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September 28, 1999

**ADVICE 1408-E**  
**(U 338-E)**

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA  
ENERGY DIVISION

**SUBJECT:** Extension of Availability of Flexible Pricing Options  
Schedules

In compliance with Decision No. 99-09-065 (D.99-09-065), dated September 16, 1999, Southern California Edison Company (SCE) hereby transmits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

**PURPOSE**

This advice filing revises SCE's electric rate tariff schedules to extend the availability of the following Flexible Pricing Option contracts to new customers until March 31, 2000 in compliance with the California Public Utilities Commission (Commission) order in D.99-09-065:

- Schedule AEDR, Attraction Economic Development Rate
- Schedule EEDR, Expansion Economic Development Rate
- Schedule REDR, Retention Economic Development Rate
- Schedule TOU-PA-7, Agricultural Water Pumping - Large, Alternate Power Source
- Schedule SSGDR, Simplified Self-Generation Deferral Rate

Further, this advice filing also revises the following schedules to extend their availability to new customers until the end of the rate freeze mandated by Assembly Bill 1890 or March 31, 2002, whichever occurs first.

- Special Condition of Schedule I-6, Time-Of-Use, General Service - Large - Interruptible, Spot Pricing Amendment
- Schedule RTP-3, General Service - Large, Real Time Pricing
- Schedule RTP-3-GS, General Service, Real Time Pricing
- Schedule TOU-8-CR-1, General Service - Large Contract Rate 1, Incremental Sales

### **BACKGROUND**

In Decision 96-08-025 (D.96-08-025), dated August 2, 1996, the Commission approved several new optional rate schedules known as Flexible Pricing Options (FPOs) and the associated ratemaking treatment for those rate options. In D.96-08-025, the Commission authorized SCE to enter into flexible pricing agreements with eligible customers through December 31, 1999.

On January 13, 1999, SCE filed a Petition for Modification of D.96-08-025. The petition requested, among other things, Commission authorization to continue executing new FPO agreements until the end of the rate freeze period, or March 31, 2002, whichever occurs first.

On September 16, 1999, D.99-09-065 was adopted by the Commission. In compliance with Ordering Paragraph 2 of D.99-09-065, the availability of SCE's Incremental Sales Rate (ISR), Spot-Pricing Amendment (SPA) and Real-Time Pricing (RTP) rate schedules shall be extended to new customers until the end of the rate freeze period or March 31, 2002, whichever occurs first, unless the Commission determines by further order that (1) there is convincing evidence to warrant closing these schedules and (2) SCE has available a schedule that offers customers the same rates and substantially equivalent service to the schedules that were in effect at the beginning of the rate freeze on June 10, 1996.

Ordering Paragraph 3 of D.99-09-065 extends the availability of SCE's existing Simplified Self-Generation Deferral Rate (SSGDR), Attraction Economic Development Rate (AEDR), Expansion Economic Development Rate (EEDR), Retention Economic Development Rate (REDR), Environmental Pricing Credit (EPC) and Agricultural Bypass Deferral Rate (TOU-PA-7) to new customers until March 31, 2000.

Additionally, Ordering Paragraph 3 of D.99-09-065 allows SCE to request further extension of the availability of the SSGDR, AEDR, EEDR, REDR, EPC, and TOU-PA-7 in its Global Post-Transition Rate Design filing in December 1999. If SCE requests further extension of these options for the remaining transition period by March 31, 2000, these rate options shall continue to be made available to new customers until the Commission has issued a decision addressing SCE's request. If SCE does not request further extension of these options for the remaining duration of the transition period by March 31, 2000, these schedules shall be closed to new customers as of that date.

### **EFFECTIVE DATE**

Pursuant to D.99-09-065, and General Order 96-A, SCE requests that this advice filing become effective on the 40<sup>th</sup> calendar day after the date filed, which is November 7, 1999. No resolution is required for this filing; therefore, approval of this item is not subject to the review and comment provisions of Senate Bill 779.

### **NOTICE**

Anyone wishing to protest this advice filing may do so by sending a letter no later than 20 days after the date of this advice filing. Protests should be mailed to:

IMC Program Manager  
Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, Room 4002  
San Francisco, California 94102  
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above), and Donald A. Fellows, Manager of Revenue and Tariffs, Southern California Edison Company, 2244 Walnut Grove Avenue, Rosemead, California 91770, Facsimile (626) 302-4829. There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is mailing copies of this advice filing to the interested parties shown on the attached service list and A.93-12-025/I.94-02-002. Address change requests should be directed to Emelyn Lawler at (626) 302-3985.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing open for public inspection at SCE's corporate headquarters.

**Southern California Edison Company**

Donald A. Fellows, Jr.

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Enclosures

cc: GO 96-A Service List  
A.93-12-025/I.94-02-002

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal. P.U.C. Sheet No.</u>
Revised 26451-E	Schedule AEDR	Revised 23771-E
Revised 26452-E	Schedule EEDR	Revised 23776-E
Revised 26453-E	Schedule I-6	Revised 22585-E**
Revised 26454-E	Schedule REDR	Revised 23811-E
Revised 26455-E	Schedule RTP-3	Revised 23836-E
Revised 26456-E	Schedule RTP-3-GS	Revised 23843-E
Revised 26457-E	Schedule SSGDR	Revised 23850-E
Revised 26458-E	Schedule TOU-8-CR-1	Revised 23905-E
Revised 26459-E	Schedule TOU-PA-7	Revised 24044-E
Revised 26460-E	Table of Contents	Revised 26299-E
Revised 26461-E	Table of Contents	Revised 26300-E
Revised 26462-E	Table of Contents	Revised 26301-E
Revised 26463-E	Table of Contents	Revised 26341-E



Schedule AEDR  
ATTRACTION ECONOMIC DEVELOPMENT RATE

Sheet 1 of 4

APPLICABILITY

Applicable to new customers the Utility expects will have demands of at least 200 kW and not more than 4,000 kW with a Standard Industrial Classification Code of 200 through 3999 (Manufacturing), or 781 (Motion Picture Production and Allied Services). The customer must locate new load or new facilities at a site within the Utility's service territory that results in at least 200 kW of load that is new to California. Customers will be eligible for service under this Schedule only if their decision to locate in California is made in connection with California Trade and Commerce Department Red Team efforts made prior to offering and acceptance of the discount below. (California Trade and Commerce Department Red Team is a public-private task force that assists individual companies throughout the state in overcoming barriers to conducting business in California.) Also, the customer must demonstrate to the satisfaction of the Utility that the new load is load new to California. The customer must sign an affidavit stating that the discounts offered under this Schedule were a material factor in the customer's decision to locate its new load within California.

Customers with demands of 500 kW or less must be served under General Service Schedules GS-2 or TOU-GS-2. Customers with demands in excess of 500 kW must be served under General Service Schedules TOU-8 or I-6.

This Schedule is not applicable to customers taking service under Schedules EEDR, REDR, SSGDR or TOU-8-CR-1. This Schedule is also not applicable to customers taking service under the Spot Pricing Option of Schedule I-6, or to customers taking service under the Economic Development Rate provision of Schedule TOU-8. No customer subject to the Environmental Pricing Credit Agreement may take service under this Schedule.

This combined eligible load served under Schedules AEDR, EEDR, and REDR is limited to 100 MW for all participants. If SCE does not request extension of this Schedule for the remainder of the transition period by March 31, 2000, then this Schedule shall be closed to new customers as of March 31, 2000, or when the 100 MW limit is reached, whichever occurs first.

(C)  
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(C)

TERRITORY

Within the entire territory served.

RATES

Unless provided herein, or in the Attraction Economic Development Rate Agreement, all charges and provisions of the customer's Otherwise Applicable Tariff shall apply.

(Continued)



Schedule EEDR  
EXPANSION ECONOMIC DEVELOPMENT RATE  
(Continued)

APPLICABILITY (Continued)

The combined eligible load served under Schedules AEDR, EEDR, and REDR is limited to 100 MW for all participants. If SCE does not request extension of this Schedule for the remainder of the transition period by March 31, 2000, then this Schedule shall be closed to new customers as of March 31, 2000, or when the 100 MW limit is reached, whichever occurs first. (C)

TERRITORY

Within the entire territory served.

RATES

Unless provided herein, or in the Expansion Economic Development Rate Agreement, all charges and provisions of the customer's Otherwise Applicable Tariff shall apply.

The charges under the customer's Otherwise Applicable Tariff applicable to the load (demand and energy) subject to discount shall be reduced as follows:

Year 1	25%
Year 2	20%
Year 3	15%
Year 4	10%
Year 5	5%
Year 6	0%
Year 7	0%

The discount does not apply to the California Alternate Rates for Energy Surcharge, as set forth in Preliminary Statement, Part O, Section 5, or the Public Utilities Commission Reimbursement Fee.

All discounted charges shall be subject to a Minimum Charge computed as set forth in the Expansion Economic Development Rate Agreement.

SPECIAL CONDITIONS

1. Otherwise Applicable Tariff: The customer's regularly filed rate schedule under which service is rendered.
2. Agreement: The customer must sign the Expansion Economic Development Rate Agreement in order to take service under this Schedule.

(Continued)



Schedule I-6  
TIME-OF-USE

GENERAL SERVICE - LARGE - INTERRUPTIBLE  
(Continued)

SPECIAL CONDITIONS (Continued)

- 10. Contracts: A contract is required for service under this schedule. To be served under this schedule, eligible customers shall comply with all provisions of the contract within 90 days of contract execution. During the initial year of service the customer may terminate service under this schedule upon not less than 30 days written notice to the Company. Effective the date the Commission or its delegate declares to be the start date for Direct Access, after the initial year of service, customers shall have a one month window each year between November 1 and December 1, to provide written notice to the Company to terminate service or increase the Firm Service Level under this schedule. However, for a 30-day period commencing the date the Commission or its delegate declares to be the start date for Direct Access, on a one time basis, interruptible customers shall be given the opportunity to cancel their interruptible service contracts or increase their Firm Service Level. A customer may not obtain interruptible service following termination of interruptible service under this schedule. Customers shall not be permitted to prematurely terminate service hereunder for reasons that changes in electrical demand requirements may otherwise preclude them from taking service under this schedule. Customers permitted by the Company to change to this schedule from another interruptible rate schedule shall, without further action by the Company, retain the termination requirements, if any, of the prior schedule and any contract associated therewith.
- 11. Number and Duration of Interruption: The number of Periods of Interruption will not exceed 25 times per calendar year. The duration of the Periods of Interruption will not exceed 6 hours each or 150 hours per calendar year.
- 12. Spot Pricing Option: This option is available to customers who are presently served under this schedule whose Firm Service Level is 0 kW, and who have had an inverted load profile during 12 representative months, as determined by the Company, out of the last 24 months. This Special Condition will be closed to new customers at the end of the rate freeze or March 31, 2002, whichever occurs first. An inverted load profile is indicated by energy usage and recorded demand in the On-Peak period which is less than usage and demand in the Mid-Peak period or the Off-Peak period. To utilize this option, a customer must execute a Spot Pricing Amendment Agreement with the Company. (C)  
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(C)

(Continued)



Schedule REDR  
RETENTION ECONOMIC DEVELOPMENT RATE

Sheet 1 of 4

APPLICABILITY

Applicable to existing customers with demands of at least 200 kW and not more than 4,000 kW with a Standard Industrial Classification Code of 200 through 3999 (Manufacturing), or 781 (Motion Picture Production and Allied Services). The customer must demonstrate to the satisfaction of the Utility that relocation of their entire operations to a site outside the Utility's service territory is a viable alternative. Customers will be eligible for service under this Schedule only if their decision to remain in California is made in connection with California Trade and Commerce Department Red Team efforts made prior to offering and acceptance of the discount below. (California Trade and Commerce Department Red Team is a public-private task force that assists individual companies throughout the state in overcoming barriers to conducting business in California.) Also, the customer must sign an affidavit stating that the discounts offered under this Schedule were a material factor in the customer's decision to retain its load within the Utility's service territory.

Customers with demands of 500 kW or less must be served under General Service Schedules GS-2 or TOU-GS-2. Customers with demands in excess of 500 kW must be served under General Service Schedules TOU-8 or I-6.

This Schedule is not applicable to customers taking service under Schedules AEDR, SSGDR or TOU-8-CR-1. This Schedule is also not applicable to customers taking service under the Spot Pricing Option of Schedule I-6, or to customers taking service under the Economic Development Rate provision of Schedule TOU-8. No customer subject to the Environmental Pricing Credit agreement may take service under this Schedule.

The combined eligible load served under Schedules AEDR, EEDR, and REDR is limited to 100 MW for all participants. If SCE does not request extension of this Schedule for the remainder of the transition period by March 31, 2000, then this Schedule shall be closed to new customers as of March 31, 2000, or when the 100 MW limit is reached, whichever occurs first.

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(C)

TERRITORY

Within the entire territory served.

RATES

Unless provided herein, or in the Retention Economic Development Rate Agreement, all charges and provisions of the customer's Otherwise Applicable Tariff shall apply, except that the customer's energy and demand charges shall be subject to discount as follows:

(Continued)



Schedule RTP-3  
GENERAL SERVICE - LARGE  
REAL TIME PRICING

Sheet 1 of 7

APPLICABILITY

Applicable to commercial and industrial customers eligible for service under Schedule TOU-8, General Service - Large. This schedule is subject to meter availability. This Schedule is closed to new customers at the end of the rate freeze or March 31, 2002, whichever occurs first. (C)

TERRITORY

Within the entire territory served.

RATE

Per Meter Per Month

Customer Charge:

For service up to 2 kV .....	\$298.65
For service at 2 kV through 50 kV .....	\$299.00
For service above 50 kV .....	\$349.45

Facilities Related Demand Charge (to be added to Customer Charge):

All kW of Maximum Demand

For service up to 2 kV	
All kW of Billing Demand, except that the Billing Demand shall not be less than 50% of the highest Maximum Demand established in the preceding eleven months, per kW .....	\$ 6.40

For service at 2 kV through 50 kV	
All kW of Billing Demand, except that the Billing Demand shall not be less than 50% of the highest Maximum Demand established in the preceding eleven months, per kW .....	\$ 6.60

For service above 50 kV	
All kW of Billing Demand, except that the Billing Demand shall not be less than 50% of the highest Maximum Demand established in the preceding eleven months, per kW .....	\$ 0.65

(Continued)



Schedule RTP-3-GS  
General Service  
Real Time Pricing

APPLICABILITY

Applicable to customers with monthly maximum demands greater than 20 kW but not exceeding 500 kW who are served under a General Service rate schedule. Service under this Schedule is subject to meter availability. Customers taking service under Schedules AEDR, EEDR, or REDR are not eligible for service under this Schedule. This Schedule is closed to new customers at the end of the rate freeze or March 31, 2002, whichever occurs first. (C)  
(C)

TERRITORY

Within the entire territory served.

RATES

	<u>Per Meter per Month</u>	
	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$60.30	\$ 60.30
Demand Charge (to be added to Customer Charge):		
Facilities Related Component:		
All kW of Billing Demand, except that the Billing Demand shall not be less than the levels set forth in Special Condition No. 3 below, per kW	\$5.40	\$5.40

RTP Energy Charge (to be added to the Demand Charge):

The customer's RTP Energy Charge shall be the charge for each hour summed across all hours within the billing period. Each hour's energy charge is computed by multiplying the hour's kilowatt-hour usage by the RTP Hourly Rate for that hour.

The RTP-3-GS Hourly Rate shall be applied on a cents-per-kilowatt-hour basis and is subject to change on an hourly basis. The RTP-3-GS Hourly Rate will equal the Utility's hourly cost of procuring energy from the Power Exchange (PX), plus the hourly transmission and distribution rates shown in this rate schedule, all multiplied by a factor of 1.70508, plus the Public Utilities Commission (PUC) Reimbursement Fee and the California Alternate Rates for Energy Surcharge (CARES) (as shown in Preliminary Statement, Part O) portion of the Public Purpose Programs Charge. The cost of procuring energy from the PX in each hour shall be determined in accordance with Schedule PX.

The rate components used for customer billing are determined using the components shown in the Rate Components Section following the Special Conditions Section.

(Continued)



Schedule SSGDR  
SIMPLIFIED SELF-GENERATION DEFERRAL RATE

Sheet 1 of 5

APPLICABILITY

Applicable to new and existing customers taking service under Schedules GS-2, TOU-GS-2, TOU-8, or I-6 who are considering the installation of a cogeneration project. The customer must demonstrate to the satisfaction of Edison that the proposed cogeneration project is technically feasible, is financially viable, satisfies PURPA requirements for a Qualifying Facility, can obtain all necessary permits, and if operated would represent Uneconomic Bypass of Edison (as defined in the Special Conditions below). The rated capacity of the cogeneration project must be at least 200 kW but not more than 10,000 kW. The customer must agree to forego construction of the cogeneration project for the entire time that the customer takes service under this Schedule. Customer must have metering capable of recording and providing hourly data. Where such metering is not currently installed, it shall be installed at the Customer's expense in accordance with Rule 2, Section J. If SCE does not request extension of this Schedule for the remainder of the transition period by March 31, 2000, then this Schedule shall be closed to new customers as of March 31, 2000.

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(C)

This Schedule is not applicable to customers taking service under Schedules AEDR, EEDR, REDR or TOU-8-CR-1. This Schedule is also not applicable to customers taking service under the Spot Pricing Option of Schedule I-6, or to customers taking service under the Economic Development Rate provision of Schedule TOU-8. No customer subject to the Environmental Pricing Credit agreement may take service under this Schedule.

The customer must provide documentation to the satisfaction of Edison demonstrating that the customer's proposed cogeneration project meets the qualifying criteria and represents Uneconomic Bypass of Edison.

The customer must sign an affidavit stating that the reduced rates offered under this Schedule were a material factor in the customer's decision to defer construction of its proposed cogeneration project.

TERRITORY

Within the entire territory served.

(Continued)



Schedule TOU-8-CR-1  
GENERAL SERVICE - LARGE CONTRACT RATE 1  
INCREMENTAL SALES

Sheet 1 of 4

APPLICABILITY

Applicable to electric sales for Incremental Usage to any customer served under Schedule I-6 and TOU-8 for whom recorded demands by time-of-use are available for at least the past 12 months. Customer must sign an affidavit stating that absent the provisions of this Schedule the customer would not purchase electricity for Incremental Usage. This Schedule is closed to new customers at the end of the rate freeze or March 31, 2002, whichever occurs first. (C)  
(C)

TERRITORY

Within the entire territory served.

RATES

Base Period Usage: The Customer shall be billed for Base Period Usage at the Otherwise Applicable Tariff regardless of whether or not Customer used all of the Base Period Usage. Base Period Usage is established and agreed to in the contract and remains unchanged for the life of the contract.

Incremental Usage: As set forth in the Incremental Sales Agreement, Incremental Usage shall be billed the sum of:

Demand Charge: The Demand Charge for Incremental Usage applicable to Summer On-Peak Demand shall be \$1.00 per kW per Month.

Energy Charge: The Energy Charges for Incremental Energy Usage for all time periods shall be equal to the average of Edison's Hourly PX Energy Cost within each time period, adjusted for line losses as set forth in Schedule PX, plus the time differentiated charges listed below:

<u>Time Period</u>	<u>Additional cents/kWh Charges</u>	
	<u>Summer</u>	<u>Winter</u>
On-Peak	3.110	--
Mid-Peak	2.029	2.369
Off-Peak	1.696	1.946
Super Off-Peak	--	1.946

(Continued)



Schedule TOU-PA-7  
AGRICULTURAL WATER PUMPING - LARGE  
ALTERNATE POWER SOURCE

Sheet 1 of 13

APPLICABILITY

Applicable where the Utility determines that: 70% or more of the customer's electrical usage is for water pumping used for agricultural purposes; the customer's account has 50 horsepower or more of connected water pumping load and has operated at an annual load factor in excess of 9.1 percent in any continuous 12-month period during the previous 24 months; the customer's water pumping load is currently served by the Utility; the customer is considering natural gas or diesel fuel as an alternate energy source to serve the water pumping load; the customer is exempt from air quality permitting requirements; and the service account was active as of June 5, 1994. For such service accounts, a new customer may be placed on this schedule provided that the customer can demonstrate to the satisfaction of the Utility that the account will have an annual load factor of 9.1 percent and otherwise meet all of the Applicability criteria. If SCE does not request extension of this Schedule for the remainder of the transition period by March 31, 2000, then this Schedule shall be closed to new customers as of March 31, 2000..

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(C)

TERRITORY

Within the entire territory served.

RATES

	<u>Per Meter Per Month</u>	
	<u>Summer</u>	<u>Winter</u>
RATE A, NATURAL GAS ALTERNATIVE		
Less than 75 horsepower:		
Customer Charge.....	\$29.30	\$29.30
Demand Charge (to be added to Customer Charge):		
Facilities Related Component:		
All kW of Billing Demand, except that the Billing Demand shall not be less than the levels set forth in Special Condition No. 4 below, per kW .....		
	\$ 2.05	\$ 2.05
Time Related Component (to be added to Facilities Related Component):		
All kW of On-Peak Billing Demand, per kW .....	\$ 6.45	N/A
Plus all kW of Mid-Peak Billing Demand, per kW .....	\$ 0.00	\$ 0.00
Plus all kW of Off-Peak Billing Demand, per kW .....	\$ 0.00	\$ 0.00
Energy Charge (to be added to Demand and Customer Charges):		
All On-Peak kWh, per kWh .....	\$0.07938	N/A
All Mid-Peak kWh, per kWh .....	\$0.05136	\$0.06015
All Off-Peak kWh, per kWh .....	\$0.04278	\$0.04915

(Continued)

(To be inserted by utility)  
Advice 1408-E  
Decision 99-09-065  
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Issued by  
John Fielder  
  
Senior Vice President

(To be inserted by Cal. PUC)  
Date Filed Sep 28, 1999  
Effective \_\_\_\_\_  
Resolution \_\_\_\_\_



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RATE SCHEDULES  
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<u>Schedule</u>	<u>Title of Sheet</u>	<u>Cal. P.U.C.</u>
<u>No.</u>		<u>No.</u>

GENERAL SERVICE/INDUSTRIAL

AEDR	Attraction Economic Development Rate .....	26451-23772-23773-26253-E	(T)
EEDR	Expansion Economic Development Rate .....	23775-26452-23777-26254-E	(T)
GS-1	General Service - Non Demand .....	23779-25362-23781-23782-26255-25748-E	
GS-2	General Service - Demand .....	23785-23786-23787-23788-23789-23790-26256-E	
	.....	25749-E	
GS-APS	General Service - Automatic Powershift, Non-Demand .....	23793-25455-26257-E	
	.....	23796-E	
I-6	Time-of-Use, General Service - Large - Interruptible .....	23797-23798-23799-E	
	.....	23800-23801-26453-23083-23804-23805-26258-25750-25751-25752-23810-E	(T)
REDR	Retention Economic Development Rate .....	26454-23812-23813-26259-E	(T)
RTP-2	General Service - Large, Real Time Pricing Test .....	23815-23816-23817-E	
	.....	23818-23819-26260-25753-23822-25480-23824-E	
RTP-2-I	General Service - Large, Real Time Pricing Test, Interruptible		
	..	23825-23826-23827-23828-23829-23830-26261-25754-23833-25481-23835-E	
RTP-3	General Service - Large, Real Time Pricing .....	26455-23837-23838-26262-E	(T)
	.....	25755-23841-25482-E	
RTP-3-GS	General Service Real Time Pricing .....	26456-23844-23845-26263-25756-23848-E	(T)
	.....	25483-E	
SSGDR	Simplified Self-Generation Deferral Rate .....	26457-23851-23852-26264-23854-E	(T)
TOU-EV-3	General Service Time-Of-Use Electric Vehicle Charging.....	23855-23856-26265-E	
	.....	25757-E	
TOU-EV-4	General Service - Time-Of-Use Electric Vehicle Charging .....	23859-23860-E	
	.....	23861-23862-23863-26266-25758-E	
TOU-GS-1	General Service - Non Demand .....	23866-23867-23868-26267-25759-E	
TOU-GS-2	General Service - Time-of-Use - Demand Metered .....	23871-23872-23873-E	
	.....	23874-23875-26268-25760-25761-23879-E	
TOU-GS-2-SOP	Time-of-Use, General Service - Demand Metered .....	23880-23881-23882-E	
	.....	23883-23884-23885-26269-25762-23888-E	

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RATE SCHEDULES  
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<u>Schedule</u>	<u>Title of Sheet</u>	<u>Cal. P.U.C.</u>
<u>No.</u>		<u>No.</u>

GENERAL SERVICE/INDUSTRIAL  
(Continued)

TOU-8	General Service - Large..... 23889-23890-23891-23892-23893-23894-23895-E .....23896-23897-23898-23899-26270-25763-25764-25765-23904-E	
TOU-8-CR-1	General Service - Large Contract Rate 1, Incremental Sales ..... 26458-23906-26271-25766-E	(T)
TOU-8-RTP	Time-of-Use, Real Time On-Peak Demand Charge, General Service, Large .. 23909-23910-23911-23912-23913-23914-23915-23916-23917-23918-23919-E ..... 23920-26272-25767-25768-25769-23925-E	
TOU-8-SOP	Time-of-Use, General Service - Large, Super Off-Peak . .. 23926-23927-23928-23929-23930-23931-23932-23933-23934-23935-26273-E ..... 25770-25771-25772-23940-E	
TOU-8-SOP-I	Time-of-Use, General Service - Large - Super Off-Peak - Interruptible .. 23941-23942-23943-23944-23945-23946-23947-23948-23949-26274-25773-E ..... 25774-25775-E	
TOU-8-SOP-RTP	Time-of-Use, Real Time On-Peak Demand Charge, General Service, Large, Super Off-Peak..... 23954-23955-23956-23957-23958-23959-23960-E .....23961-23962-23963-23964-26275-25776-25777-25778-23969-E	

AGRICULTURAL/PUMPING

AP-I	Agricultural and Pumping - Interruptible .....23970-23971-23972-26276-23974-E	
PA-1	Power - Agricultural and Pumping (Connected Load Basis)..... 23975-23976-E .....23977-23978-23979-26277-25779-E	
PA-2	Power - Agricultural and Pumping (Demand Basis)..... 23982-23983-23984-E ..... 23985-23986-26278-25780-E	
PA-RTP	Agricultural and Pumping - Large, Real Time Pricing..... 23989-23990-23991-E ..... 23992-23993-26279-25781-23996-25507-23998-E	
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