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September 30, 1999

**ADVICE 1398-E-A**  
**(U 338-E)**

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA  
ENERGY DIVISION

**SUBJECT:** Supplement To The Anniversary Trust Transfer Amount  
(TTA) True-Up Mechanism Advice Filing

In compliance with Decision 97-09-056 (D.97-09-056), Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

**PURPOSE**

Pursuant to D.97-09-056, Advice 1398-E set forth revisions to the Trust Transfer Amount (TTA) charges for the rate schedules for residential and small commercial customers. The revised TTA charges were included in the Rate Components Tables of the applicable rate schedules. The other rates contained in the Rate Components Tables included in Advice 1398-E, were based on SCE's 1998 Revenue Adjustment Proceeding (RAP) compliance rates which were filed in Advice 1387-E. Therefore, the rates contained in Advice 1398-E reflected both the revised TTA rates and the rates which were revised in compliance with the 1998 RAP Decision (D.99-06-058). The purpose of this supplemental filing is not to change the TTA rates as set forth in Advice 1398-E, but to change the other rate components back to the rates which are currently in effect, because SCE is unable to implement both the 1998 RAP compliance rates and the TTA rates by October 1, 1999.

This advice filing supplements Advice 1398-E, in part.

## **BACKGROUND**

Advice 1398-E, informed the California Public Utilities Commission (Commission) that by using the methodology approved by the Commission in D.97-09-056, a 5.4% decrease in the TTA charge is necessary. The rate schedules contained in Advice 1398-E, included the reduced TTA charges, but also contained the rates associated with SCE's 1998 RAP compliance Advice Letter 1387-E, since it was anticipated that the Energy Division would approve Advice 1387-E prior to the effective date of the TTA.<sup>1</sup> SCE requested an effective date of October 1, 1999, for Advice 1398-E.

On September 29, 1999, SCE received notice that the Energy Division had approved Advice 1387-E. However, because SCE had not received prior notification of its 1998 RAP approval SCE had taken steps to implement the TTA changes only. SCE is unable, in such a short time frame, to implement both the RAP compliance rates and revised TTA rates by October 1, 1999, the date the TTA rates are to become effective with the degree of accuracy demanded by SCE's management and the Commission. This inability to also make the change in compliance with the 1998 RAP Decision, is the result of the number of rates and rate components which have to be programmed and tested coupled with the extremely short time period to implement on October 1, 1999. Therefore, SCE has included rates in each Rate Component Table herein, which reflect the TTA charge that was set forth in Advice 1398-E, and the currently effective rates for all other rate components. The rate components associated with the 1998 RAP Decision will now be implemented separately and filed in a separate advice letter.

## **EFFECTIVE DATE**

Consistent with Ordering Paragraph No. 16 of D.97-09-056, and as required by PU Code Section 841(c) and (e), SCE requests that the Commission determine on the financing order issuance anniversary, which is September 3, 1999, that the adjustments to the TTA charges set forth herein, are required. Also, pursuant to Ordering Paragraph No. 16 of D.97-09-056, the effective date of the revised charges shall be implemented within 90 days of the financing order issuance anniversary. SCE requests that the revised TTA charges become effective on October 1, 1999, which is within 90 days of the financing order issuance anniversary. No resolution is required for this advice filing; therefore, approval of this item is not subject to the review and comment provisions of Senate Bill 779.

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<sup>1</sup> Other rate components include, distribution, transmission, nuclear decommissioning, Public Purpose Programs, and TRBAA.

**NOTICE**

Anyone wishing to protest this advice filing may do so by sending a letter no later than 20 days after the date of this advice filing. Protests should be mailed to:

IMC Program Manager  
Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, Room 4002  
San Francisco, California 94102  
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above), and Donald A. Fellows, Manager of Revenue and Tariffs, Southern California Edison Company, 2244 Walnut Grove Avenue, Rosemead, California 91770, Facsimile (626) 302-4829. There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is mailing copies of this advice filing to the interested parties shown on the attached service list and A.97-05-018. Address change requests should be directed to Emelyn Lawler at (626) 302-3985.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing open for public inspection at SCE's corporate headquarters.

**Southern California Edison Company**

Donald A. Fellows, Jr.

DAF:eml:1398ea.doc  
Enclosures

cc: GO 96-A Service List  
All Parties in A.97-05-018

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Cancelling Cal. P.U.C. Sheet No.</u>
Revised 26156-E	Schedule D	Revised 25742-E
Revised 26157-E	Schedule D-CARE	Revised 25743-E
Revised 26158-E	Schedule TOU-D-1	Revised 25744-E
Revised 26159-E	Schedule TOU-D-2	Revised 25745-E
Revised 26160-E	Schedule TOU-EV-1	Revised 25746-E
Revised 26161-E	Schedule TOU-EV-2	Revised 25747-E
Revised 26162-E	Schedule GS-1	Revised 25748-E
Revised 26163-E	Schedule TOU-EV-3	Revised 25757-E
Revised 26164-E	Schedule TOU-GS-1	Revised 25759-E
Revised 26165-E	Table of Contents	Revised 25803-E
Revised 26166-E	Table of Contents	Revised 25804-E
Revised 26167-E	Table of Contents	Revised 25807-E



Schedule D  
DOMESTIC SERVICE  
(Continued)

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	Gen <sup>3,4</sup>	NDC <sup>5</sup>	PPPC <sup>6</sup>	TRBAA <sup>7</sup>	PUCRF <sup>8</sup>	FTAC <sup>9</sup>	Total
Energy Charge- \$/kWh									
Baseline (June-Oct)	0.00387	0.00535	0.09248	0.00208	0.00393	(0.00009)	0.00012	0.01235	0.12009
(Oct-June)	0.00387	0.04540	0.05243	0.00208	0.00393	(0.00009)	0.00012	0.01235	0.12009
Nonbaseline (June-Oct)	0.00387	0.01394	0.10537	0.00208	0.00393	(0.00009)	0.00012	0.01235	0.14157
(Oct-June)	0.00387	0.05399	0.06532	0.00208	0.00393	(0.00009)	0.00012	0.01235	0.14157
Basic Charge - \$/day									
Single-Family Residence	0.000	0.033	0.000						0.033
Multi-Family Residence	0.000	0.025	0.000						0.025
Minimum Charge - \$/day									
Single-Family Residence	0.000	0.066	0.000						0.066
Multi-Family Residence	0.000	0.049	0.000						0.049
Minimum Energy Charge \$/kWh	0.00000	0.00000	0.01888	0.00208	0.00393	(0.00009)	0.00012	0.01235	0.03727
Bill Limiter - %	3.17	27.27	69.56						100.00*
10% Rate Reduction			100.00						100.00*

\*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

<sup>1</sup> Trans = Transmission

<sup>2</sup> Distrbtn = Distribution

<sup>3</sup> Gen = Generation

<sup>4</sup> Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

<sup>5</sup> NDC = Nuclear Decommissioning Charge

<sup>6</sup> PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge and Discount where applicable.)

<sup>7</sup> TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

<sup>8</sup> PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

<sup>9</sup> FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.



Schedule D-CARE  
CALIFORNIA ALTERNATE RATES FOR ENERGY  
DOMESTIC SERVICE  
(Continued)

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	Gen <sup>3,4</sup>	NDC <sup>5</sup>	PPPC <sup>6</sup>	TRBAA <sup>7</sup>	PUCRF <sup>8</sup>	FTAC <sup>9</sup>	Total
Energy Charge- \$/kWh									
Baseline (June-Oct)	0.00387	0.00535	0.09248	0.00208	(0.01474)*	(0.00009)	0.00012	0.01235	0.10142
					*				
(Oct-June)	0.00387	0.04540	0.05243	0.00208	(0.01474)*	(0.00009)	0.00012	0.01235	0.10142
					*				
Nonbaseline (June-Oct)	0.00387	0.01394	0.10537	0.00208	(0.01796)*	(0.00009)	0.00012	0.01235	0.11968
					*				
(Oct-June)	0.00387	0.05399	0.06532	0.00208	(0.01796)*	(0.00009)	0.00012	0.01235	0.11968
					*				
10% Rate Reduction			100.00						100.00*
Basic Charge - \$/day									
Single-Family Residence	0.000	0.028	0.000						0.028
Multi-Family Residence	0.000	0.021	0.000						0.021
Minimum Charge - \$/day									
Single-Family Residence	0.000	0.056	0.000						0.056
Multi-Family Residence	0.000	0.042	0.000						0.042
Minimum Energy Charge \$/kWh	0.00000	0.00000	0.01888	0.00208	(0.00232)	(0.00009)	0.00012	0.01235	0.03102

\*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

\*\*The California Alternate Rates for Energy discount is \$0.01788 for Baseline and \$0.02110 for Nonbaseline.

<sup>1</sup> Trans = Transmission

<sup>2</sup> Distrbtn = Distribution

<sup>3</sup> Gen = Generation

<sup>4</sup> Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

<sup>5</sup> NDC = Nuclear Decommissioning Charge

<sup>6</sup> PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge and Discount where applicable.)

<sup>7</sup> TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

<sup>8</sup> PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

<sup>9</sup> FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.



Schedule TOU-D-1  
TIME-OF-USE DOMESTIC  
(Continued)

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	Gen <sup>3,4</sup>	NDC <sup>5</sup>	PPPC <sup>6</sup>	TRBAA <sup>7</sup>	PUCRF <sup>8</sup>	FTAC <sup>9</sup>	Total
Energy Charge- \$/kWh									
Summer Season - On-Peak	0.00387	0.03405	0.42952	0.00208	0.00393	(0.00009)	0.00012	0.01235	0.48583
Off-Peak	0.00387	0.03405	0.04736	0.00208	0.00393	(0.00009)	0.00012	0.01235	0.10367
Winter Season - On-Peak	0.00387	0.03405	0.08372	0.00208	0.00393	(0.00009)	0.00012	0.01235	0.14003
Off-Peak	0.00387	0.03405	0.03397	0.00208	0.00393	(0.00009)	0.00012	0.01235	0.09028
Basic Charge - \$/day									
Single-Family Residence	0.000	0.033	0.000						0.033
Multi-Family Residence	0.000	0.025	0.000						0.025
TOU Meter Charge - \$/day	0.000	0.080	0.000						0.080
Baseline Credit - \$/kWh	0.00000	(0.00859)	(0.01289)						(0.02148)
Minimum Charge - \$/day									
Single-Family Residence	0.000	0.066	0.000						0.066
Multi-Family Residence	0.000	0.049	0.000						0.049
Minimum Energy Charge									
\$/kWh									
Summer Season - On-Peak	0.00000	0.00000	0.38462	0.00208	0.00393	(0.00009)	0.00012	0.01235	0.40301
Off-Peak	0.00000	0.00000	0.00246	0.00208	0.00393	(0.00009)	0.00012	0.01235	0.02085
Winter Season - On-Peak	0.00000	0.00000	0.03882	0.00208	0.00393	(0.00009)	0.00012	0.01235	0.05721
Off-Peak	0.00000	0.00000	(0.01093)	0.00208	0.00393	(0.00009)	0.00012	0.01235	0.00746
California Alternate Rates for									
Energy Discount - %					100.00				100.00*
10 % Rate Reduction			100.00						100.00*

\*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

<sup>1</sup> Trans = Transmission

<sup>2</sup> Distrbtn = Distribution

<sup>3</sup> Gen = Generation

<sup>4</sup> Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

<sup>5</sup> NDC = Nuclear Decommissioning Charge

<sup>6</sup> PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge and Discount where applicable.)

<sup>7</sup> TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

<sup>8</sup> PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

<sup>9</sup> FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.



Schedule TOU-D-2  
TIME-OF-USE DOMESTIC  
(Continued)

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	Gen <sup>3,4</sup>	NDC <sup>5</sup>	PPPC <sup>6</sup>	TRBAA <sup>7</sup>	PUCRF <sup>8</sup>	FTAC <sup>9</sup>	Total
Energy Charge- \$/kWh									
Summer Season - On-Peak	0.00387	0.03405	0.33896	0.00208	0.00393	(0.00009)	0.00012	0.01235	0.39527
Off-Peak	0.00387	0.03405	0.02817	0.00208	0.00393	(0.00009)	0.00012	0.01235	0.08448
Winter Season - On-Peak									
Off-Peak	0.00387	0.03405	0.05722	0.00208	0.00393	(0.00009)	0.00012	0.01235	0.11353
	0.00387	0.03405	0.01695	0.00208	0.00393	(0.00009)	0.00012	0.01235	0.07326
Customer Charge - \$/day	0.00	0.12	0.14						0.26
TOU Meter Charge - \$/day	0.00	0.08	0.00						0.08
California Alternate Rates for									
Energy Discount - %					100.00				100.00*
10% Rate Reduction			100.00						100.00*

\*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

<sup>1</sup> Trans = Transmission

<sup>2</sup> Distrbtn = Distribution

<sup>3</sup> Gen = Generation

<sup>4</sup> Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

<sup>5</sup> NDC = Nuclear Decommissioning Charge

<sup>6</sup> PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge and Discount where applicable.)

<sup>7</sup> TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

<sup>8</sup> PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

<sup>9</sup> FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.



Schedule TOU-EV-1  
DOMESTIC TIME-OF-USE  
ELECTRIC VEHICLE CHARGING  
(Continued)

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	Gen <sup>3,4</sup>	NDC <sup>5</sup>	PPPC <sup>6</sup>	TRBAA <sup>7</sup>	PUCRF <sup>8</sup>	FTAC <sup>9</sup>	Total
Energy Charge- \$/kWh									
Summer Season - On-Peak	0.01623	0.07241	0.18880	0.00208	0.00393	(0.00009)	0.00012	0.01235	0.29583
Off-Peak	0.00106	0.02531	(0.00391)	0.00208	0.00393	(0.00009)	0.00012	0.01235	0.04085
Winter Season - On-Peak	0.00160	0.02700	0.04270	0.00208	0.00393	(0.00009)	0.00012	0.01235	0.08969
Off-Peak	0.00039	0.02325	0.00222	0.00208	0.00393	(0.00009)	0.00012	0.01235	0.04425
TOU Meter Charge - \$/day	0.00	0.12	0.00						0.12
Minimum Charge - \$/day	0.000	0.132	0.000						0.132
10% Rate Reduction			100.00						100.00*

\*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

<sup>1</sup> Trans = Transmission

<sup>2</sup> Distrbtn = Distribution

<sup>3</sup> Gen = Generation

<sup>4</sup> Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

<sup>5</sup> NDC = Nuclear Decommissioning Charge

<sup>6</sup> PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge and Discount where applicable.)

<sup>7</sup> TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

<sup>8</sup> PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

<sup>9</sup> FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.



Schedule TOU-EV-2

DOMESTIC TIME-OF-USE  
ELECTRIC VEHICLE CHARGING  
(Continued)

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	Gen <sup>3,4</sup>	NDC <sup>5</sup>	PPPC <sup>6</sup>	TRBAA <sup>7</sup>	PUCRF <sup>8</sup>	FTAC <sup>9</sup>	Total
Energy Charge- \$/kWh									
Summer Season - On-Peak	0.01623	0.07241	0.13478	0.00208	0.00393	(0.00009)	0.00012	0.01235	0.24181
Off-Peak	0.00106	0.02531	(0.00391)	0.00208	0.00393	(0.00009)	0.00012	0.01235	0.04085
Winter Season - On-Peak	0.00160	0.02700	0.02643	0.00208	0.00393	(0.00009)	0.00012	0.01235	0.07342
Off-Peak	0.00039	0.02325	0.00222	0.00208	0.00393	(0.00009)	0.00012	0.01235	0.04425
Customer Charge - \$/day	0.00	0.12	0.14						0.26
TOU Meter charge - \$/day	0.00	0.12	0.00						0.12
10% Rate Reduction			100.00						100.00*

\*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

<sup>1</sup> Trans = Transmission

<sup>2</sup> Distrbtn = Distribution

<sup>3</sup> Gen = Generation

<sup>4</sup> Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

<sup>5</sup> NDC = Nuclear Decommissioning Charge

<sup>6</sup> PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge and Discount where applicable.)

<sup>7</sup> TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

<sup>8</sup> PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

<sup>9</sup> FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.



Schedule GS-1  
GENERAL SERVICE  
NON-DEMAND  
(Continued)

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	Gen <sup>3,4</sup>	NDC <sup>5</sup>	PPPC <sup>6</sup>	TRBAA <sup>7</sup>	PUCRF <sup>8</sup>	FTAC <sup>9</sup>	Total
Energy Charge - \$/kWh	0.00325	0.02711	0.06783	0.00221	0.00411	(0.00009)	0.00012	0.01306	0.11760
Customer Charge - \$/day	0.00	0.28	0.20						0.48
Three Phase Service - \$/day	0.000	0.079	0.000						0.079
Excess Transformer Capacity - \$/kVA/day	0.00	0.03	0.00						0.03
Voltage Discount, Energy - %									
From 2kV to 50 kV	0.00	78.00	22.00						100.00*
Above 50 kV	0.00	78.00	22.00						100.00*
California Alternate Rates for									
Energy Discount - %					100.00				100.00*
Bill Limiter - %	2.48	27.77	69.75						100.00*
10% Rate Reduction			100.00						100.00*

\*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

<sup>1</sup> Trans = Transmission

<sup>2</sup> Distrbtn = Distribution

<sup>3</sup> Gen = Generation

<sup>4</sup> Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

<sup>5</sup> NDC = Nuclear Decommissioning Charge

<sup>6</sup> PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge and Discount where applicable.)

<sup>7</sup> TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

<sup>8</sup> PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

<sup>9</sup> FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.



Schedule TOU-EV-3  
GENERAL SERVICE TIME-OF-USE  
ELECTRIC VEHICLE CHARGING  
(Continued)

RATE COMPONENTS

Rate Components Table

Rate Schedule Summary	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	Gen <sup>3,4</sup>	NDC <sup>5</sup>	PPPC <sup>6</sup>	TRBAA <sup>7</sup>	PUCRF <sup>8</sup>	FTAC <sup>9</sup>	Total
Energy Charge - \$/kWh									
Summer Season									
On-Peak	0.01513	0.06182	0.19134	0.00221	0.00411	(0.00009)	0.00012	0.01306	0.28770
Off-Peak	0.00090	0.02026	0.00028	0.00221	0.00411	(0.00009)	0.00012	0.01306	0.04085
Winter Season									
On-Peak	0.00127	0.02131	0.03564	0.00221	0.00411	(0.00009)	0.00012	0.01306	0.07763
Off-Peak	0.00033	0.01857	0.00594	0.00221	0.00411	(0.00009)	0.00012	0.01306	0.04425
Customer Charge - \$/day	0.00	0.28	0.27						0.55
TOU Meter Charge - \$/day	0.00	0.12	0.00						0.12
10 % Rate Reduction			100.00						100.00*

\*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

<sup>1</sup> Trans = Transmission

<sup>2</sup> Distrbtn = Distribution

<sup>3</sup> Gen = Generation

<sup>4</sup> Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

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<sup>9</sup> FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.

Schedule TOU-GS-1  
GENERAL SERVICE  
NON-DEMAND

Sheet 5 of 5

(Continued)

RATE COMPONENTS
Rate Components Table

Rate Schedule Summary	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	Gen <sup>3,4</sup>	NDC <sup>5</sup>	PPPC <sup>6</sup>	TRBAA <sup>7</sup>	PUCRF <sup>8</sup>	FTAC <sup>9</sup>	Total	
Energy Charge - \$/kWh										
Summer Season	On-Peak	0.00325	0.02711	0.48343	0.00221	0.00411	(0.00009)	0.00012	0.01306	0.53320
	Mid-peak	0.00325	0.02711	0.03851	0.00221	0.00411	(0.00009)	0.00012	0.01306	0.08828
	Off-Peak	0.00325	0.02711	0.00566	0.00221	0.00411	(0.00009)	0.00012	0.01306	0.05543
Winter Season	On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Mid-peak	0.00325	0.02711	0.03154	0.00221	0.00411	(0.00009)	0.00012	0.01306	0.08131
	Off-Peak	0.00325	0.02711	0.00502	0.00221	0.00411	(0.00009)	0.00012	0.01306	0.05479
Customer Charge - \$/day	0.00	0.28	0.20						0.48	
TOU Meter Charge - \$/day	0.00	0.08	0.00						0.08	
Three-Phase Service - \$/day	0.000	0.079	0.000						0.079	
Excess Transformer										
Capacity - \$/kVA/day	0.00	0.03	0.00						0.03	
Voltage Discount, Energy - %										
From 2 kV to 50 kV	0.00	78.00	22.00						100.00*	
Above 50 kV	0.00	78.00	22.00						100.00*	
California Alternate Rates for										
Energy Discount - %					100.00				100.00*	
10 % Rate Reduction			100.00						100.00*	

\*The "total" shown above represents 100% of the discount percentage as set forth in the specific rate schedule.

<sup>1</sup> Trans = Transmission

<sup>2</sup> Distrbtn = Distribution

<sup>3</sup> Gen = Generation

<sup>4</sup> Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

<sup>5</sup> NDC = Nuclear Decommissioning Charge

<sup>6</sup> PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge and Discount where applicable.)

<sup>7</sup> TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

<sup>8</sup> PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

<sup>9</sup> FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.



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AN EDISON INTERNATIONAL COMPANY

Southern California Edison  
Rosemead, California

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Decision 97-09-056  
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Issued by  
John Fielder  
  
Senior Vice President

(To be inserted by Cal. PUC)  
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Effective \_\_\_\_\_  
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