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November 20, 1998

**ADVICE 1349-E**  
**(U 338-E)**

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA  
ENERGY DIVISION

**SUBJECT:** Revisions to Certain Rate Schedules to Reflect the Net  
Energy Metering Provisions Under Public Utilities Code  
Section 2827 (AB 1755)

Southern California Edison Company (SCE) hereby transmits for filing the following changes in its tariff schedules. The revised tariff sheets highlighted on Attachment A are attached hereto.

**PURPOSE**

Pursuant to California Public Utilities (PU) Code Section 2827, this advice filing: (1) establishes Schedule Net Energy Metering (NEM), which is applicable to Residential and Small Commercial Customers served under domestic rate schedules, Schedules GS-1, TOU-GS-1, and TOU-EV-3, and provides Net Energy Metering to such customers who use a solar or wind generator with a capacity of not more than ten (10) kilowatts (kW); (2) establishes Form 16-344, "Net Energy Metering and Interconnection Agreement," to be used in conjunction with this service; and (3) revises the currently-effective Net Energy Metering special conditions of Schedules D, and GS-1 to reflect these changes.

**BACKGROUND**

PU Code Section 2827 requires electric utilities to provide net energy metering to eligible customer-generators, in accordance with specified restrictions.

Assembly Bill (AB) 1755 amended Section 2827 of the PU Code to redefine an "eligible customer-generator" as a Residential or Small Commercial customer who uses a solar or wind turbine electrical generating facility, or a hybrid system of both, with a capacity of not more than 10 kW, that is located on the customer's

premises, is interconnected to and operates in parallel with the utility's electric system, and is intended primarily to offset part or all of the customer's own electrical requirements.

AB 1755 also redefined "Net Energy Metering" for such customers as the difference between the electricity supplied through the electric grid and the electricity generated by an eligible customer-generator and fed back to the electric grid over a twelve-month period.

In accordance with AB 1755 and PU Code Section 2827, SCE hereby establishes Schedule NEM which provides Net Energy Metering to eligible customer-generators.

In addition, SCE has developed Form 16-344, entitled "Net Energy Metering and Interconnection Agreement" (Agreement) for use in conjunction with Schedule NEM. Schedule NEM will be available to eligible customer-generators, upon request, on a first-come, first-served basis until such time as the total rated generating capacity used by eligible customer-generators equals one-tenth of one percent (0.1%) of SCE's aggregate peak demand.

Finally, SCE hereby revises the Net Energy Metering provisions of Schedules D, and GS-1 to reflect the above changes made pursuant to AB 1755 and PU Code Section 2827.

Beginning in 1999, SCE will report annually to the California Public Utilities Commission the total rated generating capacity used by eligible customer-generators under Schedule NEM.

No cost information is required for this advice filing.

This advice filing will not increase or decrease any rate or charge, cause withdrawal of service, or conflict with any schedule or rules.

### **EFFECTIVE DATE**

It is requested that this advice filing become effective on the 40<sup>th</sup> calendar day after the date filed, which is January 1, 1999. No resolution is required for approval of this advice filing.

**NOTICE**

Anyone wishing to protest this advice filing may do so by sending a letter no later than twenty (20) days after the date of this advice filing. Protests should be mailed to:

IMC Program Manager  
Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, Room 4002  
San Francisco, California 94102  
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above), and to Donald A. Fellows, Manager of Revenue and Tariffs, Southern California Edison Company, 2244 Walnut Grove Avenue, Rosemead, California 91770, Facsimile (626) 302-4829. There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G of General Order No. 96-A, SCE is mailing copies of this advice filing to the interested parties shown on the attached service list. Address change requests should be directed to Emelyn Lawler at (626) 302-3985.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing open for public inspection at SCE's corporate headquarters.

**Southern California Edison Company**

Donald A. Fellows, Jr.

DAF:jhn:Ab1755.doc  
Enclosures

cc: CPUC, SF - Attn: Elena Schmid, ORA



Schedule D  
DOMESTIC SERVICE

Sheet 2

(Continued)

SPECIAL CONDITIONS (Continued)

3. Basic Charge: For purposes of applying the Basic Charge, the following definitions shall be used:

Single-Family Residence: A building of single occupancy, which does not share common walls, floors, or ceilings with other residential dwelling units.

Multi-Family Residence: Apartments, mobilehomes, condominiums, townhouses or a building of multiple occupancy which shares common walls and/or floors and ceilings with other residential dwelling units.

4. Customer-Owned Electrical Generation Equipment: Where customer-owned electrical generation equipment is used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this schedule. Parallel operation of such generation equipment with the Company's electrical system is permitted. In addition, a Generation Agreement is required for such operation. (D)

For Customers not eligible for service under Schedule NEM, Net Energy Metering, the charges for all retail rate components for parallel generation customers shall be based only on the Customer's net kWh consumption, without regard to the Customer's choice of electricity provider, and shall be determined using kWh of Net Energy as defined and set forth below. (T)

- a. Net Energy: Net Energy is  $E_S$  minus  $E_F$  where  $E_S$  is energy supplied by the Company and  $E_F$  is energy generated by the customer and fed back into the Company's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Minimum Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section b., below. The components of Net Energy,  $E_S$  and  $E_F$  shall be separately recorded unless the Company and customer agree that energy fed back,  $E_F$ , is negligible or zero, and so specify by waiver in the Generation Agreement. (D)

- b. Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of  $E_F$  exceeds the cumulative value of  $E_S$  during an entire billing period and is the amount by which the energy generated by the customer and fed back into the Company's system.

(Continued)

(To be inserted by utility)  
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John R. Fielder  
Senior Vice President

(To be inserted by Cal. PUC)  
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Schedule GS-1  
GENERAL SERVICE  
NON-DEMAND

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SPECIAL CONDITIONS (Continued)

- 4. Voltage Discount: The discount applied to Energy Charges is calculated by taking the Base Rate Energy Charge in effect on June 10, 1996 of \$0.06987 per kWh and multiplying by 3.3% for service delivered and metered at voltages of 2 kV through 50 kV, and by 12.4% for service delivered and metered at voltages over 50 kV.
- 5. Temporary Discontinuance of Service: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.
- 6. Customer-Owned Electrical Generating Facilities: Where customer-owned electrical generation equipment is used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this schedule. Parallel operation of such generation equipment with the Company's electrical system is permitted. In addition, a Generation Agreement is required for such operation.

For customers of record on Schedule GS-1-PG as of April 30, 1996, who are transferred by the Utility to a combination of Schedule GS-1 and Schedule S, and are not eligible for service under Schedule NEM, Net Metering, the Energy Charges for such parallel generation customers shall be determined using kWh of Net Energy as defined and set forth below: (T)

- a. Net Energy: Net Energy is  $E_S$  minus  $E_F$ , where  $E_S$  is energy supplied by the Company, and  $E_F$  is energy generated by the customer and fed back into the Company's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Customer Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section b., below. The components of Net Energy,  $E_S$  and  $E_F$ , shall be separately recorded unless the Company and customer agree that energy fed back,  $E_F$ , is negligible or zero, and so specify by waiver in the generation agreement. (T)

(Continued)

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Schedule NEM  
NET ENERGY METERING

Sheet 1

APPLICABILITY

Applicable to Eligible Customer-Generators as defined herein below pursuant to Public Utilities Code Section 2827. This schedule is available only to customers receiving service under domestic rate schedules, Schedules GS-1, TOU-GS-1, and TOU-EV-3, and who meet all other requirements of an Eligible Customer-Generator. This service is available on a limited, first-come, first-served basis only until such time as the total rated generating capacity used by such customers equals one-tenth of one percent (0.1%) of SCE's aggregate customer peak demand. Customers eligible for service under this schedule are exempt from taking service under Schedule S. Such customers are also exempt from paying the Competition Transition Charge (CTC) for their Departing Load served by the electricity generated by the customer's generator.

TERRITORY

Within the entire territory served.

RATES

Charges for Net Energy supplied and/or delivered to the customer will be billed at the established rate for the customer's rate class over the Relevant Period, as defined below, without regard to the customer's choice of electricity provider. Where the customer's tariffed rate is variable during the Relevant Period, charges for Net Energy will be billed at the average of the established rates for the customer's rate class for the Relevant Period. In either case, the Minimum Charge, or Customer Charge, whichever is applicable under the customer's Otherwise Applicable Tariff, as defined below, will apply whenever appropriate.

SPECIAL CONDITIONS

1. Required Contract: A Net Energy Metering and Interconnection Agreement is required for service under this schedule.
2. Metering: Net Energy will be measured (metered) using a single meter capable of registering the flow of electricity in two directions. If the customer's existing meter is not capable of measuring the flow of electricity in two directions, an appropriate meter will be provided at the expense of the customer. SCE may elect to install an additional meter or meters, at SCE's expense, with the customer's consent. Such additional metering will be used only to provide the information necessary to accurately bill or credit the customer.
3. Billing: At the end of each twelve-month period following the Date of Final Interconnection of the customer's generator to SCE's electric system ("twelve-month period"), SCE will determine if the customer's Net Energy, as defined below, is positive or negative, as set forth in Definition 4.c below, and will proceed as follows:
  - a. Where Net Energy is determined to be positive, SCE will bill the customer for the customer's net consumption over the Relevant Period. The bill will be due and payable in accordance with Rule 9.

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Schedule NEM  
NET ENERGY METERING

Sheet 2

(Continued)

SPECIAL CONDITIONS (Continued)

## 3. Billing: (Continued)

- b. Where Net energy is determined to be negative, the customer will not be owed any compensation by SCE for such amount.
- c. SCE will provide the customer with Net Energy consumption information on a monthly basis. Such monthly update will include the current accrued balance owed to SCE for positive Net Energy charges, if any.
- d. SCE will, upon customer request, permit the customer to pay monthly for positive Net Energy charges. Such request must be made by the customer upon initiation of service under this schedule or upon written notice to SCE no later than thirty (30) days prior to the end of any twelve-month period. Such change will only be made by SCE at the beginning of a twelve-month period.
- e. If a customer terminates service under this schedule prior to the end of any twelve-month period, SCE will reconcile the customer's consumption and production of electricity and bill the customer for positive Net Energy charges, if any.

## 4. Definitions: The following definitions are applicable to service provided under this Schedule.

- a. Eligible Customer-Generator: A Residential Customer or Small Commercial Customer (as defined in SCE's Rule 1) who uses a solar or wind turbine electrical generating facility, or a hybrid system of both, with a capacity of not more than ten (10) kilowatts, that is located on the customer's premises, that is interconnected and operates in parallel with SCE's electric system, and that is intended primarily to offset part or all of the customer's own electrical requirements.
- b. Date of Final Interconnection: The date SCE provides the Customer with SCE's written approval to commence parallel operation of the Generating Facility.
- c. Net Energy: The difference between the electricity supplied and/or delivered through SCE, and the electricity generated by the customer and fed back into SCE's electric system, measured over a twelve-month period. Thus, where  $E_S$  is energy supplied and/or delivered by SCE, and  $E_F$  is energy generated by the customer and fed back into SCE's system:  
$$\text{Net Energy} = E_S \text{ minus } E_F$$
- d. Otherwise Applicable Tariff: The Customer's regularly filed rate schedule under which service is rendered.
- e. Relevant Period: A twelve-month period, or portion thereof, commencing on the anniversary Date of Final Interconnection of the customer's generator to SCE's electric system.

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Southern California Edison  
Rosemead, California

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Rosemead, California

Revised Cal. PUC Sheet No. 25371-E  
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Effective Jan 1, 1999  
Resolution \_\_\_\_\_



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Sheet 17

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(To be inserted by utility)  
Advice 1349-E  
Decision \_\_\_\_\_

Issued by  
John R. Fielder  
Senior Vice President

(To be inserted by Cal. PUC)  
Date Filed Nov 20, 1998  
Effective Jan 1, 1999  
Resolution \_\_\_\_\_

January 07, 1999

California Public Utilities Commission  
505 Van Ness Avenue, Room 4005  
San Francisco, CA 94102

Attn: Juanita Porter  
Energy Division

Re: Substitute Sheet for Advice Letter 1349-E

Dear Ms. Porter:

Enclosed are Attachment A and substitute Sheet No. 25363-E\*<sup>1</sup> for Advice 1349-E. The enclosed substitute sheet is necessary due to a typographical error in Special Condition 3. The original reference to Definition 2 is not correct, the reference should be to Definition 4.c.

Please replace the enclosed sheets in your master Advice Letter 1349-E file and distribute to the appropriate people. If you have any questions, please contact Ruby A. Galvan at (626) 302-2010.

Sincerely,

Enclosures  
p:\users\vazquer1\letters\1349esub.doc

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<sup>1</sup> Asterisk denotes a substituted sheet.