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January 20, 2006

**ADVICE 134-G**  
**(U 338-E)**

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA  
ENERGY DIVISION

**SUBJECT:** Increase In Santa Catalina Island Gas Costs Adjustment Billing  
Factors

Southern California Edison Company (SCE) hereby transmits for filing the following changes to its gas tariff schedules applicable to Santa Catalina Island. The revised tariff sheets are listed on Attachment A and are attached hereto.

**PURPOSE**

This advice filing revises SCE's gas tariffs to reflect an increase in the Santa Catalina Island Gas Cost Adjustment Billing Factors (GCABFs) due to an increase in recorded and forecast cost of gas. The revised GCABFs are calculated in accordance with the procedures set forth in the Preliminary Statement, Part F, Santa Catalina Island Gas Cost Adjustment Clause (GCAC), of SCE's gas tariffs as authorized in California Public Utilities Commission (Commission) Decision (D.) 82-04-010.

**INFORMATION**

In D.82-04-010, Ordering Paragraph 2, the Commission authorized SCE to submit GCAC filings by advice letter every six-month period with March 1 and September 1 as the regularly scheduled revision dates. SCE's GCABFs were last revised effective September 1, 2005, as filed in Advice 131-G, dated July 25, 2005.

The GCABFs established herein are based on the total GCAC revenue requirement which reflects: 1) gas expense for the Forecast Period of March 1, 2006 through February 28, 2007 and 2) amortization of the estimated March 1, 2006 balance in the GCAC balancing account over the Forecast Period. Table 1 (attached) sets forth the calculation of the GCAC balancing account revenue requirement and the fuel revenue requirement.

SCE's current and revised GCABFs for Santa Catalina Island are listed below:

	<u>Current \$/Therm</u>	<u>Revised \$/Therm</u>
Domestic Baseline Service	1.53472	1.61807
Domestic Nonbaseline Service	1.50123	1.59707
Other Than Domestic Service	1.84563	1.95393

This advice filing allocates the revenue increase to Domestic and General Service customers on a System Average Percentage Change (SAPC) basis. This is consistent with the allocation adopted by the Commission in SCE's previous GCAC filings.

The increase in annualized revenues resulting from these changes in rates, based on the therms estimated to be sold during the Forecast Period, is as follows:

Revised Revenue Change From Present Rates			
<u>Rate Schedule</u>	<u>Therms</u>	<u>\$ Thousands</u>	<u>%</u>
Domestic	295,000	25.8	3.5
General Service	403,000	43.6	3.5
TOTAL	698,000	69.5	3.5

Ordering Paragraph 5 of D.82-04-010 requires SCE to show the method used to calculate the transportation charges for delivery of the Liquefied Petroleum Gas (LPG) to Santa Catalina Island. SCE does not calculate this charge. All LPG is purchased from the supplier freight on board (FOB) Santa Catalina Island, and as such, the transportation charge is included in the total cost of the LPG. Table II (attached) sets forth the historical quantity and cost of LPG to SCE for the 12-months ended December 2005, which includes transportation charges. The average price of LPG is also shown by month, and for the 12-month period.

Section 8 of Part F in the Preliminary Statement of SCE's tariffs is also revised to reflect the GCABFs set forth on the applicable rate schedules in this advice filing.

This advice filing results in a price increase, but does not result in a withdrawal of service, or more restrictive conditions.

**EFFECTIVE DATE**

This rate change is requested to be effective for service rendered on and after March 1, 2006, pursuant to D.82-04-010.

**NOTICE**

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be mailed to:

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, California 94102  
E-mail: [jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov) and [ijnj@cpuc.ca.gov](mailto:ijnj@cpuc.ca.gov)

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri  
Director of Revenue and Tariffs  
Southern California Edison Company  
2244 Walnut Grove Avenue  
Rosemead, California 91770  
Facsimile: (626) 302-4829  
E-mail: [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com)

Bruce Foster  
Vice President of Regulatory Operations  
c/o Karyn Gansecki  
Southern California Edison Company  
601 Van Ness Avenue, Suite 2040  
San Francisco, California 94102  
Facsimile: (415) 673-1116  
E-mail: [Karyn.Gansecki@sce.com](mailto:Karyn.Gansecki@sce.com)

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is serving copies of this advice filing to the interested parties shown on the attached service list. Address change requests should be directed to [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com) or at (626) 302-4039. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing open for public inspection at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/adviceletters>.

Notice of this advice filing is being posted in SCE's Santa Catalina Island office and other conspicuous places in SCE's service territory on Santa Catalina Island. In addition, a notification will be published in the next issue of the Santa Catalina Island weekly newspaper.

For questions, please contact Jill Holmes at (626) 302-4962 or [Jill.Holmes@sce.com](mailto:Jill.Holmes@sce.com).

**Southern California Edison Company**

Akbar Jazayeri

AJ:jh:mm  
Enclosures

TABLE I

SOUTHERN CALIFORNIA EDISON COMPANY

CALCULATION OF THE SANTA CATALINA ISLAND GCAC REVENUE REQUIREMENT

FOR A MARCH 3, 2006 REVISION DATE 1/

Line No.	Component	Amount (\$)
1.	<u>GAS COST FORECAST</u>	
2.	Forecast Cost 2/	1,010,148
3.	Plus: 1.1% for Franchise Fees and Uncollectibles	11,235
4.	Expense Allowance	
5.	Forecast Gas Revenue Requirement	1,021,383
6.	<u>BALANCING ACCOUNT ESTIMATE</u>	
7.	Forecast Balance in the GCAC Balancing Account as of	
8.	March 1, 2006	238,623
9.	Plus: 1.1% for Franchise Fees and Uncollectibles	2,654
10.	Expense Allowance	
11.	GCAC Balancing Account Revenue Requirement	<u>241,277</u>
12.	GCAC Revenue Requirement	1,262,660
13.	(line 5 + line 11)	
	1/ Based on the 12-month Forecast Period beginning March 1, 2006 and a 12-month amortization of the estimated GCAC Balancing Account Balance on March 1, 2006.	
	2/ Based on an estimated usage of: 836,980 gallons	

TABLE II

## SOUTHERN CALIFORNIA EDISON COMPANY

## SANTA CATALINA ISLAND GCAC

## RECORDED MONTHLY PURCHASES OF LPG FUEL AND TRANSPORTATION COSTS

Line No.	Month	Monthly Purchases of LPG (Gallons)	LPG Delivered Price, FOB Avalon, Catalina (\$/gallon) 1/	Total Cost (\$)
		(1)	(2)	(3)
	<b>2005</b>			
1.	JANUARY	70,418	1.169	82,290.21
2.	FEBRUARY	53,997	1.109	59,866.91
3.	MARCH	85,858	1.145	98,283.82
4.	APRIL	95,124	1.108	105,390.86
5.	MAY	42,270	1.135	47,983.32
6.	JUNE	86,459	1.027	88,781.00
7.	JULY	71,490	1.003	71,726.31
8.	AUGUST	91,559	1.082	99,092.36
9.	SEPTEMBER	89,342	1.289	115,182.48
10.	OCTOBER	87,311	1.507	131,599.51
11.	NOVEMBER	61,618	1.473	90,746.53
12.	DECEMBER	60,805	1.432	87,101.57
13.	TOTAL - 12 Months			
14.	Ending December 31, 2005	896,251	1.203	1,078,044.88

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: James Yee

Phone #: (626) 302-2509

E-mail: James.Yee@sce.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
 PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 134-G

Subject of AL: Increase In Santa Catalina Island Gas Costs Adjustment Billing Factors

Keywords (choose from CPUC listing): Compliance, Increase Rates, Billing, Balancing Account

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other Semi-Annual

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.82-04-010

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: \_\_\_\_\_

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Resolution Required?  Yes  No

Requested effective date: 3/1/06      No. of tariff sheets: 5

Estimated system annual revenue effect (%): \_\_\_\_\_

Estimated system average rate effect (%): \_\_\_\_\_

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Part F, Schedules G-1, G-2 and Table of Contents

Service affected and changes proposed<sup>1</sup>: \_\_\_\_\_

Pending advice letters that revise the same tariff sheets: \_\_\_\_\_

<sup>1</sup> Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.,  
San Francisco, CA 94102  
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Akbar Jazayeri  
Director of Revenue and Tariffs  
Southern California Edison Company  
2244 Walnut Grove Avenue  
Rosemead, California 91770  
Facsimile: (626) 302-4829  
E-mail: [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com)

Bruce Foster  
Vice President of Regulatory Operations  
c/o Karyn Gansecki  
Southern California Edison Company  
601 Van Ness Avenue, Suite 2040  
San Francisco, California 94102  
Facsimile: (415) 673-1116  
E-mail: [Karyn.Gansecki@sce.com](mailto:Karyn.Gansecki@sce.com)

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 828-G	Preliminary Statement Part F	Revised 786-G
Revised 829-G	Schedule G-1	Revised 813-G
Revised 830-G	Schedule G-1	Revised 814-G
Revised 831-G	Schedule G-2	Revised 816-G
Revised 832-G	Table of Contents	Revised 817-G

PRELIMINARY STATEMENT

Sheet 6

(Continued)

F. SANTA CATALINA ISLAND GAS COST ADJUSTMENT CLAUSE (GCAC) (Continued)

8. Gas Cost Adjustment Billing Factors (GCABF). The Average Cost Adjustment Rate shall be adjusted so that increases or decreases in the rate are applied in an equitable manner to each type of service. The application of the GCABF to sales shall be as set forth on the applicable rate schedule. The GCABF listed below have been, or are, in effect for the period indicated:

Gas Cost Adjustment Billing Factors \$/Therm

Applicable to Domestic and General Service

<u>Effective Date</u>	<u>Applicable to Baseline Service</u>	<u>Applicable to Nonbaseline Service</u>	<u>Applicable to General Service</u>
September 1, 1987	\$0.4522	\$0.6331	\$0.6331
March 1, 1988	\$0.3478	\$0.4870	\$0.4870
September 1, 1988	\$0.4016	\$0.5598	\$0.5598
November 1, 1988	\$0.41415	\$0.53548	\$0.55980
March 1, 1989	\$0.41122	\$0.52908	\$0.55293
September 1, 1989	\$0.41122	\$0.43782	\$0.51398
March 1, 1990	\$0.43947	\$0.43782	\$0.53712
September 1, 1990	\$0.48063	\$0.44806	\$0.57525
March 1, 1991	\$0.54643	\$0.53688	\$0.66704
September 1, 1991	\$0.57293	\$0.50696	\$0.67608
March 1, 1992	\$0.58654	\$0.52430	\$0.69446
September 1, 1992	\$0.57377	\$0.41906	\$0.64018
March 1, 1993	\$0.44863	\$0.27259	\$0.47927
September 1, 1993	\$0.50413	\$0.33755	\$0.55012
March 1, 1994	\$0.55771	\$0.40026	\$0.61740
September 1, 1994	\$0.49525	\$0.31111	\$0.53251
March 1, 1995	\$0.47931	\$0.29279	\$0.51242
March 13, 1996	\$0.53620	\$0.35820	\$0.58408
September 1, 1996	\$0.59558	\$0.42649	\$0.65878
March 1, 1997	\$0.65353	\$0.49314	\$0.73173
September 1, 1997	\$0.70752	\$0.55522	\$0.79968
March 1, 1998	\$0.69115	\$0.53639	\$0.77903
September 1, 1998	\$0.54827	\$0.37209	\$0.59871
March 1, 1999	\$0.50562	\$0.32304	\$0.54503
September 1, 1999	\$0.49673	\$0.31281	\$0.53383
March 1, 2000	\$0.64184	\$0.47969	\$0.71840
September 1, 2000	\$0.80571	\$0.66814	\$0.92532
March 1, 2001	\$1.05189	\$0.95125	\$1.23626
September 1, 2001	\$1.22332	\$1.14840	\$1.45212
March 1, 2002	\$0.94005	\$0.82264	\$1.09441
September 1, 2002	\$0.47609	\$0.28907	\$0.50697
March 1, 2003	\$0.80520	\$0.66774	\$0.92206
September 1, 2003	\$0.84538	\$0.71395	\$0.97266
March 1, 2004	\$0.98009	\$0.86868	\$1.14189
September 1, 2004	\$0.79584	\$0.65680	\$0.91091
March 1, 2005	\$1.42557	\$1.38088	\$1.70642
September 1, 2005	\$1.53472	\$1.50123	\$1.84563
March 1, 2006	\$1.61807	\$1.59707	\$1.95393 (N)

(Continued)

(To be inserted by utility)

Advice 134-G  
 Decision 82-04-010

Issued by

John R. Fielder  
President

(To be inserted by Cal. PUC)

Date Filed Jan 20, 2006  
 Effective Mar 1, 2006  
 Resolution \_\_\_\_\_



Southern California Edison  
Rosemead, California

Revised Cal. PUC Sheet No. 829-G  
Cancelling Revised Cal. PUC Sheet No. 813-G

Schedule G-1  
SANTA CATALINA ISLAND  
DOMESTIC SERVICE

Sheet 1

APPLICABILITY

Applicable to domestic service of liquefied petroleum gas-air to a single-family accommodation or dwelling.

TERRITORY

The City of Avalon, and vicinity, Santa Catalina Island.

RATES

	<u>Per Meter</u>	
	<u>Per Day</u>	
<b>Customer Charge:</b>		
For 175 cubic feet per hour meter .....	\$0.225	
For 305 cubic feet per hour meter .....	\$0.391	
For 400 cubic feet per hour meter .....	\$0.513	
For 675 cubic feet per hour meter .....	\$0.866	
For 1,000 cubic feet per hour meter .....	\$1.284	
For 2,000 cubic feet per hour meter .....	\$2.559	
For 3,000 cubic feet per hour meter .....	\$3.839	
For 4,000 cubic feet per hour meter .....	\$5.118	
For 5,000 cubic feet per hour meter .....	\$6.398	
<b>Energy Charge (To be added to Customer Charge):</b>		
Baseline Service, per therm .....	\$2.18907	(I)
Nonbaseline Service, per therm .....	\$2.51163	(I)

The rates above include Base Rates and the applicable Adjustment Rates as shown below:

(Continued)

(To be inserted by utility)

Advice 134-G  
Decision 82-04-010

Issued by  
John R. Fielder  
President

(To be inserted by Cal. PUC)

Date Filed Jan 20, 2006  
Effective Mar 1, 2006  
Resolution \_\_\_\_\_



Schedule G-1  
SANTA CATALINA ISLAND  
DOMESTIC SERVICE

Sheet 2

(Continued)

ENERGY CHARGE COMPONENTS

Base Rates:

Baseline Service, per therm .....	\$0.57100
Nonbaseline Service, per therm .....	\$0.91456

Adjustment Rates:

Gas Cost Adjustment Billing Factor:

Baseline Service, per therm .....	\$1.61807	(I)
Nonbaseline Service, per therm .....	\$1.59707	(I)

PUC Reimbursement Fee, per therm .....	\$0.00000
--	-----------

The Gas Cost Adjustment Rate is described in Part F of the Preliminary Statement.

The PUC Reimbursement Fee is described in Schedule No. RF-G.

\* Base Rates include CARE Surcharge of 0.03861 per therm, for both Baseline and Nonbaseline Service.

SPECIAL CONDITIONS

1. Minimum Customer Charge: Service to customers shall be on an annual basis only with an annual Minimum Customer Charge of 365 times the applicable daily Customer Charge rate payable monthly, or as billed by the Company.
2. Seasonal Service: For summer cottage customers and others who normally require service for only part of the year, this schedule is applicable only on an annual contract.
3. Baseline Service: The rates above are subject to Baseline Service provisions which are described in Part E of the Preliminary Statement. The applicable baseline quantity of gas to be billed under rates designated as Applicable to Baseline Service shall be the total of any Medical Baseline Allocation permitted under Part E, Paragraph 4 of the Preliminary Statement, plus the applicable daily baseline allocation shown below by Season and Time Period.

<u>Season</u>	<u>Time Period</u>	<u>Therms Per Meter</u> <u>Day</u>
Winter	November 1 through April 30	1.348
Summer	May 1 through October 31	0.526

(Continued)

(To be inserted by utility)  
Advice 134-G  
Decision 82-04-010

Issued by  
John R. Fielder  
President

(To be inserted by Cal. PUC)  
Date Filed Jan 20, 2006  
Effective Mar 1, 2006  
Resolution \_\_\_\_\_



Southern California Edison  
Rosemead, California

Revised Cal. PUC Sheet No. 831-G  
Cancelling Revised Cal. PUC Sheet No. 816-G

Schedule G-2  
SANTA CATALINA ISLAND  
GENERAL SERVICE

Sheet 1

APPLICABILITY

Applicable to general service of liquefied petroleum gas-air.

TERRITORY

The City of Avalon, and vicinity, Santa Catalina Island.

RATES

	<u>Per Meter</u>	
	<u>Per Day</u>	
Customer Charge:		
For 175 cubic feet per hour meter .....	\$0.225	
For 305 cubic feet per hour meter .....	\$0.391	
For 400 cubic feet per hour meter .....	\$0.513	
For 675 cubic feet per hour meter .....	\$0.866	
For 1,000 cubic feet per hour meter .....	\$1.284	
For 2,000 cubic feet per hour meter .....	\$2.559	
For 3,000 cubic feet per hour meter .....	\$3.839	
For 4,000 cubic feet per hour meter .....	\$5.118	
For 5,000 cubic feet per hour meter .....	\$6.398	
Energy Charge (To be added to Customer Charge):		
All therms, per therm .....	\$3.18716	(l)

The rates above include Base Rates and the applicable Adjustment Rates as shown below:

ENERGY CHARGE COMPONENTS

Base Rates:

    All Therms, per therm .....

	\$1.23323	
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Adjustment Rates:

    Gas Cost Adjustment Billing Factor, per therm .....

	\$1.95393	(l)
--	-----------	-----

    PUC Reimbursement Fee, per therm .....

	\$0.00000	
--	-----------	--

The Gas Cost Adjustment Rate is described in Part F of the Preliminary Statement. The PUC Reimbursement Fee is described in Schedule No. RF-G.

\* Base Rate includes CARE Surcharge of 0.03861 per Therm.

(Continued)

(To be inserted by utility)

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Decision 82-04-010

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LIST OF CONTRACTS AND DEVIATIONS

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(Continued)

(To be inserted by utility)  
Advice 134-G  
Decision 82-04-010

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