

PRELIMINARY STATEMENT

Sheet 87

(Continued)

N. MEMORANDUM ACCOUNTS

56. Block-Forward Market Memorandum Account (BFMMA)

The purpose of the BFMMA is to record costs incurred by SCE to participate in the Power Exchange (PX) Block-Forward Market that are not directly billed to SCE by the PX or Independent System Operator (ISO).

Entries to the BFMMA will be made at the end of each month. The monthly entry shall be equal to:

a. Recorded Credit & Collateral Costs calculated as follows:

- (1) Financing costs associated with maintaining the cash collateral account equal to the average monthly balance in the cash collateral account multiplied by 1/12th of the most recent month's annualized recorded effective yield on short-term debt;
- (2) Less monthly interest income earned on the cash collateral account;
- (3) Plus fees associated with opening, maintaining or transacting in the cash collateral account;
- (4) Plus letter of credit fees;
- (5) Plus surety bond fees; and
- (6) Plus other costs directly resulting from PX requirements to participate in the Block-Forward Market. These shall not include any costs associated with legal counsel, consultants, or advisors. (T)
|
(T)
(D)

Interest shall accrue monthly to the BFMMA by applying the Interest Rate to the average of the beginning and ending balance.

Disposition of the amounts in this account shall be determined in the annual Revenue Adjustment Proceeding (RAP). (T)
(T)

Any amounts recorded in the BFMMA authorized by the Commission in the RAP to be recovered from customers, shall be included in the PX credit calculation. (N)
(N)

(To be inserted by utility)

Advice 1393-E-A
Decision _____

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Oct 18, 1999
Effective Oct 7, 1999
Resolution E-3637

Schedule PX
POWER EXCHANGE ENERGY

Sheet 2

(Continued)

1. PX Energy Cost (Continued)

b. Adjustment For Cost of Settlement For Imbalance Energy (Continued)

The hourly settlement costs adjustment shall be averaged so that the settlement adjustment shall be the same for all hours in the current billing period.

c. Adjustment For Uplift Charges

An adjustment for uplift charges shall be included in the hourly PX Energy Cost. Uplift charges shall include charges for ancillary services, administrative fees, congestion fees, subscription fees, any additional charges not included in the charges described in Section 1.a and 1.b above that are paid to the PX or ISO by SCE for energy purchased on behalf of SCE Bundled Service Customers that are similar in nature to charges paid by Scheduling Coordinators on behalf of Direct Access Customers, and any other payments billed by CTS or the PX to SCE as required by the CTS Trading Rules and/or Participation Agreement; net of any credits, refunds, or rebates. Costs directly resulting from the PX requirements for participation in the CTS Block Forward Market which are not billed directly to SCE are tracked in the Block Forward Market Memorandum Account (BFMAA) as described in Preliminary Statement Part N(55). Costs recorded in the BFMAA will be included in the uplift charge adjustment after they are authorized for recovery by the Commission in the annual Revenue Adjustment Proceeding (RAP). (N)

Uplift charges that are assessed hourly in the Forward Markets shall be added to the PX prices before the weighted average PX price is calculated as described in Section 1.a above.

To the extent there are uplift charges that are not assessed in the Forward Markets, an hourly adjustment for uplift charges shall be calculated approximately 60 days following the transaction date. For uplift charges that are assessed on an hourly basis, the hourly uplift adjustment shall be calculated by dividing the uplift amount charged for each hour on the transaction date by the total kWh purchased in that hour. For uplift charges that are assessed on a non-hourly basis, the hourly uplift adjustment shall be calculated by dividing the uplift amount charge to SCE by the total kWh purchased in the period for which the uplift charges are assessed by the ISO or PX.

The hourly adjustment for uplift charges shall be averaged so that the uplift adjustment shall be the same for all hours in the current billing period.

(To be inserted by utility)
Advice 1393-E-A
Decision _____

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John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)
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PVS-2	On-Grid Photovoltaic Service	19518-19519-E
PX	Power Exchange	25879-26097-25881-25882-25883-25884-E
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RRB	Rate Reduction Bonds - Bill Credit and FTAC.....	22051-22052-E
S	Standby	24761-24762-24763-24764-24765-E
SE	Service Establishment Charge	19891-E
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(T)

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(To be inserted by utility)

Advice 1393-E-A
Decision _____

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Oct 18, 1999
Effective _____
Resolution E-3637

October 18, 1999

ADVICE 1393-E-A
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Supplemental to Advice 1393-E, Establishment of the
Block- Forward Market Memorandum Account

In compliance with Resolution E-3637 dated October 7, 1999, Southern California Edison Company (SCE) hereby transmits for filing the following changes to its tariff schedules. The revised tariff sheets highlighted on Attachment A are attached hereto.

PURPOSE

This advice filing supplements Advice 1393-E, Establishment of the Block-Forward Market Memorandum Account (BFMMA) with the modifications outlined in the Ordering Paragraph of Resolution E-3637 (Resolution).

BACKGROUND

SCE's Advice 1393-E, filed on July 16, 1999, requested the California Public Utilities Commission (Commission) allow SCE to establish a new memorandum account, BFMMA, in SCE's Preliminary Statement Part N, Memorandum Accounts.

The purpose of SCE's BFMMA account is to track costs associated with satisfying the Power Exchange (PX) BFM's credit and collateral requirements. The Commission authorizes SCE to establish this account with the requirement that the costs tracked in the BFMMA will only include costs directly resulting from PX requirements to participate in the block-forward market.

BFMMA MODIFICATIONS

Pursuant to the Resolution, tariff modifications have been incorporated in SCE's BFMMA such that:

- Preliminary Statement, Part N.55a(6) shall be modified to read “plus other costs directly resulting from PX requirements to participate in the Block-Forward Market. These shall not include any costs associated with legal counsel, consultants, or advisors,”
- Preliminary Statement, Part N.55b shall be deleted.
- Primary Statement, Part N.55 shall be modified to reflect that the Revenue Adjustment Proceeding (RAP) is the appropriate proceedings to review costs in the BFMMA.
- Preliminary Statement, Part N.55 shall be modified to reflect that any costs in the BFMMA approved for recovery in the RAP will be included in the Power Exchange credit calculation.

In addition, SCE has modified Rate Schedule PX, Section 1.c consistent with the changes made to Preliminary Statement N(55) in order to include BFMMA-related costs in the PX credit calculation, upon Commission recovery authorization.

No cost information is required for this advice filing.

This advice filing will not increase or decrease any rate or charge, cause withdrawal of service, or conflict with any schedules or rules.

EFFECTIVE DATE

The BFMMA, as modified pursuant to the Ordering Paragraph in the Resolution, will be effective on October 7, 1999. In addition, the Ordering Paragraph in the Resolution states that this supplemental advice filing shall be effective upon filing subject to Energy Division determining that it is compliant with the Resolution. Since this advice filing does not alter the nature of the BFMMA methodology, no resolution is required for this advice filing; therefore, approval of this item is not subject to the review and comment provisions of Senate Bill 779.

NOTICE

Anyone wishing to protest this advice filing may do so by sending a letter no later than twenty (20) days after the date of this advice filing. Protests should be mailed to:

IMC Program Manager
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, California 94102
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above), and to Donald A. Fellows, Manager of Revenue and Tariffs, Southern California Edison Company, 2244 Walnut Grove Avenue, Rosemead, California 91770, Facsimile (626) 302-4829. There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G of General Order No. 96-A, SCE is mailing copies of this advice filing to the interested parties shown on the attached service list, as well as R.94-04-031/I.94-04-032. Address change requests should be directed to Emelyn Lawler at (626) 302-3985.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing open for public inspection at SCE's corporate headquarters.

Southern California Edison Company

Donald A. Fellows, Jr.

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Enclosures

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Cancelling Cal. P.U.C. Sheet No.</u>
Revised 26095-E Original 26096-E	Preliminary Statement, Part N Preliminary Statement, Part N	Revised 26002-E ----- -E
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PRELIMINARY STATEMENT
(Continued)

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(T)
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(N)
(N)

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Schedule PX
POWER EXCHANGE ENERGY
(Continued)

Sheet 2

1. PX Energy Cost (Continued)

b. Adjustment For Cost of Settlement For Imbalance Energy (Continued)

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(N)

Uplift charges that are assessed hourly in the Forward Markets shall be added to the PX prices before the weighted average PX price is calculated as described in Section 1.a above.

To the extent there are uplift charges that are not assessed in the Forward Markets, an hourly adjustment for uplift charges shall be calculated approximately 60 days following the transaction date. For uplift charges that are assessed on an hourly basis, the hourly uplift adjustment shall be calculated by dividing the uplift amount charged for each hour on the transaction date by the total kWh purchased in that hour. For uplift charges that are assessed on a non-hourly basis, the hourly uplift adjustment shall be calculated by dividing the uplift amount charge to SCE by the total kWh purchased in the period for which the uplift charges are assessed by the ISO or PX.

The hourly adjustment for uplift charges shall be averaged so that the uplift adjustment shall be the same for all hours in the current billing period.

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Senior Vice President

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L. NOT IN USE..... (T)

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An EDISON INTERNATIONAL Company

Southern California Edison
Rosemead, California

Revised Cal. PUC Sheet No. 26099-E
Cancelling Revised Cal. PUC Sheet No. 26085-E

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John Fielder

Senior Vice President

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Resolution E-3637

January 12, 2000

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Jerry Royer
Energy Division

Re: Substitute Sheets for Advice 1393-E and 1393-E-A

Dear Mr. Royer:

Enclosed are Attachment A and substitute Sheet Nos. 26095-E*¹ for Advice 1393-E, and 26096-E* for Advice 1393-E-A. These substitute sheets are necessary due to advice letters becoming effective out of chronological order. As a result, the Preliminary Statement section number on each tariff has been revised.

Please replace the enclosed sheets in your master Advice 1393-E and 1393-E-A file. If you have any questions, please contact Renee Vazquez at (626) 302-2077.

Sincerely,

Enclosure

1393-E+EAsub.doc

¹ Asterisk denotes a substituted sheet.