
July 25, 2005

ADVICE 131-G
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Increase In Santa Catalina Island Gas Costs Adjustment Billing
Factors

Southern California Edison Company (SCE) hereby transmits for filing the following changes to its gas tariff schedules applicable to Santa Catalina Island. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

This advice filing revises SCE's gas tariffs to reflect an increase in the Santa Catalina Island Gas Cost Adjustment Billing Factors (GCABFs) due to an increase in recorded and forecast cost of gas. The revised GCABFs are calculated in accordance with the procedures set forth in the Preliminary Statement, Part F, Santa Catalina Island Gas Cost Adjustment Clause (GCAC), of SCE's gas tariffs as authorized in California Public Utilities Commission (Commission) Decision (D.) 82-04-010.

INFORMATION

In D.82-04-010, Ordering Paragraph 2, the Commission authorized SCE to submit GCAC filings by advice letter every six-month period with March 1 and September 1 as the regularly scheduled revision dates. SCE's GCABFs were last revised effective March 1, 2005, as filed in Advice 129-G, dated January 20, 2005.

The GCABFs established herein are based on the total GCAC revenue requirement which reflects: 1) gas expense for the Forecast Period of September 1, 2005 through August 31, 2006 and 2) amortization of the estimated September 1, 2005 balance in the GCAC balancing account over the Forecast Period. Table 1 (attached) sets forth the calculation of the GCAC balancing account revenue requirement and the fuel revenue requirement.

SCE's current and revised GCABFs for Santa Catalina Island are listed below:

	<u>Current \$/Therm</u>	<u>Revised \$/Therm</u>
Domestic Baseline Service	1.42557	1.53472
Domestic Nonbaseline Service	1.38088	1.50123
Other Than Domestic Service	1.70642	1.84563

This advice filing allocates the revenue increase to Domestic and General Service customers on a System Average Percentage Change (SAPC) basis. This is consistent with the allocation adopted by the Commission in SCE's previous GCAC filings.

The increase in annualized revenues resulting from these changes in rates, based on the therms estimated to be sold during the Forecast Period, is as follows:

Revised Revenue Change From Present Rates			
<u>Rate Schedule</u>	<u>Therms</u>	<u>\$ Thousands</u>	<u>%</u>
Domestic	293,000	33.1	5.1
General Service	394,000	54.8	5.1
TOTAL	687,000	87.9	5.1

Ordering Paragraph 5 of D.82-04-010 requires SCE to show the method used to calculate the transportation charges for delivery of the Liquefied Petroleum Gas (LPG) to Santa Catalina Island. SCE does not calculate this charge. All LPG is purchased from the supplier freight on board (FOB) Santa Catalina Island, and as such, the transportation charge is included in the total cost of the LPG. Table II (attached) sets forth the historical quantity and cost of LPG to SCE for the 12-months ended July 2005, which includes transportation charges. The average price of LPG is also shown by month, and for the 12-month period.

Section 8 of Part F in the Preliminary Statement of SCE's tariffs is also revised to reflect the GCABFs set forth on the applicable rate schedules in this advice filing.

This advice filing results in a price increase, but does not result in a withdrawal of service, or more restrictive conditions.

EFFECTIVE DATE

This rate change is requested to be effective for service rendered on and after September 1, 2005, pursuant to D.82-04-010.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be mailed to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Director of Revenue and Tariffs
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Vice President of Regulatory Operations
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section III, Paragraph G, of General Order No. 96-A, SCE is serving copies of this advice filing to the interested parties shown on the attached service list. Address change requests should be directed to AdviceTariffManager@sce.com or at (626) 302-4039. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing open for public inspection at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/adviceletters>.

Notice of this advice filing is being posted in SCE's Santa Catalina Island office and other conspicuous places in SCE's service territory on Santa Catalina Island. In addition, a notification will be published in the next issue of the Santa Catalina Island weekly newspaper.

For questions, please contact Jill Holmes at (626) 302-4962 or Jill.Holmes@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:jh:mm
Enclosures

TABLE I		
SOUTHERN CALIFORNIA EDISON COMPANY		
CALCULATION OF THE SANTA CATALINA ISLAND GCAC REVENUE REQUIREMENT		
FOR A SEPTEMBER 1, 2005 REVISION DATE 1/		
Line No.	Component	Amount (\$)
1.	<u>GAS COST FORECAST</u>	
2.	Forecast Cost 2/	901,299
3.	Plus: 1.1% for Franchise Fees and Uncollectibles	<u>10,025</u>
4.	Expense Allowance	
5.	Forecast Gas Revenue Requirement	911,324
6.	<u>BALANCING ACCOUNT ESTIMATE</u>	
7.	Forecast Balance in the GCAC Balancing Account as of	
8.	September 1, 2005	259,307
9.	Plus: 1.1% for Franchise Fees and Uncollectibles	<u>2,884</u>
10.	Expense Allowance	
11.	GCAC Balancing Account Revenue Requirement	<u>262,191</u>
12.	GCAC Revenue Requirement	1,173,515
13.	(line 5 + line 11)	
1/ Based on the 12-month Forecast Period beginning September 1, 2005 and a 12-month amortization of the estimated GCAC Balancing Account Balance on September 1, 2005.		
2/ Based on an estimated usage of: 813,723 gallons		

TABLE II				
SOUTHERN CALIFORNIA EDISON COMPANY				
SANTA CATALINA ISLAND GCAC				
RECORDED MONTHLY PURCHASES OF LPG FUEL AND TRANSPORTATION COSTS				
Line No.	Month	Monthly Purchases of LPG (Gallons)	LPG Delivered Price, FOB Avalon, Catalina (\$/gallon) 1/	Total Cost (\$)
		(1)	(2)	(3)
2004				
1.	JULY	75,938	0.854	64,837
2.	AUGUST	128,211	1.003	128,594
3.	SEPTEMBER	59,059	1.050	61,996
4.	OCTOBER	69,662	1.186	82,621
5.	NOVEMBER	59,844	1.237	74,026
6.	DECEMBER	105,080	1.197	125,815
2005				
8.	JANUARY	70,418	1.169	82,290
9.	FEBRUARY	53,997	1.109	59,867
10.	MARCH	85,858	1.145	98,284
11.	APRIL	95,124	1.108	105,391
12.	MAY	42,270	1.135	47,983
	JUNE	86,459	1.027	88,781
13.	TOTAL - 12 Months			
14.	Ending June 30, 2005	931,920	1.095	1,020,486

1/ Price includes transportation charges. Sales not subject to California Sales Tax.

2/ Source: Monthly Fuel Commitment Statement.

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: James Yee

Phone #: (626) 302-2509

E-mail: James.Yee@sce.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 131-G

Subject of AL: Increase in Santa Catalina Island Gas Cost Adjustment Billing Factor

Keywords (choose from CPUC listing): Compliance, Increase Rates, Billing, Balancing Account

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.82-04-010

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: 9/1/05 No. of tariff sheets: 5

Estimated system annual revenue effect: (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement, Schedules G-1, G-2, Table of Contents

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: _____

¹ Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Akbar Jazayeri
Director of Revenue and Tariffs
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Vice President of Regulatory Operations
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

**GAS ADVICE FILING
DISTRIBUTION LIST
ADVICE NO. 131-G**

Daniel Douglass, Attorney at Law, Arter & Hadden LLP

Wade McCartney, Regulatory Analyst, California Public Utilities Commission

Pete Woolson, City of Avalon

Tim Winslow, City of Avalon

Ralph Morrow, City of Avalon

Lynelle S. Lund, Commonwealth Energy Corp/electric America

Christopher A. Hilen, Attorney at Law, Davis, Wright Tremaine LLP

Kevin J. Simonsen, Energy Management Services

Rick Noger, National Energy Manager of Praxair

Erin Kelly, Pacific Utility Audit, Inc.

Dennis F. Reitingger

Dennis Gibson, Santa Barbara Weights & Measures

Ruben Segura, Southern California Edison

Sonola Dorman, Southern California Edison

Justin Carpenter, Billing Supervisor, utiliHost

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 786-G	Preliminary Statement Part F	Revised 766-G
Revised 787-G	Schedule G-1	Revised 771-G*
Revised 788-G	Schedule G-1	Revised 772-G
Revised 789-G	Schedule G-2	Revised 774-G
Revised 790-G	Table of Contents	Revised 775-G

PRELIMINARY STATEMENT

Sheet 6

(Continued)

F. SANTA CATALINA ISLAND GAS COST ADJUSTMENT CLAUSE (GCAC) (Continued)

8. Gas Cost Adjustment Billing Factors (GCABF). The Average Cost Adjustment Rate shall be adjusted so that increases or decreases in the rate are applied in an equitable manner to each type of service. The application of the GCABF to sales shall be as set forth on the applicable rate schedule. The GCABF listed below have been, or are, in effect for the period indicated:

Gas Cost Adjustment Billing Factors \$/Therm

Applicable to Domestic and General Service

<u>Effective Date</u>	<u>Applicable to Baseline Service</u>	<u>Applicable to Nonbaseline Service</u>	<u>Applicable to General Service</u>
September 1, 1987	\$0.4522	\$0.6331	\$0.6331
March 1, 1988	\$0.3478	\$0.4870	\$0.4870
September 1, 1988	\$0.4016	\$0.5598	\$0.5598
November 1, 1988	\$0.41415	\$0.53548	\$0.55980
March 1, 1989	\$0.41122	\$0.52908	\$0.55293
September 1, 1989	\$0.41122	\$0.43782	\$0.51398
March 1, 1990	\$0.43947	\$0.43782	\$0.53712
September 1, 1990	\$0.48063	\$0.44806	\$0.57525
March 1, 1991	\$0.54643	\$0.53688	\$0.66704
September 1, 1991	\$0.57293	\$0.50696	\$0.67608
March 1, 1992	\$0.58654	\$0.52430	\$0.69446
September 1, 1992	\$0.57377	\$0.41906	\$0.64018
March 1, 1993	\$0.44863	\$0.27259	\$0.47927
September 1, 1993	\$0.50413	\$0.33755	\$0.55012
March 1, 1994	\$0.55771	\$0.40026	\$0.61740
September 1, 1994	\$0.49525	\$0.31111	\$0.53251
March 1, 1995	\$0.47931	\$0.29279	\$0.51242
March 13, 1996	\$0.53620	\$0.35820	\$0.58408
September 1, 1996	\$0.59558	\$0.42649	\$0.65878
March 1, 1997	\$0.65353	\$0.49314	\$0.73173
September 1, 1997	\$0.70752	\$0.55522	\$0.79968
March 1, 1998	\$0.69115	\$0.53639	\$0.77903
September 1, 1998	\$0.54827	\$0.37209	\$0.59871
March 1, 1999	\$0.50562	\$0.32304	\$0.54503
September 1, 1999	\$0.49673	\$0.31281	\$0.53383
March 1, 2000	\$0.64184	\$0.47969	\$0.71840
September 1, 2000	\$0.80571	\$0.66814	\$0.92532
March 1, 2001	\$1.05189	\$0.95125	\$1.23626
September 1, 2001	\$1.22332	\$1.14840	\$1.45212
March 1, 2002	\$0.94005	\$0.82264	\$1.09441
September 1, 2002	\$0.47609	\$0.28907	\$0.50697
March 1, 2003	\$0.80520	\$0.66774	\$0.92206
September 1, 2003	\$0.84538	\$0.71395	\$0.97266
March 1, 2004	\$0.98009	\$0.86868	\$1.14189
September 1, 2004	\$0.79584	\$0.65680	\$0.91091
March 1, 2005	\$1.42557	\$1.38088	\$1.70642
September 1, 2005	\$1.53472	\$1.50123	\$1.84563 (N)

(Continued)

(To be inserted by utility)

Advice 131-G
Decision 82-04-010

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Jul 25, 2005
Effective Sep 1, 2005
Resolution _____



Schedule G-1
SANTA CATALINA ISLAND
DOMESTIC SERVICE

Sheet 1

APPLICABILITY

Applicable to domestic service of liquefied petroleum gas-air to a single-family accommodation or dwelling.

TERRITORY

The City of Avalon, and vicinity, Santa Catalina Island.

RATES

	Per Meter Per Day	
Customer Charge:		
For 175 cubic feet per hour meter	\$0.180	
For 305 cubic feet per hour meter	\$0.313	
For 400 cubic feet per hour meter	\$0.410	
For 675 cubic feet per hour meter	\$0.692	
For 1,000 cubic feet per hour meter	\$1.026	
For 2,000 cubic feet per hour meter	\$2.045	
For 3,000 cubic feet per hour meter	\$3.068	
For 4,000 cubic feet per hour meter	\$4.090	
For 5,000 cubic feet per hour meter	\$5.113	
Energy Charge (To be added to Customer Charge):		
Baseline Service, per therm	\$1.95538	(I)
Nonbaseline Service, per therm	\$2.24521	(I)

The rates above include Base Rates and the applicable Adjustment Rates as shown below:

(Continued)

(To be inserted by utility)

Advice 131-G
Decision 82-04-010

Issued by
John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Jul 25, 2005
Effective Sep 1, 2005
Resolution _____



Schedule G-1
SANTA CATALINA ISLAND
DOMESTIC SERVICE

Sheet 2

(Continued)

ENERGY CHARGE COMPONENTS

Base Rates:

Baseline Service, per therm	\$0.42066
Nonbaseline Service, per therm	\$0.74398

Adjustment Rates:

Gas Cost Adjustment Billing Factor:

Baseline Service, per therm	\$1.53472	(I)
Nonbaseline Service, per therm	\$1.50123	(I)

PUC Reimbursement Fee, per therm	\$0.00000
--	-----------

The Gas Cost Adjustment Rate is described in Part F of the Preliminary Statement.

The PUC Reimbursement Fee is described in Schedule No. RF-G.

* Base Rates include CARE Surcharge of 0.02322 per therm, for both Baseline and Nonbaseline Service.

SPECIAL CONDITIONS

1. Minimum Customer Charge: Service to customers shall be on an annual basis only with an annual Minimum Customer Charge of 365 times the applicable daily Customer Charge rate payable monthly, or as billed by the Company.
2. Seasonal Service: For summer cottage customers and others who normally require service for only part of the year, this schedule is applicable only on an annual contract.
3. Baseline Service: The rates above are subject to Baseline Service provisions which are described in Part E of the Preliminary Statement. The applicable baseline quantity of gas to be billed under rates designated as Applicable to Baseline Service shall be the total of any Medical Baseline Allocation permitted under Part E, Paragraph 4 of the Preliminary Statement, plus the applicable daily baseline allocation shown below by Season and Time Period.

<u>Season</u>	<u>Time Period</u>	<u>Therms Per Meter</u> <u>Day</u>
Winter	November 1 through April 30	1.348
Summer	May 1 through October 31	0.526

(Continued)

(To be inserted by utility)

Advice 131-G
Decision 82-04-010

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Jul 25, 2005
Effective Sep 1, 2005
Resolution _____



Southern California Edison
Rosemead, California

Revised Cal. PUC Sheet No. 789-G
Cancelling Revised Cal. PUC Sheet No. 774-G

Schedule G-2
SANTA CATALINA ISLAND
GENERAL SERVICE

Sheet 1

APPLICABILITY

Applicable to general service of liquefied petroleum gas-air.

TERRITORY

The City of Avalon, and vicinity, Santa Catalina Island.

RATES

	<u>Per Meter</u>	
	<u>Per Day</u>	
Customer Charge:		
For 175 cubic feet per hour meter	\$0.180	
For 305 cubic feet per hour meter	\$0.313	
For 400 cubic feet per hour meter	\$0.410	
For 675 cubic feet per hour meter	\$0.692	
For 1,000 cubic feet per hour meter	\$1.026	
For 2,000 cubic feet per hour meter	\$2.045	
For 3,000 cubic feet per hour meter	\$3.068	
For 4,000 cubic feet per hour meter	\$4.090	
For 5,000 cubic feet per hour meter	\$5.113	
Energy Charge (To be added to Customer Charge):		
All therms, per therm	\$2.80925	(l)

The rates above include Base Rates and the applicable Adjustment Rates as shown below:

ENERGY CHARGE COMPONENTS

Base Rates:

 All Therms, per therm

	\$0.96362	
--	-----------	--

Adjustment Rates:

 Gas Cost Adjustment Billing Factor, per therm

	\$1.84563	(l)
--	-----------	-----

 PUC Reimbursement Fee, per therm

	\$0.00000	
--	-----------	--

The Gas Cost Adjustment Rate is described in Part F of the Preliminary Statement. The PUC Reimbursement Fee is described in Schedule No. RF-G.

* Base Rate includes CARE Surcharge of 0.02322 per Therm.

(Continued)

(To be inserted by utility)

Advice 131-G
Decision 82-04-010

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Jul 25, 2005
Effective Sep 1, 2005
Resolution _____



TABLE OF CONTENTS

Sheet 1

	<u>Cal. P.U.C. Sheet No.</u>	
TITLE PAGE	131-G	
TABLE OF CONTENTS - RATE SCHEDULES	790-G	(T)
TABLE OF CONTENTS - LIST OF CONTRACTS AND DEVIATIONS	770-G	
TABLE OF CONTENTS - RULES	740-G	
TABLE OF CONTENTS - SAMPLE FORMS	740-G	
 PRELIMINARY STATEMENT:		
A. Territory Served by the Utility	162-G	
B. Types and Classes of Service	162-G	
C. Procedure to Obtain Service	162-G	
D. Symbols	162-G	
E. Baseline Service	371-372-G	
F. Santa Catalina Island Gas Cost Adjustment Clause (GCAC)	355-399-786-G	(T)
G. Income Tax Component of Contributions Provision	639-460-G	
 SERVICE AREA MAP	 3-G	

RATE SCHEDULES

<u>Schedule No.</u>	<u>Title of Sheet</u>	<u>Cal. P.U.C. No.</u>	
DE	Domestic Service to Utility Employees	123-G	
G-1	Domestic Service	787-788-G	(T)
G-1-CARE	Domestic Service	773	
G-2	General Service	789-429-G	(T)
GM	Domestic Service, Multifamily Accommodation	376-G	
G-SE	Service Establishment Charge	278-G	
RF-G	Surcharge to Fund Public Utilities Commission Reimbursement Fee	754-G	

LIST OF CONTRACTS AND DEVIATIONS

	<u>Cal. P.U.C. Sheet No.</u>
List of Contracts and Deviations	696-G

(Continued)

(To be inserted by utility)

Advice 131-G
Decision 82-04-010

Issued by

John R. Fielder
Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Jul 25, 2005
Effective Sep 1, 2005
Resolution _____