
July 20, 1999

ADVICE 1386-E-A
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Supplement to Advice 1386-E, Electronic Data Interchange
Invoicing Agreement (Form 14-606)

Southern California Edison Company (SCE) hereby transmits for filing the following changes in its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

This advice filing supplements and replaces Advice 1386-E in its entirety.

PURPOSE

This advice filing revises the the Electronic Data Interchange (EDI) Invoicing Agreement, Form 14-606 (Form 14-606). Furthermore, after conversations with the Energy Division, Advice 1386-E-A modifies the "Effective Date" paragraph of this advice filing, as filed in Advice 1386-E and Appendix A's "Electronic Documents" standards adding "ASC X12" and "UIG IMPLEMENTATION" to both transaction set numbers.

BACKGROUND

SCE's Advice 1118-E, filed on September 26, 1995, established Form 14-606 which implemented electronic billing through the use of EDI. EDI is the electronic exchange (computer-to-computer) of business information between a supplier and a customer in a standard format. The formats were developed by the American National Standards Institute (ANSI).

Form 14-606 is signed by the customer and SCE, and is an agreement which among other things, defines the responsibilities and roles each partner plays in the EDI partner agreement. The Form is based on the American Bar Association Model

agreement produced by members of ANSI. SCE's version provides for the incorporation of regulatory requirements and standard terms and conditions for master agreements.

Form 14-606 is being revised to accommodate numerous modifications that have been identified over the Form's four-year lifespan. Changes are identified in Attachment B and are attached hereto. Moreover, specific changes and a brief description follow:

Section 1.1

The word "electronic" is added to ensure that paper documents (such as SCE's Overdue Notice) will have force and effect between the parties.

The phrase "or establish the capability to pay" is added because some customers have the capability of receiving bills by EDI, but do not yet have the capability of paying bills electronically. SCE will enter into an EDI Agreement with this customer with the understanding that the customer will develop the capability and eventually pay bills electronically.

Section 2.1 - Proper Receipt

This section is deleted because the Customer has already incurred the obligation to pay for the electric services provided by SCE at the time the Customer receives the Energy Bill. Thus this provision is not necessary.

Section 2.1 - Verification

The wording is changed from "Electronic Document" to "Energy Bill" because "Electronic Document" is too broad for this provision. This section describes the procedure for a receiving party to send a 997 Functional Acknowledgment (FA) when it receives an "Energy Bill." The term "Electronic Document" includes both the 810 Energy Bill and the 820 Payment Order/Remittance Advice (Payment Order). However, a 997 FA is sent only in response to an 810 Energy Bill as in this transmission. There is no 997 FA response to an 820 Payment Order. The 820 Payment Order is transmitted between the parties' banking institutions. Therefore, this provision has been reworded and modified accordingly.

Section 2.3 - Acceptance

This section is deleted for the same reasons Section 2.1 was deleted, as set forth above.

Section 2.2 - Failed Functional Acknowledgment

The first sentence is deleted for the same reasons Section 2.1 is deleted, as set forth above. The remainder of the Section is rewritten to establish a process for the procedures to take place if the Customer fails to send a 997 FA within two days of transmission of the Energy Bill. SCE will contact the Customer within five days of transmitting the Energy Bill to determine if there has been an error in transmission and if a paper bill needs to be sent. The title of this Section is also revised.

Section 2.3 - Garbled/Incomplete Transmission

The term "Electronic Document" is changed to "Energy Bill" because the Energy Bill is the only Electronic Document that is sent between SCE and the Customer. The other Electronic Document (i.e., the 820 Payment Order/Remittance Advice) is sent between the parties' banking institutions. Please see Section 2.1 - Verification above.

Section 3 - Transaction Terms

Several grammatical changes are made throughout Section 3. In addition, the term, "Signed Electronic Documents" is now correctly referred to as "Signed Documents." Section 3.3.5 contains a corrected referenced Section number.

Section 4 - Miscellaneous

Several grammatical changes are made through out Section 4.

APPENDIX A

SCE's correct address is noted in the Receipt Computer area.

"ELECTRONIC DOCUMENTS"

Table/columns in the Electronic Documents area are now filled in. Wording has been replaced in column 5 with Functional Acknowledgment rather than Acceptance Document for the same reason Section 2.1 was deleted, as set forth above. Original Columns 6 through 8 were deleted because they are either redundant or irrelevant to this Agreement

"STANDARDS"

This section has been renamed "Standards" verses "Guidelines." In addition, the second bulleted item which referenced the Joint Utility/Petroleum User Group (JUPUG) Implementation Guides is deleted because JUPUG was dismantled and is now combined with the Utility Industry Group (UIG). Both JUPUG and UIG follow the standards approved by the ANSI Accredited Standards Committee X12.

"RETURN DUE DATES"

Specific number of days are included for Customer's ease, and clarification is added to denote that the date of presentation is the statement date reflected in the 810 Energy Bill.

No cost information is required for this advice filing

This advice filing will not increase or decrease any rate or charge, cause withdrawal of service, or conflict with any schedule or rules.

EFFECTIVE DATE

It is requested that this advice filing become effective on the same date filed, which is July 20, 1999. No resolution is required for this filing; therefore, approval of this item is not subject to the review and comment provisions of Senate Bill 779.

NOTICE

Anyone wishing to protest this advice filing may do so by sending a letter no later than 20 days after the date of this advice filing. Protests should be mailed to:

IMC Program Manager
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, California 94102
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above), and Donald A. Fellows, Manager of Revenue and Tariffs, Southern California Edison Company, 2244 Walnut Grove Avenue, Rosemead, California 91770, Facsimile (626) 302-4829. There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is mailing copies of this advice filing to the interested parties shown on the attached

service list. Address change requests should be directed to Emelyn Lawler at (626) 302-3985.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing open for public inspection at SCE's corporate headquarters.

Southern California Edison Company

/s/

Donald A. Fellows, Jr.

DAF:jhm:1386ea.doc
Enclosures

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Cancelling Cal. P.U.C. Sheet No.</u>
Revised 25989-E	Electronic Data Interchange (Energy Bill) Invoicing Agreement, Form 14-606	Original 19605-E
Revised 25990-E	Table of Contents	Revised 25857-E
Revised 25991-E	Table of Contents	Revised 25967-E

ELECTRONIC DATA INTERCHANGE (ENERGY BILL) INVOICING AGREEMENT

This Electronic Data Interchange Invoicing Agreement (the "Agreement") is made as of _____, ____, _____, by and between Southern California Edison ("SCE"), a California corporation, with offices at 2244 Walnut Grove Avenue, Rosemead and _____ ("Customer"), a _____ corporation, with offices at _____.

Recitals

The parties to this Electronic Data Interchange ("EDI") Agreement intend to facilitate energy billing and payment transactions ("Transactions") by electronically transmitting and receiving data in agreed formats in substitution for conventional paper-based documents and to assure that such Transactions are not legally invalid or unenforceable as a result of the use of available electronic technologies for their mutual benefit.

The parties, intending to be legally bound, agree as follows:

Section 1. Prerequisites

- 1.1 Electronic Document Standards. Each party may electronically transmit to or receive from the other party any of the available transaction sets listed in the Appendix and transaction sets which the parties by written agreement add to the Appendix (collectively "Electronic Documents"). Any electronic transmission of data that is not an Electronic Document shall have no force or effect between the parties. All Electronic Documents shall be transmitted in accordance with the published industry standards set forth in the Appendix. The receiver of an Electronic Document not in conformance with the standards set forth in the Appendix shall promptly notify the initiating party of the nonconformance in the Electronic Document. SCE shall transmit invoices to Customer in Electronic Document form. The Customer shall pay, or establish the capability to pay, the invoices by one of the electronic funds transfer methods set forth in the Appendix.
- 1.2 Third Party Service Providers
 - 1.2.1 Electronic Documents will be transmitted to each party either, as specified in the Appendix, directly or through any third party service provider ("Provider") with which either party may contract. Either party may modify its election to use, not use or change a Provider upon at least thirty (30) days written notice to the other party.
 - 1.2.2 Each party shall be responsible for the costs of any Provider with which it contracts, unless otherwise set forth in the Appendix.
 - 1.2.3 In the event the parties use different Providers, each party shall be liable for the acts or omissions of the Provider while transmitting, receiving, storing or handling Electronic Documents, or performing related activities, for such party. If both the parties use the same Provider to effect the transmission and receipt of an Electronic Document, the originating party shall be liable for the acts or omissions of such Provider as to such Electronic Document.
- 1.3 System Operations. Each party, at its own expense, shall provide and maintain the equipment, software, services and testing necessary to effectively and reliably transmit and receive Electronic Documents.
- 1.4 Security Procedures. Each party shall properly use security procedures, including those specified in the Appendix, if any, which are reasonably sufficient to ensure that all transmissions of Electronic Documents are authorized and to protect its business records and data from improper access.
- 1.5 Signatures. Each party shall adopt as its signature an electronic identification consisting of symbol(s) or code(s) which are to be affixed to or contained in each Electronic Document transmitted by such party ("Signatures"). Each party agrees that any Signature of such party, affixed to or contained in any transmitted Electronic Document, shall be sufficient to verify that such party originated such Electronic Document. Neither party shall disclose to any unauthorized person the Signatures of the other party.

Section 2. Transmissions

- 2.1 Verification. SCE shall transmit the Invoices/Energy Bills (“Energy Bill”) to the Customer in the electronic document form specified in the Appendix. Upon receipt of an Energy Bill, the receiving party shall promptly transmit a Functional Acknowledgment (FA997) in return. A Functional Acknowledgment shall constitute evidence that an Energy Bill has been received, but does not verify the Energy Bill’s content. The party receiving an Energy Bill may dispute the bill as set forth in the California Public Utilities Commission (CPUC) rules and tariffs.
- 2.2 Failed Functional Acknowledgment. If SCE has not received a Functional Acknowledgment in response to an Energy Bill by the Return Due Date specified in the Appendix, SCE will make a prompt inquiry of the Customer, within five days of the statement date set forth in the Energy Bill, regarding the status of the Energy Bill. If the inquiry shows that the Energy Bill cannot be sufficiently transmitted electronically, the Energy Bill will be sent in paper form, or as otherwise agreed between the parties.
- 2.3 Garbled/Incomplete Transmission. If any transmitted Energy Bill is received in an unintelligible, garbled or incomplete form, the receiving party shall promptly notify the originating party (if identifiable from the received Energy Bill) in a reasonable manner. In any case, the originating party’s records of such Electronic Document shall dictate the contents of the transmitted Electronic Document so that the originating party may retransmit or otherwise provide a replacement for the unintelligible, garbled, or incomplete transmission.

Section 3. Transaction Terms

- 3.1 Terms and Conditions.
 - 3.1.1 This Agreement is to be considered part of any other written agreement between the parties referencing it or referenced in the Appendix. In the absence of any other written agreement applicable to any Transaction made pursuant to this Agreement, such Transaction (and any related communication) also shall be subject to the Terms and Conditions included in the Appendix.
 - 3.1.2 The CPUC authorized tariffs and rules will continue to govern all energy transactions between the Customer and SCE. Some of the relevant tariffs and rules are listed in the Appendix of this Agreement. In the event of a conflict between this Agreement and the CPUC authorized tariffs and rules, such tariffs and rules will control.
- 3.2 Confidentiality. No information contained in any Electronic Document or otherwise exchanged between the parties shall be considered confidential, except to the extent provided in Section 1.5 or by written agreement between the parties, including the applicable Terms and Conditions, or by applicable law or governing CPUC rules and tariffs.
- 3.3 Validity; Enforceability
 - 3.3.1 This Agreement has been executed by the parties to evidence their mutual intent to facilitate Transactions using electronic transmission and receipt of Electronic Documents.
 - 3.3.2 Any Electronic Document properly transmitted pursuant to this Agreement shall be considered, in connection with any Transaction, or any other written agreement described in Section 3.1 of this Agreement, to be a “writing” or “in writing”; and any such Electronic Document when containing, or to which there is affixed, a Signature (“Signed Documents”) shall be deemed for all purposes to have been “signed” and to constitute an “original” when printed from electronic files or records established and maintained in the normal course of business, unless any such Signed Document was transmitted in error and the party erroneously transmitting such Signed Document promptly notifies the receiving party not later than 30 days of such error.
 - 3.3.3 The conduct of the parties pursuant to this Agreement, including the use of Signed Documents properly transmitted pursuant to this Agreement, shall, for all legal purposes, evidence a course of dealing and a course of performance accepted by the parties in furtherance of this Agreement, any Transaction and any other written agreement described in Section 3.1.

- 3.3.4 The parties agree not to contest the validity or enforceability of Signed Documents under the provisions of any applicable law relating to whether certain agreements should be in writing and signed by the party to be bound thereby. Signed Documents, if introduced as evidence on paper in any judicial, arbitration, mediation or administrative proceedings, will be admissible as between the parties to the same extent and under the same conditions of other business records originated and maintained in documentary form. Neither party shall contest the admissibility of copies of the Signed Documents under either the business records exception to the hearsay rule or the best evidence rule on the basis that the Signed Documents were not originated or maintained in documentary form.
- 3.3.5 This Agreement shall become effective as of the date first set forth herein and shall remain in effect unless sooner terminated pursuant to the provisions of this Agreement as described in Section 4.1.

Section 4. Miscellaneous

- 4.1 Termination. This Agreement shall remain in effect as described in Section 3.3.5 or until terminated by either party with not less than thirty (30) days prior written notice, which notice shall specify the effective date of termination; provided, however, that any termination shall not affect the respective obligations or rights of the parties arising under any Electronic Documents or otherwise under this Agreement prior to the effective date of termination.
- 4.2 Severability. Any provision of this Agreement which is determined by governing law or regulatory agency such as the CPUC to be invalid or unenforceable will be ineffective to the extent of such determination without invalidating the remaining provisions of this Agreement or affecting the validity of enforceability of such remaining provisions.
- 4.3 Entire Agreement. Except as described in Sections 3.1.1 and 4.8, this Agreement and the Appendix constitute the complete agreement of the parties relating to electronic billing and payment and supersede all prior representations or agreements, whether oral or written, with respect to such matters. No oral modification or waiver of any of the provisions of this Agreement shall be binding on either party. No obligation to enter into any Transaction is to be implied from the execution or delivery of this Agreement. This Agreement is for the benefit of, and shall be binding upon, the parties and their respective successors and assigns.
- 4.4 Governing Law. This Agreement shall be governed by and interpreted in accordance with the laws of the State of California.
- 4.5 Force Majeure. No party shall be liable for any failure to perform its obligations in connection with any Transaction or any Electronic Document, where such failure results from any act of God or other cause beyond such party's reasonable control (including, without limitation, any mechanical, electronic or communications failure) which prevents such party from transmitting or receiving any Electronic Documents.
- 4.6 Exclusion of Damages. Neither party shall be liable to the other for any special, incidental, exemplary or consequential damages arising from or as a result of any delay, omission or error in the electronic transmission or receipt of Electronic Documents under this Agreement, even if either party has been advised of the possibility of such damages.

4.7 Representatives. All notices (legal, mandatory or other), regulatory requirements, consents, requests and other communications hereunder related to the aforementioned Transactions and/or this Agreement shall be sent either by mail, facsimile or electronic mail (e-mail) as follows:

To: _____

Fax: _____

E-Mail: _____

To: _____

Fax: _____

E-Mail: _____

4.8 The parties may, upon written agreement signed by the parties, update and maintain the Appendix as necessary. However, if there is any conflict between the Appendix and this Agreement, the provisions in this Agreement shall take precedence.

4.9 This Agreement shall not be construed as creating a partnership between the parties or joint venture of any kind or any other form of legal association that would impose liability upon one party for the acts or failure to act of the other party.

Section 5. California Public Utilities Commission

5.1 This Agreement shall not become effective until authorization of the Public Utility Commission of the State of California is first obtained.

5.2 This Agreement shall at all times be subject to such changes or modifications by the Public Utilities Commission of the State of California as said Commission may, from time to time, direct in the exercise of its jurisdiction.

Each party has caused this Agreement to be executed on its behalf by a duly authorized representative as of the date noted below.

Company _____
Address _____

Company _____
Address _____

By _____
(Signature)

By _____
(Signature)

Name _____
Title _____
Date _____
Address _____

Name _____
Title _____
Date _____
Address _____

EDI CONTACTS

Business _____
Phone _____

Business _____
Phone _____

Technical _____
Phone _____

Technical _____
Phone _____

**EDI (ENERGY BILL) INVOICING AGREEMENT
APPENDIX A**

STANDARDS

Selected standards include, as applicable, all data dictionaries, segment dictionaries and transmission controls referenced in those standards but also include only the Transaction Sets listed in the Electronic Documents sections of this Appendix below.

THIRD PARTY SERVICE PROVIDERS (Where your VAN's computer resides.)

	NETWORK PROVIDER NAME	ADDRESS CITY, STATE, ZIP CODE	TELEPHONE NUMBER
SCE	_____	_____	PHONE: _____ FAX: _____
TRADING PARTNER	_____	_____	PHONE: _____ FAX: _____

ALLOCATION OF PROVIDER COSTS

RECEIPT COMPUTER - (Where your EDI translator resides)

	ADDRESS	CITY, STATE, ZIP CODE
SCE	<u>2244 Walnut Grove Ave.</u>	<u>Rosemead, CA 91770</u>
(TRADING PARTNER)	_____	_____

SECURITY PROCEDURES

ELECTRONIC DOCUMENTS

TRANSACTION SET NO	TRANSACTION NAME / DESC	VERSION RELEASE (circle one)	FA997 YES/NO	FUNCTIONAL ACKNOWLEDGEMENT REQ YES/NO	STANDARDS
810	Invoice/Energy bill	003030/ 004010	Yes	Yes	ASC X12 UIG IMPLEMENTATION
820	Pay Ord/Rmt Adv	003030/ 004010	No	No	ASC X12 UIG IMPLEMENTATION

**EDI (ENERGY BILL) INVOICING AGREEMENT
APPENDIX A**

STANDARDS

- Utility Industry Group (UIG) implementation standards as published
- * All SCE guides are based on UIG standards

The provisions of the Agreement (including this Appendix) shall control in the event of any conflict with any listed guidelines.

RETURN DUE DATES

Document Name
810 Invoice/Energy Bill*

Return Due Date
997 within 2 business days

- * Bills are due and payable upon presentation. Electronic Documents will be considered presented on the statement date reflected in the Energy Bill. Bills will be considered past due if not paid within 19 days after the date of presentation. The past due date will be specified within each 810 transaction.

ADDITIONAL AGREEMENTS

The following Agreement(s) are incorporated by this reference into the Appendix and accordingly incorporated by this reference into the Agreement to which this Appendix is attached.

APPLICABLE COMMISSION TARIFFS AND RULES

- RULES 8, 9, and 11
- RULE 5, governing special information required on forms, shall be satisfied by a copy of SCE's customer billing information attached hereto as Form No. 14-579, All-Purpose Form Backer.

Company _____
Address _____

Company _____
Address _____

By _____
(Signature)

By _____
(Signature)

Name _____
Title _____
Date _____

Name _____
Title _____
Date _____



Southern California Edison
Rosemead, California

Revised Cal. PUC Sheet No. 25989-E
Cancelling Original Cal. PUC Sheet No. 19605-E

ELECTRONIC DATA INTERCHANGE (ENERGY BILL) INVOICING AGREEMENT

Form 14-606

(To be inserted by utility)
Advice 1386-E-A
Decision
1386ea.doc

Issued by
John Fielder
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed Jul 20, 1999
Effective _____
Resolution _____



TABLE OF CONTENTS
(Continued)

Sheet 10 of 17

SAMPLE FORMS
(Continued)

<u>Form No.</u>	<u>Applications and Agreements for Service</u>	<u>Cal. P.U.C. Sheet No.</u>
14-454	Agreement for Experimental Conjunctive Electric Billing for Elementary and Secondary Schools (Allocated Facility Option)	12621-E
14-459	Momentary Parallel Generation Agreement	12595-E
14-499	Customer Application, Citrus Growers Payment Deferral Program.....	25855-E
14-499-1	Attachment to Customer Application, Citrus Producers Utility Bill Deferral Program.....	25856-E
14-523	Economic Development Rate Agreement (Existing Installation).....	16545-E
14-524	Economic Development Rate Agreement	18686-E
14-526	California Alternate Rates For Energy (CARE) Program For Group Living Facilities.....	21746-E
14-537	Spot Pricing Amendment (SPA) to Contract for Service, Schedule No. _____	16647-E
14-548	Permanent Change in Operating Conditions Declaration	17311-E
14-549	Continuation of Interruptible Service Declaration	17319-E
14-605	Pay As You Grow, Special Conditions PA-1 and PA-2	19514-E
14-606	Electronic Data Interchange (Energy Bill) Invoicing Agreement	25989-E (T)
14-620	Application for California alternate Rates for Energy (CARE) Program for Qualified Agricultural Employee Housing	19762-E
14-634	Attraction Economic Development Rate Agreement	24145-E
14-635	Expansion Economic Development Rate Agreement.....	24146-E
14-636	Retention Economic Development Rate Agreement	24147-E
14-637	Contribution to Margin Agreement	24148-E
14-638	Simplified Self-Generation Rate Agreement	24149-E
14-639	Simplified Self-Generation Rate Agreement Energy Efficiency Improvement Measures.....	24150-E
14-641	Schedule RTP NonDisclosure Agreement.....	21151-E
14-642	Environmental Pricing Credit Agreement.....	24151-E
14-643	Time-Related Demand Aggregation Service Agreement.....	24152-E
14-685	Agreement For Parking Lot Lighting Service SCE-Owned System Schedule LS-1	24451-E
14-697	Proposal to Purchase and Agreement for Transfer of Ownership of Distribution Systems	22557-E

(Continued)

(To be inserted by utility)
Advice 1386-E-A
Decision
1386ea.doc

Issued by
John Fielder

Senior Vice President

(To be inserted by Cal. PUC)
Date Filed Jul 20, 1999
Effective _____
Resolution _____



TABLE OF CONTENTS

Sheet 1 of 17

Cal. P.U.C.
Sheet No.

TITLE PAGE 11431-E

TABLE OF CONTENTS - RATE SCHEDULES25991-25366-25965-25966-25369-25370-E (T)

TABLE OF CONTENTS - LIST OF CONTRACTS AND DEVIATIONS 25885-E

TABLE OF CONTENTS - RULES 25372-E

TABLE OF CONTENTS - BASELINE REGIONS 25373-E

TABLE OF CONTENTS - SAMPLE FORMS25990-25429-25430-25477-25378-25429-25430-E (T)

..... 25381-E

PRELIMINARY STATEMENT:

A. Territory Served 22909-E

B. Description of Service 22909-E

C. Procedure to Obtain Service 22909-E

D. Establishment of Credit and Deposits 22909-E

E. General..... 22909-24193-24194-E

F. Symbols 24194-E

G. NOT IN USE

H. Baseline Service 11457-20329-11880-11881-11461-E

I. NOT IN USE

J. NOT IN USE

K. NOT IN USE

L. Palo Verde Phase-In Procedure
..... 11482-22157-11484-22158-20134-20135-22159-22160-E

M. Income Tax Component of Contributions16039-24573-E

N. Memorandum Accounts 21344-25203-24195-22358-24196-22360-22361-24800-E
..... 21800-21801-25868-21803-22369-22370-22371-22372-22373-22374-19890-21121-E
..... 24956-22375-22376-21843-21243-21787-21846-21847-21848-21849-21850-21851-E
..... 21852-21853-21854-25204-25205-22379-21858-21960-22046-22047-22546-23702-E
..... 23703-23406-23200-23201-23202-23203-23204-23205-23206-23207-23208-23209-E
..... 23210-23211-23212-23213-23214-24197-23216-24198-23218-24199-23220-23221-E
..... 23222-23223-24200-23225-23226-23227-23228-24882-24244-24477-24812-22380-E
.....24201-24202-E

O. California Alternative Rates for Energy (CARE) Adjustment Clause
.....23704-22161-21350-21351-21352-22162-E

P. Optional Pricing Adjustment Clause (OPAC)..... 20625-20626-24169-22165-20629-E

(Continued)

Attachment B

Redlined Version of EDI
Invoicing Agreement
Available Upon Request