
December 23, 1998

ADVICE 1344-E-A
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Supplement to Advice 1344-E, Performance-Based
Ratemaking (PBR) Distribution Rates

In compliance with Decision No. 96-09-092 (D.96-09-092), dated September 20, 1996, Southern California Edison Company (SCE) hereby transmits for filing the following changes in its tariff schedules. The revised tariff sheets are highlighted on Attachment A and are attached hereto.

PURPOSE

This advice filing supplements in part Advice 1344-E to revise SCE's Preliminary Statement, Part Y, Economic Development Adjustment Clause (EDAC) to change references from "nongeneration" Performance-Based Ratemaking (PBR) to "distribution" PBR.

INFORMATION

On November 2, 1998, SCE filed Advice 1344-E, PBR Distribution Rates in compliance with Decision No. 96-09-092 (D.96-09-092). In Advice 1344-E, SCE revised references from "nongeneration" PBR to "distribution" PBR in various parts of SCE's Preliminary Statements. Advice 1344-E-A is being filed as SCE overlooked revising Preliminary Statement, Part Y, EDAC to incorporate the reference change.

For administrative purposes only, Preliminary Statement, Part N, has been renumbered to accommodate the inclusion of Part Y. Part N is being revised to only reflect revised sheet numbers.

EFFECTIVE DATE

This advice filing is made in compliance with D.96-09-092 and no resolution is required. It is requested that this supplemental advice filing become effective on the same date requested in Advice 1344-E, which was December 12, 1998.

NOTICE

Anyone wishing to protest this advice filing may do so by sending a letter no later than 20 days after the date of this advice filing. Protests should be mailed to:

IMC Program Manager
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, California 94102
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above), and Donald A. Fellows, Manager of Revenue and Tariffs, Southern California Edison Company, 2244 Walnut Grove Avenue, Rosemead, California 91770, Facsimile (626) 302-4829. There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is mailing copies of this advice filing to the interested parties shown on the attached service list and A.93-12-029. Address change requests should be directed to Emelyn Lawler at (626) 302-3985.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing open for public inspection at SCE's corporate headquarters.

Southern California Edison Company

Donald A. Fellows, Jr.

DAF:dan:1344-EA.doc
Enclosures

cc: CPUC, SF - Attn: Elena Schmid, ORA
CPUC, SF - Attn: Moises Chavez, Energy Division

Public Utilities Commission

1344-E-A

Attachment A

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 25203-E	Preliminary Statement, Part N	Revised 23405-E*
Revised 25204-E	Preliminary Statement, Part N	Revised 22377-E
Revised 25205-E	Preliminary Statement, Part N	Revised 22378-E*
Revised 25206-E	Preliminary Statement, Part Y	Revised 23708-E
Revised 25207-E	Preliminary Statement, Part Y	Revised 22178-E
Revised 25208-E	Preliminary Statement, Part BB	Original 21390-E
Revised 25209-E	Preliminary Statement, Part BB	Revised 23710-E
Revised 25210-E	Preliminary Statement, Part BB	Revised 23711-E
Revised 25211-E	Preliminary Statement, Part BB	Original 21393-E
Revised 25212-E	Preliminary Statement, Part BB	Original 21394-E
Revised 25213-E	Preliminary Statement, Part BB	Revised 22516-E
Revised 25214-E	Preliminary Statement, Part BB	Original 21396-E
Revised 25215-E	Preliminary Statement, Part BB	Original 21397-E
Revised 25216-E	Preliminary Statement, Part BB	Revised 22179-E
Revised 25217-E	Preliminary Statement, Part BB	Original 21399-E
Revised 25218-E	Preliminary Statement, Part BB	Original 21400-E
Revised 25219-E	Preliminary Statement, Part BB	Original 21401-E
Revised 25220-E	Preliminary Statement, Part CC	Revised 22180-E
Revised 25221-E	Preliminary Statement, Part CC	Revised 22181-E
Revised 25222-E	Preliminary Statement, Part CC	Revised 22182-E
Revised 25223-E	Preliminary Statement, Part CC	Revised 22183-E
Revised 25224-E	Preliminary Statement, Part CC	Revised 22184-E
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Revised 25227-E	Preliminary Statement, Part CC	Revised 22187-E
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Revised 25232-E	Preliminary Statement, Part CC	Revised 22192-E
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Preliminary Statement, Part DD

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Revised 25238-E

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Revised 25103-E

PRELIMINARY STATEMENT
 (Continued)

N. MEMORANDUM ACCOUNTS (Continued)
 2. Definitions. (Continued)
 d. Specified Project (Continued)

<u>Section No.</u>	<u>Specified Project</u>	<u>Interest Bearing Memorandum Account*</u>
(1)	Not Used	
(2)	Not Used	
(3)	Women, Minority, and Disabled Veterans Business Enterprises	Yes
(4)	Catastrophic Event	Yes
(5)	Electric and Magnetic Field Experimental Research Balancing Account	Yes
(6)	Local Area Revenue Mechanism	Yes
(7)	EI Paso Electric Bankruptcy	No
(8)	Not Used	
(9)	Disputed Arizona Property Taxes	Yes
(10)	Research, Development, and Demonstration Royalties	Yes
(11)	Demand Side Management Tax Change Memorandum Account	Yes
(12)	Electric and Magnetic Fields Memorandum Account	Yes
(13)	Arbitration Memorandum Account	Yes
(14)	Income Tax Component of Contribution Memorandum Account	Yes
(15)	Demand Side Management Earnings Memorandum Account	Yes
(16)	TOU-PA-6 Memorandum Acct.	Yes
(17)	Electric Vehicle Memorandum Account	Yes
(18)	Independent System Operator Memorandum Account (ISO Memorandum Account)	Yes
(19)	Power Exchange Memorandum Account (PX Memorandum Account)	Yes
(20)	Transition Cost Audit Memorandum Account (TCA Memorandum Account)	Yes
(21)	Divestiture of Fossil Generation Memorandum Account (DFG Memorandum Account)	Yes
(22)	Telecommunication Lease Revenue Memorandum Account (TLR Memorandum Account)	Yes
(23)	Competition Transition Charge Exemption Memorandum Account (CTCE Memorandum Account)	Yes
(24)	Industry Restructuring Memorandum Account (IR Memorandum Account)	Yes
(25)	PBR Distribution Revenue Sharing Memorandum Account	Yes
(26)	PBR Distribution Rate Performance Memorandum Account (PDRPMA)	Yes
(27)	Secondary Land Use Revenue Memorandum Account (SLUR Memorandum Account)	Yes
(28)	Interim Direct Access Memorandum Account (IDA Memorandum Account)	Yes
(29)	Reduced Return On Equity Memorandum Account (RROE Memorandum Account)	Yes
(30)	Rate Reduction Bond Memorandum Account (RRB Memorandum Account)	Yes
(31)	Risk Management Tools Memorandum Account (RMTMA Memorandum Account)	Yes
(32)	Flexible Pricing Options (FPO)/Competition Transition Charge (CTC) Memorandum Account (FPO/CTC Memorandum Account)	Yes
(33)	Kramer-Victor Memorandum Account	No

(T)
(T)

* Interest shall accrue monthly to interest-bearing Memorandum Accounts by applying the Interest Rate to the average of the beginning and ending balance.



An EDISON INTERNATIONAL Company

Southern California Edison
Rosemead, California

Revised Cal. PUC Sheet No. 25203-E
Cancelling Revised Cal. PUC Sheet No. 23405-E*

(Continued)

(To be inserted by utility)
Advice 1344-E-A
Decision 96-09-092
1344-E~1.DOC (2)

Issued by
John Fielder

Senior Vice President

(To be inserted by Cal. PUC)
Date Filed Dec 23, 1998
Effective _____
Resolution _____



PRELIMINARY STATEMENT

(Continued)

N. MEMORANDUM ACCOUNTS (Continued)

24. Industry Restructuring Memorandum Account (IR Memorandum Account)
(Continued)

The IR Memorandum Account consists of the following subaccounts: (Continued)

The monthly capital-related revenue requirement shall be the sum of 1) recorded depreciation expense; 2) return on investment at one-twelfth of the annual non-generation rate of return last adopted for Edison by the CPUC multiplied by net rate base (gross plant less accumulated depreciation and accumulated net deferred income taxes); 3) recorded federal and state income taxes including all applicable statutory adjustments; and 4) recorded property taxes on the plant assets associated with these memorandum subaccounts.

The costs recorded in the IRMA Subaccounts (except as recorded in subaccounts a., e., f., g., h., i., j., and k.), shall exclude Company labor and labor-related expenses, except as authorized by the Commission.

Interest shall accrue monthly to the sum of the above subaccounts by applying the interest rate to the average of the beginning and ending balance.

The Company may, at its discretion, record the balance in the IR Memorandum Account as a deferred debit on its balance sheet with entries to the appropriate income statement accounts, as necessary.

The Company may request recovery of the balance in the IR Memorandum Account by separate application or any other means deemed appropriate by the Commission including but not limited to recovery through the Competition Transition Charge.

25. PBR Distribution Revenue Sharing Memorandum Account

(T)

(T)

The Utility shall maintain a PBR Distribution Revenue Sharing Memorandum Account. The purpose of the PBR Distribution Revenue Sharing Memorandum Account is to record revenues which are in excess of the 6.00 percent range applicable to the PBR Distribution Rate Revenue Sharing Mechanism, as set forth in Part CC of the Preliminary Statement. If at any time the Recorded Rate of Return should exceed the Benchmark Rate of Return, either positive or negative, by 600 basis points (6%) or more, the Utility shall begin recording revenues associated with the Rate of Return in excess of the 600 basis point variance in the PBR Distribution Revenue Sharing Memorandum Account.

(T)

(T)

(T)

(T)

The account shall accrue interest, on a monthly basis, by applying the Interest Rate to the average of the beginning and ending monthly balance in the PBR Distribution Revenue Sharing Memorandum Account.

(T)

(Continued)



PRELIMINARY STATEMENT
(Continued)

N. MEMORANDUM ACCOUNTS (Continued)

25. PBR Distribution Revenue Sharing Memorandum Account (Continued) (T)

Disposition of the recorded balance in the account shall either be determined pursuant to the Commission's decision rendered in the Company's application for reconsideration of the PBR Distribution Rate Adjustment Mechanism (PDRAM) and the PBR Distribution Rate Revenue Sharing Mechanism filed pursuant to D.96-09-092 or disposition of amounts in this account shall be determined in the annual Revenue Adjustment Proceeding (RAP) or other proceeding expressly authorized by the Commission. (T)

26. PBR Distribution Rate Performance Memorandum Account (PDRPMA) (T)

The Utility shall maintain a PBR Distribution Rate Performance Memorandum Account (PDRPMA). The purpose of the PDRPMA is to record revenue sharing resulting from the PBR Distribution Rate Revenue Sharing Mechanism and all rewards and penalties resulting from the application of the: (1) Customer Satisfaction, (2) Average Customer Minutes of Interruption (ACMI), (3) Outage Frequency, and (4) Employee Health and Safety performance mechanisms as set forth in Preliminary Statement Part CC, "PBR Distribution Rate Performance Mechanism". Balances in the account may not be carried over to affect rates following the transition period, and during the transition period, shall be added to or subtracted from total billed revenues in calculating revenues available to offset uneconomic generation costs. Disposition of amounts in this account shall be determined in the annual Revenue Adjustment Proceeding (RAP) or other proceeding expressly authorized by the Commission. Entries shall be made to the PDRPMA on a monthly basis and shall include: (T)

- a) The annual rewards or penalties included in the Utility's annual March 31 filing in compliance with Decision 96-09-092 as set forth in Preliminary Statement Part CC, PBR Distribution Rate Performance Mechanism. (T)
- b) Any revisions to the annual rewards or penalties as may be ordered by the Commission.

Interest shall accrue to the memorandum account monthly by applying the Interest Rate to the average of the beginning and ending balance.

(Continued)



PRELIMINARY STATEMENT
(Continued)

Y. Economic Development Adjustment Clause (EDAC)

1. Purpose. The purpose of the Economic Development Adjustment Clause (EDAC) is to record the difference between: (1) the authorized annual expenditures associated with Economic Development (ED) Programs reflected in PBR Distribution Rates and (2) the recorded expenditures associated with ED Programs. (T)

2. Definitions.

a. Authorized Funding Level:

The Authorized Funding Level for Economic Development Programs is the amount authorized by the Commission to be reflected in rates including a component for Franchise Fees and Uncollectible Accounts. Effective January 1, 1997 the Authorized Funding Level shall be increased annually in conformance with the annual increase in PBR Distribution rates through application of the PBR Distribution Rate Adjustment Factor (PDRAF) as set forth in Preliminary Statement Part BB, PBR Distribution Rate Adjustment Mechanism (PDRAM). Pursuant to D.97-11-073 effective January 1, 1998 the Authorized Funding Level shall be reduced so that only economic development costs allocated to the distribution revenue requirement are subject to the balancing account. The Authorized Funding Levels for Economic Development Programs are set forth in Table A. (T)

b. Economic Development (ED) Programs:

Economic Development Programs shall include the following activities as authorized by the Commission:

- o Project Coordination;
- o Information & Analysis Services;
- o Industry Development; and
- o Business Climate Enhancement

c. Effective Date:

1995 General Rate Case (GRC) cycle funding levels for ED Programs were initially authorized in Decision 94-12-045 effective January 1, 1995, and subsequently modified in Decision 96-01-011 effective January 20, 1996. Effective January 1, 1997, Commission Decision 96-09-092 subjected the authorized revenue requirement for Economic Development Programs to the Nongeneration Performance Based Ratemaking (PBR) Mechanism as set forth in Preliminary Statement Part BB, PBR Distribution Rate Adjustment Mechanism (PDRAM). (T)

(Continued)



PRELIMINARY STATEMENT
(Continued)

Y. Economic Development Adjustment Clause (EDAC) (Continued)

4. Economic Development Adjustment Account (EDAA). (Continued)

If the above calculation produces a positive amount (overexpenditure), such amount shall be debited to the EDAA. If the above calculation produces a negative amount (underexpenditure), such amount shall be credited to the EDAA.

Interest on the EDAA shall be calculated annually by applying the Interest Rate to the average of the beginning-of-year and end-of-year balances. Due to the one-way nature of the EDAA, interest will only be calculated when the average balance is a negative (underexpended) amount. The interest amount shall then be returned to ratepayers by a credit to an account as shall be determined in the annual Revenue Adjustment Proceeding (RAP) or other proceeding expressly authorized by the Commission.

The ratemaking treatment for any underexpended balance in the EDAA at the end of the Distribution PBR cycle shall be determined in the Utility's next general rate setting proceeding or by separate application. The Utility shall not seek rate recovery of any overexpenditure of the Authorized Funding Level for ED Programs recorded in the EDAA. (T)



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(Continued)

May 4, 1999

California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Attn: Juanita Porter
Energy Division

Re: Substitute Sheet for Advice Letter 1344-E-A

Dear Ms. Porter:

Enclosed is Sheet No. 25204-E*¹ for Advice 1344-E-A. The enclosed substitute sheet reflects the removal of the first two paragraphs on this sheet as filed in Advice 1344-E-A. The actual text of the removed paragraphs is located on the currently effective tariff sheet which precedes this sheet in Preliminary Statement, Part N, Section 24. The substitute sheet is necessary due to the withdrawal of Advice 1266-E, which would have changed the location of this language.

Please replace the enclosed sheets in your master Advice Letter 1344-E-A file. If you have any questions, please call Renee Vazquez at (818) 302-2077.

Sincerely,

Enclosures
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¹ Asterisk denotes a substituted sheet.



June 4, 1999

Don Lafrenz
California Public Utilities Commission
Energy Division, Room 4012
505 Van Ness Avenue
San Francisco, California 94102

Re: Substitute Sheets for SCE's Electric Restructuring Tariff
Consolidation

Dear Mr. Lafrenz:

The following substitute sheets are intended to update SCE's Electric Restructuring Tariff Consolidation submittal, dated March 31, 1999. The need for the attached substitute sheets was identified by Laura Martin of the Energy Division and communicated to SCE during a recent telephone conversation.

The specific updates are as follows:

- Advice 1345-E/A/B is now listed on the *Advice Letters Contained in the Consolidated Package* sheet;
- Sheet No. 19890-E should be removed from the original Consolidated submittal as it was approved in Advice 1143-E and has since been superceded and should not be included in SCE's Restructuring Tariff Consolidation;¹
- Sheet No. 20629-E*² should be removed from the original Consolidated submittal as it was approved in Advice 1178-E and should not be included in SCE's Restructuring Tariff Consolidation;³
- Sheet No. 25204-E* is included to properly reflect language corrected by a substitute sheet submitted to Juanita Porter of the Energy Division for Advice 1344-E-A, dated May 4, 1999;
- Sheet No. 22162-E in Advice 1254-E-A is now included for Commission review as it was unintentionally not included in the original Consolidated submittal;
- Sheet No. 22163-E* in Advice 1254-E-A is revised to correct header information which is currently incorrect due to Sheet No. 22162-E not being included in the original Consolidated submittal (see bullet immediately above);
- Sheet No. 22164-E in Advice 1254-E-A which was unintentionally not included in the original Consolidated submittal is now included for Commission review;
- Sheet No. 22165-E in Advice 1254-E-A has been revised to correct the cancelling sheet number;⁴

¹ No tariff is attached, yet reference is mentioned for clarification purposes.

² Asterisk denotes a substitute sheet.

³ Sheet No. 20629-E* is included herein simply to indicate corrected footer information.

⁴ An asterisk denoting a substitute sheet is not used with Sheet No. 22165-E since this sheet was filed correctly in Advice 1254-E-A and no substitute sheet is necessary for Advice 1254-E-A.

- Sheet No. 22176-E* in Advice 1254-E-A has been revised to correct the cancelling sheet number;
- Sheet Nos. 23719-E*, 23795-E*, 23806-E*, 23831-E*, 23950-E*, 24094-E* in Advice 1245-E-C are revised to correct the numbering sequence in the Special Conditions section;
- Sheet No. 23810-E* in Advice 1245-E-C, is revised to correct a typographical error contained in Schedule I-6's Rate Components Table, Other Charges, Bill Limiter Section;
- Sheet Nos. 22582-E*, 22583-E*, 22594-E*, 22595-E**, 22596-E*, and 24388-E are included to properly reflect language corrected by substitute sheets submitted to Juanita Porter of the Energy Division for Advice 1263-E, dated May 19, 1999⁵; and
- Rule 22 is resubmitted in its entirety due to the term "Edison" being changed to "SCE" in Advice 1268-E-B, and an incorrect decision number originally included in the footer area in Advice 1290-E.

Please replace these sheets in your master SCE Electric Restructuring Tariff Consolidation submittal, dated March 31, 1999. If you have any questions, please contact Dara Morgan at 626-302-2086.

(Note: The attached substitute sheets are in the same sequence order as SCE's Consolidated Submittal, and not in the same sequence order as the bullets in this substitute sheet letter.)

Sincerely,

Enclosures

ConsolidatedSub.doc

cc: Kevin P. Coughlan, CPUC
Laura Martin, CPUC
Juanita Porter, CPUC

⁵ These particular sheets were unintentionally not included in SCE's original Consolidated Submittal.