
October 7, 1998

ADVICE 1339-E
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Establishment of Schedule DA-RCSC, Direct Access-
Revenue Cycle Services Credits

In compliance with Decision No. 98-09-070 (D.98-09-070), dated September 17, 1998, in Application 97-11-011 (A.97-11-011), Southern California Edison Company (SCE) hereby transmits for filing the following changes in its tariff schedules. The new tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

This advice filing establishes Schedule DA-RCSC, Direct Access-Revenue Cycle Services Credits; in compliance with D.98-09-070, in A.97-11-011, SCE's Application to Identify Cost Savings and to Propose Net Avoided Cost Credits for Revenue Cycle Services.

BACKGROUND

On May 6, 1997, the California Public Utilities Commission (Commission) issued Decision No. 97-05-039 (D.97-05-039) in R.94-04-031/I.94-04-032, which allowed Energy Service Providers (ESPs) to provide billing, metering, and related services (referred to as "Revenue Cycle Services (RCS)") to Direct Access customers. Ordering Paragraph No. 5 of D.97-05-039 ordered SCE, Pacific Gas and Electric Company (PG&E), and San Diego Gas & Electric Company (referred to as "UDCs") to file applications to determine the net cost savings resulting when these RCS are provided by an ESP. Accordingly, on November 3, 1997, SCE filed A.97-11-011, to identify cost savings and to propose net avoided cost credits for RCS in response to the direction provided in D.97-05-039.

On March 9, 1998, SCE filed its Amended Application, in compliance with an Assigned Commissioner's Ruling to set forth the: 1) methodology and results of SCE's study of net avoided costs for RCS provided by other entities; and 2) proposed net avoided cost credits for RCS for end-use customers for implementation on January 1, 1999.

The Commission then issued D.98-09-070 on September 17, 1998, which ruled on the outstanding matters in Phase II of the UDCs' applications, including the determination of how the UDCs should price revenue cycle services. Among other things, D.98-09-070 adopted four types of credits: 1) meter ownership; 2) meter services; 3) meter reading services; and 4) billing services.

Pursuant to the direction provided in D.98-09-070, this advice filing establishes Schedule DA-RCSC, Direct Access-Revenue Cycle Services Credits, to reflect the adopted credits for SCE as set forth in Appendix A of D.98-09-070. The credits are applied based on the rate schedule under which the customer is receiving service. The rate schedule descriptions listed in Appendix B in D.98-09-070 are not the actual names of the rate schedules as they appear in SCE's Tariff Book. To provide for clarity in application of the credits, the Appendix B rate schedule descriptions have been converted to the actual rate schedule names and are listed in the "RATES" section of Schedule DA-RCSC. Upon review of Appendix B, SCE determined that a few rate schedules were not mapped to the appropriate credit. SCE has corrected this mapping in order for customers to receive the appropriate credits based on the SCE rate schedule on which they are served. This correction affected rate Schedules TOU-PA-7 and TOU-PA "aggregated demand" (which have been re-mapped to the TOU category), PA-2 (which has been re-mapped to the 20-500 kW non-TOU category), and customers taking service under the "aggregated demand" and "environmental pricing credits" options associated with rate Schedule TOU-GS-2 (which were re-mapped to the TOU category). Schedule DA-RCSC also includes credits for the following rate schedules which were either inadvertently omitted or became effective subsequent to the filing of A.97-11-011: 1) Schedule AL-2; 2) Schedule TOU-EV-4; 3) Schedule RTP-3-GS; 4) Schedule PA-RTP; and 5) Schedule LS-3.

Additionally, Ordering Paragraph No. 4 of D.98-09-070 states that the UDCs shall credit their respective accounting mechanisms in place during the transition period to reflect the effects of RCS credits, consistent with Commission orders and resolutions guiding ratemaking and accounting during the transition period, as proposed by PG&E and identified in provisions of Assembly Bill 1890. The accounting mechanism through which Ordering Paragraph No. 4 should be implemented is the Transition Revenue Account (TRA). Because PG&E's TRA operates differently than SCE's TRA, it is not necessary for SCE to make any modification to its TRA to reflect the impact of RCS credits on the amounts

available for the Competition Transition Charge (CTC). In the operation of its TRA, PG&E is authorized to subtract its authorized distribution revenue requirement from total billed revenues. However, in accordance with SCE's Distribution Performance Based Ratemaking rate index mechanism, SCE is authorized to subtract billed Distribution revenues (as opposed to an authorized distribution revenue requirement) from total billed revenues in its Commission-approved TRA. Therefore, since SCE's total billed revenue recorded in the TRA will reflect all RCS credits, and the distribution revenue that is subtracted from total billed revenue will also reflect such credits, headroom is unaffected, and no TRA modification as contemplated in D.98-09-070 is required.

This advice filing will not increase or decrease any rate or charge, cause withdrawal of service, or conflict with any schedule or rules.

EFFECTIVE DATE

In accordance with D.97-05-039, SCE requests that this advice filing become effective on January 1, 1999.

NOTICE

Anyone wishing to protest this advice filing may do so by sending a letter no later than 20 days after the date of this advice filing. Protests should be mailed to:

IMC Program Manager
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, California 94102
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above), and Donald A. Fellows, Manager of Revenue and Tariffs, Southern California Edison Company, 2244 Walnut Grove Avenue, Rosemead, California 91770, Facsimile (626) 302-4829. There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is mailing copies of this advice filing to the interested parties shown on the attached service list, including A.97-11-011. Address change requests should be directed to Emelyn Lawler at (626) 302-3985.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing open for public inspection at SCE's corporate headquarters.

Southern California Edison Company

Donald A. Fellows, Jr.

DAF:dan:1339e.doc
Enclosures

cc: CPUC, SF - Attn: Elena Schmid, ORA
CPUC, SF - Attn: Kathryn Auriemma, Energy Division
CPUC, SF - Attn: Don Lafrenz, Energy Division



Schedule DA-RCSC
DIRECT ACCESS
REVENUE CYCLE SERVICES CREDITS

Sheet 1

APPLICABILITY

Applicable to customers served under Schedule DA who elect to receive metering and related services, and/or billing services from an alternate service provider; and to Bundled Service customers who change out their existing standard meter to a non-standard meter to receive interval data in order to make a direct access decision.* The metering and related services under this Schedule are not applicable to customers served under Schedule DA who do not change out their meter to receive interval data and where SCE provides such customer's MDMA services.

TERRITORY

Within the entire territory served.

RATES

All charges and provisions of the customer's otherwise applicable rate schedules and/or contracts shall apply, except that the following applicable credit(s) will be applied to the customer's bill when the customer receives one or more of the following services.

METER OWNERSHIP CREDITS

Customer has a meter changed from a standard meter to a non-standard meter and the non-standard meter is no longer owned by SCE, except for meters obtained under Rule 2, Section J.

<u>Rate Schedule</u>	<u>Per Meter Per Month</u>
D.....	\$0.11
D-CARE.....	\$0.11
TOU-D-1.....	\$2.03
TOU-D-2.....	\$2.03
TOU-EV-1.....	\$2.03
TOU-EV-2.....	\$2.03
GS-1.....	\$0.11
GS-2.....	\$0.50
RTP-2.....	\$8.26
RTP-3.....	\$8.26
RTP-3-GS.....	\$0.50
TOU-EV-3.....	\$2.03
TOU-EV-4.....	\$2.03
TOU-GS-1.....	\$2.03
TOU-GS-2.....	\$2.03
TOU-GS-2-SOP.....	\$2.03

* A standard meter is a meter that SCE would normally install for Bundled Service under the customer's otherwise applicable rate schedule. A non-standard meter is a meter, other than a standard meter, used to provide interval data or other load data used by a customer to facilitate a direct access decision.

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Schedule DA-RCSC
DIRECT ACCESS
REVENUE CYCLE SERVICES CREDITS
 (Continued)

Sheet 2

RATES

METER OWNERSHIP CREDITS (Continued)

<u>Rate Schedule</u>	<u>Per Meter Per Month</u>
TOU-8.....	\$8.26
TOU-8-CR-1.....	\$8.26
TOU-8-RTP.....	\$8.26
TOU-8-SOP.....	\$8.26
TOU-8-SOP-RTP.....	\$8.26
PA-1.....	\$0.11
PA-2.....	\$0.50
PA-RTP.....	\$0.50
TOU-PA.....	\$2.03
TOU-PA-3.....	\$2.03
TOU-PA-4.....	\$2.03
TOU-PA-5.....	\$2.03
TOU-PA-6.....	\$2.03
TOU-PA-7.....	\$2.03
TOU-PA-SOP.....	\$2.03
AL-1.....	\$0.11
AL-2.....	\$0.11
LS-3.....	\$0.11
TC-1.....	\$0.11

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(To be inserted by utility)
 Advice 1339-E
 Decision 98-09-070
 1339E.DOC

Issued by
John Fielder
 Senior Vice President

(To be inserted by Cal. PUC)
 Date Filed Oct. 7, 1998
 Effective _____
 Resolution _____



Schedule DA-RCSC
DIRECT ACCESS
REVENUE CYCLE SERVICES CREDITS
(Continued)

Sheet 3

RATES (Continued)

METER SERVICES CREDITS (Maintenance and Testing)

Customer receives maintenance and testing services from an alternate service provider or from SCE under Schedule CC-DSF, and is no longer receiving bundled maintenance and testing services.

<u>Rate Schedule</u>	<u>Per Meter Per Month</u>
D.....	\$0.01
D-CARE.....	\$0.01
TOU-D-1.....	\$0.85
TOU-D-2.....	\$0.85
TOU-EV-1.....	\$0.85
TOU-EV-2.....	\$0.85
GS-1.....	\$0.01
GS-2.....	\$0.07
RTP-2.....	\$3.71
RTP-3.....	\$3.71
RTP-3-GS.....	\$0.07
TOU-EV-3.....	\$0.85
TOU-EV-4.....	\$0.85
TOU-GS-1.....	\$0.85
TOU-GS-2.....	\$0.85
TOU-GS-2-SOP.....	\$0.85
TOU-8.....	\$3.71
TOU-8-CR-1.....	\$3.71
TOU-8-RTP.....	\$3.71
TOU-8-SOP.....	\$3.71
TOU-8-SOP-RTP.....	\$3.71
PA-1.....	\$0.01
PA-2.....	\$0.07
PA-RTP.....	\$0.07
TOU-PA.....	\$0.85
TOU-PA-3.....	\$0.85
TOU-PA-4.....	\$0.85
TOU-PA-5.....	\$0.85
TOU-PA-6.....	\$0.85
TOU-PA-7.....	\$0.85
TOU-PA-SOP.....	\$0.85
AL-1.....	\$0.01
AL-2.....	\$0.01
LS-3.....	\$0.01
TC-1.....	\$0.01

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Schedule DA-RCSC
DIRECT ACCESS
REVENUE CYCLE SERVICES CREDITS
(Continued)

Sheet 4

RATES (Continued)

METER READING SERVICES CREDITS

Customer receives MDMA Services from an alternate service provider or receives MDMA Services from SCE under Schedule CC-DSF, and is no longer receiving bundled meter reading service.

<u>Rate Schedule</u>	<u>Per Meter Per Month</u>
D.....	\$0.65
D-CARE.....	\$0.65
TOU-D-1.....	\$1.40
TOU-D-2.....	\$1.40
TOU-EV-1.....	\$1.40
TOU-EV-2.....	\$1.40
GS-1.....	\$0.65
GS-2.....	\$0.75
RTP-2.....	\$3.49
RTP-3.....	\$3.49
RTP-3-GS.....	\$0.75
TOU-EV-3.....	\$1.40
TOU-EV-4.....	\$1.40
TOU-GS-1.....	\$1.40
TOU-GS-2.....	\$1.40
TOU-GS-2-SOP.....	\$1.40
TOU-8.....	\$3.49
TOU-8-CR-1.....	\$3.49
TOU-8-RTP.....	\$3.49
TOU-8-SOP.....	\$3.49
TOU-8-SOP-RTP.....	\$3.49
PA-1.....	\$0.65
PA-2.....	\$0.75
PA-RTP.....	\$0.75
TOU-PA.....	\$1.40
TOU-PA-3.....	\$1.40
TOU-PA-4.....	\$1.40
TOU-PA-5.....	\$1.40
TOU-PA-6.....	\$1.40
TOU-PA-7.....	\$1.40
TOU-PA-SOP.....	\$1.40
AL-1.....	\$0.65
AL-2.....	\$0.65
LS-3.....	\$0.65
TC-1.....	\$0.65

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Schedule DA-RCSC
DIRECT ACCESS
REVENUE CYCLE SERVICES CREDITS
 (Continued)

Sheet 5

RATES (Continued)

BILLING SERVICES

Full Consolidated ESP Billing

Customer receives Full Consolidated ESP Billing services from an ESP.

<u>Rate Schedule</u>	<u>Per Meter Per Month</u>
D.....	\$1.40
D-CARE.....	\$1.40
TOU-D-1.....	\$1.40
TOU-D-2.....	\$1.40
TOU-EV-1.....	\$1.40
TOU-EV-2.....	\$1.40
GS-1.....	\$1.40
GS-2.....	\$2.11
RTP-2.....	\$13.57
RTP-3.....	\$13.57
RTP-3-GS.....	\$2.11
TOU-EV-3.....	\$1.40
TOU-EV-4.....	\$2.11
TOU-GS-1.....	\$1.40
TOU-GS-2.....	\$2.11
TOU-GS-2-SOP.....	\$2.11
TOU-8.....	\$13.57
TOU-8-CR-1.....	\$13.57
TOU-8-RTP.....	\$13.57
TOU-8-SOP.....	\$13.57
TOU-8-SOP-RTP.....	\$13.57
PA-1.....	\$1.40
PA-2.....	\$2.11
PA-RTP.....	\$2.11
TOU-PA.....	\$2.11
TOU-PA-3.....	\$2.11
TOU-PA-4.....	\$2.11
TOU-PA-5.....	\$2.11
TOU-PA-6.....	\$2.11
TOU-PA-7.....	\$2.11
TOU-PA-SOP.....	\$2.11
AL-1.....	\$1.40
AL-2.....	\$1.40
DWL.....	\$1.40
LS-1.....	\$1.40
LS-2.....	\$1.40
LS-3.....	\$1.40
OL-1.....	\$1.40
TC-1.....	\$1.40

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Schedule DA-RCSC
DIRECT ACCESS
REVENUE CYCLE SERVICES CREDITS
(Continued)

Sheet 6

RATES (Continued)

BILLING SERVICES (Continued)

Partial Consolidated ESP Billing:

Customer receives Partial Consolidated ESP Billing Services from an ESP.

<u>Rate Schedule</u>	<u>Per Meter Per Month</u>
D.....	\$1.40
D-CARE.....	\$1.40
TOU-D-1.....	\$1.40
TOU-D-2.....	\$1.40
TOU-EV-1.....	\$1.40
TOU-EV-2.....	\$1.40
GS-1.....	\$1.40
GS-2.....	\$2.11
RTP-2.....	\$13.57
RTP-3.....	\$13.57
RTP-3-GS.....	\$2.11
TOU-EV-3.....	\$1.40
TOU-EV-4.....	\$2.11
TOU-GS-1.....	\$1.40
TOU-GS-2.....	\$2.11
TOU-GS-2-SOP.....	\$2.11
TOU-8.....	\$13.57
TOU-8-CR-1.....	\$13.57
TOU-8-RTP.....	\$13.57
TOU-8-SOP.....	\$13.57
TOU-8-SOP-RTP.....	\$13.57
PA-1.....	\$1.40
PA-2.....	\$2.11
PA-RTP.....	\$2.11
TOU-PA.....	\$2.11
TOU-PA-3.....	\$2.11
TOU-PA-4.....	\$2.11
TOU-PA-5.....	\$2.11
TOU-PA-6.....	\$2.11
TOU-PA-7.....	\$2.11
TOU-PA-SOP.....	\$2.11
AL-1.....	\$1.40
AL-2.....	\$1.40
DWL.....	\$1.40
LS-1.....	\$1.40
LS-2.....	\$1.40
LS-3.....	\$1.40
OL-1.....	\$1.40
TC-1.....	\$1.40

(Continued)

(To be inserted by utility)
Advice 1339-E
Decision 98-09-070
1339E.DOC

Issued by
John Fielder

Senior Vice President

(To be inserted by Cal. PUC)
Date Filed Oct. 7, 1998
Effective _____
Resolution _____

Schedule DA-RCSC
DIRECT ACCESS
REVENUE CYCLE SERVICES CREDITS
(Continued)

SPECIAL CONDITIONS

1. Credits for metering and related services:
 - a) One or more credits for each applicable rate schedule under this tariff may be applied to a customer's energy bill when a customer is on Schedule DA, or elects the Hourly PX Pricing Option, or has Bundled Service and has a standard meter changed to a non-standard meter; or a Direct Access customer who returns to Bundled Service and continues to own their non-standard meter. Such credits will be applied only when customers whose standard meter change results in the installation of a non-standard meter. The Meter Ownership credits are not applicable when a customer adds metering facilities to their existing standard meter to receive hourly usage data.
 - b) Customers who obtain non-standard meters under Rule 2, Section J, shall receive the applicable credit per meter under the Meter Ownership section of this Schedule.
2. Rate Schedules not listed in the RATES Section. SCE has other rate schedules applicable to electric service that are not listed in the RATES Section of this tariff. However, such rate schedules are applicable only when used in conjunction with a rate schedule listed in the RATES section. For example, if a customer is receiving electric service under Schedule D-APS their concurrent rate schedule is Schedule D. Thus, they would receive a credit amount listed for Schedule D. If a customer is served under Schedule I-6 their concurrent rate schedule is Schedule TOU-8 and they would receive a credit amount listed for Schedule TOU-8. However, in some cases depending on the customer's level of demand or if the customer elects a time-of-use rate schedule the concurrent rate schedule will vary. For example, customers on Schedule AEDR, EEDR, or REDR will have a concurrent rate schedule of either Schedule GS-2, TOU-GS-2, or TOU-8, depending on the customers demand or if served under a time-of-use rate schedule. The credit amount for such customers would be for the credit amount listed for either Schedule GS-2, TOU-GS-2, or TOU-8, which ever is applicable. Therefore, when a customer is provided service under more than one rate schedule, the customer shall receive only one credit for each of the revenue cycle services being provided which is based on the applicable rate schedule listed in the RATES Section of this tariff.