Level. Interruptible Energy is the number of kWh in each Time Period which exceeds the product of the Firm Service Level kW multiplied by the total number of hours in the Time Period.
5. Notice of Interruption: Upon notification to the Company from the Independent System Operator (ISO), a Notice of Interruption can be given under this schedule. The ISO is expected to direct the Company to curtail specific amounts of load (up to the full capability of the interruptible program) sufficient to maintain operating reserves above the five percent level through the next forecast hour. The Company shall notify the customer to reduce the Maximum Demand imposed on the electric system to the Firm Service Level. Upon receipt by a customer of a Notice of Interruption from the Company, the customer shall reduce the Maximum Demand imposed on the electric system to the Firm Service Level within 30 minutes.
6. Period of Interruption: A Period of Interruption is a time interval which commences thirty minutes after Notice of Interruption and which ends upon notification by the Company of the end of Period of Interruption.
7. Excess Energy: The number of kWh consumed in each Time Period involved in a Period of Interruption which exceeds the product of the Firm Service Level kW multiplied by the total number of hours of Interruption within the Time Period, shall be considered Excess Energy.

(Continued)



Schedule TOU-8-SOP-I
TIME-OF-USE

Sheet 11

GENERAL SERVICE - LARGE - SUPER OFF-PEAK - INTERRUPTIBLE
(Continued)

SPECIAL CONDITIONS (Continued)

- 21. All interruptible load elected under paragraph 2 in the Applicability Section of this Schedule shall be subject to the following terms and conditions:
 - a. The customer's contracted interruptible load will be interrupted after all interruptible load from existing customers on Schedule I-6, Schedule TOU-8-SOP-I, Schedule RTP-2-I, Schedule AP-I, and Schedule TOU-PA-SOP-I is interrupted.
 - b. The customer's contracted interruptible load will be prohibited from participating in any other demand responsiveness/curtailable load programs such as the California Independent System Operator's (ISO) Emergency Demand Relief or Ancillary Service Load Participation programs, with the exception of SCE's Voluntary Power Reduction Credit Program (Schedule VPRC).
 - c. The customer will be back-billed for all credits received under this Schedule, in addition to the applicable charges for excess energy in accordance with Special Condition 7 and Special Condition 8 of this Schedule, for failure to interrupt load provided under paragraph 2 when a Notice of Interruption is received.
 - d. All equipment, as specified in the Contract For Interruptible Service (Form 14-315) shall be installed and operationally ready to receive a Notice of Interruption by September 8, 2000.
 - e. For existing Schedule I-6 customers who wish to reduce their existing Firm Service Level, service will not be provided under paragraph 2 of the Applicability Section of this Schedule if the Company determines that implementation of this provision is not practicable for the Company or these customers.

(Continued)



Schedule TOU-8-SOP-I
TIME-OF-USE
GENERAL SERVICE - LARGE - SUPER OFF -PEAK - INTERRUPTIBLE
(Continued)

Sheet 12 (T)

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	Total
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Below 2 kV

Energy Charge - \$/kWh

Summer Season

On-Peak	0.00000	0.00090	0.08697	0.00047	0.00274	(0.00041)	0.00012	0.09079
Mid-peak	0.00000	0.00090	0.04903	0.00047	0.00274	(0.00041)	0.00012	0.05285
Super Off-Peak	0.00000	0.00090	0.02333	0.00047	0.00274	(0.00041)	0.00012	0.02715

Winter Season

On-Peak	N/A	N/A	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00090	0.05409	0.00047	0.00274	(0.00041)	0.00012	0.05791
Super Off-Peak	0.00000	0.00090	0.02334	0.00047	0.00274	(0.00041)	0.00012	0.02716

Time Related

Demand Charge - \$/kW

Summer

On-Peak	2.54	9.05	7.31					18.90
Mid-Peak	0.50	0.00	0.00					0.50
Super Off-Peak	0.00	0.00	0.00					0.00

Winter

On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.11	0.09	0.00					0.20
Super Off-Peak	0.00	0.00	0.00					0.00

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)



Schedule TOU-8-SOP-I
TIME-OF USE
GENERAL SERVICE - LARGE - SUPER OFF -PEAK - INTERRUPTIBLE
(Continued)

RATE COMPONENTS (Cont'd)

Rate Components Table

Rate Schedule Summary	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	Total
<u>From 2 kV to 50 kV</u>								
Energy Charge - \$/kWh								
Summer Season								
On-Peak	0.00000	0.00078	0.08397	0.00041	0.00250	(0.00041)	0.00012	0.08737
Mid-peak	0.00000	0.00078	0.04750	0.00041	0.00250	(0.00041)	0.00012	0.05090
Super Off-Peak	0.00000	0.00078	0.02297	0.00041	0.00250	(0.00041)	0.00012	0.02637
Winter Season								
On-Peak	N/A	N/A	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00078	0.05237	0.00041	0.00250	(0.00041)	0.00012	0.05577
Super Off-Peak	0.00000	0.00078	0.02297	0.00041	0.00250	(0.00041)	0.00012	0.02637
Time Related								
Demand Charge - \$/kW								
Summer								
On-Peak	2.65	10.24	6.86					19.75
Mid-Peak	0.50	0.00	0.00					0.50
Super Off-Peak	0.00	0.00	0.00					0.00
Winter								
On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.11	0.19	0.00					0.30
Super Off-Peak	0.00	0.00	0.00					0.00

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

(Continued)

Schedule TOU-8-SOP-I
TIME-OF USE

Sheet 14 (T)

GENERAL SERVICE - LARGE - SUPER OFF -PEAK - INTERRUPTIBLE
 (Continued)

RATE COMPONENTS (Cont'd)
Rate Components Table

Rate Schedule	Trans ¹	Distrbtn ²	Gen ^{3,4}	NDC ⁵	PPPC ⁶	TRBAA ⁷	PUCRF ⁸	Total
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Above 50 kV

Energy Charge - \$/kWh

Summer Season

On-Peak	0.00000	0.00023	0.06285	0.00025	0.00181	(0.00041)	0.00012	0.06485
Mid-peak	0.00000	0.00023	0.03594	0.00025	0.00181	(0.00041)	0.00012	0.03794
Super Off-Peak	0.00000	0.00023	0.02288	0.00025	0.00181	(0.00041)	0.00012	0.02488

Winter Season

On-Peak	N/A	N/A	NA	N/A	N/A	N/A	N/A	N/A
Mid-peak	0.00000	0.00023	0.03959	0.00025	0.00181	(0.00041)	0.00012	0.04159
Super Off-Peak	0.00000	0.00023	0.02288	0.00025	0.00181	(0.00041)	0.00012	0.02488

Time Related

Demand Charge - \$/kW

Summer

On-Peak	2.70	7.67	10.58					20.95
Mid-Peak	0.55	0.00	0.00					0.55
Super Off-Peak	0.00	0.00	0.00					0.00

Winter

On-Peak	N/A	N/A	N/A					N/A
Mid-Peak	0.12	0.08	0.00					0.20
Super Off-Peak	0.00	0.00	0.00					0.00

Other Charges

Excess Energy Charge - \$/kWh

Below 2 kV	0.00	0.00	9.30					9.30
From 2 kV to 50 kV	0.00	0.00	9.01					9.01
Above 50 kV	0.00	0.00	7.20					7.20

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.



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GENERAL SERVICE/INDUSTRIAL

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EEDR	Expansion Economic Development Rate	23775-26452-23777-26254-E	
GS-1	General Service - Non Demand	23779-26507-26508-23782-26255-26892-E	
GS-2	General Service - Demand	23785-23786-27103-27104-23789-23790-26256-E	
	26893-E	
GS-APS	General Service - Automatic Powershift, Non-Demand	25960-25961-25962-E	
	25963-25964-E	
I-6	Time-of-Use, General Service - Large - Interruptible	27510-23798-23799-E	(T)
	27511-23801-26453-27512-27513-27514-27515-26894-26895-26896-23810-E	(T)
REDR	Retention Economic Development Rate	26454-23812-23813-26259-E	
RTP-2	General Service - Large, Real Time Pricing Test	23815-23816-23817-E	
	26119-26511-26260-26897-26120-26781-26122-E	
RTP-2-I	General Service - Large, Real Time Pricing Test, Interruptible	27516-27517-23827-26512-26513-22590-27518-26898-26124-26782-26126-E	(T)
RTP-3	General Service - Large, Real Time Pricing	26455-23837-23838-26262-E	
	26899-26127-26783-E	
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	26784-E	
SSGDR	Simplified Self-Generation Deferral Rate	26457-23851-23852-26264-23854-E	
TOU-EV-3	General Service Time-Of-Use Electric Vehicle Charging	23855-23856-26265-E	
	26901-E	
TOU-EV-4	General Service - Time-Of-Use Electric Vehicle Charging	23859-23860-E	
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TOU-GS-2	General Service - Time-of-Use - Demand Metered	23871-23872-23873-E	
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TOU-8-CR-1	General Service - Large Contract Rate 1, Incremental Sales26458-23906-26271-26910-E	
TOU-8-RTP	Time-of-Use, Real Time On-Peak Demand Charge, General Service, Large23909-23910-23911-23912-26131-26132-23915-23916-26519-23918-23919-E23920-26272-26911-26912-26913-23925-E	
TOU-8-SOP	Time-of-Use, General Service - Large, Super Off-Peak23926-23927-23928-23929-23930-23931-23932-26520-23934-23935-26273-E26914-26915-26916-23940-E	
TOU-8-SOP-I	Time-of-Use, General Service - Large - Super Off-Peak - Interruptible27519-23942-23943-23944-27520-23946-22592-26521-22593-26274-27521-E (T)27522-27523-27524-E (T)	
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PA-1	Power - Agricultural and Pumping (Connected Load Basis) 23975-26524-E26525-23978-23979-26277-26923-E	
PA-2	Power - Agricultural and Pumping (Demand Basis) 23982-23983-27111-E27112-23986-26278-26924-E	
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August 15, 2000

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Jerry Royer
Energy Division

Re: Substitute Sheet for Advice Letter 1465-E-A

Dear Mr. Royer:

Enclosed are an Original and 6 copies of Attachment A and Substitute Sheet Nos. 27510-E*¹, 27516-E*, 27519-E*, and 27387-E*. The enclosed substitute sheets are necessary to: (1) remove the reference to Schedule AP-I from Attachment A and the Table of Contents since SCE is unable to implement the agricultural interruptible program option in Resolution E-3689²; and (2) correct the termination date from May 31, 2000 to May 31, 2001 contained in paragraph 2 and minor typographical errors in paragraph 1 of the Applicability Section of the listed tariff sheets.

Please replace the enclosed sheets in your master Advice Letter 1465-E-A file and distribute any copies to the appropriate people reviewing this Advice Letter. If you have any questions, please contact Reneé Vazquez at (626) 302-2077.

Sincerely,

Enclosures

CMK:rmv:1465-E-Asub.doc

¹ Asterisk denotes a substituted sheet.

² Removing the reference to Schedule AP-I on Advice 1465-E-A's Attachment A and Table of Contents is intended to reflect that Schedule AP-I will no longer be included within the Advice 1465-E or 1465-E-A filing.