
May 20, 1998

ADVICE 1318-E
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Establishment of Schedule AL-2, Outdoor Area Lighting
Service - Metered

Southern California Edison Company (SCE), an *Edison International* company, hereby transmits for filing the following changes in its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

This Filing establishes a new rate schedule, Schedule AL-2, Outdoor Area Lighting Service - Metered, as an optional rate schedule for customers eligible for service under Schedule AL-1.

BACKGROUND

Schedule AL-1 was established May 1, 1996, by Advice 1160-E-A pursuant to Decision No. 96-04-050 (D.96-04-050) in Phase 2A of SCE's 1995 Test Year General Rate Case and is applicable to metered service for outdoor area lighting controlled for dusk to dawn operation. Currently, Schedule AL-1 is designed to reflect that it is applicable to single phase service and that the customer pays for SCE to install, own, operate, and maintain the lighting control device through the Customer Charge. However, SCE has learned that the majority of outdoor area lighting customers who would otherwise qualify for service under Schedule AL-1 already have paid for and installed such a control device. Further, such customers' control devices are essentially the same devices SCE would install.

Because it is unreasonable to require such customers to incur the additional costs for SCE to replace the customer-owned control devices with SCE-owned control

devices, this Filing establishes Schedule AL-2 as an outdoor area lighting rate option. Like Schedule AL-1, Schedule AL-2 applies to single phase service to outdoor area lighting loads which is clearly stated in the Applicability section of Schedule AL-2. However, it contains a \$16.52 per meter per month Customer Charge to reflect customer ownership of the control device and tariff language in the Special Conditions section stating that the control device will be customer-owned and that SCE shall have the right to periodically inspect the control device to ensure its proper operation and maintenance (Special Condition 4).

In addition, Schedule AL-2 Special Conditions provide, among other things, that: (1) service will be supplied at one standard voltage, (2) SCE may provide three phase service when it determines it is not practical to provide single phase service, and (3) qualified incidental non-lighting loads served by the same meter as the outdoor area lighting loads shall be controlled for only dusk to dawn operation.

Also, when Schedule AL-1 was established, it was contemplated that a separate contract for service under Schedule AL-1 would be required. However, upon further review, SCE has determined that for any new outdoor area lighting service, a standard application for service is sufficient; thus, a specific contract for providing service under Schedule AL-2 is not required.

The establishment of Schedule AL-2 is consistent with Public Utilities Code Section 378. Section 378 states that "The Commission shall authorize new optional rate schedules and tariffs, including new service offerings, that accurately reflect the loads, locations, conditions of service, cost of service, and market opportunities of customer classes and subclasses." Schedule AL-2 reflects conditions of service and cost of service because it eliminates that portion of the Schedule AL-1 Customer Charge associated with the control device. The customer will provide the control device rather than SCE. Therefore, SCE is offering Schedule AL-2 as an option for those customers who choose to provide their own control device.

No cost information is required for this Advice Filing.

This Filing will not increase any rate or charge, cause withdrawal of service, or conflict with any schedule or rule.

EFFECTIVE DATE

It is requested that this Filing become effective on the 40th calendar day after the date filed, June 29, 1998. Since this Advice Filing is less restrictive, no Resolution is required for approval of this Filing.

NOTICE

Anyone wishing to protest this Filing may do so by letter or facsimile to the IMC PROGRAM MANAGER, ENERGY DIVISION, California Public Utilities Commission, Room 4002, 505 Van Ness Avenue, San Francisco, California 94102, with a copy to DIRECTOR, ENERGY DIVISION, Room 4004 at the same address. The protest must be received by the Commission no later than 20 days after the date of this Filing. However, a copy shall also be mailed and faxed to the attention of the undersigned at Southern California Edison Company, 2244 Walnut Grove Avenue, Rosemead, California 91770. There is no restriction on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based.

In compliance with Section III, Paragraph G, of General Order No. 96-A, SCE is mailing copies of this Filing to the attached service lists, including Interested Parties in A.94-12-005/I.95-02-015. Address change requests should be directed to Emelyn de Guzman at (626) 302-3985.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the Advice Filing open for public inspection at the SCE's corporate headquarters.

Southern California Edison Company

Donald A. Fellows, Jr.

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Enclosures

cc: CPUC, SF - Attn: Elena Schmid, ORA



Schedule AL-2
OUTDOOR AREA LIGHTING SERVICE
METERED

Sheet 1

APPLICABILITY

Applicable to single-phase service for metered outdoor area lighting load, controlled for dusk to dawn operation and used for purposes other than street and highway lighting such as, but not limited to parking lots, pedestrian walkways, billboards, building exteriors, security, sports and recreation areas, monuments, decorative areas, and bus shelters.

TERRITORY

Within the entire territory served.

RATES

	<u>Per Meter</u> <u>Per Month</u>
Customer Charge.....	\$16.52
Energy Charge (to be added to the Customer Charge):	
All kWh, Per kWh.....	\$0.05041

The above charges used for customer billing are determined using the components shown in the Rate Components Section following the Special Conditions Section.

SPECIAL CONDITIONS

1. Voltage: Service will be provided at one standard voltage.
2. Three-Phase Service: Where, in the sole opinion of SCE, it is impractical to provide single-phase service under this schedule, three-phase service will be provided.
3. Separate Point of Delivery: When requested by the applicant or customer, and agreed upon by SCE, an additional Point of Delivery may be provided, separate from any other Point of Delivery provided under any other applicable rate schedule. Customers so served shall not be permitted to have an electrical interconnection beyond SCE's Point of Delivery between the separately metered loads except upon written approval of SCE.

A change from this rate schedule to any other rate schedule will be permitted only if the additional Point of Delivery is removed. Any such removal shall be at the customer's expense.

Any rearrangement of facilities required to provide the additional Point of Delivery shall be at the expense of the requesting applicant or customer.

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(To be inserted by utility)
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John R. Fielder
Senior Vice President

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Schedule AL-2
OUTDOOR AREA LIGHTING SERVICE
METERED
(Continued)

Sheet 2

SPECIAL CONDITIONS (Continued)

- 4. Controlled Operation: Service under this schedule requires the control of lamps in a manner acceptable to SCE so that lamps will not be lighted daily from dawn to dusk. Customer shall install, own, operate, and maintain the control device. SCE shall have the right to periodically inspect the control device to ensure its correct operation and maintenance.
- 5. Distribution Line Extension: Distribution line extensions to reach an outdoor area light or area lighting system shall be in accordance with Rule 15.
- 6. Services shall be installed and maintained as provided in Rule 16.
- 7. Incidental Loads: Incidental, non-lighting loads may be served under this schedule only where such connected loads do not exceed 15 percent of the customer's total connected load. Incidental Loads must also be controlled for dusk to dawn operation exclusively.
- 8. Billing: A Customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.
 - a. Bundled Service Customers receive supply and delivery services solely from SCE. The Customer's bill is based on the total rates set forth above. The Power Exchange (supply) component is equal to the Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.
 - b. Direct Access Customers purchase energy from an Energy Service Provider and continue receiving delivery services from SCE. The Averaged PX Energy Charge is determined as specified for a Bundled Service Customer. The customer's bill will be calculated as for a Bundled Service Customer, but the Customer will receive a credit for the Averaged PX Energy Charge. If the Averaged PX Energy Charge is greater than the amount of the Bundled Service bill, the minimum bill for a Direct Access Customer is zero.

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METERED
(Continued)

Sheet 3

SPECIAL CONDITIONS (Continued)

8. Billing: (Continued)

c. Hourly PX Pricing Option Customers receive supply and delivery services solely from SCE. A Customer taking Hourly PX Pricing Option service must have an interval meter installed at its premises to record hourly usage, since PX Energy Costs change hourly. If such metering is not currently installed, it shall be installed at the Customer's expense before Hourly PX Pricing can be provided. SCE's charges for such metering are determined as set forth in Rule 2, Section J, and, if applicable, Schedule CC-SF. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were for a Bundled Service Customer, then crediting the bill by the amount of the Averaged PX Energy Charge, as determined for Bundled Service and Direct Access Customers, then adding the hourly PX Energy Cost amount which is determined by multiplying the hourly energy used in the billing period by the hourly PX Energy Cost determined as set forth in Section 1 of Schedule PX, and the appropriate hourly Line Loss Adjustment Factors as set forth in Section 3 of Schedule PX, and the Uncollectibles expense factor of 1.00313.

9. Generation Charge: The generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Programs, Nuclear Decommissioning, and Fixed Transition Amount (where applicable) charges, the Transmission Revenue Balancing Account Adjustment (TRBAA), and the Public Utilities Commission Reimbursement Fee. The Competition Transition Charge (CTC) is calculated residually by subtracting the Averaged PX Energy Charge calculated as set forth in Schedule PX from the generation charge (See Rate Components Table).

10. Negotiating of CTC Payment Method: Nothing in this rate schedule prohibits a marketer or broker from negotiating with Customers the method by which their Customer will pay the CTC.

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(Continued)

RATE COMPONENTS

Rate Components Table

<u>Rate Schedule Summary</u>	<u>Trans¹</u>	<u>Distrbtn²</u>	<u>Gen^{3,4}</u>	<u>NDC⁵</u>	<u>PPPC⁶</u>	<u>TRBAA⁷</u>	<u>PUCRF⁸</u>	<u>Total</u>
Energy Charge - \$/kWh	0.00008	0.00996	0.03398	0.00250	0.00376	0.00001	0.00012	0.05041
Customer Charge - \$/month	0.00	9.77	6.75					16.52

¹ Trans = Transmission

² Distrbtn = Distribution

³ Gen = Generation

⁴ Competition Transition Charge (CTC) = Total Generation charge minus Averaged Power Exchange (PX) Energy Charge as set forth in Schedule PX.

⁵ NDC = Nuclear Decommissioning Charge

⁶ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge and Discount where applicable.)

⁷ TRBAA = Transmission Revenue Balancing Account Adjustment (FERC approved).

⁸ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁹ FTAC = The Fixed Transition Amount Charge is described in Schedule RRB.

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