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October 19, 1998

**ADVICE 1343-E**  
**(U 338-E)**

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA  
ENERGY DIVISION

**SUBJECT:** Modifications to Schedule CC-SF, Customer Choice-Service Fees and Schedule ESP-SF, Energy Service Provider-Service Fees

Southern California Edison Company (SCE) hereby transmits for filing the following changes in its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

**PURPOSE**

This advice filing revises SCE's *Schedule CC-SF, Customer Choice-Service Fees*, and *Schedule ESP-SF, Energy Service Provider-Service Fees* to: 1) include a new provision, Ancillary Equipment Services; 2) reclassify the metering-related services by type of service rather than by type of customer in order to eliminate potential confusion; 3) revise the "Other Metering Services" provision to replace the current flat rate charge with charges based on time and materials and to further clarify how such charges are calculated; 4) revise Special Condition 2 of Schedule CC-SF to clarify from whom customers can purchase Interval Metering and/or Metering Facilities beginning January 1, 1999. Further, this advice filing renames Schedule CC-SF and Schedule ESP-SF to *Schedule CC-DSF, Customer Choice-Discretionary Service Fees*, and *Schedule ESP-DSF, Energy Service Provider-Discretionary Service Fees*, respectively.

**BACKGROUND**

On October 30, 1997, the Commission issued Decision No. 97-10-087 (D.97-10-087) regarding the utility distribution companies' Direct Access Implementation Plans,

along with their *pro forma* tariffs. In compliance with D.97-10-087, on November 25, 1997, SCE filed Advice 1268-E to submit SCE's Direct Access Tariffs which included as new tariffs the Catalog of Customer Choices (Catalog) and Directory of Products and Services for the Electric Service Provider (Directory). On February 25, 1998, SCE filed Advice 1268-E-A to supplement its Direct Access Tariffs by withdrawing the Catalog and Directory previously filed in Advice 1268-E and establishing two new schedules that replaced the Catalog and Directory: Schedule CC-SF, Customer Choice-Service Fees and Schedule ESP-SF, Energy Service Provider-Service Fees.

Schedules CC-SF and ESP-SF are now being revised to include a new provision, Ancillary Equipment Services, which will provide customers with optional equipment and service offerings enabling customers to monitor and control their energy use.

Additionally, Schedule CC-SF and Schedule ESP-SF are currently organized to set forth services and associated charges related to metering by type of customer, i.e., Bundled Service Customers vs. Direct Access Customers (in Schedule CC-SF) and Residential and Small Customers vs. Medium and Large Power Customers (in Schedule ESP-SF). This has resulted in the same information being duplicated in these rate schedules for each of the different customer categories. Thus, this situation has unnecessarily lengthened the schedules and created the potential for confusion. This advice filing revises the rate schedules to recategorize the metering-related services by type of service rather than by type of customer which allows for elimination of duplicative information. Also, the title "Additional Services" was added to Schedule CC-SF and "Additional Metering Related Services" was added to Schedule ESP-SF to more appropriately categorize these services.

Further, the "Other Metering Services" provision of both schedules has been revised to replace the current flat rate charge with charges based on time and materials and to clarify how such charges are calculated. In addition, a material handling charge and an investigation charge has been included.

Special Condition 2 of Schedule CC-SF has been revised to reflect that beginning January 1, 1999, Residential and Small Customers who elect Direct Access and wish to own Interval Metering and/or Metering Facilities may purchase such equipment through SCE or an ESP and Bundled Service customers may purchase such equipment through SCE only.<sup>1</sup>

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<sup>1/</sup> If the draft decision currently pending Commission approval on October 22, 1998 (Item CA-25) is approved, SCE will subsequently modify its tariffs to reflect that Bundled Service customers may purchase meters from SCE or another entity.

Additionally, Special Condition 6 of both schedules has been revised to clarify that 1) SCE may provide special Metering and Data Management Agent Services outside the regularly scheduled meter read date on a one-time basis, per request; and 2) it will not alter a customer's regularly scheduled meter read date. Special Condition 6 of Schedule ESP-SF has been further revised to provide that if an ESP requests SCE to double check a read (this activity is called a "check read") and the read results in a correct read, then the ESP will be charged for the services. However, if the read is determined to be incorrect, the ESP will not be charged.

Special Condition 9 of Schedule CC-SF and Schedule ESP-SF has been revised to include that an additional form, *Meter Purchase and Installation Authorization Form (Form 14-699)* may be required for services under these schedules.

Finally, Schedule CC-SF and Schedule ESP-SF are being renamed to *Schedule CC-DSF, Customer Choice-Discretionary Service Fees*, and *Schedule ESP-DSF, Energy Service Provider-Discretionary Service Fees*, respectively, to more accurately reflect the nature of these services (discretionary) in accordance with D.97-10-087.

### **EFFECTIVE DATE**

Pursuant to D.97-10-087<sup>2/</sup>, this advice filing shall become effective 30 days after the date filed, which is November 18, 1998.

### **NOTICE**

Anyone wishing to protest this advice filing may do so by sending a letter no later than 20 days after the date of this advice filing. Protests should be mailed to:

IMC Program Manager  
Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, Room 4002  
San Francisco, California 94102  
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above), and Donald A. Fellows, Manager of Revenue and Tariffs, Southern California Edison Company, 2244 Walnut Grove Avenue, Rosemead, California 91770, Facsimile (626) 302-4829. There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

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<sup>2/</sup> D.97-10-087, p. 27, and Appendix A, Section B.(14)(c).

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is mailing copies of this advice filing to the interested parties shown on the attached service list, including Interested Parties in R.94-04-031/I.94-04-032. Address change requests should be directed to Emelyn Lawler at (626) 302-3985.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing open for public inspection at SCE's corporate headquarters.

**Southern California Edison Company**

Donald A. Fellows, Jr.

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Enclosures

cc: Elena Schmid, CPUC, Office of Ratepayer Advocates  
Steve Roscow, CPUC, Energy Division

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 25171-E	Schedule CC-DSF	Original 24357-E
Revised 25172-E	Schedule CC-DSF	Original 24359-E 24361-E
Revised 25173-E	Schedule CC-DSF	Original 24358-E 24361-E
Revised 25174-E	Schedule CC-DSF	Revised 24607-E
Revised 25175-E	Schedule CC-DSF	Revised 24607-E
Revised 25176-E	Schedule CC-DSF	Revised 24607-E 24608-E
Revised 25177-E	Schedule CC-DSF	Revised 24608-E 24609-E
Revised 25178-E	Schedule CC-DSF	Revised 24609-E 24610-E
Revised 25179-E	Schedule CC-DSF	Revised 24610-E 24611-E
Revised 25180-E	Schedule CC-DSF	Revised 24611-E 24612-E
Revised 25181-E	Schedule CC-DSF	Revised 24612-E 24613-E
Revised 25182-E	Schedule CC-DSF	Revised 24613-E 24614-E
Revised 25183-E	Schedule ESP-DSF	Original 24369-E 24370-E
Revised 25184-E	Schedule ESP-DSF	Original 24371-E
Revised 25185-E	Schedule ESP-DSF	Revised 24615-E 24616-E
Original 25186-E	Schedule ESP-DSF	-----E
Revised 25187-E	Schedule ESP-DSF	Revised 24615-E 24616-E
Revised 25188-E	Schedule ESP-DSF	Revised 24617-E 24616-E
Revised 25189-E	Schedule ESP-DSF	Revised 24618-E
Revised 25190-E	Schedule ESP-DSF	Revised 24619-E
Revised 25191-E	Schedule ESP-DSF	Revised 24620-E
Revised 25192-E	Schedule ESP-DSF	Revised 24621-E
Revised 25193-E	Schedule ESP-DSF	Revised 24622-E
Revised 25194-E	Table of Contents	Revised 25160-E
Revised 25195-E	Table of Contents	Revised 25161-E



Schedule CC-DSF Sheet 1 (T)  
Customer Choice -  
Discretionary Service Fees (T)

APPLICABILITY

Applicable, as set forth in this Schedule, to Direct Access customers purchasing metering services; Bundled Service customers electing the Hourly PX Pricing Option or another rate option that requires the use of Interval Metering facilities; or customers requesting Interval Metering and/or Metering Facilities in substitution for or in addition to standard facilities. (T)  
(C)  
(C)

TERRITORY

Within the entire territory served.

RATES

All charges and provisions of the customer's applicable rate schedule shall apply in addition to the following charges for the service being provided: (T)

1. METER OWNERSHIP<sup>1/</sup> (T)  
(D)

	<u>Meter Type</u>				
	Basic I (no Modem) <u>&lt;200kW</u>	Basic I-Special <sup>2/</sup> (no Modem) <u>&lt; 200Kw</u>	Basic I + (with Modem) <u>&lt;200kW</u>	Basic II + (with Modem) <u>&gt;=200kW</u>	
Interval Meter Charges, <sup>3/</sup> per meter: .....	\$392.00	\$467.00	\$730.00	\$1,538.00	(T)

2. METER SERVICES (Installation, Maintenance and Testing)<sup>1/</sup> (T)  
(T)

	<u>Meter Type</u>				
	Basic I (no Modem) <u>&lt;200kW</u>	Basic I-Special <sup>2/</sup> (no Modem) <u>&lt; 200kW</u>	Basic I + <sup>4/</sup> (with Modem) <u>&lt;200kW</u>	Basic II + <sup>4/</sup> (with Modem) <u>&gt;=200kW</u>	(T)
Installation Charges, per meter, per installation:					
Zone 1 .....	\$87.00	\$87.00	\$110.00	\$206.00	
Zone 2 .....	\$92.00	\$92.00	\$114.00	\$210.00	
Zone 3 .....	\$95.00	\$95.00	\$118.00	\$214.00	
Zone 4 .....	\$100.00	\$100.00	\$122.00	\$218.00	
Zone 5 .....	\$109.00	\$109.00	\$132.00	\$228.00	
Maintenance and Testing Charges, per meter, per month:					
Zone 1 .....	\$4.65	\$3.05	\$7.60	\$16.35	
Zone 2 .....	\$4.70	\$3.10	\$7.70	\$16.40	
Zone 3 .....	\$4.75	\$3.15	\$7.75	\$16.50	
Zone 4 .....	\$4.85	\$3.20	\$7.80	\$16.60	
Zone 5 .....	\$5.00	\$3.25	\$8.00	\$16.80	

<sup>1/</sup> Residential and Small Customers (as defined in Rule 1) must have SCE own, install, and maintain Interval Metering and/or Metering Facilities when requested by customer prior to January 1, 1999, as specified in Special Condition 2 of this Schedule. (T)  
(C)

<sup>2/</sup> Used with special metering configurations, as determined by SCE.

<sup>3/</sup> SCE must install the Interval Meters.

<sup>4/</sup> Installation Charges include connection of customer's pre-installed phone line only at time of meter installation. (N)  
Connection of customer's pre-installed phone line at times other than during meter installation will be charged under Other Metering Services, Section 4.d of this Schedule. (N)

(Continued) (N)



Schedule CC-DSF  
Customer Choice -  
Discretionary Service Fees  
(Continued) Sheet 2 (T)

RATES (Continued)

3. METERING AND DATA MANAGEMENT AGENT (MDMA) SERVICES<sup>1/</sup> (T)

	<u>Meter Type</u>				(T)
	Basic I (no Modem) <u>&lt;200kW</u>	Basic I-Special <sup>2/</sup> (no Modem) <u>&lt;200 kW</u>	Basic I + (with Modem) <u>&lt;200kW</u>	Basic II + (with Modem) <u>&gt;=200kW</u>	
MDMA Charges, per meter, per month:					
Zone 1 .....	\$2.65	\$3.00	\$2.65	\$3.00	
Zone 2 .....	\$2.80	\$3.15	\$2.80	\$3.15	
Zone 3 .....	\$2.95	\$3.30	\$2.95	\$3.30	
Zone 4 .....	\$3.10	\$3.45	\$3.10	\$3.45	
Zone 5 .....	\$3.50	\$3.85	\$3.50	\$3.85	

4. ADDITIONAL SERVICES (N)

- a. Meter Removal Services:<sup>3/</sup> (L) (T)
- Direct Access Customers (N)
- (1) Removal of SCE Meter (L) (T)

Removal Charge, per meter, per removal:	
Zone 1 .....	\$90.00
Zone 2 .....	\$95.00
Zone 3 .....	\$98.00
Zone 4 .....	\$103.00
Zone 5 .....	\$112.00

<sup>1/</sup> Residential and Small Customers (as defined in Rule 1) must have SCE own, install, and maintain Interval Metering and/or Metering Facilities when requested by customer prior to January 1, 1999, as specified in Special Condition 2 of this Schedule. (T)  
(C)

<sup>2/</sup> Used with special metering configurations, as determined by SCE.

<sup>3/</sup> Costs will be billed to the Electric Service Provider (ESP). (L) (T)

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Schedule CC-DSF Customer Choice - Discretionary Service Fees (Continued)		Sheet 3	(T)
			(T)
4. ADDITIONAL SERVICES (Continued)			(L)(N)
a. Meter Removal Services: (Continued)			(N)
Direct Access Customers (Continued)			(L) (T)
(2)	Third Party Return of an SCE Meter Un-Returned Meter Penalty Charge, per meter, per removal: ..... \$275.00 minimum		(T)   (T)
(3)	SCE Return of Third Party Meter Return to Third Party Charge, per meter, per shipment: <sup>1/</sup>		(L)(C)   (C)
	Single Phase Meter ..... \$10.00		(C)
	Three Phase Meter ..... \$13.00		(N)
b. Meter Replacement Services:			(T)
Bundled Service Customers			(L)(T)
(1)	Direct Access Customers returning to Bundled Service may continue to own their Interval Metering and/or Metering Facilities and will pay maintenance and testing charges. Customers with maximum demands of greater than 500 kW may also own their own meter but do not pay additional maintenance and testing charges. Charges for MDMA Services listed above shall apply if customers who are billed on rate schedules without an hourly component continue to receive hourly data. In addition, only SCE shall provide such services for Bundled Service Customers.		(C)   (T)   (T)
(2)	Where the customer requests to have their customer-owned or SCE-owned Interval Metering and/or Metering Facilities replaced with a standard meter or the customer's meter is not compatible with SCE's meter reading systems, and must be replaced, the following Meter Replacement Charges for a standard meter shall apply:		(T)   (C)   (T)
	Meter Replacement Charges, per meter, per replacement: <sup>2/</sup>		(L)(C)
	Customers with demand below 200kW: <sup>3/</sup> ..... \$106.00		(N)
	Customers with demands between 200kW and 500kW: <sup>4/</sup> ..... \$168.00		(N)
	Customers with demands above 500kW: <sup>5/</sup> ..... \$214.00		(N)
1/	Will be shipped collect.		(N)
2/	Any replacement configurations not covered in this Section will be charged on a time and materials basis, in accordance with Section 4.d of this Schedule.		
3/	Replacement of Interval Meter with a standard cumulative or demand meter, depending on the customer's otherwise applicable rate schedule.		
4/	Replacement of Interval Meter with a standard metering configuration (i.e., two meters), depending on the customer's otherwise applicable rate schedule.		
5/	Replacement of Interval Meter with a standard metering configuration (i.e., two pulse meters and recorder), depending on the customer's otherwise applicable rate schedule.		(N)

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Rosemead, California

Revised Cal. PUC Sheet No. 25173-E  
Canceling Original Cal. PUC Sheet No. 24358-E  
24361-E

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Schedule CC-DSF  
Customer Choice -  
Discretionary Service Fees  
(Continued) Sheet 5 (T)  
(T)

RATES (Continued)

4. ADDITIONAL SERVICES (Continued) (N)

e. Edison AMICOS™ Service:<sup>1/</sup> (T)

Monthly Edison AMICOS™ service:  
Charge, per meter, per month: \$19.50

Daily Edison AMICOS™ service:  
Charge, per meter, per month: \$49.50

Hourly Edison AMICOS™ service:  
Charge, per meter, per month: \$150.00

f. Ancillary Equipment Services:<sup>2/</sup> (N)

(1) Pulse Meter. A meter that provides pulse output of kilowatt-hour (kWh) and kilowatt (kW) readings which replaces the customer's standard monthly meter, and includes a pulse interface box to provide customer access to pulse readings. This is not an interval meter. (N)

(a) Pulse Meter Installation

Charge, per Pulse Meter, per installation: ..... \$982.00

(b) Pulse Meter Maintenance

Charge, per Pulse Meter, per month: ..... \$3.50

(2) Load Control Device. A meter which includes a Load Control Device that provides solid state relay for interrupting pump control relays based on time-of-use rate schedules. This is not an interval meter.

(a) Load Control Device Installation

Charge, per Load Control Device, per installation: ..... \$1,524.00

(b) Load Control Device Maintenance

Charge, per Load Control Device, per month: ..... \$5.85

(N)

<sup>1/</sup> Applicable to non-residential customers (see Special Conditions for a description of this service). (L)

<sup>2/</sup> An Other Metering Services Investigation Charge, in addition to applicable charges in this section, will be charged in accordance with Section 4.d. of this Schedule. (N)  
(N)

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Schedule CC-DSF Sheet 6 (T)  
Customer Choice -  
Discretionary Service Fees (T)  
(Continued)

RATES (Continued)

4. ADDITIONAL SERVICES (Continued) (N)

f. Ancillary Equipment Services (Continued)

(3) Dual Socket Adapter. A device that allows two meters to be installed on the same meter socket.

(a) Dual Socket Adapter Device

Charge, per Dual Socket Adapter Device:..... \$312.00

(b) Dual Socket Adapter Device Installation

Includes reinstallation of existing meter and installation of a second meter.

Charge, per Dual Socket Adapter Device, per installation..... \$294.00

(4) A-Base Panel Adapter. A device that converts an A-Base meter configuration to a meter socket configuration.

Charge, per device, per installation: ..... \$25.00 (N)

SPECIAL CONDITIONS (L)

1. Meter Services for Direct Access Customers are as defined in Rule 22, Section G. (L)

2. Residential and Small Customers: Bundled Service Customers and Direct Access customers who are Residential and Small Customers, as defined in Rule 1, shall be eligible to own Interval Metering and/or Metering Facilities beginning January 1, 1999. At such time, Direct Access Customers may purchase Interval Metering and/or Metering Facilities from SCE or an Energy Service Provider (ESP). Bundled Service Customers may purchase such equipment through SCE only. For such customers electing to install Interval Metering and/or Metering Facilities prior to January 1, 1999, SCE shall own such equipment and perform the installation at the customer's expense in accordance with Rule 2, Section J. The customer will be required to pay the maintenance and testing charges and MDMA Services charges as provided in this Schedule. Beginning January 1, 1999, such Direct Access Customers with non-SCE owned Interval Metering may elect applicable Meter Services and MDMA Services from either SCE or an ESP. (C)(C)(C)(T)(T)(T)(D)(T)

(L)  
(D)

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Schedule CC-DSF Sheet 7 (T)  
Customer Choice -  
Discretionary Service Fees (T)  
(Continued)

SPECIAL CONDITIONS (Continued)

- 3. For other than Residential and Small Customers (as defined in Rule 1) Bundled Service customers and Direct Access customers may own their own Interval Metering. However, Bundled Service customers shall use SCE for applicable Meter Services and, if requesting hourly data, Metering and Data Management Agent (MDMA) Services and, except for customers with Maximum Demands greater than 500 kW, pay the applicable charge under this Schedule. (L)
- 4. Basic I Metering and Basic I-Special Metering: Basic I Metering and Basic I-Special Metering includes Interval Metering which records usage on an hourly basis. (D)
- 5. Basic I + Metering and Basic II + Metering: Basic I + Metering and Basic II + Metering includes Interval Metering with a modem for accessing the metering data via a telephone line. (L)
- 6. Special MDMA Services: Upon customer request, SCE may provide special MDMA Services outside the regularly scheduled meter read date on a one-time basis, per request. This will not alter a customer's regularly scheduled meter read date. (L)(T)  
(T)  
(L)(T)
- 7. Other Metering Services: Metering services other than those set forth in this Schedule and Rule 22.
- 8. Edison AMICOS™ Service: Edison AMICOS™ Service is an automated interval meter interrogation service which displays customer energy and demand data, and estimates the amount of the energy bill. Energy usage data can be updated on an hourly, daily, or monthly basis, based on the customer's requirements. This information is delivered via the Internet. An AMICOS™ Service Agreement (Form 14-683) is required for this service. Customers are also required to provide:
  - a. a separate or dedicated telephone line and its associated phone number for each Edison AMICOS™ service account.
  - b. access to "communication capable" interval meter(s) via modem(s).
  - c. physical access for manually reading the meter once a month.
  - d. secure Internet access via an Internet Service Provider (ISP).
- 9. An "Interval Metering and Metering Facilities Agreement" (Form 14-655) and/or a "Meter Purchase and Installation Authorization Form" (Form 14-699) may be required for services under this Schedule. (C)  
(C)

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Revised Cal. PUC Sheet No. 25177-E  
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24609-E

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Revised Cal. PUC Sheet No. 25178-E  
Canceling Revised Cal. PUC Sheet No. 24609-E  
24610-E

Schedule CC-DSF  
Customer Choice  
Discretionary Service Fees  
(Continued)

Sheet 8 (T)  
(T)

SPECIAL CONDITIONS (Continued)

10. Zones utilized in this Schedule are assigned by Zip Codes as listed below:

<u>Zip Code</u>	<u>Zone</u>	<u>Zip Code</u>	<u>Zone</u>	<u>Zip Code</u>	<u>Zone</u>
90001	3	90263	3	90670	5
90002	3	90264	5	90680	3
90003	5	90265	5	90701	4
90008	3	90266	2	90702	4
90011	5	90270	2	90703	4
90018	3	90274	5	90704	1
90022	3	90275	3	90706	2
90023	3	90277	2	90710	3
90024	5	90278	1	90712	4
90025	5	90280	3	90713	5
90032	5	90290	5	90714	5
90033	2	90291	3	90715	3
90036	2	90292	1	90716	4
90038	3	90301	2	90717	2
90040	5	90302	1	90720	4
90043	5	90303	2	90723	2
90044	2	90304	2	90731	4
90045	4	90305	3	90732	4
90046	1	90306	5	90734	3
90047	3	90307	3	90740	2
90048	3	90401	3	90742	2
90049	5	90402	4	90743	2
90051	1	90403	1	90744	1
90056	3	90404	2	90745	4
90058	5	90405	2	90746	5
90059	3	90406	5	90747	5
90061	5	90501	3	90748	1
90063	3	90502	3	90749	1
90066	4	90503	2	90801	5
90069	1	90504	3	90802	1
90201	2	90505	3	90803	1
90210	5	90506	5	90804	1
90211	3	90509	1	90805	3
90212	2	90601	3	90806	3
90220	3	90602	3	90807	3
90221	4	90603	4	90808	4
90222	3	90604	3	90810	4
90224	4	90605	4	90812	5
90230	3	90606	4	90813	2
90232	4	90607	1	90814	1
90240	3	90620	4	90815	4
90241	2	90621	2	90822	5
90242	3	90622	4	90831	5
90245	3	90623	3	90840	1
90247	2	90630	3	91001	5
90248	5	90631	4	91006	4
90249	3	90637	1	91007	2
90250	2	90638	4	91010	3
90254	1	90639	5	91011	5
90255	3	90640	3	91014	3
90260	2	90650	3	91016	3
90262	3	90660	3	91020	2

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Southern California Edison  
Rosemead, California

Revised Cal. PUC Sheet No. 25179-E  
Canceling Revised Cal. PUC Sheet No. 24610-E  
24611-E

Schedule CC-DSF  
Customer Choice  
Discretionary Service Fees  
(Continued)

Sheet 9 (T)  
(T)

SPECIAL CONDITIONS (Continued)

10. Zones utilized in this Schedule are assigned by Zip Codes as listed below:

<u>Zip Code</u>	<u>Zone</u>	<u>Zip Code</u>	<u>Zone</u>	<u>Zip Code</u>	<u>Zone</u>
91023	5	91723	3	91802	5
91024	3	91724	4	91803	3
91030	3	91729	5	91804	5
91040	5	91730	3	92210	4
91042	5	91731	3	92211	1
91101	5	91732	3	92220	5
91102	5	91733	4	92223	5
91103	5	91734	1	92225	5
91104	3	91735	5	92226	3
91106	3	91737	2	92230	5
91107	5	91739	3	92234	2
91108	5	91740	4	92239	5
91214	4	91741	5	92240	4
91301	2	91743	5	92241	5
91302	3	91744	5	92252	5
91303	5	91745	5	92255	3
91304	3	91746	5	92256	5
91307	3	91747	5	92258	5
91310	5	91748	4	92260	3
91311	4	91749	1	92261	1
91320	3	91750	3	92262	3
91321	2	91752	3	92263	1
91340	4	91754	3	92264	3
91341	5	91755	2	92266	5
91342	5	91759	5	92267	5
91344	5	91760	4	92268	5
91350	4	91761	3	92270	3
91351	2	91762	3	92272	5
91354	1	91763	4	92277	5
91355	2	91764	3	92278	5
91360	3	91765	3	92280	5
91361	2	91766	3	92282	5
91362	2	91767	4	92284	5
91363	5	91768	4	92285	5
91364	3	91769	4	92301	3
91367	5	91770	3	92304	5
91381	1	91773	3	92305	5
91383	5	91775	3	92307	4
91384	3	91776	2	92308	4
91604	5	91778	1	92309	5
91608	5	91779	4	92311	5
91612	1	91780	3	92312	5
91701	3	91784	4	92313	3
91702	5	91785	5	92315	5
91706	3	91786	3	92316	4
91708	2	91788	5	92317	5
91709	2	91789	3	92318	1
91710	3	91790	5	92319	5
91711	5	91791	4	92320	5
91718	5	91792	2	92321	5
91719	3	91793	5	92322	5
91720	3	91795	5	92323	5
91722	4	91801	2	92324	5

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Southern California Edison  
Rosemead, California

Revised Cal. PUC Sheet No. 25180-E  
Canceling Revised Cal. PUC Sheet No. 24611-E  
24612-E

Schedule CC-DSF  
Customer Choice  
Discretionary Service Fees  
(Continued)

Sheet 10 (T)  
(T)

SPECIAL CONDITIONS (Continued)

10. Zones utilized in this Schedule are assigned by Zip Codes as listed below:

<u>Zip Code</u>	<u>Zone</u>	<u>Zip Code</u>	<u>Zone</u>	<u>Zip Code</u>	<u>Zone</u>
92325	5	92389	5	92561	5
92326	5	92390	5	92562	3
92327	5	92391	5	92563	2
92328	5	92392	3	92564	2
92329	3	92393	1	92567	5
92330	1	92394	3	92570	5
92332	5	92395	5	92571	2
92333	5	92396	5	92572	5
92335	3	92397	5	92581	5
92336	3	92398	5	92582	4
92337	2	92399	4	92583	3
92339	5	92401	5	92584	4
92340	3	92402	5	92585	4
92341	5	92403	5	92586	2
92342	4	92404	4	92587	4
92343	1	92405	4	92589	3
92344	1	92407	3	92590	5
92345	3	92408	5	92591	2
92346	3	92409	5	92592	3
92347	5	92410	3	92593	5
92349	1	92411	4	92595	4
92350	1	92412	5	92596	5
92351	5	92415	5	92599	5
92352	5	92418	5	92603	5
92353	1	92501	5	92604	1
92354	2	92502	5	92605	3
92355	3	92503	3	92606	2
92356	5	92504	5	92607	3
92357	5	92505	4	92610	1
92358	5	92506	5	92612	2
92359	4	92507	5	92613	5
92363	5	92508	5	92614	1
92364	5	92509	4	92615	5
92365	5	92517	1	92616	3
92368	5	92518	2	92618	5
92369	1	92530	4	92619	5
92370	5	92531	5	92620	1
92371	5	92532	4	92621	5
92372	5	92536	5	92623	5
92373	4	92539	5	92625	3
92374	3	92543	3	92626	3
92376	3	92544	4	92627	2
92377	3	92545	2	92628	1
92378	4	92546	5	92630	2
92380	5	92548	5	92631	3
92381	3	92549	5	92632	3
92382	5	92551	2	92633	2
92383	4	92552	5	92634	1
92384	5	92553	2	92635	5
92385	5	92555	4	92640	4
92386	5	92556	4	92641	4
92387	5	92557	2	92642	3

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Southern California Edison  
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Revised Cal. PUC Sheet No. 25181-E  
Canceling Revised Cal. PUC Sheet No. 24612-E  
24613-E

Schedule CC-DSF  
Customer Choice  
Discretionary Service Fees  
(Continued)

Sheet 11 (T)  
(T)

SPECIAL CONDITIONS (Continued)

10. Zones utilized in this Schedule are assigned by Zip Codes as listed below:

<u>Zip Code</u>	<u>Zone</u>	<u>Zip Code</u>	<u>Zone</u>	<u>Zip Code</u>	<u>Zone</u>
92643	3	92717	5	93043	5
92644	4	92728	1	93060	1
92645	3	92780	2	93061	5
92646	3	92781	5	93063	3
92647	3	92782	1	93064	5
92648	1	92799	5	93065	3
92649	2	92801	1	93066	1
92651	3	92802	5	93067	3
92652	3	92804	4	93101	2
92653	1	92805	5	93102	4
92654	4	92806	3	93103	3
92655	3	92807	5	93104	3
92656	1	92808	5	93105	4
92657	2	92821	3	93108	5
92658	4	92822	1	93109	4
92659	3	92823	5	93110	4
92660	4	92831	3	93111	4
92661	2	92832	3	93116	1
92662	2	92833	3	93117	3
92663	2	92834	3	93199	1
92664	3	92835	4	93202	5
92665	3	92837	3	93205	5
92666	5	92840	3	93207	5
92667	5	92841	4	93208	5
92668	3	92842	5	93212	5
92669	5	92843	3	93214	5
92670	5	92844	2	93215	4
92675	5	92845	5	93216	5
92676	5	92857	5	93218	5
92677	2	92861	5	93219	5
92678	5	92862	5	93221	5
92679	2	92863	5	93222	3
92680	1	92865	4	93223	4
92681	2	92866	2	93225	4
92683	3	92867	3	93226	5
92684	5	92868	3	93227	5
92686	4	92869	3	93230	4
92687	3	92870	3	93235	5
92688	1	92871	3	93236	5
92690	1	92885	5	93237	5
92691	2	92886	3	93238	4
92692	1	92887	2	93240	4
92701	2	93001	1	93243	5
92702	5	93009	1	93244	5
92703	3	93010	1	93245	5
92704	3	93012	1	93247	5
92705	4	93013	3	93250	5
92706	3	93015	1	93252	5
92707	3	93017	5	93255	5
92708	4	93021	2	93256	5
92711	5	93022	1	93257	4
92713	5	93030	1	93258	5
92716	5	93040	5	93260	5

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Southern California Edison  
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Canceling Revised Cal. PUC Sheet No. 24613-E  
24614-E

Schedule CC-DSF  
Customer Choice  
Discretionary Service Fees  
(Continued)

Sheet 12 (T)

(T)

SPECIAL CONDITIONS (Continued)

10. Zones utilized in this Schedule are assigned by Zip Codes as listed below:

<u>Zip Code</u>	<u>Zone</u>	<u>Zip Code</u>	<u>Zone</u>	<u>Zip Code</u>	<u>Zone</u>
93261	5	93529	5		
93262	5	93530	5		
93265	5	93531	5		
93267	5	93534	1		
93270	5	93541	5		
93271	5	93542	5		
93272	5	93544	3		
93274	4	93545	5		
93275	5	93546	3		
93277	4	93548	5		
93279	5	93549	5		
93280	5	93554	5		
93283	5	93555	3		
93284	5	93558	5		
93285	5	93560	1		
93286	5	93561	4		
93287	5	93562	5		
93291	4	93564	5		
93292	4	93581	1		
93301	5	93602	5		
93305	5	93605	5		
93306	5	93617	5		
93307	5	93629	5		
93308	5	93634	5		
93311	1	93643	5		
93313	5	93664	5		
93388	1	93670	5		
93501	5	93714	5		
93502	5	94236	1		
93505	4	95389	5		
93510	1	96516	1		
93512	5	97311	1		
93513	5				
93514	5				
93515	5				
93516	5				
93517	5				
93518	5				
93519	5				
93523	5				
93527	5				
93528	5				

Note: If a customer's zip code changes, the new zip code's zone applies. The new assignment takes effect upon activation of the new zip code. If a zip code does not appear in this listing, it is assumed to be Zone 3.

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Schedule ESP-DSF  
Energy Service Provider -  
Discretionary Service Fees

Sheet 1 (T)  
(T)

APPLICABILITY

Applicable to Energy Service Providers (ESPs) participating in Direct Access who elect to have SCE provide Meter Services and billing services as defined in Rule 22.

TERRITORY

Within the entire territory served.

RATES

All provisions of Rule 22 applicable to Meter Services and billing services, and the Energy Service Provider Service Agreement Form (14-652) shall apply. In addition, the following charges apply: (T)

1. METER OWNERSHIP<sup>1/</sup>

	<u>Meter Type</u>				
	Basic I (no Modem) <u>&lt;200kW</u>	Basic I-Special <sup>2/</sup> (no Modem) <u>&lt;200 kW</u>	Basic I + (with Modem) <u>&lt;200kW</u>	Basic II + (with Modem) <u>&gt;=200kW</u>	
Interval Meter Charges, <sup>3/</sup> per meter, per installation:.....	\$392.00	\$467.00	\$730.00	\$1,538.00	(T) (D) (L) (T) (T)

2. METER SERVICES (Installation, Maintenance and Testing)<sup>1/</sup>

	<u>Meter Type</u>				
	Basic I (no Modem) <u>&lt;200kW</u>	Basic I-Special <sup>2/</sup> (no Modem) <u>&lt; 200kW</u>	Basic I + <sup>2/</sup> (with Modem) <u>&lt;200kW</u>	Basic II + <sup>2/</sup> (with Modem) <u>&gt;=200kW</u>	
Installation Charges, per meter, per installation:					
Zone 1 .....	\$87.00	\$87.00	\$110.00	\$206.00	
Zone 2 .....	\$92.00	\$92.00	\$114.00	\$210.00	
Zone 3 .....	\$95.00	\$95.00	\$118.00	\$214.00	
Zone 4 .....	\$100.00	\$100.00	\$122.00	\$218.00	
Zone 5 .....	\$109.00	\$109.00	\$132.00	\$228.00	
Maintenance and Testing Charges, per meter, per month: .....					
Zone 1 .....	\$4.65	\$3.05	\$7.60	\$16.35	
Zone 2 .....	\$4.70	\$3.10	\$7.70	\$16.40	
Zone 3 .....	\$4.75	\$3.15	\$7.75	\$16.50	
Zone 4 .....	\$4.85	\$3.20	\$7.80	\$16.60	
Zone 5 .....	\$5.00	\$3.25	\$8.00	\$16.80	(L)

<sup>1/</sup> Residential and Small Customers (as defined in Rule 1) must have SCE own, install, and maintain Interval Metering and/or Metering Facilities when requested by customer prior to January 1, 1999, as specified in Special Condition 3 of this Schedule. (T)  
(C)

<sup>2/</sup> Used with special metering configurations, as determined by SCE. (C)

<sup>3/</sup> SCE must install the Interval Meters. (N)

<sup>4/</sup> Installation Charges include connection of customer's pre-installed phone line only at time of meter installation. Connection of customer's pre-installed phone line at times other than during meter installation will be charged under Other Metering Services, Section 4.c. of this Schedule. (N)

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Schedule ESP-DSF	Sheet 2	(T)			
<u>Energy Service Provider -</u>					
<u>Discretionary Service Fees</u>		(T)			
(Continued)					
<u>RATES</u> (Continued)					
3. METERING AND DATA MANAGEMENT AGENT (MDMA) SERVICES <sup>1/</sup>		(D)(T)			
	<u>Meter Type</u>				
	Basic I (no Modem)	Basic I-Special <sup>2/</sup> (no Modem)	Basic I + (with Modem)	Basic II + (with Modem)	(T)
	<u>&lt;200kW</u>	<u>&lt;200 kW</u>	<u>&lt;200kW</u>	<u>&gt;=200kW</u>	
MDMA Charges, per meter, per month:					
Zone 1 .....	\$2.65	\$3.00	\$2.65	\$3.00	
Zone 2 .....	\$2.80	\$3.15	\$2.80	\$3.15	
Zone 3 .....	\$2.95	\$3.30	\$2.95	\$3.30	
Zone 4 .....	\$3.10	\$3.45	\$3.10	\$3.45	
Zone 5 .....	\$3.50	\$3.85	\$3.50	\$3.85	
4. ADDITIONAL METERING RELATED SERVICES					(N)
a. Meter Removal Services:					(T)
(1) Removal of SCE Meter:					(T)
Removal Charge, per meter, per removal:					
Zone 1 .....	\$90.00				
Zone 2 .....	\$95.00				
Zone 3 .....	\$98.00				
Zone 4 .....	\$103.00				
Zone 5 .....	\$112.00				
(2) Third Party Return of an SCE Meter:					(T)
Un-Returned Meter Penalty Charge, per meter, per removal: .....				\$275.00 minimum	
(3) SCE Return of Third Party Meter:					(T)
Return to Third Party Charge, per meter, per shipment: <sup>3/</sup>					(T)
Single Phase Meter .....				\$10.00	(C)
Phase Meter .....				\$13.00	(C)
b. Special Metering and Data Management Agent (MDMA) Services (See Special Condition 6):					
Special MDMA Charges, per meter, per read:					
Zone 1 .....	\$7.00				
Zone 2 .....	\$9.00				
Zone 3 .....	\$11.00				
Zone 4 .....	\$14.00				
Zone 5 .....	\$19.00				
<sup>1/</sup> Residential and Small Customers (as defined in Rule 1) must have SCE own, install, and maintain Interval Metering and/or Metering Facilities when requested by customer prior to January 1, 1999, as specified in Special Condition 3 of this Schedule.					(N)
<sup>2/</sup> Used with special metering configurations, as determined by SCE.					(N)
<sup>3/</sup> Will be shipped collect.					(T)
					(N)

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Schedule ESP-DSF		Sheet 3	(T)
<u>Energy Service Provider -</u>			
<u>Discretionary Service Fees</u>			(T)
(Continued)			
<u>RATES (Continued)</u>			
4.	ADDITIONAL METERING RELATED SERVICES (Continued)		(N)
			(D)
c.	Other Metering Services: <sup>1/</sup>		(T)
	Other Metering Services include services provided by SCE that are in addition to and/or associated with the services described in this Schedule and/or in the Interval Metering and Metering Facilities Agreement (Form 14-655). Such services shall be charged based on time and materials. <sup>1/</sup>		(N)
	Charges will be calculated based on SCE's total costs to provide Other Metering Services. The total charge will be determined by multiplying the personnel classification hourly rate for each job by the number of hours worked plus material costs which include a procurement charge of 8.2 percent and sales tax.		
	For all ESP's who use SCE personnel on a time and materials basis for an installation that results in a removed meter, the following charges will apply in addition to the charges described in Section 4.c of this Schedule.		
	Material Handling Charge, per removed meter: .....	\$23.00	(N)
	Other Metering Services Investigation Charge, per installation <sup>2/</sup> ....	\$26.00	(N)
d.	Edison AMICOS™ Service: <sup>3/</sup>		(L)
	Monthly Edison AMICOS™ service:		
	Charge, per meter, per month:	\$19.50	
	Daily Edison AMICOS™ service:		
	Charge, per meter, per month:	\$49.50	
	Hourly Edison AMICOS™ service:		
	Charge, per meter, per month:	\$150.00	(L)
<sup>1/</sup>	The hourly personnel rates for such services are available upon request.		(C)
<sup>2/</sup>	This charge applies, in addition to the charges described in this section, to all ESP's who receive Other Metering Services which do not result in the installation of an Interval Meter.		(N)
<sup>3/</sup>	Applicable to non-residential customers (see Special Conditions for a description of this service).		(T)(L)
(Continued)			

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Schedule ESP-DSF
Energy Service Provider -
Discretionary Service Fees
(Continued)

Sheet 4

RATES (Continued)

4. ADDITIONAL METERING RELATED SERVICES (Continued)

e. Ancillary Equipment Services:1/

(1) Pulse Meter. A meter that provides pulse output of kilowatt-hour (kWh) and kilowatt (kW) readings which replaces the customer's standard monthly meter and includes a pulse interface box to provide customer access to pulse readings. This is not an interval meter.

(a) Pulse Meter Installation

Charge, per Pulse Meter, per installation: ..... \$982.00

(b) Pulse Meter Maintenance

Charge, per Pulse Meter, per month: ..... \$3.50

(2) Load Control Device. A meter which includes a Load Control Device that provides solid state relay for interrupting pump control relays based on time-of-use rate schedules. This is not an interval meter.

(a) Load Control Device Installation

Charge, per Load Control Device, per installation: ..... \$1,524.00

(b) Load Control Device Maintenance

Charge, per Load Control Device, per month: ..... \$5.85

(3) Dual Socket Adapter. A device that allows two meters to be installed on the same meter socket.

(a) Dual Socket Adapter Device

Charge, per Dual Socket Adapter Device: ..... \$312.00

(b) Dual Socket Adapter Device Installation

Includes reinstallation of an existing meter and installation of a second meter.

Charge, per Dual Socket Adapter Device, per installation: ..... \$294.00

(4) A-Base Panel Adapter. A device that converts an A-Base meter configuration to a meter socket configuration.

Charge, per device, per installation: ..... \$25.00

1/ An Other Metering Services Investigation Charge, in addition to applicable charges in this section, will be charged in accordance with Section 4.c. of this Schedule.

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Schedule ESP-DSF  
Energy Service Provider -  
Discretionary Service Fees  
(Continued)

Sheet 5 (T)

(T)

RATES (Continued)

5. BILLING SERVICES:

(T)

a. Consolidated SCE Billing:

Standard Bill by Mail Charge,  
per month, per bill:..... \$ 0.50

Standard Bill by Electronic Data Interchange Charge,  
per month, per electronic  
data interchange:..... \$0.45

Summary Bill by Mail Charge,  
per month, per service account: \$0.55

Summary Bill by Diskette Charge,  
per month, per service account: \$0.45

b. Consolidated ESP Billing:

Separate Mailing of mandated Legal and Safety notices:

Where the ESP requests, SCE will provide a separate mailing of mandated legal and safety notices and the following charges shall apply:

Mailing Charge,  
per customer, per mailing:.... \$0.32

SPECIAL CONDITIONS

1. Metering services are as defined in Rule 22, Section G.
2. Billing Services are as defined in Rule 22, Section K.

(L)

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Schedule ESP-DSF  
Energy Service Provider -  
Discretionary Service Fees  
(Continued) Sheet 6 (T)  
(T)

SPECIAL CONDITIONS (Continued)

3. ESPs serving Residential and Small Customers: Residential and Small Customers (as defined in Rule 1), electing Direct Access shall be eligible to own Interval Metering and/or Metering Facilities and may purchase such equipment through SCE or an ESP beginning January 1, 1999. For such customers electing to install Interval Metering and/or Metering Facilities prior to January 1, 1999, SCE shall own such equipment and perform the installation at the customer's expense in accordance with Rule 2, Section J. The ESP shall pay the maintenance and testing charges and MDMA Services charges as provided in this Schedule. (L)  
| (C)  
| (C)  
| (C)  
| (C)  
| (D)  
| (D)
4. Basic I Metering and Basic I-Special Metering: Basic I Metering and Basic I-Special Metering includes Interval Metering which records usage on an hourly basis. (D)
5. Basic I+ Metering and Basic II+ Metering: Basic I+ Metering and Basic II+ Metering includes Interval Metering with a modem for accessing the metering data via a telephone line. (L)
6. Special MDMA Services: Upon ESP request, SCE may provide special MDMA Services outside the regularly scheduled meter read date on a one-time basis, per request. This will not alter a customer's regularly scheduled meter read date. If the ESP requests a "check read" and the read is determined correct, the ESP will be charged under these services. However, if the read is determined incorrect, the ESP will not be charged. (T)  
(T)  
(T) (N)  
(N)  
(N)
7. Other Meter Services: Metering services other than those set forth in this schedule and Rule 22.
8. Edison AMICOS™ Service: Edison AMICOS™ Service is an automated interval meter interrogation service which displays customer energy and demand data, and estimates the amount of the energy bill. Energy usage data can be updated on an hourly, daily, or monthly basis, based on the customer's requirements. This information is delivered via the Internet. An AMICOS™ Service Agreement (Form 14-684) is required for this service. Customers are also required to provide:
  - a. a separate or dedicated telephone line and its associated phone number for each Edison AMICOS™ service account.
  - b. access to "communication capable" interval meter(s) via modem(s).
  - c. physical access for manually reading the meter once a month.
  - d. secure Internet access via an Internet Service Provider (ISP).
9. An "Energy Service Provider Service Agreement" (Form 14-652) will be required for services under this Schedule. Additionally, an "Interval Metering and Metering Facilities Agreement" (Form 14-655) and/or a "Meter Purchase and Installation Authorization Form" (Form 14-699) may be required for services under this Schedule. (C)  
(C)

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Southern California Edison  
Rosemead, California

Revised Cal. PUC Sheet No. 25188-E  
Cancelling Revised Cal. PUC Sheet No. 24617-E\*  
24616-E

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Schedule ESP-DSF  
Energy Service Provider -  
Discretionary Service Fees

Sheet 7 (T)  
(T)

SPECIAL CONDITIONS (Continued)

10. Zones utilized in this Schedule are assigned by Zip Codes as listed below:

<u>Zip Code</u>	<u>Zone</u>	<u>Zip Code</u>	<u>Zone</u>	<u>Zip Code</u>	<u>Zone</u>
90001	3	90263	3	90670	5
90002	3	90264	5	90680	3
90003	5	90265	5	90701	4
90008	3	90266	2	90702	4
90011	5	90270	2	90703	4
90018	3	90274	5	90704	1
90022	3	90275	3	90706	2
90023	3	90277	2	90710	3
90024	5	90278	1	90712	4
90025	5	90280	3	90713	5
90032	5	90290	5	90714	5
90033	2	90291	3	90715	3
90036	2	90292	1	90716	4
90038	3	90301	2	90717	2
90040	5	90302	1	90720	4
90043	5	90303	2	90723	2
90044	2	90304	2	90731	4
90045	4	90305	3	90732	4
90046	1	90306	5	90734	3
90047	3	90307	3	90740	2
90048	3	90401	3	90742	2
90049	5	90402	4	90743	2
90051	1	90403	1	90744	1
90056	3	90404	2	90745	4
90058	5	90405	2	90746	5
90059	3	90406	5	90747	5
90061	5	90501	3	90748	1
90063	3	90502	3	90749	1
90066	4	90503	2	90801	5
90069	1	90504	3	90802	1
90201	2	90505	3	90803	1
90210	5	90506	5	90804	1
90211	3	90509	1	90805	3
90212	2	90601	3	90806	3
90220	3	90602	3	90807	3
90221	4	90603	4	90808	4
90222	3	90604	3	90810	4
90224	4	90605	4	90812	5
90230	3	90606	4	90813	2
90232	4	90607	1	90814	1
90240	3	90620	4	90815	4
90241	2	90621	2	90822	5
90242	3	90622	4	90831	5
90245	3	90623	3	90840	1
90247	2	90630	3	91001	5
90248	5	90631	4	91006	4
90249	3	90637	1	91007	2
90250	2	90638	4	91010	3
90254	1	90639	5	91011	5
90255	3	90640	3	91014	3
90260	2	90650	3	91016	3
90262	3	90660	3	91020	2

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Schedule ESP-DSF  
Energy Service Provider -  
Discretionary Service Fees

Sheet 8 (T)  
(T)

SPECIAL CONDITIONS (Continued)

10. Zones utilized in this Schedule are assigned by Zip Codes as listed below:

<u>Zip Code</u>	<u>Zone</u>	<u>Zip Code</u>	<u>Zone</u>	<u>Zip Code</u>	<u>Zone</u>
91023	5	91723	3	91802	5
91024	3	91724	4	91803	3
91030	3	91729	5	91804	5
91040	5	91730	3	92210	4
91042	5	91731	3	92211	1
91101	5	91732	3	92220	5
91102	5	91733	4	92223	5
91103	5	91734	1	92225	5
91104	3	91735	5	92226	3
91106	3	91737	2	92230	5
91107	5	91739	3	92234	2
91108	5	91740	4	92239	5
91214	4	91741	5	92240	4
91301	2	91743	5	92241	5
91302	3	91744	5	92252	5
91303	5	91745	5	92255	3
91304	3	91746	5	92256	5
91307	3	91747	5	92258	5
91310	5	91748	4	92260	3
91311	4	91749	1	92261	1
91320	3	91750	3	92262	3
91321	2	91752	3	92263	1
91340	4	91754	3	92264	3
91341	5	91755	2	92266	5
91342	5	91759	5	92267	5
91344	5	91760	4	92268	5
91350	4	91761	3	92270	3
91351	2	91762	3	92272	5
91354	1	91763	4	92277	5
91355	2	91764	3	92278	5
91360	3	91765	3	92280	5
91361	2	91766	3	92282	5
91362	2	91767	4	92284	5
91363	5	91768	4	92285	5
91364	3	91769	4	92301	3
91367	5	91770	3	92304	5
91381	1	91773	3	92305	5
91383	5	91775	3	92307	4
91384	3	91776	2	92308	4
91604	5	91778	1	92309	5
91608	5	91779	4	92311	5
91612	1	91780	3	92312	5
91701	3	91784	4	92313	3
91702	5	91785	5	92315	5
91706	3	91786	3	92316	4
91708	2	91788	5	92317	5
91709	2	91789	3	92318	1
91710	3	91790	5	92319	5
91711	5	91791	4	92320	5
91718	5	91792	2	92321	5
91719	3	91793	5	92322	5
91720	3	91795	5	92323	5
91722	4	91801	2	92324	5

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Schedule ESP-DSF  
Energy Service Provider -  
Discretionary Service Fees

Sheet 9 (T)  
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SPECIAL CONDITIONS (Continued)

10. Zones utilized in this Schedule are assigned by Zip Codes as listed below:

<u>Zip Code</u>	<u>Zone</u>	<u>Zip Code</u>	<u>Zone</u>	<u>Zip Code</u>	<u>Zone</u>
92325	5	92389	5	92561	5
92326	5	92390	5	92562	3
92327	5	92391	5	92563	2
92328	5	92392	3	92564	2
92329	3	92393	1	92567	5
92330	1	92394	3	92570	5
92332	5	92395	5	92571	2
92333	5	92396	5	92572	5
92335	3	92397	5	92581	5
92336	3	92398	5	92582	4
92337	2	92399	4	92583	3
92339	5	92401	5	92584	4
92340	3	92402	5	92585	4
92341	5	92403	5	92586	2
92342	4	92404	4	92587	4
92343	1	92405	4	92589	3
92344	1	92407	3	92590	5
92345	3	92408	5	92591	2
92346	3	92409	5	92592	3
92347	5	92410	3	92593	5
92349	1	92411	4	92595	4
92350	1	92412	5	92596	5
92351	5	92415	5	92599	5
92352	5	92418	5	92603	5
92353	1	92501	5	92604	1
92354	2	92502	5	92605	3
92355	3	92503	3	92606	2
92356	5	92504	5	92607	3
92357	5	92505	4	92610	1
92358	5	92506	5	92612	2
92359	4	92507	5	92613	5
92363	5	92508	5	92614	1
92364	5	92509	4	92615	5
92365	5	92517	1	92616	3
92368	5	92518	2	92618	5
92369	1	92530	4	92619	5
92370	5	92531	5	92620	1
92371	5	92532	4	92621	5
92372	5	92536	5	92623	5
92373	4	92539	5	92625	3
92374	3	92543	3	92626	3
92376	3	92544	4	92627	2
92377	3	92545	2	92628	1
92378	4	92546	5	92630	2
92380	5	92548	5	92631	3
92381	3	92549	5	92632	3
92382	5	92551	2	92633	2
92383	4	92552	5	92634	1
92384	5	92553	2	92635	5
92385	5	92555	4	92640	4
92386	5	92556	4	92641	4
92387	5	92557	2	92642	3

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Energy Service Provider -  
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SPECIAL CONDITIONS (Continued)

10. Zones utilized in this Schedule are assigned by Zip Codes as listed below:

<u>Zip Code</u>	<u>Zone</u>	<u>Zip Code</u>	<u>Zone</u>	<u>Zip Code</u>	<u>Zone</u>
92643	3	92717	5	93043	5
92644	4	92728	1	93060	1
92645	3	92780	2	93061	5
92646	3	92781	5	93063	3
92647	3	92782	1	93064	5
92648	1	92799	5	93065	3
92649	2	92801	1	93066	1
92651	3	92802	5	93067	3
92652	3	92804	4	93101	2
92653	1	92805	5	93102	4
92654	4	92806	3	93103	3
92655	3	92807	5	93104	3
92656	1	92808	5	93105	4
92657	2	92821	3	93108	5
92658	4	92822	1	93109	4
92659	3	92823	5	93110	4
92660	4	92831	3	93111	4
92661	2	92832	3	93116	1
92662	2	92833	3	93117	3
92663	2	92834	3	93199	1
92664	3	92835	4	93202	5
92665	3	92837	3	93205	5
92666	5	92840	3	93207	5
92667	5	92841	4	93208	5
92668	3	92842	5	93212	5
92669	5	92843	3	93214	5
92670	5	92844	2	93215	4
92675	5	92845	5	93216	5
92676	5	92857	5	93218	5
92677	2	92861	5	93219	5
92678	5	92862	5	93221	5
92679	2	92863	5	93222	3
92680	1	92865	4	93223	4
92681	2	92866	2	93225	4
92683	3	92867	3	93226	5
92684	5	92868	3	93227	5
92686	4	92869	3	93230	4
92687	3	92870	3	93235	5
92688	1	92871	3	93236	5
92690	1	92885	5	93237	5
92691	2	92886	3	93238	4
92692	1	92887	2	93240	4
92701	2	93001	1	93243	5
92702	5	93009	1	93244	5
92703	3	93010	1	93245	5
92704	3	93012	1	93247	5
92705	4	93013	3	93250	5
92706	3	93015	1	93252	5
92707	3	93017	5	93255	5
92708	4	93021	2	93256	5
92711	5	93022	1	93257	4
92713	5	93030	1	93258	5
92716	5	93040	5	93260	5

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Schedule ESP-DSF  
Energy Service Provider -  
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Sheet 11 (T)  
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SPECIAL CONDITIONS (Continued)

10. Zones utilized in this Schedule are assigned by Zip Codes as listed below:

<u>Zip Code</u>	<u>Zone</u>	<u>Zip Code</u>	<u>Zone</u>	<u>Zip Code</u>	<u>Zone</u>
93261	5	93529	5		
93262	5	93530	5		
93265	5	93531	5		
93267	5	93534	1		
93270	5	93541	5		
93271	5	93542	5		
93272	5	93544	3		
93274	4	93545	5		
93275	5	93546	3		
93277	4	93548	5		
93279	5	93549	5		
93280	5	93554	5		
93283	5	93555	3		
93284	5	93558	5		
93285	5	93560	1		
93286	5	93561	4		
93287	5	93562	5		
93291	4	93564	5		
93292	4	93581	1		
93301	5	93602	5		
93305	5	93605	5		
93306	5	93617	5		
93307	5	93629	5		
93308	5	93634	5		
93311	1	93643	5		
93313	5	93664	5		
93388	1	93670	5		
93501	5	93714	5		
93502	5	94236	1		
93505	4	95389	5		
93510	1	96516	1		
93512	5	97311	1		
93513	5				
93514	5				
93515	5				
93516	5				
93517	5				
93518	5				
93519	5				
93523	5				
93527	5				
93528	5				

Note: If a customer's zip code changes, the new zip code's zone applies. The new assignment takes affect upon activation of the new zip code. If a zip code does not appear in this listing, it is assumed to be Zone 3.

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