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January 29, 1999

**ADVICE 1338-E-C**  
**(U 338-E)**

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA  
ENERGY DIVISION

**SUBJECT:** Supplement to Advice 1338-E, 1338-E-A, and 1338-E-B,  
Establishment of Schedule ESP-NDSF, Energy Service  
Provider-Non Discretionary Service Fees

In compliance with Decision No. 98-09-070 (D.98-09-070), dated September 17, 1998, in Application 97-11-011 (A.97-11-011), and Resolution E-3582, dated January 20, 1999, Southern California Edison Company (SCE) hereby transmits for filing the following changes in its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

**PURPOSE**

In compliance with Resolution E-3582, Ordering Paragraph No. 4, this supplemental advice filing revises Schedule ESP-NDSF, Energy Service Provider-Non Discretionary Service Fees to: 1) establish the ESP consolidated billing service fees, and 2) establish the exception fees.

This advice filing supplements and replaces Advice 1338-E, 1338-E-A and 1338-E-B in their entirety.

**BACKGROUND**

On October 7, 1998, SCE filed Advice 1338-E, in compliance with Decision No. 98-09-070. Advice 1338-E was filed to establish Schedule ESP-NDSF.

Advice 1338-E-A, filed on October 21, 1998 supplemented and replaced Advice 1338-E in its entirety. Advice 1338-E-A modified the structure of the billing services fees contained in Schedule ESP-NDSF, as filed in Advice 1338-E to a fee structure agreed upon at the California Public Utilities Commission's (Commission) Energy Division workshop held on October 16, 1998. Advice 1338-E-A also adjusted the Charge, per Service Account, per month for Full Consolidated Energy Service Provider (ESP) Billing to reflect current Direct Access participation and to correct a calculation error identified subsequent to Advice 1338-E. Additionally, language was added to Schedule ESP-NDSF to clarify fee descriptions. A One-time Infrastructure and System Development Charge per ESP, as discussed in Advice 1338-E, was also included in Schedule ESP-NDSF, as well as a Returned Meter Charge.

On December 2, 1998, SCE filed Advice 1338-E-B to revise Schedule ESP-NDSF, Energy Service Provider-Non Discretionary Services Fees, to accurately reflect Returned Meter Charges for Schedules RTP-3-GS and PA-RTP.

On January 20, 1999, the Commission issued Resolution E-3582, which, among other things, adopts specific service fees applicable to ESPs for consolidated billing for all three (Pacific Gas & Electric Company (PG&E), San Diego Gas & Electric Company (SDG&E), and SCE ) utility distribution companies (UDCs). The fees for partial consolidated billing include monthly charges per ESP and per service account. For full consolidated billing, the Commission adopted hourly rates for labor and materials to be recovered at cost for assistance provided by the UDC at the request of the ESP. SCE has attached hereto revised tariffs which set forth the adopted service fees.

### **EFFECTIVE DATE**

This supplemental advice filing is made in compliance with Resolution E-3582. Pursuant to Ordering Paragraph No. 6 of Resolution E-3582, this supplemental advice filing shall become effective on filing, subject to Energy Division finding that SCE is in compliance with the resolution.

**NOTICE**

Anyone wishing to protest this advice filing may do so by sending a letter no later than 20 days after the date of this advice filing. Protests should be mailed to:

IMC Program Manager  
Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, Room 4002  
San Francisco, California 94102  
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above), and Donald A. Fellows, Manager of Revenue and Tariffs, Southern California Edison Company, 2244 Walnut Grove Avenue, Rosemead, California 91770, Facsimile (626) 302-4829. There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously. In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is mailing copies of this advice filing to the interested parties shown on the attached service list and A.97-11-011. Address change requests should be directed to Emelyn Lawler at (626) 302-3985.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing open for public inspection at SCE's corporate headquarters.

**Southern California Edison Company**

Donald A. Fellows, Jr.

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Enclosures

cc: CPUC, SF - Attn: Elena Schmid, ORA

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Original 25139-E	Schedule ESP-NDSF	--- - E
Original 25140-E	Schedule ESP-NDSF	--- - E
Revised 25141-E	Table of Contents	Revised 24722-E
Revised 25142-E	Table of Contents	Revised 24725-E



Schedule ESP-NDSF  
Energy Service Provider-Non Discretionary  
Service Fees

Sheet 1

APPLICABILITY

Applicable to Energy Service Providers (ESPs) participating in Direct Access.

TERRITORY

Within the entire territory served.

RATES

All provisions of Rule 22 shall apply and the following applicable services fees will be charged:

BILLING SERVICES FEES

The following billing services fees will be charged to the ESP providing Partial or Full Consolidated ESP Billing services, as applicable, for activities performed by SCE to support such ESP in implementing and providing consolidated billing services.

Partial Consolidated ESP Billing:

Valve Added Network (VAN) Transmission of Data Charge, per Service Account, per month.....	\$0.12
Electronic Data Interchange (EDI) Bank Processing Charge, per ESP, per month.....	\$1.80
EDI (VAN) Fee for Payment Charge, per ESP, per month.....	\$2.20
Daily Check for Payment Charge, per ESP, per month.....	\$59.00

Full Consolidated ESP Billing:

Hourly Labor Rate to Assist ESPs with Rates and Systems .....	\$85.00
Billing Set-Up and Ongoing Support (non-labor).....	\$Cost

(Continued)



Schedule ESP-NDSF  
Energy Service Provider-Non Discretionary  
Service Fees  
 (Continued)

Sheet 2

RATES (Continued)

EXCEPTION SERVICES FEES

The following exception services fees will be charged to the ESP providing Partial or Full Consolidated ESP Billing when SCE performs activities requested by the ESP which are in addition to the billing services as set forth in this schedule.

Partial or Full Consolidated ESP Billing:

Retrieval of Account Information Charge, per Service Account, per request.....	\$5.00
Routine Account Analysis Charge, per Service Account, per request.....	\$10.00
Complex Account Analysis Charge, per hour.....	\$45.00
Resend File/Report Charge, per report, per request.....	\$15.00
Investigate EDI Payments (Duplicate Payments) Charge, per occurrence.....	\$85.00
Refund account credits due to overpayment (EDI) Charge, per Service Account, per request.....	\$5.00
Involuntary Billing Change Charge, per Service Account, per occurrence .....	\$8.00



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